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Frank D'Andrea

Vice President, Regulatory Affairs & Chief Risk Officer

BY COURIER

August 19, 2019

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli,

EB-2019-0044 – Hydro One Networks Inc. – Distribution Rate Application for the Areas Formerly Served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. – Application and Evidence Filing

Hydro One Networks Inc. hereby submits its evidence in support of an application for the implementation of electricity distribution rates to be effective January 1, 2020 for the service areas formerly served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc.

This application is filed in accordance with the Board's Decision and Rate Order for 2019 rates for the above noted service areas (EB-2018-0042), as well as the Board's Policy entitled A New Distribution Rate Design for Residential Electricity customers (EB-2012-0410) issued April 2, 2015.

An electronic copy of the evidence along with the supporting Excel models has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

ORIGINAL SIGNED BY FRANK D'ANDREA

Frank D'Andrea

1

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CERTIFICATION OF EVIDENCE

1
2
3 TO: ONTARIO ENERGY BOARD
4

5
6 The undersigned, being Hydro One Networks Inc.'s ("Hydro One") Vice President of
7 Regulatory Affairs & Chief Risk Officer, Frank D'Andrea hereby certifies for and on
8 behalf of Hydro One that:

- 9
- 10 1. I am a senior officer of Hydro One;
 - 11 2. This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's
12 *Filing Requirements for Electricity Distribution Rate Applications* (last revised on
13 July 15, 2019); and
 - 14 3. The evidence submitted in support of Hydro One's 2020 distribution rate
15 application for the former service areas of Norfolk Power Distribution Inc.,
16 Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. (EB-2019-
17 0044) filed with the OEB is accurate, consistent and complete to the best of my
18 knowledge.

19
20 DATED this 19th day of August, 2019.
21

22
23 ORIGINAL SIGNED BY FRANK D'ANDREA

24 FRANK D'ANDREA

1 **APPLICATION**

2
3 The Applicant is Hydro One Networks Inc. (“Applicant” or “HONI”), a corporation
4 incorporated pursuant to the Ontario *Business Corporations Act* with its head office in the
5 City of Toronto, Ontario. HONI carries on the business, among other things, of owning
6 and operating transmission and distribution facilities in Ontario, including the provision
7 of regulated electricity distribution services to the service areas formerly served by
8 Norfolk Power Distribution Inc. (“NPDI”), Haldimand County Hydro Inc. (“HCHI”) and
9 Woodstock Hydro Services Inc. (“WHSI”). The distribution licences for NPDI, HCHI
10 and WHSI have all been transferred to HONI.

11
12 Hydro One Inc. (“HOI”), HONI’s parent company, previously filed Mergers,
13 Acquisitions, Amalgamations and Divestitures (“MAAD”) applications with the Ontario
14 Energy Board (“OEB” or “Board”), and received subsequent approvals to acquire:

- 15
- 16 • **NPDI** – The Board approved the MAAD application and issued its Decision and
17 Order on July 3, 2014 (EB-2013-0187)
 - 18 • **HCHI** - The Board approved the MAAD application and issued its Decision and
19 Order on March 12, 2015 (EB-2014-0244)
 - 20 • **WHSI** - The Board approved the MAAD application and issued its Decision and
21 Order on September 11, 2015 (EB-2014-0213)

22
23 This application is being filed in accordance with the Board’s July 15, 2019 letter¹ which
24 outlined the application filing deadlines for 2020 Incentive Rate-setting Mechanism
25 (“IRM”) applications and in which the Board assigned a January 1, 2020 effective date

¹ “Addendum to Filing Requirements for Electricity Distribution Rate Applications & Process for 2020 Incentive Rate-setting Mechanism Distribution Rate Applications”, July 15, 2019. The OEB subsequently granted HONI an extension of the filing deadline from August 12, 2019 to August 19, 2019.² “Decision and Order”, EB-2017-0049, March 7, 2019.

1 for HONI's application for NPDI, HCHI, and WHSI base distribution rates.

2
3 **Deferred Rebasing for NPDI, HCHI, and WHSI**

4 As part of HONI's MAAD applications for NPDI, HCHI, and WHSI the Board, in each
5 application, accepted Hydro One's proposal to defer the rebasing of the consolidated
6 entities for a five-year period.

7
8 On August 29, 2011 NPDI filed a Cost of Service ("COS") rate application (EB-2011-
9 0272) which resulted in approved rates effective May 1, 2012. Subsequently, on October
10 12, 2012 NPDI filed an Incentive Rate-setting Mechanism ("IRM") rate application (EB-
11 2012-0151) for rates effective May 1, 2013. Pursuant to the Board's Decision dated July
12 3, 2014 under EB-2013-0187, electricity distribution rates have been frozen for a five-
13 year period, effective and implemented on September 8, 2014, based on a one percent
14 reduction in NPDI's base distribution rates (exclusive of rate riders) that were previously
15 approved for May 1, 2012. The five-year deferred rebasing period for electricity
16 distribution rates and the one percent reduction in base distribution rates for NPDI end on
17 September 7, 2019, and are reflected in this Application for NPDI's 2020 electricity
18 distribution rates.

19
20 On November 15, 2013 HCHI filed a COS rate application (EB-2013-0134) with the
21 Board, which resulted in approved rates effective May 1, 2014. HCHI did not file a 2015
22 IRM Distribution Rate Application as a result of the MAAD application approved in EB-
23 2014-0244. Instead, electricity distribution rates have been frozen for a five-year period,
24 effective and implemented on July 1, 2015, based on a one percent reduction in HCHI's
25 base distribution rates (exclusive of rate riders) that were previously approved for May 1,
26 2014. The five-year deferred rebasing period for electricity distribution rates and the one
27 percent reduction in base distribution rates for HCHI end on June 30, 2020.

1 On September 18, 2013 WHSI filed an IRM rate application (EB-2013-0182) with the
2 Board, which resulted in approved rates effective May 1, 2014. WHSI did not file a 2015
3 COS Distribution Rate Application as a result of the MAAD application approved in EB-
4 2014-0213. Instead, electricity distribution rates have been frozen for a five-year period,
5 effective and implemented on October 31, 2015, based on a one percent reduction in
6 WHSI's base distribution rates (exclusive of rate riders) that were previously approved
7 for May 1, 2014. The five-year deferred rebasing period for electricity distribution rates
8 and the one percent reduction in base distribution rates for WHSI end on October 30,
9 2020.

10
11 **Residential Rate Design – Transition to All-Fixed Residential Distribution Rates**

12 Traditionally, residential distribution rates are composed of a fixed monthly charge and a
13 variable usage charge. On April 2, 2015, the Board released its policy, *A New*
14 *Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410) (the
15 “Policy”), the Board confirmed that rates for residential customers will migrate to a fixed
16 monthly distribution (“all-fixed”) charge over a four-year transition period commencing
17 in 2016. On July 16, 2015, the Board published its implementation letter, which on page
18 3 stated:

19
20 *“The OEB expects that all distributors will file an application for 2016*
21 *rates to begin the implementation of fixed residential distribution rates*
22 *even if the distributor had not planned to file a rate change application in*
23 *2016. Given th at fixed rates for residential classes are revenue neutral,*
24 *the OEB is of the view that adjustments to the residential rate structure*
25 *should be carried out in distribution service areas even where a rate*
26 *freeze is in effect due to a merger agreement.”*

27
28 On January 14, 2016, the Board approved HONI's application (EB-2015-0269) for 2016
29 distribution rates for the residential customers in the service area formerly served by

1 NPDI. The approved 2016 rates were effective February 1, 2016, and were in accordance
2 with the Board's direction to implement the new Policy and rate design over a *four-year*
3 transition period.

4
5 On January 14, 2016, the Board approved an application by HCHI (EB-2015-0259) for
6 2016 distribution rates for the residential customers in the service area formerly served by
7 HCHI. The, approved 2016 rates were effective February 1, 2016, and were in
8 accordance with the Board's direction to implement the new Policy and rate design over a
9 *five-year* transition period.

10
11 On January 14, 2016, the Board approved an application by WHSI (EB-2015-0271) for
12 2016 distribution rates for the residential customers in the service area formerly served by
13 WHSI. The approved 2016 rates were effective February 1, 2016, and were in
14 accordance with the Board's direction to implement the new Policy and rate design over a
15 *five-year* transition period.

16
17 All implementations proposed over the approved transition periods would make the shift
18 from the combined fixed plus volumetric distribution rates to an all-fixed rate for
19 residential customers, while keeping within the \$4 allowable annual impact to the fixed
20 monthly charge as identified in the Policy.

21
22 On December 21, 2016, the Board approved HONI's application (EB-2016-0082) for
23 2017 distribution rates for customers in the service area formerly served by NPDI, HCHI
24 and WHSI. The approved 2017 rates were effective January 1, 2017, and were in
25 accordance with the Board's direction to implement the new Policy and rate design over a
26 multi-year transition period.

27
28 On April 5, 2018 the Board approved HONI's application (EB-2017-0050) for 2018
29 distribution rates for customers in the service areas formerly served by NPDI, HCHI, and

1 WHSI. The approved 2018 rates were effective May 1, 2018, and were in accordance
2 with the Board’s direction to implement the new Policy and rate design over a multi-year
3 transition period.

4
5 On March 28, 2019 the Board approved HONI’s application for 2019 distribution rates
6 for customers in the service areas formerly served by NPDI, HCHI, and WHSI (EB-
7 2018-0042). The approved 2019 rates were effective May 1, 2019, and were in
8 accordance with the Board’s direction to implement the new Policy and rate design over a
9 multi-year transition period. For NPDI, 2019 was the fourth and final year of the
10 transition period to all-fixed residential distribution rates. HCHI and WHSI will complete
11 their transition to all-fixed residential distribution rates in 2020.

12
13 Consistent with the Board’s direction given in the Decisions with Reasons for the NPDI,
14 HCHI and WHSI 2016, 2017, 2018, and 2019 distribution rates applications, as well as
15 Hydro One’s 2018-2022 distribution rates application Decision², the following updates
16 are included in this Application:

- 17
18 i) Application of Price Cap adjustment to NPDI’s distribution rates;
19 ii) Implementing the fifth and final year of the phase-in to all-fixed rates for
20 residential classes for HCHI and WHSI;
21 iii) Updating the Retail Transmission Service Rates (“RTSR”) to reflect the
22 approved Uniform Transmission Rates (“UTR”) and HONI’s Sub
23 Transmission class RTSR rates (“ST”) Rates

² “Decision and Order”, EB-2017-0049, March 7, 2019.

1 **Group 1 Deferral and Variance Accounts**

2 In its Decision for Hydro One’s 2018 distribution rates application for NPDI, HCHI and
3 WHSI (EB-2017-0050), the OEB only approved disposition of Group 1 Deferral
4 &Variance Account (“DVA”) balances directly attributable to each acquired utility up to
5 December 31 of the year prior to their acquisition.

6
7 In HONI’s application for 2019 distribution rates for customers in the service areas
8 formerly served by NPDI, HCHI, and WHSI (EB-2018-0042), the OEB approved
9 HONI’s request to defer disposition of its Group 1 DVA balance for the three service
10 areas pending the completion of the OEB’s audit report on HONI’s regulated price plan
11 (“RPP”) settlement process for Group 1 DVAs. The audit report was published on March
12 4, 2019³ and concluded that HONI’s RPP settlement process complies with current
13 regulatory requirements.

14
15 The audit report also approved the allocation methodology for the retail settlement
16 variance account (“RSVA”) balances of the acquired utilities. The methodology uses the
17 post-integration sales volume as the allocator. Under this methodology, the total RSVA
18 balances must first be established before they are subsequently allocated between
19 HONI’s distribution business, NPDI, HCHI, and WHSI. As a result, the most appropriate
20 way to dispose of the account balances is to establish the total balance and seek OEB
21 approval to dispose of the accounts for all four entities in the same year.

22
23 HONI intends to file its annual update for its distribution business on or before August
24 31, 2019. In its annual update, HONI is not proposing to dispose of its 2018 Group 1
25 DVA balances as the total balance for HONI and the three service areas of NPDI, HCHI

³ “Inspection of the Compliance of the RPP Settlement Process and Assessment of the DVA Allocation Methodology for the Acquired Utilities in 2015 and 2016”, March 4, 2019

1 and WHSI, is approximately \$18 million and is below the OEB’s disposition threshold of
2 \$0.001 per kWh.⁴

3
4 HONI proposes to dispose of the Group 1 DVA balances for HONI distribution and the
5 three service areas of NPDI, HCHI, and WHSI collectively in its annual update for HONI
6 distribution for the 2021 rate year.

7 Given that it is not disposing of its accounts until next year, HONI has not provided a
8 1595 Analysis Workform with the Application as it is not relevant to the requests sought
9 in this proceeding.⁵

10
11 The Applicant seeks approval for the proposed distribution rates to be effective January
12 1, 2020 for customers in the service areas formerly served by NPDI, HCHI and WHSI.

13 The Applicant followed Chapter 3 of the Board’s *Filing Requirements for Electricity*
14 *Distribution Rate Applications – 2019 Edition for 2020 Rate Applications*, issued July 15,
15 2019 (the “Filing Requirements”) to prepare this Application.

16
17 The Applicant used the 2020 IRM Rate Generator (“IRM Model”) – issued by the Board
18 in this application.⁶ Specifically, the following components of the IRM Model were
19 populated and utilized:

- 20
21 i) Applying a Price Cap adjustment to NPDI’s distribution rates;

⁴ Final balances will be filed at the end of August, 2019 in HONI’s EB-2017-0049 Annual update. This is based on HONI’s total approximate balance of \$18 million relative to the 2018 total HONI (including Acquired) kWh sales of 36 TWh.

⁵ Tab 3 (Continuity Schedule) of the IRM Model auto-populates RRR balances in column BU. As noted in the section titled *Retail Transmission Rates*, p.15, NPDI was integrated in 2015, and HCHI and WHSI were integrated in 2016. Tab 3 has not been completed since we are not proposing to dispose of the DVA balances as mentioned in this application.

⁶ For service areas formerly served by HCHI and WHSI, HONI’s IRM Models were modified by Board staff to set the Price Cap Index parameters to zero on Tab 16 of the model. IRM Models have been filed in both PDF and live Excel format.

- 1 ii) Implementing the fifth and final year of the phase-in to all-fixed
- 2 residential distribution rates for HCHI and WHSI;
- 3 iii) Updating RTSR;
- 4 iv) Calculating bill impacts; and
- 5 v) Producing the proposed tariff schedules.

6

7 The Applicant requests that this proceeding be conducted by way of written hearing.

INTRODUCTION

1
2
3 The service area formerly served by and licensed to NPDI includes the electricity
4 distribution system in in the Towns of Simcoe, Port Dover, Delhi, Waterford and the
5 Village of Port Rowan plus Townsend and Woodhouse Townships, serving
6 approximately 19,000 residential and business customers.

7
8 The service area formerly served by and licensed to HCHI includes the electricity
9 distribution system in the municipal boundary of Haldimand County, serving
10 approximately 21,000 residential and business customers.

11
12 The service area formerly served by and licensed to WHSI includes the electricity
13 distribution system in the City of Woodstock, serving approximately 16,000 customers
14 residential and business customers.

15
16 While only residential customers formerly served by HCHI and WHSI will be affected by
17 the phase-in to all-fixed distribution rates, all customers for the service areas formerly
18 served by NPDI, HCHI and WHSI will be affected by this Application due to updating of
19 the RTSR. Customers formerly served by NPDI will also be impacted by the application
20 of Price Cap adjustment and the expiration of rate riders per HONI's Acquisition
21 Agreement.

22
23 Interested parties can view the Application on HONI's Regulatory Affairs website at:
24 <https://www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications>

1 Contact information for this Application is as follows:

2

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8

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1 **MANAGER’S SUMMARY**

2
3 **Deferred Rebasing for NPDI, HCHI, and WHSI**

4 The Board-approved MAAD applications for the acquisitions of NPDI, HCHI and WHSI
5 froze base electricity distribution rates for a five year period.⁷ Subsequently, there will be
6 no IRM rate increases (i.e. inflation rate less productivity factor and stretch factor) to
7 HCHI and WHSI service areas in the 2020 rate year.

8
9 For NPDI, this five year distribution rate-freeze period ends on September 7, 2019. In its
10 Decision in HONI’s 2018-2022 distribution rate application (EB-2017-0049), the OEB
11 stated that:

12
13 *“Hydro One may apply to the OEB using the Price Cap IR approach to be*
14 *applied to the current base rates for the Acquired Utilities, to take effect at*
15 *the end of the respective deferred rebasing periods.”*

16
17 Accordingly, Hydro One is applying for an IRM rate increase to the current 2019
18 distribution rates of customers formerly served by NPDI in the 2020 rate year. An “IRM
19 factor” of 1.05% (derived using the Board-approved 2019 inflation factor of 1.5% and
20 HONI’s stretch factor of 0.45%) is used to derive the illustrative 2020 distribution rates.
21 It is HONI’s expectation that the 2020 distribution rates in the 2020 IRM Model will be
22 updated by Board Staff when the Board issues the 2020 inflation factor prior to issuing
23 the final rate order in this Application.⁸

⁷ Five year period starting September 8, 2014; July 1, 2015; and October 31, 2015 for NPDI, HCHI, and WHSI respectively.

⁸ EB-2015-0304, Decision and Order, specific charge for access to the power poles for NPDI, HCHI, and WHSI will also be updated by the 2020 inflation factor.

1 Table 1 below provides current, 2019 and proposed, 2020 fixed and volumetric
 2 distribution rates for NPDI’s service area.

3 **Table 1 - Current and Proposed Distribution Rates for NPDI Service Area**

Rate Class	Charge Determinant	Current Rates (2019)		Proposed Rates (2020)	
		Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)	Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)
RESIDENTIAL	kWh	\$36.80	\$0.0000	\$37.19	\$0.0000
GENERAL SERVICE LESS THAN 50 KW	kWh	\$49.98	\$0.0156	\$50.50	\$0.0158
GENERAL SERVICE 50 to 4,999 kW	kW	\$245.55	\$3.9602	\$248.13	\$4.0018
UNMETERED SCATTERED LOAD	kWh	\$15.49	\$0.0087	\$15.65	\$0.0088
SENTINEL LIGHTING	kW	\$6.53	\$19.4330	\$6.60	\$19.6370
STREET LIGHTING	kW	\$1.97	\$7.4269	\$1.99	\$7.5049
EMBEDDED DISTRIBUTOR	kWh	\$616.86	\$0.0000	\$623.34	\$0.0000

4

5
 6 **Residential Rate Design – Transition to All-Fixed Residential Distribution Rates**

7 In its Decisions on HONI’s NPDI (EB-2015-0269), HCHI (EB-2015-0259) and WHSI
 8 (EB-2015-0271) 2016 distribution rates applications, the Board ordered multi-year phase-
 9 in transition periods, commencing in 2016 for the residential classes. Specifically, the
 10 Board ordered a four-year phase-in for NPDI and a five-year phase-in for both HCHI and
 11 WHSI. As such, the Applicant has included the fifth and final year of the phase-in to all-
 12 fixed rates for residential customers of HCHI and WHSI in this Application. Residential
 13 customers formerly served by NPDI have transitioned to an all-fixed structure in 2019.

14

15 Table 2 below summarizes the derivation of the proposed 2020 Rate Riders per
 16 Acquisition Agreement (“Acquisition Rider”) for the residential customer class in the
 17 service areas formerly served by HCHI and WHSI. The Acquisition Riders for NPDI
 18 expired on September 7, 2019, and the change is reflected in the proposed NPDI Tariff of
 19 Rates and Charges in Appendix E. Consistent with Section 3.2.3 of the Filing
 20 Requirements, the monthly fixed charges for HCHI and WHSI service areas will increase
 21 by less than \$4. Since the distribution rates for the residential customers formerly served
 22 by HCHI and WHSI will move to all-fixed rates in 2020, there is no volumetric
 23 component to the 2020 Acquisition Rider.

1 **Table 2 - Calculation of Current and Proposed Acquisition Riders for the**
 2 **Residential Customer Class for 2020**

Customer Rate Area	Effective Date	Fixed Service Charge (\$/month)	Fixed Rate Rider per Acquisition Agreement (\$/month)	Volumetric Rate (\$/kWh)	Volumetric Rate Rider per Acquisition Agreement (\$/kWh)
HCHI	May 1, 2019	\$31.91	-\$0.32	\$0.0050	-\$0.0001
HCHI	January 1, 2020	\$35.66	-\$0.36	\$0.0000	\$0.0000
WHSI	May 1, 2019	\$26.57	-\$0.27	\$0.0045	-\$0.00005
WHSI	January 1, 2020	\$30.02	-\$0.30	\$0.0000	\$0.0000

3
 4 The detailed calculations for 2020 all-fixed residential rates are provided in Tab 16
 5 (Rev2Cost_GDPIPI) of the corresponding 2020 IRM Model for each of service areas
 6 (provided in Appendices B, C, and D). The 2020 Acquisition Riders were calculated by
 7 taking one percent of the proposed 2020 base rates for service areas formerly served by
 8 HCHI and WHSI.

9
 10 **Retail Transmission Service Rates**

11 The proposed 2020 RTSRs in this Application are determined using the Board’s 2020
 12 IRM Model (Tabs 10-15), which reflects the current UTRs (approved for July 1, 2019)
 13 and Hydro One ST rates (approved for January 1, 2019), as well as the approved loss
 14 factors. It is HONI’s expectation that the UTRs and Hydro One ST rates in the 2020
 15 IRM Models will be updated by Board staff should the Board approve 2020 UTRs and
 16 2020 Hydro One ST rates prior to issuing the final rate order in this Application.

17
 18 In addition to the current UTRs, ST rates and loss factors, Tab 12
 19 (Historical Wholesale) of the 2020 IRM Model also requires 2018 monthly transmission
 20 billing information from the Independent Electricity System Operator (“IESO”) and

1 HONI, where applicable, as well as the total billing quantities by rate class, as filed in the
2 2018 Reporting and Record Keeping Requirements (“RRR”). NPDI was integrated into
3 HONI in 2015, while HCHI and WHSI were integrated into HONI in 2016. As a result,
4 HONI now settles transmission charges on an overall basis and cannot provide the
5 associated transmission demand details separately by rate zone. Additionally, RRR
6 filings for each of the Acquired Utilities ceased upon integration with HONI hence the
7 required data associated with the areas formerly served by NPDI, HCHI, and WHSI is not
8 available. As approved by the Board in EB-2016-0082, EB-2017-0050, and EB-2018-
9 0042, HONI proposes to update the RTSR by using the latest UTR, HONI ST rates and
10 loss factors, while using the IESO billing information and billing quantities as per the
11 most recent Distribution Rates Applications⁹ filed with the Board by NPDI, HCHI and
12 WHSI, until all customers are fully transitioned to HONI’s rate structure.

13
14 Even without the use of 2018 actual billing information, Hydro One’s proposed approach
15 for setting 2020 RTSR better reflects what customers should be paying for transmission
16 services since they are aligned with the most current UTRs and HONI ST rates. The 2020
17 proposed RTSR should result in smaller variances accumulating in the RTSR Retail
18 Settlement Variance Account (“RSVA”), and in any case, customers will be held
19 harmless given that any over-recovery or under-recovery of RTSR charges is tracked in
20 the RSVA.

21
22 The current and proposed 2020 RTSR for NPDI, HCHI and WHSI are summarized in
23 Table 3 below. For detailed calculations of the RTSRs, refer to Tabs 10 to 15 of the
24 corresponding 2020 IRM Models for each service area, in Appendices B, C, and D.

⁹ NPDI’s 2013 RTSR Workform in proceeding EB-2012-0151, HCHI’s 2014 RTSR Workform in proceeding EB-2013-0134, and WHSI’s 2014 RTSR Workform in proceeding EB-2013-0182.

1 **Table 3 - Current (2019) and Proposed (2020) RTSR for NPDI, HCHI, and WHSI**

		Current 2019 RTSRs (EB-2018-0042)			Proposed 2020 RTSRs			% Change	
NPDI	Unit	Loss Factor	RTSR-Network	RTSR-Connection	Loss Factor	Proposed RTSR-Network	Proposed RTSR-Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	1.0564	0.0068	0.0038	1.0564	0.0070	0.0040	2.9%	5.3%
General Service Less Than 50 kW	\$/kWh	1.0564	0.0063	0.0033	1.0564	0.0065	0.0034	3.2%	3.0%
General Service 50 to 4,999 kW	\$/kW	1.0564	2.5445	1.3040	1.0564	2.6308	1.3595	3.4%	4.3%
Unmetered Scattered Load	\$/kWh	1.0564	0.0063	0.0033	1.0564	0.0065	0.0034	3.2%	3.0%
Sentinel Lighting	\$/kW	1.0564	1.9288	1.0291	1.0564	1.9942	1.0729	3.4%	4.3%
Street Lighting	\$/kW	1.0564	1.9190	1.0081	1.0564	1.9841	1.0510	3.4%	4.3%
Embedded Distributor	\$/kW	1.0464	0.0000	0.0000	1.0464	0.0000	0.0000	0.0%	0.0%
		Current 2019 RTSRs (EB-2018-0042)			Proposed 2020 RTSRs			% Change	
HCHI	Unit	Loss Factor	RTSR-Network	RTSR-Connection	Loss Factor	Proposed RTSR-Network	Proposed RTSR-Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	1.0655	0.0065	0.0058	1.0655	0.0067	0.0060	3.1%	3.4%
General Service Less Than 50 kW	\$/kWh	1.0655	0.0059	0.0054	1.0655	0.0061	0.0056	3.4%	3.7%
General Service 50 to 4,999 kW	\$/kW	1.0655	2.5000	2.2749	1.0655	2.5827	2.3669	3.3%	4.0%
Unmetered Scattered Load	\$/kWh	1.0655	0.0059	0.0054	1.0655	0.0061	0.0056	3.4%	3.7%
Sentinel Lighting	\$/kW	1.0655	1.8148	1.6684	1.0655	1.8749	1.7359	3.3%	4.0%
Street Lighting	\$/kW	1.0655	1.8057	1.6343	1.0655	1.8655	1.7004	3.3%	4.0%
Embedded Distributor	\$/kW	1.0288	2.9934	2.8482	1.0288	3.0925	2.9634	3.3%	4.0%
		Current 2019 RTSRs (EB-2018-0042)			Proposed 2020 RTSRs			% Change	
WHSI	Unit	Loss Factor	RTSR-Network	RTSR-Connection	Loss Factor	Proposed RTSR-Network	Proposed RTSR-Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	1.0431	0.0073	0.0062	1.0431	0.0075	0.0063	2.7%	1.6%
General Service Less Than 50 kW	\$/kWh	1.0431	0.0066	0.0058	1.0431	0.0068	0.0059	3.0%	1.7%
General Service 50 to 999 kW	\$/kW	1.0431	2.8287	2.4698	1.0431	2.9186	2.5239	3.2%	2.2%
General Service Greater Than 1,000 kW	\$/kW	1.0431	2.8287	2.4698	1.0431	2.9186	2.5239	3.2%	2.2%
Unmetered Scattered Load	\$/kWh	1.0431	0.0066	0.0058	1.0431	0.0068	0.0059	3.0%	1.7%
Street Lighting	\$/kW	1.0431	2.0877	1.8229	1.0431	2.1540	1.8629	3.2%	2.2%

3

4 **Bill Impacts**

5 HONI has calculated the total bill impacts for all rate classes holding the commodity
 6 charges and regulatory charges constant for 2020. As outlined in Chapter 3, Section 3.1.3
 7 of the Board's Filing Requirements, the typical consumption level for year round
 8 residential customers is 750 kWh. The low and high consumption levels reflect the 10th
 9 and 90th percentile consumption levels, and are the same as the approved values used in
 10 HONI's 2019 distribution rate application for the former NPDI, HCHI and WHSI service
 11 areas (EB-2018-0042).

1 Table 4, Table 5, and Table 6 summarize the 2020 bill impacts for all customer classes
2 for the former NPDI, HCHI and WHSI service areas.

3
4 As shown in Table 4, Table 5, and Table 6, customers will see bill impacts resulting from
5 the move to all-fixed monthly charges and/or from the expiry of some existing rate riders,
6 but in all cases the total bill impacts for all customer classes and consumption levels are
7 below the Board's prescribed limit of ten percent.

8
9 **Rate Schedules**

10 The proposed rate schedules for 2020 are provided as follows:

11
12 **Appendix E** – Proposed Tariff of Rates and Charges – NPDI

13 **Appendix F** – Proposed Tariff of Rates and Charges – HCHI

14 **Appendix G** – Proposed Tariff of Rates and Charges – WHSI

15 **Appendix H** – Global Adjustment Analysis Work Form 2015-2018

16
17 HONI has updated the applicable Specific Service Charges for the 2020 rate year, to
18 reflect the OEB Rate Order EB-2017-0183, issued on March 14, 2019.

19
20 HONI is requesting approval for these rate schedules to be effective January 1, 2020.

1

Table 4 - Former NPDI Service Area Total Bill Impacts for 2020

RATE CLASSES	Units	Charge Determinants		Sub-Total						Total Bill	
				A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)			
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	200		\$0.94	2.6%	\$0.94	2.5%	\$1.02	2.5%	\$1.08	1.8%
RESIDENTIAL - RPP	kWh	750		\$0.94	2.6%	\$0.94	2.3%	\$1.26	2.5%	\$1.32	1.1%
RESIDENTIAL - RPP	kWh	1,500		\$0.94	2.6%	\$0.94	2.1%	\$1.57	2.5%	\$1.65	0.8%
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$2.26	2.8%	\$2.26	2.5%	\$2.89	2.6%	\$3.04	1.0%
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	47,246	100	\$16.18	2.6%	\$16.18	2.4%	\$30.36	2.9%	\$34.31	0.4%
UNMETERED SCATTERED LOAD - RPP	kWh	500		\$0.48	2.4%	\$0.48	2.1%	\$0.64	2.3%	\$0.72	0.9%
SENTINEL LIGHTING - RPP	kW	108	0.30	\$0.31	2.5%	\$0.31	2.4%	\$0.34	2.5%	\$0.38	1.5%
STREET LIGHTING - RPP	kW	66	0.20	\$0.09	2.6%	\$0.09	2.3%	\$0.11	2.5%	\$0.12	1.1%
EMBEDDED DISTRIBUTOR - Non-RPP (Other)	kW	500,000		\$15.57	2.6%	\$15.57	2.6%	\$15.57	2.6%	\$17.59	0.0%
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.94	2.6%	\$0.94	2.2%	\$1.26	2.5%	\$1.42	0.9%
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$2.26	2.8%	\$2.26	2.4%	\$2.89	2.5%	\$3.27	0.8%

Table 5 - Former HCHI Service Area Total Bill Impacts for 2020

RATE CLASSES	Units	Charge Determinants		Sub-Total						Total Bill	
				A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)			
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	250		\$2.49	7.6%	\$2.49	7.1%	\$2.59	6.8%	\$2.72	4.3%
RESIDENTIAL - RPP	kWh	750		\$0.03	0.1%	\$0.03	0.1%	\$0.35	0.7%	\$0.37	0.3%
RESIDENTIAL - RPP	kWh	1,500		-\$3.64	-9.3%	-\$3.64	-7.5%	-\$3.00	-4.4%	-\$3.15	-1.5%
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$0.00	0.0%	\$0.00	0.0%	\$0.85	0.8%	\$0.90	0.3%
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	50,000	75	\$0.00	0.0%	\$0.00	0.0%	\$13.10	1.8%	\$14.81	0.2%
UNMETERED SCATTERED LOAD - RPP	kWh	500		\$0.00	0.0%	\$0.00	0.0%	\$0.21	0.7%	\$0.24	0.3%
SENTINEL LIGHTING - RPP	kW	77	0.21	\$0.00	0.0%	\$0.00	0.0%	\$0.03	0.1%	\$0.03	0.1%
STREET LIGHTING - RPP	kW	170,000	550	\$0.00	0.0%	\$0.00	0.0%	\$69.25	0.3%	\$78.25	0.2%
EMBEDDED DISTRIBUTOR - Non-RPP (Other)	kW	6,055,000	18,970	\$0.00	0.0%	\$0.00	0.0%	\$4,065.27	2.9%	\$4,593.76	0.4%
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.03	0.1%	\$0.03	0.1%	\$0.35	0.7%	\$0.40	0.2%
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$0.00	0.0%	\$0.00	0.0%	\$0.85	0.8%	\$0.96	0.2%

Table 6 - Former WHSI Service Area Total Bill Impact for 2020

RATE CLASSES	Units	Charge Determinants		Sub-Total						Total Bill	
				A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)			
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	285		\$2.15	7.6%	\$2.15	7.2%	\$2.24	6.6%	\$2.35	3.8%
RESIDENTIAL - RPP	kWh	750		\$0.08	0.3%	\$0.08	0.2%	\$0.32	0.7%	\$0.33	0.3%
RESIDENTIAL - RPP	kWh	1,500		-\$3.26	-9.3%	-\$3.26	-8.0%	-\$2.79	-4.5%	-\$2.92	-1.5%
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$0.00	0.0%	\$0.00	0.0%	\$0.63	0.7%	\$0.66	0.2%
GENERAL SERVICE 50 TO 999 KW - Non-RPP (Other)	kW	219,000	500	\$0.00	0.0%	\$0.00	0.0%	\$72.00	1.7%	\$81.36	0.2%
GENERAL SERVICE GREATER THAN 1,000 KW - Non-RPP (Other)	kW	1,095,000	2,500	\$0.00	0.0%	\$0.00	0.0%	\$360.00	1.7%	\$406.80	0.2%
UNMETERED SCATTERED LOAD - RPP	kWh	150		\$0.00	0.0%	\$0.00	0.0%	\$0.05	0.3%	\$0.05	0.2%
STREET LIGHTING - RPP	kW	245,280	560	\$0.00	0.0%	\$0.00	0.0%	\$59.53	0.3%	\$67.27	0.1%
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.08	0.3%	\$0.08	0.2%	\$0.32	0.7%	\$0.36	0.2%
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$0.00	0.0%	\$0.00	0.0%	\$0.63	0.7%	\$0.71	0.2%

Appendix A

Current Tariff of Rates and Charges for
Norfolk Power Distribution Inc.,
Haldimand County Hydro Inc. and Woodstock
Hydro Services Inc.

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2018-0042

DATED: March 28, 2019

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.91
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.32)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0050
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0042

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.5000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2749

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
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EB-2018-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0042

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.8148
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6684

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.8057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6343

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9934
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8482

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0042

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63
Bell Canada pole rentals	\$	18.08
Norfolk pole rentals - billed	\$	28.61

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0042

RETAIL SERVICE CHARGES (if applicable)**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.80
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until September 07, 2019	\$	(0.55)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	245.55
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0583)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0030)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.5445
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.49
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.22)
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
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EB-2018-0042

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.9288
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0291

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.97
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.03)
Distribution Volumetric Rate	\$/kW	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.9190
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0081

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019
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EB-2018-0042

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(9.09)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0042

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.57
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0045
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.00005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0042

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.8287
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4698

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.8287
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4698

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0877
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8229

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0042

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0042

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00

Non-Payment of Account (see Note below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Install /remove load control device - during regular hours	\$	65.00
Install /remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0042

RETAIL SERVICE CHARGES (if applicable)**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

Appendix B

2020 IRM Rate Generator – Norfolk Power
Distribution Inc.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link

Ontario Energy Board's 2020 Electricity
 Distribution Rates Webpage

Version 2.0

Utility Name	Hydro One Networks Inc.	
Service Territory	Former Norfolk Power Distribution Inc. Service Area	
Assigned EB Number	EB-2019-0044	
Name of Contact and Title	Clement Li, Pricing Manager	
Phone Number	416-345-5848	
Email Address	Clement.Li@HydroOne.com	
We are applying for rates effective	Wednesday, January 01, 2020	
Rate-Setting Method	Price Cap IR	
1. Select the last Cost of Service rebasing year	2012	
2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition <i>(e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)</i>	2014	
3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition	2014	
4. Select the earliest vintage year in which there is a balance in Account 1595 <i>(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)</i>	2014	
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes	
6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes	
7. Retail Transmission Service Rates: Hydro One Networks Inc. is:	Partially Embedded	Within Hydro One Networks Inc. Distribution System(s) <i>(If necessary, enter all embedded distributor names in the above green shaded cell)</i>
8. Have you transitioned to fully fixed rates?	Yes	

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represents flags to identify either non-matching values or incorrect user selections.
- Pale grey cell represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.8
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until September 07, 2019	\$	-0.55
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	-0.74
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	-0.0003
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	245.55
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	-3.61
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.305
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	-0.0583
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	-0.003
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.5445
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.304

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.49
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	-0.22
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	-0.0001
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	-0.09
Distribution Volumetric Rate	\$/kW	19.433
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	-0.2862
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	-0.0024
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.9288
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0291

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.97
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	-0.03
Distribution Volumetric Rate	\$/kW	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	-0.1094
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	-0.0024
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.919
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0081

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	-9.09

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.4
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	-1

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15
Statement of account	\$	15
Pulling post-dated cheques	\$	15
Duplicate invoices for previous billing	\$	15
Request for other billing information	\$	15
Easement Letter	\$	15
Income tax letter	\$	15
Notification charge	\$	15
Account history	\$	15
Credit reference/credit check (plus credit agency costs)	\$	15
Returned Cheque (plus bank charges)	\$	15
Charge to certify cheque	\$	15
Legal letter charge	\$	15
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30
Special meter reads	\$	30
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30

Non-Payment of Account (see Note below)

Late payment - per month	%	1.5
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30
Collection of account charge - no disconnection - after regular hours	\$	165
Disconnect/reconnect at meter - during regular hours	\$	65
Disconnect/reconnect at meter - after regular hours	\$	185
Disconnect/reconnect at pole - during regular hours	\$	185
Disconnect/reconnect at pole - after regular hours	\$	415
Install/remove load control device - during regular hours	\$	65
Install/remove load control device - after regular hours	\$	185

Other

Service call - customer owned equipment	\$	30
Service call - after regular hours	\$	165
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-048, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100
Monthly fixed charge, per retailer	\$	40
Monthly variable charge, per customer, per retailer	\$/cust.	1
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.6
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.6
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.5
Processing fee, per request, applied to the requesting party	\$	1
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	152,408,542	0	6,826,009	0	0	0	152,408,542	0		1,212,458
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	59,640,578	0	18,007,009	0	0	0	59,640,578	0		111,595
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	126,882,970	357,562	119,189,706	327,962	3,622,116	6,612	123,260,854	350,950		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	479,164	0	135,138	0	0	0	479,164	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	157,732	471	6,838	17	0	0	157,732	471		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,677,194	4,370	1,642,694	4,263	0	0	1,677,194	4,370		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0		
Total		341,246,180	362,403	145,807,394	332,242	3,622,116	6,612	337,624,064	355,791	0	1,324,053

Threshold Test

Total Claim (including Account 1568)	\$0
Total Claim for Threshold Test (All Group 1 Accounts)	\$0
Threshold Test (Total claim per kWh) ²	\$0.0000

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	44.7%	91.6%	45.1%	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.5%	8.4%	17.7%	0	0	0	0	0	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	37.2%	0.0%	36.5%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	0	0	0	0	0	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class	

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1539 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2018 Consumption excluding WMP kWh	Total Metered 2018 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2018 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B		
						Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,826,009	0	0	6,826,009	4.7%	\$0	\$0.0000 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,007,009	0	0	18,007,009	12.3%	\$0	\$0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	119,189,706	0	0	119,189,706	81.7%	\$0	\$0.0000 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	135,138	0	0	135,138	0.1%	\$0	\$0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	6,838	0	0	6,838	0.0%	\$0	\$0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,642,694	0	0	1,642,694	1.1%	\$0	\$0.0000 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000 kWh
Total		145,807,394	0	0	145,807,394	100.0%	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

Never
Disposed

		Total Metered 2018 Consumption		Total Metered 2018 Consumption for Full		Total Metered 2018 Consumption for Transition		Metered Consumption for Current Class B		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		Minus WMP	kW	Year Class A Customers	kW	Customers	kW	Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	152,408,542	0	0	0	0	0	152,408,542	0	45.1%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	59,640,578	0	0	0	0	0	59,640,578	0	17.7%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	123,260,854	350,950	0	0	0	0	123,260,854	350,950	36.5%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	479,164	0	0	0	0	0	479,164	0	0.1%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	157,732	471	0	0	0	0	157,732	471	0.0%	\$0	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,677,194	4,370	0	0	0	0	1,677,194	4,370	0.5%	\$0	\$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kWh
Total		337,624,064	355,791	0	0	0	0	337,624,064	355,791	100.0%	\$0		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider for			Revenue Reconciliation ¹
								Deferral/Variance Account Rate Rider ²	Non-WMP (if applicable) ²	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	152,408,542	0	152,408,542	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	59,640,578	0	59,640,578	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	126,882,970	357,562	123,260,854	350,950	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	479,164	0	479,164	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	157,732	471	157,732	471	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,677,194	4,370	1,677,194	4,370	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0		0.0000	0.0000	0.0000	
0.00											

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2012	2020
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	152,408,542		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	59,640,578		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	126,882,970	357,562	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	479,164		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	157,732	471	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,677,194	4,370	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh			0	0.0000 kWh
Total		341,246,180	362,403	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	145,220,158		1.0564	153,410,575
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	145,220,158		1.0564	153,410,575
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	60,083,400		1.0564	63,472,104
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	60,083,400		1.0564	63,472,104
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5445	160,134,862	339,114		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3040	160,134,862	339,114		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	475,017		1.0564	501,808
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	475,017		1.0564	501,808
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9288	313,766	870		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0291	313,766	870		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9190	3,084,838	9,350		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0081	3,084,838	9,350		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Uniform Transmission Rates		Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.61	\$ 3.71	\$ 3.83	\$ 3.83
Line Connection Service Rate	kW	\$	0.95	\$ 0.94	\$ 0.96	\$ 0.96
Transformation Connection Service Rate	kW	\$	2.34	\$ 2.25	\$ 2.30	\$ 2.30

Hydro One Sub-Transmission Rates		Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.2915	\$ 3.2915
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7877	\$ 0.7877
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.7632	\$ 2.7632

If needed, add extra host here. (I)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2018	Current 2019	Forecast 2020

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered incorrectly, please provide explanation for the discrepancy in rates.

IESO Month	Network			L ne Connect on			Transformat on Connect on			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,723	\$3.22	\$ 131,128	40,824	\$0.79	\$ 32,251	11,694	\$1.77	\$ 20,698	\$ 52,949
February	40,906	\$3.22	\$ 131,717	41,007	\$0.79	\$ 32,396	11,727	\$1.77	\$ 20,757	\$ 53,152
March	37,359	\$3.22	\$ 120,296	37,536	\$0.79	\$ 29,653	10,919	\$1.77	\$ 19,327	\$ 48,980
April	32,869	\$3.22	\$ 105,838	34,670	\$0.79	\$ 27,389	9,881	\$1.77	\$ 17,489	\$ 44,879
May	39,070	\$3.22	\$ 125,805	41,827	\$0.79	\$ 33,043	11,424	\$1.77	\$ 20,220	\$ 53,264
June	42,010	\$3.22	\$ 135,272	45,058	\$0.79	\$ 35,596	12,304	\$1.77	\$ 21,778	\$ 57,374
July	49,200	\$3.22	\$ 158,424	52,841	\$0.79	\$ 41,744	14,066	\$1.77	\$ 24,897	\$ 66,641
August	43,509	\$3.22	\$ 140,099	45,211	\$0.79	\$ 35,717	11,883	\$1.77	\$ 21,033	\$ 56,750
September	42,178	\$3.22	\$ 135,813	45,461	\$0.79	\$ 35,914	13,271	\$1.77	\$ 23,490	\$ 59,404
October	34,419	\$3.22	\$ 110,829	34,419	\$0.79	\$ 27,191	10,494	\$1.77	\$ 18,574	\$ 45,765
November	35,811	\$3.22	\$ 115,311	36,499	\$0.79	\$ 28,834	11,045	\$1.77	\$ 19,550	\$ 48,384
December	34,845	\$3.22	\$ 112,201	36,540	\$0.79	\$ 28,867	11,277	\$1.77	\$ 19,960	\$ 48,827
Total	472,899	\$ 3.22	\$ 1,522,735	491,893	\$ 0.79	\$ 388,595	139,085	\$ 1.77	\$ 247,773	\$ 636,369

Hydro One Month	Network			L ne Connect on			Transformat on Connect on			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,655	\$2.6500	\$ 41,486	15,794	\$0.6400	\$ 10,108	15,794	\$1.5000	\$ 23,691	\$ 33,799
February	14,443	\$2.6500	\$ 38,274	14,605	\$0.6400	\$ 9,283	14,505	\$1.5000	\$ 21,758	\$ 31,041
March	13,383	\$2.6500	\$ 35,465	13,383	\$0.6400	\$ 8,565	13,383	\$1.5000	\$ 20,075	\$ 28,640
April	12,093	\$2.6500	\$ 32,046	12,159	\$0.6400	\$ 7,782	12,159	\$1.5000	\$ 18,239	\$ 26,020
May	14,286	\$2.6500	\$ 37,858	14,286	\$0.6400	\$ 9,143	14,286	\$1.5000	\$ 21,429	\$ 30,572
June	15,909	\$2.6500	\$ 42,159	15,909	\$0.6400	\$ 10,182	15,909	\$1.5000	\$ 23,864	\$ 34,045
July	21,622	\$2.6500	\$ 57,298	21,622	\$0.6400	\$ 13,838	21,622	\$1.5000	\$ 32,433	\$ 46,271
August	17,685	\$2.6500	\$ 46,865	18,487	\$0.6400	\$ 11,832	18,487	\$1.5000	\$ 27,731	\$ 39,562
September	13,440	\$2.6500	\$ 35,616	13,603	\$0.6400	\$ 8,706	13,603	\$1.5000	\$ 20,405	\$ 29,110
October	13,100	\$2.6500	\$ 34,715	13,350	\$0.6400	\$ 8,544	13,350	\$1.5000	\$ 20,025	\$ 28,569
November	14,601	\$2.6500	\$ 38,693	14,827	\$0.6400	\$ 9,489	14,827	\$1.5000	\$ 22,241	\$ 31,730
December	15,000	\$2.6500	\$ 39,750	15,000	\$0.6400	\$ 9,600	15,000	\$1.5000	\$ 22,500	\$ 32,100
Total	181,217	\$ 2.6500	\$ 480,225	182,925	\$ 0.6400	\$ 117,072	182,925	\$ 1.5000	\$ 274,388	\$ 391,460

Add Extra Host Here (I) (if needed) Month	Network			L ne Connect on			Transformat on Connect on			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			L ne Connect on			Transformat on Connect on			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total Month	Network			L ne Connect on			Transformat on Connect on			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	56,378	\$ 3.0617	\$ 172,614	56,618	\$ 0.7482	\$ 42,359	27,488	\$ 1.6149	\$ 44,390	\$ 86,749
February	55,349	\$ 3.0713	\$ 169,991	55,512	\$ 0.7508	\$ 41,679	26,232	\$ 1.6207	\$ 42,515	\$ 84,193
March	50,742	\$ 3.0697	\$ 155,761	50,919	\$ 0.7506	\$ 38,219	24,302	\$ 1.6213	\$ 39,401	\$ 77,620
April	44,962	\$ 3.0667	\$ 137,885	46,829	\$ 0.7511	\$ 35,171	22,040	\$ 1.6210	\$ 35,728	\$ 70,899
May	53,356	\$ 3.0674	\$ 163,663	56,113	\$ 0.7518	\$ 42,186	25,710	\$ 1.6200	\$ 41,649	\$ 83,836
June	57,919	\$ 3.0634	\$ 177,431	60,967	\$ 0.7509	\$ 45,778	28,213	\$ 1.6177	\$ 45,642	\$ 91,419
July	70,822	\$ 3.0460	\$ 215,722	74,463	\$ 0.7464	\$ 55,582	35,688	\$ 1.6064	\$ 57,330	\$ 112,912
August	61,194	\$ 3.0553	\$ 186,964	63,698	\$ 0.7465	\$ 47,548	30,370	\$ 1.6056	\$ 48,763	\$ 96,312
September	55,618	\$ 3.0623	\$ 171,429	59,064	\$ 0.7555	\$ 44,620	26,874	\$ 1.6333	\$ 43,894	\$ 88,514
October	47,519	\$ 3.0629	\$ 145,544	47,769	\$ 0.7481	\$ 35,735	23,844	\$ 1.6188	\$ 38,599	\$ 74,334
November	50,412	\$ 3.0549	\$ 154,004	51,326	\$ 0.7467	\$ 38,323	25,872	\$ 1.6153	\$ 41,790	\$ 80,114
December	49,845	\$ 3.0485	\$ 151,951	51,540	\$ 0.7463	\$ 38,467	26,277	\$ 1.6159	\$ 42,460	\$ 80,927
Total	654,116	\$ 3.06	\$ 2,002,960	674,818	\$ 0.75	\$ 505,667	322,910	\$ 1.62	\$ 522,162	\$ 1,027,829

Low Voltage Switchgear Credit (if applicable) \$ -
Total including deduction for Low Voltage Switchgear Credit \$ 1,027,829



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,723	\$ 3,710	\$ 151,082	40,824	\$ 0,940	\$ 38,375	11,694	\$ 2,250	\$ 26,312	\$ 64,686
February	40,906	\$ 3,710	\$ 151,761	41,007	\$ 0,940	\$ 38,547	11,727	\$ 2,250	\$ 26,386	\$ 64,932
March	37,359	\$ 3,710	\$ 138,602	37,536	\$ 0,940	\$ 35,284	10,919	\$ 2,250	\$ 24,568	\$ 59,852
April	32,869	\$ 3,710	\$ 121,944	34,670	\$ 0,940	\$ 32,590	9,881	\$ 2,250	\$ 22,232	\$ 54,822
May	39,070	\$ 3,710	\$ 144,950	41,927	\$ 0,940	\$ 39,317	11,424	\$ 2,250	\$ 25,704	\$ 65,021
June	42,010	\$ 3,710	\$ 155,857	45,058	\$ 0,940	\$ 42,355	12,304	\$ 2,250	\$ 27,684	\$ 70,039
July	49,200	\$ 3,830	\$ 188,436	52,841	\$ 0,960	\$ 50,727	14,066	\$ 2,300	\$ 32,352	\$ 83,079
August	43,509	\$ 3,830	\$ 166,639	45,211	\$ 0,960	\$ 43,403	11,883	\$ 2,300	\$ 27,331	\$ 70,733
September	42,178	\$ 3,830	\$ 161,542	45,461	\$ 0,960	\$ 43,643	13,271	\$ 2,300	\$ 30,523	\$ 74,166
October	34,419	\$ 3,830	\$ 131,825	34,419	\$ 0,960	\$ 33,042	10,494	\$ 2,300	\$ 24,136	\$ 57,178
November	35,811	\$ 3,830	\$ 137,156	36,499	\$ 0,960	\$ 35,039	11,045	\$ 2,300	\$ 25,404	\$ 60,443
December	34,845	\$ 3,830	\$ 133,456	36,540	\$ 0,960	\$ 35,078	11,277	\$ 2,300	\$ 25,937	\$ 61,016
Total	472,899	\$ 3.77	\$ 1,783,251	491,893	\$ 0.95	\$ 467,399	139,985	\$ 2.28	\$ 318,568	\$ 785,967

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,655	\$ 3,194	\$ 50,005	15,794	\$ 0,7710	\$ 12,177	15,794	\$ 1,7493	\$ 27,628	\$ 39,806
February	14,443	\$ 3,194	\$ 46,134	14,505	\$ 0,7710	\$ 11,183	14,505	\$ 1,7493	\$ 25,374	\$ 36,557
March	13,383	\$ 3,194	\$ 42,748	13,383	\$ 0,7710	\$ 10,318	13,383	\$ 1,7493	\$ 23,411	\$ 33,729
April	12,093	\$ 3,194	\$ 38,627	12,159	\$ 0,7710	\$ 9,375	12,159	\$ 1,7493	\$ 21,270	\$ 30,644
May	14,286	\$ 3,194	\$ 45,632	14,286	\$ 0,7710	\$ 11,015	14,286	\$ 1,7493	\$ 24,980	\$ 36,005
June	15,909	\$ 3,194	\$ 50,817	15,909	\$ 0,7710	\$ 12,266	15,909	\$ 1,7493	\$ 27,830	\$ 40,095
July	21,622	\$ 3,2915	\$ 71,169	21,622	\$ 0,7877	\$ 17,032	21,622	\$ 1,9755	\$ 42,714	\$ 59,746
August	17,685	\$ 3,2915	\$ 58,210	18,487	\$ 0,7877	\$ 14,562	18,487	\$ 1,9755	\$ 36,521	\$ 51,083
September	13,440	\$ 3,2915	\$ 44,238	13,603	\$ 0,7877	\$ 10,715	13,603	\$ 1,9755	\$ 26,873	\$ 37,588
October	13,100	\$ 3,2915	\$ 43,119	13,350	\$ 0,7877	\$ 10,516	13,350	\$ 1,9755	\$ 26,373	\$ 36,889
November	14,601	\$ 3,2915	\$ 48,059	14,827	\$ 0,7877	\$ 11,679	14,827	\$ 1,9755	\$ 29,291	\$ 40,970
December	15,000	\$ 3,2915	\$ 49,373	15,000	\$ 0,7877	\$ 11,816	15,000	\$ 1,9755	\$ 29,633	\$ 41,448
Total	181,217	\$ 3.25	\$ 588,130	182,925	\$ 0.78	\$ 142,653	182,925	\$ 1.87	\$ 341,907	\$ 484,560

Add Extra Host Here ()	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	56,378	\$ 3,5668	\$ 201,088	56,618	\$ 0,8929	\$ 50,552	27,488	\$ 1,9623	\$ 53,940	\$ 104,492
February	55,349	\$ 3,5754	\$ 197,895	55,512	\$ 0,8958	\$ 49,730	26,232	\$ 1,9731	\$ 51,759	\$ 101,489
March	50,742	\$ 3,5740	\$ 181,350	50,919	\$ 0,8956	\$ 45,602	24,302	\$ 1,9743	\$ 47,979	\$ 93,581
April	44,962	\$ 3,5713	\$ 160,571	46,829	\$ 0,8961	\$ 41,964	22,040	\$ 1,9738	\$ 43,502	\$ 85,466
May	53,356	\$ 3,5719	\$ 190,582	56,113	\$ 0,8970	\$ 50,332	25,710	\$ 1,9718	\$ 50,694	\$ 101,026
June	57,919	\$ 3,5683	\$ 206,674	60,967	\$ 0,8959	\$ 54,620	28,213	\$ 1,9677	\$ 55,514	\$ 110,134
July	70,822	\$ 3,6656	\$ 259,605	74,463	\$ 0,9100	\$ 67,759	35,688	\$ 2,1034	\$ 75,066	\$ 142,825
August	61,194	\$ 3,6744	\$ 224,850	63,698	\$ 0,9100	\$ 57,965	30,370	\$ 2,1025	\$ 63,852	\$ 121,817
September	55,618	\$ 3,6999	\$ 205,780	59,064	\$ 0,9203	\$ 54,358	26,874	\$ 2,1357	\$ 57,396	\$ 111,754
October	47,519	\$ 3,6815	\$ 174,943	47,769	\$ 0,9118	\$ 43,558	23,844	\$ 2,1183	\$ 50,509	\$ 94,067
November	50,412	\$ 3,6740	\$ 185,215	51,326	\$ 0,9102	\$ 46,718	25,872	\$ 2,1140	\$ 54,694	\$ 101,413
December	49,845	\$ 3,6679	\$ 182,829	51,540	\$ 0,9099	\$ 46,894	26,277	\$ 2,1148	\$ 55,570	\$ 102,464
Total	654,116	\$ 3.63	\$ 2,371,381	674,818	\$ 0.90	\$ 610,052	322,910	\$ 2.05	\$ 660,475	\$ 1,270,527

Low Voltage Switchgear Credit (if applicable)	\$	-
Total including deduction for Low Voltage Switchgear Credit	\$	1,270,527



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,723	\$ 3,8300	\$ 155,969	40,824	\$ 0,9600	\$ 39,191	11,694	\$ 2,3000	\$ 26,896	\$ 66,087
February	40,906	\$ 3,8300	\$ 156,670	41,007	\$ 0,9600	\$ 39,367	11,727	\$ 2,3000	\$ 26,972	\$ 66,339
March	37,359	\$ 3,8300	\$ 143,085	37,536	\$ 0,9600	\$ 36,035	10,919	\$ 2,3000	\$ 25,114	\$ 61,148
April	32,869	\$ 3,8300	\$ 125,888	34,670	\$ 0,9600	\$ 33,283	9,881	\$ 2,3000	\$ 22,726	\$ 56,010
May	39,070	\$ 3,8300	\$ 149,638	41,827	\$ 0,9600	\$ 40,154	11,424	\$ 2,3000	\$ 26,275	\$ 66,429
June	42,010	\$ 3,8300	\$ 160,898	45,058	\$ 0,9600	\$ 43,256	12,304	\$ 2,3000	\$ 28,299	\$ 71,555
July	49,200	\$ 3,8300	\$ 188,436	52,841	\$ 0,9600	\$ 50,727	14,068	\$ 2,3000	\$ 32,352	\$ 83,079
August	43,509	\$ 3,8300	\$ 166,639	45,211	\$ 0,9600	\$ 43,403	11,883	\$ 2,3000	\$ 27,331	\$ 70,733
September	42,178	\$ 3,8300	\$ 161,542	45,461	\$ 0,9600	\$ 43,643	13,271	\$ 2,3000	\$ 30,523	\$ 74,166
October	34,419	\$ 3,8300	\$ 131,825	34,419	\$ 0,9600	\$ 33,042	10,494	\$ 2,3000	\$ 24,136	\$ 57,178
November	35,811	\$ 3,8300	\$ 137,156	36,499	\$ 0,9600	\$ 35,039	11,045	\$ 2,3000	\$ 25,404	\$ 60,443
December	34,845	\$ 3,8300	\$ 133,456	36,540	\$ 0,9600	\$ 35,078	11,277	\$ 2,3000	\$ 25,937	\$ 61,016
Total	472,899	\$ 3.83	\$ 1,811,203	491,893	\$ 0.96	\$ 472,217	139,985	\$ 2.30	\$ 321,966	\$ 794,183

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,655	\$ 3,2915	\$ 51,528	15,794	\$ 0,7877	\$ 12,441	15,794	\$ 1,9755	\$ 31,201	\$ 43,842
February	14,443	\$ 3,2915	\$ 47,539	14,505	\$ 0,7877	\$ 11,426	14,505	\$ 1,9755	\$ 28,655	\$ 40,080
March	13,383	\$ 3,2915	\$ 44,050	13,383	\$ 0,7877	\$ 10,542	13,383	\$ 1,9755	\$ 26,438	\$ 36,980
April	12,093	\$ 3,2915	\$ 39,804	12,159	\$ 0,7877	\$ 9,578	12,159	\$ 1,9755	\$ 24,020	\$ 33,598
May	14,286	\$ 3,2915	\$ 47,022	14,286	\$ 0,7877	\$ 11,253	14,286	\$ 1,9755	\$ 28,222	\$ 39,475
June	15,909	\$ 3,2915	\$ 52,364	15,909	\$ 0,7877	\$ 12,532	15,909	\$ 1,9755	\$ 31,428	\$ 43,960
July	21,622	\$ 3,2915	\$ 71,169	21,622	\$ 0,7877	\$ 17,032	21,622	\$ 1,9755	\$ 42,714	\$ 59,746
August	17,685	\$ 3,2915	\$ 58,210	18,487	\$ 0,7877	\$ 14,562	18,487	\$ 1,9755	\$ 36,521	\$ 51,083
September	13,440	\$ 3,2915	\$ 44,238	13,603	\$ 0,7877	\$ 10,715	13,603	\$ 1,9755	\$ 26,873	\$ 37,588
October	13,100	\$ 3,2915	\$ 43,119	13,350	\$ 0,7877	\$ 10,516	13,350	\$ 1,9755	\$ 26,373	\$ 36,889
November	14,601	\$ 3,2915	\$ 48,059	14,827	\$ 0,7877	\$ 11,679	14,827	\$ 1,9755	\$ 29,291	\$ 40,970
December	15,000	\$ 3,2915	\$ 49,373	15,000	\$ 0,7877	\$ 11,816	15,000	\$ 1,9755	\$ 29,633	\$ 41,448
Total	181,217	\$ 3.29	\$ 596,476	182,925	\$ 0.79	\$ 144,090	182,925	\$ 1.98	\$ 361,368	\$ 505,456

Add Extra Host Here ()	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here ()	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	56,378	\$ 3,68	\$ 207,498	56,618	\$ 0,91	\$ 51,632	27,488	\$ 2,11	\$ 58,097	\$ 109,729
February	55,349	\$ 3,69	\$ 204,209	55,512	\$ 0,91	\$ 50,792	26,232	\$ 2,12	\$ 55,627	\$ 106,419
March	50,742	\$ 3,69	\$ 187,135	50,919	\$ 0,91	\$ 46,576	24,302	\$ 2,12	\$ 51,552	\$ 98,128
April	44,962	\$ 3,69	\$ 165,992	46,829	\$ 0,92	\$ 42,961	22,040	\$ 2,12	\$ 46,746	\$ 89,607
May	53,356	\$ 3,69	\$ 196,690	56,113	\$ 0,92	\$ 51,407	25,710	\$ 2,12	\$ 54,497	\$ 105,904
June	57,919	\$ 3,68	\$ 213,263	60,967	\$ 0,92	\$ 55,787	28,213	\$ 2,12	\$ 59,727	\$ 115,515
July	70,822	\$ 3,67	\$ 259,605	74,463	\$ 0,91	\$ 67,759	35,688	\$ 2,10	\$ 75,066	\$ 142,825
August	61,194	\$ 3,67	\$ 224,850	63,698	\$ 0,91	\$ 57,965	30,370	\$ 2,10	\$ 63,852	\$ 121,817
September	55,618	\$ 3,70	\$ 205,780	59,064	\$ 0,92	\$ 54,358	26,874	\$ 2,14	\$ 57,396	\$ 111,754
October	47,519	\$ 3,68	\$ 174,943	47,769	\$ 0,91	\$ 43,558	23,844	\$ 2,12	\$ 50,509	\$ 94,067
November	50,412	\$ 3,67	\$ 185,215	51,326	\$ 0,91	\$ 46,718	25,872	\$ 2,11	\$ 54,694	\$ 101,413
December	49,845	\$ 3,67	\$ 182,829	51,540	\$ 0,91	\$ 46,894	26,277	\$ 2,11	\$ 55,570	\$ 102,464
Total	654,116	\$ 3.68	\$ 2,407,679	674,818	\$ 0.91	\$ 616,307	322,910	\$ 2.12	\$ 683,334	\$ 1,299,641

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,299,641

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	153,410,575		1,043,192	44.8%	1,062,301	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	63,472,104		399,874	17.2%	407,199	0.0064
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5445		339,114	862,876	37.1%	878,682	2.5911
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	501,808		3,161	0.1%	3,219	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9288		870	1,678	0.1%	1,709	1.9641
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9190		9,350	17,943	0.8%	18,271	1.9542

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

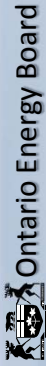
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	153,410,575		582,960	46.8%	594,150	0.0039
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	63,472,104		209,458	16.8%	213,478	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3040		339,114	442,205	35.5%	450,692	1.3290
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	501,808		1,656	0.1%	1,688	0.0034
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0291		870	895	0.1%	913	1.0489
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0081		9,350	9,426	0.8%	9,607	1.0275

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	153,410,575		1,062,301	44.8%	1,078,561	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	63,472,104		407,199	17.2%	413,432	0.0065
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5911		339,114	878,682	37.1%	892,131	2.6308
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	501,808		3,219	0.1%	3,269	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9641		870	1,709	0.1%	1,735	1.9942
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9542		9,350	18,271	0.8%	18,551	1.9841

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	153,410,575		594,150	46.8%	607,764	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	63,472,104		213,478	16.8%	218,370	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3290		339,114	450,692	35.5%	461,020	1.3595
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	501,808		1,688	0.1%	1,726	0.0034
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0489		870	913	0.1%	933	1.0729
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0275		9,350	9,607	0.8%	9,827	1.0510



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator 1.50% Productivity Factor 0.00%

Choose Stretch Factor Group IV Price Cap Index 1.05%

Associated Stretch Factor Value 0.45%

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	36.8				1.05%	37.19	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	49.98		0.0156		1.05%	50.50	0.0158
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	245.55		3.9602		1.05%	248.13	4.0018
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	15.49		0.0087		1.05%	15.65	0.0088
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.53		19.433		1.05%	6.60	19.6370
STREET LIGHTING SERVICE CLASSIFICATION	1.97		7.4269		1.05%	1.99	7.5049
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	616.86				1.05%	623.34	0.0000
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.50%	44.28

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.50%	101.50
Monthly fixed charge, per retailer	\$	40.00	1.50%	40.60
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.50%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.50%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.50%	(0.61)
Service Transaction Requests (STR)				
Request fee, per request, applied to the requesting party	\$	0.50	1.50%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.50%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.50%	4.06
Notice of switch letter charge, per letter	\$	2.00	1.50%	2.03

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the Green Cells below, enter all proposed rate rider rates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "S" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-Total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-Total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.19
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	50.50
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	248.13
Distribution Volumetric Rate	\$/kW	4.0018
Low Voltage Service Rate	\$/kW	0.305
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.6308
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3595

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.65
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.60
Distribution Volumetric Rate	\$/kW	19.6370
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.9942
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0729

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.99
Distribution Volumetric Rate	\$/kW	7.5049
Low Voltage Service Rate		0.2358
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.9841
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0510

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	623.34
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors
microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	-1

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15
Statement of account	\$	15
Pulling post-dated cheques	\$	15
Duplicate invoices for previous billing	\$	15
Request for other billing information	\$	15
Easement Letter	\$	15
Income tax letter	\$	15
Notification charge	\$	15
Account history	\$	15
Credit reference/credit check (plus credit agency costs)	\$	15
Returned Cheque (plus bank charges)	\$	15
Charge to certify cheque	\$	15
Legal letter charge	\$	15
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30
Special meter reads	\$	30
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30

Non-Payment of Account (see Note below)

Late payment - per month	%	1.5
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30
Collection of account charge - no disconnection - after regular hours	\$	165
Disconnect/reconnect at meter - during regular hours	\$	65
Disconnect/reconnect at meter - after regular hours	\$	185
Disconnect/reconnect at pole - during regular hours	\$	185
Disconnect/reconnect at pole - after regular hours	\$	415
Install/remove load control device - during regular hours	\$	65
Install/remove load control device - after regular hours	\$	185

Other

Service call - customer owned equipment	\$	30
Service call - after regular hours	\$	165
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.28

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.5
Monthly fixed charge, per retailer	\$	40.6
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.06
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0564	1.0564	47,246	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	500		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0564	1.0564	108	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0564	1.0564	66	0	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0564	1.0564	500,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	200		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	1,500		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0564	1.0564	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0564	1.0564	2,000		CONSUMPTION	
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.94	2.6%	\$ 0.94	2.3%	\$ 1.26	2.5%	\$ 1.32	1.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.26	2.8%	\$ 2.26	2.5%	\$ 2.89	2.6%	\$ 3.04	1.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 16.18	2.6%	\$ 16.18	2.4%	\$ 30.36	2.9%	\$ 34.31	0.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.48	2.4%	\$ 0.48	2.1%	\$ 0.64	2.3%	\$ 0.72	0.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.31	2.5%	\$ 0.31	2.4%	\$ 0.34	2.5%	\$ 0.38	1.5%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.09	2.6%	\$ 0.09	2.3%	\$ 0.11	2.5%	\$ 0.12	1.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 15.57	2.6%	\$ 15.57	2.6%	\$ 15.57	2.6%	\$ 17.59	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.94	2.6%	\$ 0.94	2.5%	\$ 1.02	2.5%	\$ 1.08	1.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.94	2.6%	\$ 0.94	2.1%	\$ 1.57	2.5%	\$ 1.65	0.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.94	2.6%	\$ 0.94	2.2%	\$ 1.26	2.5%	\$ 1.42	0.9%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.26	2.8%	\$ 2.26	2.4%	\$ 2.89	2.5%	\$ 3.27	0.8%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	750	kWh
Demand:	-	kW
Current Loss Factor:	1.0564	
Proposed/Approved Loss Factor:	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.80	1	\$ 36.80	\$ 37.19	1	\$ 37.19	\$ 0.39	1.06%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.55)	1	\$ (0.55)	\$ -	1	\$ -	\$ 0.55	-100.00%
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 36.40			\$ 37.34	\$ 0.94	2.58%
Line Losses on Cost of Power	\$ 0.0824	42	\$ 3.48	\$ 0.0824	42	\$ 3.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	750	\$ 0.68	\$ 0.0009	750	\$ 0.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.13			\$ 42.07	\$ 0.94	2.29%
RTSR - Network	\$ 0.0068	792	\$ 5.39	\$ 0.0070	792	\$ 5.55	\$ 0.16	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	792	\$ 3.01	\$ 0.0040	792	\$ 3.17	\$ 0.16	5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.53			\$ 50.78	\$ 1.26	2.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	792	\$ 2.69	\$ 0.0034	792	\$ 2.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	792	\$ 0.40	\$ 0.0005	792	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 114.63			\$ 115.89	\$ 1.26	1.10%
HST		13%	\$ 14.90		13%	\$ 15.07	\$ 0.16	1.10%
8% Rebate		8%	\$ (9.17)		8%	\$ (9.27)	\$ (0.10)	
Total Bill on TOU			\$ 120.36			\$ 121.68	\$ 1.32	1.10%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	2,000	kWh
Demand:	-	kW
Current Loss Factor:	1.0564	
Proposed/Approved Loss Factor:	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 49.98	1	\$ 49.98	\$ 50.50	1	\$ 50.50	\$ 0.52	1.04%
Distribution Volumetric Rate	\$ 0.0156	2000	\$ 31.20	\$ 0.0158	2000	\$ 31.60	\$ 0.40	1.28%
Fixed Rate Riders	\$ (0.74)	1	\$ (0.74)	\$ -	1	\$ -	\$ 0.74	-100.00%
Volumetric Rate Riders	\$ 0.0002	2000	\$ (0.40)	\$ 0.0001	2000	\$ 0.20	\$ 0.60	-150.00%
Sub-Total A (excluding pass through)			\$ 80.04			\$ 82.30	\$ 2.26	2.82%
Line Losses on Cost of Power	\$ 0.0824	113	\$ 9.29	\$ 0.0824	113	\$ 9.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0008	2,000	\$ 1.60	\$ 0.0008	2,000	\$ 1.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 91.50			\$ 93.76	\$ 2.26	2.47%
RTSR - Network	\$ 0.0063	2,113	\$ 13.31	\$ 0.0065	2,113	\$ 13.73	\$ 0.42	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	2,113	\$ 6.97	\$ 0.0034	2,113	\$ 7.18	\$ 0.21	3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 111.78			\$ 114.68	\$ 2.89	2.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,113	\$ 7.18	\$ 0.0034	2,113	\$ 7.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,113	\$ 1.06	\$ 0.0005	2,113	\$ 1.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1340	360	\$ 48.24	\$ 0.1340	360	\$ 48.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 284.97			\$ 287.87	\$ 2.89	1.02%
HST		13%	\$ 37.05		13%	\$ 37.42	\$ 0.38	1.02%
8% Rebate		8%	\$ (22.80)		8%	\$ (23.03)	\$ (0.23)	
Total Bill on TOU			\$ 299.22			\$ 302.26	\$ 3.04	1.02%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	47,246	kWh
Demand	100	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 245.55	1	\$ 245.55	\$ 248.13	1	\$ 248.13	\$ 2.58	1.05%
Distribution Volumetric Rate	\$ 3.9602	100	\$ 396.02	\$ 4.0018	100	\$ 400.18	\$ 4.16	1.05%
Fixed Rate Riders	\$ (3.61)	1	\$ (3.61)	\$ -	1	\$ -	\$ 3.61	-100.00%
Volumetric Rate Riders	\$ 0.0372	100	\$ (3.72)	\$ 0.0211	100	\$ 2.11	\$ 5.83	-156.72%
Sub-Total A (excluding pass through)			\$ 634.24			\$ 650.42	\$ 16.18	2.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	47,246	\$ -	\$ -	47,246	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3050	100	\$ 30.50	\$ 0.3050	100	\$ 30.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 664.74			\$ 680.92	\$ 16.18	2.43%
RTSR - Network	\$ 2.5445	100	\$ 254.45	\$ 2.6308	100	\$ 263.08	\$ 8.63	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3040	100	\$ 130.40	\$ 1.3595	100	\$ 135.95	\$ 5.55	4.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,049.59			\$ 1,079.95	\$ 30.36	2.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	49,911	\$ 169.70	\$ 0.0034	49,911	\$ 169.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	49,911	\$ 24.96	\$ 0.0005	49,911	\$ 24.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	49,911	\$ 5,974.31	\$ 0.1197	49,911	\$ 5,974.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,218.80			\$ 7,249.16	\$ 30.36	0.42%
HST		13%	\$ 938.44		13%	\$ 942.39	\$ 3.95	0.42%
Total Bill on Average IESO Wholesale Market Price			\$ 8,157.24			\$ 8,191.55	\$ 34.31	0.42%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.49	1	\$ 15.49	\$ 15.65	1	\$ 15.65	\$ 0.16	1.03%
Distribution Volumetric Rate	\$ 0.0087	500	\$ 4.35	\$ 0.0088	500	\$ 4.40	\$ 0.05	1.15%
Fixed Rate Riders	\$ (0.22)	1	\$ (0.22)	\$ -	1	\$ -	\$ 0.22	-100.00%
Volumetric Rate Riders	\$ 0.0001	500	\$ 0.05	\$ 0.0002	500	\$ 0.10	\$ 0.05	100.00%
Sub-Total A (excluding pass through)			\$ 19.67			\$ 20.15	\$ 0.48	2.44%
Line Losses on Cost of Power	\$ 0.0824	28	\$ 2.32	\$ 0.0824	28	\$ 2.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0008	500	\$ 0.40	\$ 0.0008	500	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		500	\$ -	\$ -	500	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.39			\$ 22.87	\$ 0.48	2.14%
RTSR - Network	\$ 0.0063	528	\$ 3.33	\$ 0.0065	528	\$ 3.43	\$ 0.11	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	528	\$ 1.74	\$ 0.0034	528	\$ 1.80	\$ 0.05	3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.46			\$ 28.10	\$ 0.64	2.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	528	\$ 1.80	\$ 0.0034	528	\$ 1.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	528	\$ 0.26	\$ 0.0005	528	\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	325	\$ 21.13	\$ 0.0650	325	\$ 21.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	85	\$ 7.99	\$ 0.0940	85	\$ 7.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	90	\$ 12.06	\$ 0.1340	90	\$ 12.06	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 70.95			\$ 71.59	\$ 0.64	0.90%
HST	13%		\$ 9.22	13%		\$ 9.31	\$ 0.08	0.90%
Total Bill on TOU			\$ 80.17			\$ 80.89	\$ 0.72	0.90%

Customer Class: **SENTINEL LIGHTING SERVICE CLASSIFICATION**
 RPP / Non-RPP: **RPP**
 Consumption: **108 kWh**
 Demand: **0 kW**
 Current Loss Factor: **1.0564**
 Proposed/Approved Loss Factor: **1.0564**

	Current OEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 6.53	1	\$ 6.53	\$ 6.60	1	\$ 6.60	\$ 0.07	1.07%	
Distribution Volumetric Rate	\$ 19.4330	0.3	\$ 5.83	\$ 19.6370	0.3	\$ 5.89	\$ 0.06	1.05%	
Fixed Rate Riders	\$ (0.09)	1	\$ (0.09)	\$ -	1	\$ -	\$ 0.09	-100.00%	
Volumetric Rate Riders	\$ 0.0783	0.3	\$ (0.02)	\$ 0.2079	0.3	\$ 0.06	\$ 0.09	-365.52%	
Sub-Total A (excluding pass through)			\$ 12.25			\$ 12.55	\$ 0.31	2.51%	
Line Losses on Cost of Power	\$ 0.0824	6	\$ 0.50	\$ 0.0824	6	\$ 0.50	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -		
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -		
GA Rate Riders	\$ -	108	\$ -	\$ -	108	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.2407	0	\$ 0.07	\$ 0.2407	0	\$ 0.07	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.82			\$ 13.13	\$ 0.31	2.40%	
RTSR - Network	\$ 1.9288	0	\$ 0.58	\$ 1.9942	0	\$ 0.60	\$ 0.02	3.39%	
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0291	0	\$ 0.31	\$ 1.0729	0	\$ 0.32	\$ 0.01	4.26%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.71			\$ 14.05	\$ 0.34	2.48%	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	114	\$ 0.39	\$ 0.0034	114	\$ 0.39	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	114	\$ 0.06	\$ 0.0005	114	\$ 0.06	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.0650	70	\$ 4.56	\$ 0.0650	70	\$ 4.56	\$ -	0.00%	
TOU - Mid Peak	\$ 0.0940	18	\$ 1.73	\$ 0.0940	18	\$ 1.73	\$ -	0.00%	
TOU - On Peak	\$ 0.1340	19	\$ 2.60	\$ 0.1340	19	\$ 2.60	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 23.30			\$ 23.64	\$ 0.34	1.46%	
HST	\$ 13%		\$ 3.03	\$ 13%		\$ 3.07	\$ 0.04	1.46%	
Total Bill on TOU			\$ 26.32			\$ 26.71	\$ 0.38	1.46%	

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	66	kWh
Demand	0	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.97	1	\$ 1.97	\$ 1.99	1	\$ 1.99	\$ 0.02	1.02%
Distribution Volumetric Rate	\$ 7.4269	0.2	\$ 1.49	\$ 7.5049	0.2	\$ 1.50	\$ 0.02	1.05%
Fixed Rate Riders	\$ (0.03)	1	\$ (0.03)	\$ -	1	\$ -	\$ 0.03	-100.00%
Volumetric Rate Riders	\$ 0.0439	0.2	\$ (0.01)	\$ 0.0655	0.2	\$ 0.01	\$ 0.02	-249.20%
Sub-Total A (excluding pass through)			\$ 3.42			\$ 3.50	\$ 0.09	2.56%
Line Losses on Cost of Power	\$ 0.0824	4	\$ 0.31	\$ 0.0824	4	\$ 0.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
GA Rate Riders	\$ -	66	\$ -	\$ -	66	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.2358	0	\$ 0.05	\$ 0.2358	0	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3.77			\$ 3.86	\$ 0.09	2.32%
RTSR - Network	\$ 1.9190	0	\$ 0.38	\$ 1.9841	0	\$ 0.40	\$ 0.01	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0081	0	\$ 0.20	\$ 1.0510	0	\$ 0.21	\$ 0.01	4.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4.36			\$ 4.46	\$ 0.11	2.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	70	\$ 0.24	\$ 0.0034	70	\$ 0.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	70	\$ 0.03	\$ 0.0005	70	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	43	\$ 2.79	\$ 0.0650	43	\$ 2.79	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	11	\$ 1.05	\$ 0.0940	11	\$ 1.05	\$ -	0.00%
TOU - On Peak	\$ 0.1340	12	\$ 1.59	\$ 0.1340	12	\$ 1.59	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 10.31			\$ 10.42	\$ 0.11	1.06%
HST	13%		\$ 1.34	13%		\$ 1.35	\$ 0.01	1.06%
Total Bill on TOU			\$ 11.65			\$ 11.78	\$ 0.12	1.06%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 616.86	1	\$ 616.86	\$ 623.34	1	\$ 623.34	\$ 6.48	1.05%
Distribution Volumetric Rate	\$ -	500000	\$ -	\$ -	500000	\$ -	\$ -	
Fixed Rate Riders	\$ (9.09)	1	\$ (9.09)	\$ -	1	\$ -	\$ 9.09	-100.00%
Volumetric Rate Riders	\$ -	500000	\$ -	\$ -	500000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 607.77			\$ 623.34	\$ 15.57	2.56%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500,000	\$ -	\$ -	500,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	500,000	\$ -	\$ -	500,000	\$ -	\$ -	
GA Rate Riders	\$ -	500,000	\$ -	\$ -	500,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	500,000	\$ -	\$ -	500,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500,000	\$ -	\$ -	500,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 607.77			\$ 623.34	\$ 15.57	2.56%
RTSR - Network	\$ -	528,200	\$ -	\$ -	528,200	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	528,200	\$ -	\$ -	528,200	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 607.77			\$ 623.34	\$ 15.57	2.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	528,200	\$ 1,795.88	\$ 0.0034	528,200	\$ 1,795.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	528,200	\$ 264.10	\$ 0.0005	528,200	\$ 264.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	528,200	\$ 63,225.54	\$ 0.1197	528,200	\$ 63,225.54	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 65,893.54			\$ 65,909.11	\$ 15.57	0.02%
HST	13%		\$ 8,566.16	13%		\$ 8,568.18	\$ 2.02	0.02%
Total Bill on Average IESO Wholesale Market Price			\$ 74,459.70			\$ 74,477.29	\$ 17.59	0.02%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	200	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.80	1	\$ 36.80	\$ 37.19	1	\$ 37.19	\$ 0.39	1.06%
Distribution Volumetric Rate	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Fixed Rate Riders	\$ (0.55)	1	\$ (0.55)	\$ -	1	\$ -	\$ 0.55	-100.00%
Volumetric Rate Riders	\$ 0.0002	200	\$ 0.04	\$ 0.0002	200	\$ 0.04	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 36.29			\$ 37.23	\$ 0.94	2.59%
Line Losses on Cost of Power	\$ 0.0824	11	\$ 0.93	\$ 0.0824	11	\$ 0.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	200	\$ 0.18	\$ 0.0009	200	\$ 0.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.97			\$ 38.91	\$ 0.94	2.48%
RTSR - Network	\$ 0.0068	211	\$ 1.44	\$ 0.0070	211	\$ 1.48	\$ 0.04	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	211	\$ 0.80	\$ 0.0040	211	\$ 0.85	\$ 0.04	5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.21			\$ 41.23	\$ 1.02	2.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	211	\$ 0.72	\$ 0.0034	211	\$ 0.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	211	\$ 0.11	\$ 0.0005	211	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	130	\$ 8.45	\$ 0.0650	130	\$ 8.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	34	\$ 3.20	\$ 0.0940	34	\$ 3.20	\$ -	0.00%
TOU - On Peak	\$ 0.1340	36	\$ 4.82	\$ 0.1340	36	\$ 4.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 57.75			\$ 58.78	\$ 1.02	1.77%
HST	13%		\$ 7.51	13%		\$ 7.64	\$ 0.13	1.77%
8% Rebate	8%		\$ (4.62)	8%		\$ (4.70)	\$ (0.08)	
Total Bill on TOU			\$ 60.64			\$ 61.72	\$ 1.08	1.77%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.80	1	\$ 36.80	\$ 37.19	1	\$ 37.19	\$ 0.39	1.06%
Distribution Volumetric Rate	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Fixed Rate Riders	\$ (0.55)	1	\$ (0.55)	\$ -	1	\$ -	\$ 0.55	-100.00%
Volumetric Rate Riders	\$ 0.0002	1500	\$ 0.30	\$ 0.0002	1500	\$ 0.30	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 36.55			\$ 37.49	\$ 0.94	2.57%
Line Losses on Cost of Power	\$ 0.0824	85	\$ 6.97	\$ 0.0824	85	\$ 6.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	1,500	\$ 1.35	\$ 0.0009	1,500	\$ 1.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,500	\$ -		1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.44			\$ 46.38	\$ 0.94	2.07%
RTSR - Network	\$ 0.0068	1,585	\$ 10.78	\$ 0.0070	1,585	\$ 11.09	\$ 0.32	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	1,585	\$ 6.02	\$ 0.0040	1,585	\$ 6.34	\$ 0.32	5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62.23			\$ 63.81	\$ 1.57	2.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,585	\$ 5.39	\$ 0.0034	1,585	\$ 5.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,585	\$ 0.79	\$ 0.0005	1,585	\$ 0.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	975	\$ 63.38	\$ 0.0650	975	\$ 63.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	255	\$ 23.97	\$ 0.0940	255	\$ 23.97	\$ -	0.00%
TOU - On Peak	\$ 0.1340	270	\$ 36.18	\$ 0.1340	270	\$ 36.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 192.19			\$ 193.76	\$ 1.57	0.82%
HST	13%		\$ 24.98	13%		\$ 25.19	\$ 0.20	0.82%
8% Rebate	8%		\$ (15.38)	8%		\$ (15.50)	\$ (0.13)	
Total Bill on TOU			\$ 201.80			\$ 203.45	\$ 1.65	0.82%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.80	1	\$ 36.80	\$ 37.19	1	\$ 37.19	\$ 0.39	1.06%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.55)	1	\$ (0.55)	\$ -	1	\$ -	\$ 0.55	-100.00%
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 36.40			\$ 37.34	\$ 0.94	2.58%
Line Losses on Cost of Power	\$ 0.1197	42	\$ 5.06	\$ 0.1197	42	\$ 5.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0009	750	\$ 0.68	\$ 0.0009	750	\$ 0.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.71			\$ 43.65	\$ 0.94	2.20%
RTSR - Network	\$ 0.0068	792	\$ 5.39	\$ 0.0070	792	\$ 5.55	\$ 0.16	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	792	\$ 3.01	\$ 0.0040	792	\$ 3.17	\$ 0.16	5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.11			\$ 52.36	\$ 1.26	2.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	792	\$ 2.69	\$ 0.0034	792	\$ 2.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	792	\$ 0.40	\$ 0.0005	792	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1197	750	\$ 89.78	\$ 0.1197	750	\$ 89.78	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 143.97			\$ 145.23	\$ 1.26	0.87%
HST	13%		\$ 18.72	13%		\$ 18.88	\$ 0.16	0.87%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 162.69			\$ 164.11	\$ 1.42	0.87%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 49.98	1	\$ 49.98	\$ 50.50	1	\$ 50.50	\$ 0.52	1.04%
Distribution Volumetric Rate	\$ 0.0156	2000	\$ 31.20	\$ 0.0158	2000	\$ 31.60	\$ 0.40	1.28%
Fixed Rate Riders	\$ (0.74)	1	\$ (0.74)	\$ -	1	\$ -	\$ 0.74	-100.00%
Volumetric Rate Riders	-\$ 0.0002	2000	\$ (0.40)	\$ 0.0001	2000	\$ 0.20	\$ 0.60	-150.00%
Sub-Total A (excluding pass through)			\$ 80.04			\$ 82.30	\$ 2.26	2.82%
Line Losses on Cost of Power	\$ 0.1197	113	\$ 13.50	\$ 0.1197	113	\$ 13.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0008	2,000	\$ 1.60	\$ 0.0008	2,000	\$ 1.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 95.71			\$ 97.97	\$ 2.26	2.36%
RTSR - Network	\$ 0.0063	2,113	\$ 13.31	\$ 0.0065	2,113	\$ 13.73	\$ 0.42	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	2,113	\$ 6.97	\$ 0.0034	2,113	\$ 7.18	\$ 0.21	3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 116.00			\$ 118.89	\$ 2.89	2.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,113	\$ 7.18	\$ 0.0034	2,113	\$ 7.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,113	\$ 1.06	\$ 0.0005	2,113	\$ 1.06	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1197	2,000	\$ 239.40	\$ 0.1197	2,000	\$ 239.40	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 363.63			\$ 366.53	\$ 2.89	0.80%
HST	13%		\$ 47.27	13%		\$ 47.65	\$ 0.38	0.80%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 410.91			\$ 414.18	\$ 3.27	0.80%

Customer Class: Add additional scenarios if required

RPP / Non-RPP: _____

Consumption _____ kWh

Demand _____ kW

Current Loss Factor _____

Proposed/Approved Loss Factor _____

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		0	\$ -		0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders		-	\$ -		-	\$ -	\$ -	
CBR Class B Rate Riders		-	\$ -		-	\$ -	\$ -	
GA Rate Riders		-	\$ -		-	\$ -	\$ -	
Low Voltage Service Charge		-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Additional Volumetric Rate Riders		-	\$ -		-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network		-	\$ -		-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection		-	\$ -		-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.0940	-	\$ -	\$ 0.0940	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1340	-	\$ -	\$ 0.1340	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST		13%	\$ 0.03		13%	\$ 0.03	\$ -	0.00%
8% Rebate		8%	\$ (0.02)		8%	\$ (0.02)	\$ -	
Total Bill on TOU			\$ 0.26			\$ 0.26	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST		13%	\$ 0.03		13%	\$ 0.03	\$ -	0.00%
8% Rebate		8%	\$ -		8%	\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST		13%	\$ 0.03		13%	\$ 0.03	\$ -	0.00%
8% Rebate		8%	\$ -		8%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

Appendix C

2020 IRM Rate Generator – Haldimand
County Hydro Inc.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link

Ontario Energy Board's 2020 Electricity
 Distribution Rates Webpage

Version 2.0

Utility Name	Hydro One Networks Inc.		
Service Territory	Former Haldimand County Hydro Inc. Service Area		
Assigned EB Number	EB-2019-0044		
Name of Contact and Title	Clement Li, Pricing Manager		
Phone Number	416-345-5848		
Email Address	Clement.Li@HydroOne.com		
We are applying for rates effective	Wednesday, January 01, 2020		
Rate-Setting Method	Price Cap IR		
1. Select the last Cost of Service rebasing year	2014		
2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition <i>(e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)</i>	2015		
3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition	2015		
4. Select the earliest vintage year in which there is a balance in Account 1595 <i>(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)</i>	2015		
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes		
6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes		
7. Retail Transmission Service Rates: Hydro One Networks Inc. is:	Partially Embedded	Within	Hydro One Networks Inc <i>(If necessary, enter all embedded distributor names in the above green shaded cell)</i>
8. Have you transitioned to fully fixed rates?	No		

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represents flags to identify either non-matching values or incorrect user selections.
- Pale gray cell represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.91
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	-0.32
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.005
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	-0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	-0.27
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.019
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	-0.0002
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	-0.84
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.155
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	-0.0393
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.5
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2749

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	-0.2
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	-0.00003
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	-0.14
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	-0.3673
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.8148
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6684

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.7
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	-0.06
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.113
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	-0.1459
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.8057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6343

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	-4.64
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	-0.0143
Retail Transmission Rate - Network Service Rate	\$/kW	2.9934
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8482

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.4
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	-1

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Legal letter charge	\$	15
Credit reference/credit check (plus credit agency costs)	\$	15
Returned cheque (plus bank charges)	\$	15
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30

Non-Payment of Account (see Note below)

Late payment - per month	%	1.5
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30
Disconnect/reconnect charge - at meter during regular hours	\$	65
Disconnect/reconnect charge - at meter after regular hours	\$	185
Disconnect/reconnect at pole - during regular hours	\$	185
Disconnect/reconnect at pole - after regular hours	\$	415
Install/remove load control device - during regular hours	\$	65
Install/remove load control device - after regular hours	\$	185

Other

Temporary service install & remove - overhead - no transformer	\$	500
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63
Bell Canada pole rentals	\$	18.08
Norfolk pole rentals - billed	\$	28.61

NOTE: Ontario Energy Board Rate Order EB-2017-0187, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100
Monthly fixed charge, per retailer	\$	40
Monthly variable charge, per customer, per retailer	\$/cust.	1
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.6
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.6
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.5
Processing fee, per request, applied to the requesting party	\$	1
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	182,783,107	0	9,516,145	0	0	0	182,783,107	0		1,212,458
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	56,832,381	0	13,989,294	0	0	0	56,832,381	0		111,595
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	123,356,768	323,384	111,435,772	286,891	2,757,324	5,299	120,599,444	318,085		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	302,861	0	57,166	0	0	0	302,861	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	224,079	716	41,064	117	0	0	224,079	716		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,615,424	4,567	1,607,215	4,528	0	0	1,615,424	4,567		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW	0	0	0	0	0	0	0	0		
Total		365,114,620	328,667	136,646,656	291,536	2,757,324	5,299	362,357,296	323,368	0	1,324,053

Threshold Test

Total Claim (including Account 1568)

\$0

Total Claim for Threshold Test (All Group 1 Accounts)

\$0

Threshold Test (Total claim per kWh)²

\$0.0000

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	50.1%	91.6%	50.4%	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.6%	8.4%	15.7%	0	0	0	0	0	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	33.8%	0.0%	33.3%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	0	0	0	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class	

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2018 Consumption excluding WMP kWh	Total Metered 2018 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2018 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,516,145	0	0	9,516,145	7.0%	\$0	\$0.0000 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,989,294	0	0	13,989,294	10.2%	\$0	\$0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	111,435,772	0	0	111,435,772	81.6%	\$0	\$0.0000 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	57,166	0	0	57,166	0.0%	\$0	\$0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	41,064	0	0	41,064	0.0%	\$0	\$0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,607,215	0	0	1,607,215	1.2%	\$0	\$0.0000 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kWh	0	0	0	0	0.0%	\$0	\$0.0000
Total		136,646,656	0	0	136,646,656	100.0%	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2015

		Total Metered 2018 Consumption Minus WMP		Total Metered 2018 Consumption for Full Year Class A Customers		Total Metered 2018 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	182,783,107	0	0	0	0	0	182,783,107	0	50.4%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	56,832,381	0	0	0	0	0	56,832,381	0	15.7%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	120,599,444	318,085	0	0	0	0	120,599,444	318,085	33.3%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	302,861	0	0	0	0	0	302,861	0	0.1%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	224,079	716	0	0	0	0	224,079	716	0.1%	\$0	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,615,424	4,567	0	0	0	0	1,615,424	4,567	0.4%	\$0	\$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
Total		362,357,296	323,368	0	0	0	0	362,357,296	323,368	100.0%	\$0		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider for			Revenue Reconciliation ¹
								Deferral/Variance Account Rate Rider ²	Non-WMP (if applicable) ²	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	182,783,107	0	182,783,107	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	56,832,381	0	56,832,381	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	123,356,768	323,384	120,599,444	318,085	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	302,861	0	302,861	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	224,079	716	224,079	716	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,615,424	4,567	1,615,424	4,567	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
0.00											

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2014	2020
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	182,783,107		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	56,832,381		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	123,356,768	323,384	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	302,861		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	224,079	716	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,615,424	4,567	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW			0	0.0000 kW
Total		365,114,620	328,667	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	168,308,353		1.0655	179,332,550
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	168,308,353		1.0655	179,332,550
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	56,019,870		1.0655	59,689,171
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	56,019,870		1.0655	59,689,171
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5000	117,120,197	332,490		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2749	117,120,197	332,490		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	389,982		1.0655	415,526
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	389,982		1.0655	415,526
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8148	361,875	1,003		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6684	361,875	1,003		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8057	2,398,127	6,665		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6343	2,398,127	6,665		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Network Service Rate	\$/kW	2.9934	71,831,928	245,804		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8482	71,831,928	245,804		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Uniform Transmission Rates		Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.61	\$ 3.71	\$ 3.83	\$ 3.83
Line Connection Service Rate	kW	\$	0.95	\$ 0.94	\$ 0.96	\$ 0.96
Transformation Connection Service Rate	kW	\$	2.34	\$ 2.25	\$ 2.30	\$ 2.30

Hydro One Sub-Transmission Rates		Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.2915	\$ 3.2915
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7877	\$ 0.7877
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.7632	\$ 2.7632

If needed, add extra host here. (I)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2018	Current 2019	Forecast 2020

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			L ne Connect on			Transformat on Connect on			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,702	\$3.57	\$ 191,716	56,415	\$0.80	\$ 45,132	56,415	\$1.86	\$ 104,932	\$ 150,064
February	46,222	\$3.57	\$ 165,013	52,118	\$0.80	\$ 41,694	52,118	\$1.86	\$ 96,939	\$ 138,634
March	46,100	\$3.57	\$ 164,577	51,220	\$0.80	\$ 40,976	51,220	\$1.86	\$ 95,269	\$ 136,245
April	32,378	\$3.57	\$ 115,589	43,855	\$0.80	\$ 35,084	43,855	\$1.86	\$ 81,570	\$ 116,654
May	43,007	\$3.57	\$ 153,535	50,584	\$0.80	\$ 40,467	50,584	\$1.86	\$ 94,086	\$ 134,554
June	62,536	\$3.57	\$ 223,254	66,823	\$0.80	\$ 53,458	66,823	\$1.86	\$ 124,291	\$ 177,749
July	67,028	\$3.57	\$ 239,290	70,907	\$0.80	\$ 56,726	70,907	\$1.86	\$ 131,887	\$ 188,613
August	62,850	\$3.57	\$ 224,375	72,338	\$0.80	\$ 57,870	72,338	\$1.86	\$ 134,549	\$ 192,419
September	59,115	\$3.57	\$ 211,041	64,641	\$0.80	\$ 51,713	64,641	\$1.86	\$ 120,232	\$ 171,945
October	48,995	\$3.57	\$ 173,841	54,558	\$0.80	\$ 43,646	54,558	\$1.86	\$ 101,478	\$ 145,124
November	50,656	\$3.57	\$ 180,842	53,066	\$0.80	\$ 42,453	53,066	\$1.86	\$ 98,703	\$ 141,156
December	50,716	\$3.57	\$ 181,056	55,415	\$0.80	\$ 44,332	55,415	\$1.86	\$ 103,072	\$ 147,404
Total	623,005	\$ 3.57	\$ 2,224,127	691,940	\$ 0.80	\$ 553,552	691,940	\$ 1.86	\$ 1,287,008	\$ 1,840,560

Hydro One Month	Network			L ne Connect on			Transformat on Connect on			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,987	\$2.6500	\$ 50,316	19,006	\$0.6400	\$ 12,164	19,006	\$1.5000	\$ 28,509	\$ 40,673
February	18,216	\$2.6500	\$ 48,272	18,243	\$0.6400	\$ 11,676	18,243	\$1.5000	\$ 27,365	\$ 39,040
March	19,500	\$2.6500	\$ 51,675	19,580	\$0.6400	\$ 12,531	19,580	\$1.5000	\$ 29,370	\$ 41,901
April	23,715	\$2.6500	\$ 62,845	23,906	\$0.6400	\$ 15,300	23,906	\$1.5000	\$ 35,859	\$ 51,159
May	18,934	\$2.6500	\$ 50,175	18,984	\$0.6400	\$ 12,150	18,984	\$1.5000	\$ 28,476	\$ 40,626
June	21,205	\$2.6500	\$ 56,193	21,263	\$0.6400	\$ 13,608	21,263	\$1.5000	\$ 31,895	\$ 45,503
July	26,021	\$2.6500	\$ 68,956	26,121	\$0.6400	\$ 16,717	26,121	\$1.5000	\$ 39,182	\$ 55,899
August	17,979	\$2.6500	\$ 47,644	18,273	\$0.6400	\$ 11,695	18,273	\$1.5000	\$ 27,410	\$ 39,104
September	16,081	\$2.6500	\$ 42,615	17,320	\$0.6400	\$ 11,085	17,320	\$1.5000	\$ 25,980	\$ 37,065
October	23,959	\$2.6500	\$ 63,491	24,071	\$0.6400	\$ 15,405	24,071	\$1.5000	\$ 36,107	\$ 51,512
November	20,533	\$2.6500	\$ 54,412	20,589	\$0.6400	\$ 13,177	20,589	\$1.5000	\$ 30,884	\$ 44,060
December	23,289	\$2.7045	\$ 65,082	23,291	\$0.6564	\$ 15,288	23,291	\$1.5355	\$ 35,763	\$ 51,050
Total	248,419	\$ 2.6636	\$ 661,677	250,647	\$ 0.6415	\$ 160,795	250,647	\$ 1.5033	\$ 376,797	\$ 537,592

Add Extra Host Here (I) (if needed) Month	Network			L ne Connect on			Transformat on Connect on			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			L ne Connect on			Transformat on Connect on			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -

Total Month	Network			L ne Connect on			Transformat on Connect on			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	72,689	\$ 3.3297	\$ 242,032	75,421	\$ 0.7597	\$ 57,296	75,421	\$ 1.7693	\$ 133,441	\$ 190,737
February	64,438	\$ 3.3099	\$ 213,285	70,361	\$ 0.7585	\$ 53,370	70,361	\$ 1.7667	\$ 124,304	\$ 177,674
March	65,600	\$ 3.2965	\$ 216,252	70,800	\$ 0.7558	\$ 53,507	70,800	\$ 1.7604	\$ 124,639	\$ 178,146
April	56,093	\$ 3.1810	\$ 178,433	67,761	\$ 0.7436	\$ 50,384	67,761	\$ 1.7330	\$ 117,429	\$ 167,812
May	61,941	\$ 3.2888	\$ 203,711	69,568	\$ 0.7563	\$ 52,617	69,568	\$ 1.7618	\$ 122,562	\$ 175,180
June	83,741	\$ 3.3370	\$ 279,447	88,086	\$ 0.7614	\$ 67,067	88,086	\$ 1.7731	\$ 156,185	\$ 223,252
July	93,049	\$ 3.3127	\$ 308,246	97,028	\$ 0.7569	\$ 73,443	97,028	\$ 1.7631	\$ 171,069	\$ 244,512
August	80,829	\$ 3.3654	\$ 272,019	90,611	\$ 0.7677	\$ 69,565	90,611	\$ 1.7874	\$ 161,998	\$ 231,523
September	75,196	\$ 3.3733	\$ 253,655	81,961	\$ 0.7662	\$ 62,798	81,961	\$ 1.7839	\$ 146,212	\$ 209,010
October	72,654	\$ 3.2666	\$ 237,333	78,629	\$ 0.7510	\$ 59,052	78,629	\$ 1.7498	\$ 137,584	\$ 196,636
November	71,189	\$ 3.3046	\$ 235,254	73,655	\$ 0.7553	\$ 55,630	73,655	\$ 1.7594	\$ 129,586	\$ 185,216
December	74,005	\$ 3.3260	\$ 246,138	78,706	\$ 0.7575	\$ 59,620	78,706	\$ 1.7640	\$ 138,835	\$ 198,454
Total	871,424	\$ 3.31	\$ 2,885,804	942,587	\$ 0.76	\$ 714,347	942,587	\$ 1.77	\$ 1,663,805	\$ 2,378,152

Low Voltage Switchgear Credit (if applicable) \$ -
Total including deduction for Low Voltage Switchgear Credit \$ 2,378,152



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,702	\$ 3,710	\$ 199,234	56,415	\$ 0,940	\$ 53,030	56,415	\$ 2,2500	\$ 126,934	\$ 179,964
February	46,222	\$ 3,710	\$ 171,484	52,118	\$ 0,940	\$ 48,991	52,118	\$ 2,2500	\$ 117,266	\$ 166,256
March	46,100	\$ 3,710	\$ 171,031	51,220	\$ 0,940	\$ 48,147	51,220	\$ 2,2500	\$ 115,245	\$ 163,397
April	32,378	\$ 3,710	\$ 120,121	43,855	\$ 0,940	\$ 41,223	43,855	\$ 2,2500	\$ 98,673	\$ 139,897
May	43,007	\$ 3,710	\$ 159,556	50,584	\$ 0,940	\$ 47,549	50,584	\$ 2,2500	\$ 113,814	\$ 161,363
June	62,536	\$ 3,710	\$ 232,009	66,823	\$ 0,940	\$ 62,814	66,823	\$ 2,2500	\$ 150,352	\$ 213,165
July	67,028	\$ 3,830	\$ 256,717	70,907	\$ 0,9600	\$ 68,071	70,907	\$ 2,3000	\$ 163,086	\$ 231,157
August	62,850	\$ 3,830	\$ 240,716	72,338	\$ 0,9600	\$ 69,444	72,338	\$ 2,3000	\$ 166,377	\$ 235,822
September	59,115	\$ 3,830	\$ 226,410	64,641	\$ 0,9600	\$ 62,055	64,641	\$ 2,3000	\$ 148,674	\$ 210,730
October	48,695	\$ 3,830	\$ 186,502	54,558	\$ 0,9600	\$ 52,376	54,558	\$ 2,3000	\$ 125,483	\$ 177,859
November	50,656	\$ 3,830	\$ 194,012	53,066	\$ 0,9600	\$ 50,943	53,066	\$ 2,3000	\$ 122,052	\$ 172,995
December	50,716	\$ 3,830	\$ 194,242	55,415	\$ 0,9600	\$ 53,198	55,415	\$ 2,3000	\$ 127,455	\$ 180,653
Total	623,005	\$ 3.78	\$ 2,352,035	691,940	\$ 0.95	\$ 657,842	691,940	\$ 2.28	\$ 1,575,411	\$ 2,233,253

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,987	\$ 3,1942	\$ 60,648	19,006	\$ 0,7710	\$ 14,654	19,006	\$ 1,7493	\$ 33,247	\$ 47,901
February	18,216	\$ 3,1942	\$ 58,186	18,243	\$ 0,7710	\$ 14,065	18,243	\$ 1,7493	\$ 31,912	\$ 45,978
March	19,500	\$ 3,1942	\$ 62,287	19,580	\$ 0,7710	\$ 15,096	19,580	\$ 1,7493	\$ 34,251	\$ 49,347
April	23,715	\$ 3,1942	\$ 75,750	23,906	\$ 0,7710	\$ 18,432	23,906	\$ 1,7493	\$ 41,819	\$ 60,250
May	18,934	\$ 3,1942	\$ 60,479	18,984	\$ 0,7710	\$ 14,637	18,984	\$ 1,7493	\$ 33,209	\$ 47,845
June	21,205	\$ 3,1942	\$ 67,733	21,263	\$ 0,7710	\$ 16,394	21,263	\$ 1,7493	\$ 37,195	\$ 53,589
July	26,021	\$ 3,2915	\$ 85,648	26,121	\$ 0,7877	\$ 20,576	26,121	\$ 1,9755	\$ 51,602	\$ 72,178
August	17,979	\$ 3,2915	\$ 59,178	18,273	\$ 0,7877	\$ 14,394	18,273	\$ 1,9755	\$ 36,098	\$ 50,492
September	16,081	\$ 3,2915	\$ 52,931	17,320	\$ 0,7877	\$ 13,643	17,320	\$ 1,9755	\$ 34,216	\$ 47,859
October	23,959	\$ 3,2915	\$ 78,861	24,071	\$ 0,7877	\$ 18,961	24,071	\$ 1,9755	\$ 47,552	\$ 66,513
November	20,533	\$ 3,2915	\$ 67,584	20,589	\$ 0,7877	\$ 16,218	20,589	\$ 1,9755	\$ 40,674	\$ 56,892
December	23,289	\$ 3,2915	\$ 76,656	23,291	\$ 0,7877	\$ 18,346	23,291	\$ 1,9755	\$ 46,011	\$ 64,358
Total	248,419	\$ 3.24	\$ 805,941	250,647	\$ 0.78	\$ 195,414	250,647	\$ 1.87	\$ 467,787	\$ 663,201

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	72,689	\$ 3,5753	\$ 259,883	75,421	\$ 0,8974	\$ 67,684	75,421	\$ 2,1238	\$ 160,181	\$ 227,865
February	64,438	\$ 3,5642	\$ 229,669	70,361	\$ 0,8962	\$ 63,056	70,361	\$ 2,1202	\$ 149,178	\$ 212,234
March	65,600	\$ 3,5567	\$ 233,318	70,800	\$ 0,8933	\$ 63,243	70,800	\$ 2,1115	\$ 149,496	\$ 212,739
April	55,093	\$ 3,4919	\$ 195,872	67,761	\$ 0,8894	\$ 59,855	67,761	\$ 2,0734	\$ 140,492	\$ 200,147
May	61,941	\$ 3,5523	\$ 220,035	69,568	\$ 0,8939	\$ 62,186	69,568	\$ 2,1134	\$ 147,023	\$ 209,209
June	83,741	\$ 3,5794	\$ 299,742	88,086	\$ 0,8992	\$ 79,207	88,086	\$ 2,1291	\$ 187,547	\$ 266,755
July	93,049	\$ 3,6794	\$ 342,365	97,028	\$ 0,9136	\$ 88,646	97,028	\$ 2,2126	\$ 214,688	\$ 303,334
August	80,829	\$ 3,7102	\$ 299,893	90,611	\$ 0,9253	\$ 83,838	90,611	\$ 2,2346	\$ 202,476	\$ 286,314
September	75,196	\$ 3,7148	\$ 279,341	81,961	\$ 0,9236	\$ 75,698	81,961	\$ 2,2314	\$ 182,890	\$ 258,588
October	72,654	\$ 3,6524	\$ 265,363	78,629	\$ 0,9073	\$ 71,336	78,629	\$ 2,2007	\$ 173,036	\$ 244,372
November	71,189	\$ 3,6747	\$ 261,597	73,655	\$ 0,9118	\$ 67,161	73,655	\$ 2,2093	\$ 162,725	\$ 229,887
December	74,005	\$ 3,6605	\$ 270,898	78,706	\$ 0,9090	\$ 71,545	78,706	\$ 2,2040	\$ 173,466	\$ 245,011
Total	871,424	\$ 3.62	\$ 3,157,976	942,587	\$ 0.91	\$ 853,256	942,587	\$ 2.17	\$ 2,043,198	\$ 2,896,454

Low Voltage Switchgear Credit (if applicable)	\$	-
Total including deduction for Low Voltage Switchgear Credit	\$	2,896,454



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,702	\$ 3.8300	\$ 205,679	56,415	\$ 0.9600	\$ 54,158	56,415	\$ 2.3000	\$ 129,755	\$ 183,913
February	46,222	\$ 3.8300	\$ 177,030	52,118	\$ 0.9600	\$ 50,033	52,118	\$ 2.3000	\$ 119,871	\$ 169,905
March	46,100	\$ 3.8300	\$ 176,563	51,220	\$ 0.9600	\$ 49,171	51,220	\$ 2.3000	\$ 117,806	\$ 166,977
April	32,378	\$ 3.8300	\$ 124,007	43,855	\$ 0.9600	\$ 42,101	43,855	\$ 2.3000	\$ 100,866	\$ 142,966
May	43,007	\$ 3.8300	\$ 164,717	50,584	\$ 0.9600	\$ 48,561	50,584	\$ 2.3000	\$ 116,343	\$ 164,904
June	62,536	\$ 3.8300	\$ 239,513	66,823	\$ 0.9600	\$ 64,150	66,823	\$ 2.3000	\$ 153,693	\$ 217,843
July	67,028	\$ 3.8300	\$ 256,717	70,907	\$ 0.9600	\$ 68,071	70,907	\$ 2.3000	\$ 163,086	\$ 231,157
August	62,850	\$ 3.8300	\$ 240,716	72,338	\$ 0.9600	\$ 69,444	72,338	\$ 2.3000	\$ 166,377	\$ 235,822
September	59,115	\$ 3.8300	\$ 226,410	64,641	\$ 0.9600	\$ 62,055	64,641	\$ 2.3000	\$ 148,674	\$ 210,730
October	48,695	\$ 3.8300	\$ 186,502	54,558	\$ 0.9600	\$ 52,376	54,558	\$ 2.3000	\$ 125,483	\$ 177,859
November	50,656	\$ 3.8300	\$ 194,012	53,066	\$ 0.9600	\$ 50,943	53,066	\$ 2.3000	\$ 122,052	\$ 172,995
December	50,716	\$ 3.8300	\$ 194,242	55,415	\$ 0.9600	\$ 53,198	55,415	\$ 2.3000	\$ 127,455	\$ 180,653
Total	623,005	\$ 3.83	\$ 2,386,109	691,940	\$ 0.96	\$ 664,262	691,940	\$ 2.30	\$ 1,591,462	\$ 2,255,724

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,987	\$ 3.2915	\$ 62,496	19,006	\$ 0.7877	\$ 14,971	19,006	\$ 1.9755	\$ 37,546	\$ 52,517
February	18,216	\$ 3.2915	\$ 59,958	18,243	\$ 0.7877	\$ 14,370	18,243	\$ 1.9755	\$ 36,039	\$ 50,409
March	19,500	\$ 3.2915	\$ 64,184	19,580	\$ 0.7877	\$ 15,423	19,580	\$ 1.9755	\$ 38,680	\$ 54,103
April	23,715	\$ 3.2915	\$ 78,058	23,906	\$ 0.7877	\$ 18,831	23,906	\$ 1.9755	\$ 47,226	\$ 66,057
May	18,934	\$ 3.2915	\$ 62,321	18,984	\$ 0.7877	\$ 14,954	18,984	\$ 1.9755	\$ 37,503	\$ 52,457
June	21,205	\$ 3.2915	\$ 69,796	21,263	\$ 0.7877	\$ 16,749	21,263	\$ 1.9755	\$ 42,005	\$ 58,754
July	26,021	\$ 3.2915	\$ 85,648	26,121	\$ 0.7877	\$ 20,576	26,121	\$ 1.9755	\$ 51,602	\$ 72,178
August	17,979	\$ 3.2915	\$ 59,178	18,273	\$ 0.7877	\$ 14,394	18,273	\$ 1.9755	\$ 36,098	\$ 50,492
September	16,081	\$ 3.2915	\$ 52,931	17,320	\$ 0.7877	\$ 13,643	17,320	\$ 1.9755	\$ 34,216	\$ 47,859
October	23,959	\$ 3.2915	\$ 78,861	24,071	\$ 0.7877	\$ 18,961	24,071	\$ 1.9755	\$ 47,552	\$ 66,513
November	20,533	\$ 3.2915	\$ 67,584	20,589	\$ 0.7877	\$ 16,218	20,589	\$ 1.9755	\$ 40,674	\$ 56,892
December	23,289	\$ 3.2915	\$ 76,656	23,291	\$ 0.7877	\$ 18,346	23,291	\$ 1.9755	\$ 46,011	\$ 64,358
Total	248,419	\$ 3.29	\$ 817,671	250,647	\$ 0.79	\$ 197,435	250,647	\$ 1.98	\$ 495,153	\$ 692,588

Add Extra Host Here ()	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here ()	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	72,689	\$ 3.69	\$ 268,174	75,421	\$ 0.92	\$ 69,129	75,421	\$ 2.22	\$ 167,301	\$ 236,430
February	64,438	\$ 3.68	\$ 236,988	70,361	\$ 0.92	\$ 64,403	70,361	\$ 2.22	\$ 155,910	\$ 220,314
March	65,600	\$ 3.67	\$ 240,747	70,800	\$ 0.91	\$ 64,594	70,800	\$ 2.21	\$ 156,486	\$ 221,081
April	56,093	\$ 3.60	\$ 202,065	67,761	\$ 0.90	\$ 60,931	67,761	\$ 2.19	\$ 148,092	\$ 209,024
May	61,941	\$ 3.67	\$ 227,039	69,568	\$ 0.91	\$ 63,514	69,568	\$ 2.21	\$ 153,846	\$ 217,361
June	83,741	\$ 3.69	\$ 309,309	88,086	\$ 0.92	\$ 80,899	88,086	\$ 2.22	\$ 195,698	\$ 276,597
July	93,049	\$ 3.68	\$ 342,365	97,028	\$ 0.91	\$ 88,646	97,028	\$ 2.21	\$ 214,688	\$ 303,334
August	80,829	\$ 3.71	\$ 299,893	90,611	\$ 0.93	\$ 83,838	90,611	\$ 2.23	\$ 202,476	\$ 286,314
September	75,196	\$ 3.71	\$ 279,341	81,961	\$ 0.92	\$ 75,698	81,961	\$ 2.23	\$ 182,890	\$ 258,588
October	72,654	\$ 3.65	\$ 265,363	78,629	\$ 0.91	\$ 71,336	78,629	\$ 2.20	\$ 173,036	\$ 244,372
November	71,189	\$ 3.67	\$ 261,597	73,655	\$ 0.91	\$ 67,161	73,655	\$ 2.21	\$ 162,725	\$ 229,887
December	74,005	\$ 3.66	\$ 270,898	78,706	\$ 0.91	\$ 71,545	78,706	\$ 2.20	\$ 173,466	\$ 245,011
Total	871,424	\$ 3.68	\$ 3,203,780	942,587	\$ 0.91	\$ 861,697	942,587	\$ 2.21	\$ 2,086,615	\$ 2,948,312

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 2,948,312

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	179,332,550		1,165,662	37.6%	1,187,022	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	59,689,171		352,166	11.4%	358,619	0.0060
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5000		332,490	831,225	26.8%	846,457	2.5458
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	415,526		2,452	0.1%	2,497	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8148		1,003	1,820	0.1%	1,854	1.8481
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8057		6,665	12,035	0.4%	12,256	1.8388
Embedded Distributor Service Classification For Hydro One Networks	Retail Transmission Rate - Network Service Rate	\$/kW	2.9934		245,804	735,790	23.7%	749,273	3.0483

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	179,332,550		1,040,129	36.7%	1,063,148	0.0059
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	59,689,171		322,322	11.4%	329,455	0.0055
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2749		332,490	756,382	26.7%	773,121	2.3252
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	415,526		2,244	0.1%	2,293	0.0055
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6684		1,003	1,673	0.1%	1,710	1.7053
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6343		6,665	10,893	0.4%	11,134	1.6705
Embedded Distributor Service Classification For Hydro One Networks	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8482		245,804	700,099	24.7%	715,593	2.9112

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	179,332,550		1,187,022	37.6%	1,204,238	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	59,689,171		358,619	11.4%	363,821	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5458		332,490	846,457	26.8%	858,734	2.5827
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	415,526		2,497	0.1%	2,533	0.0061
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8481		1,003	1,854	0.1%	1,880	1.8749
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8388		6,665	12,256	0.4%	12,433	1.8655
Embedded Distributor Service Classification For Hydro One Networks	Retail Transmission Rate - Network Service Rate	\$/kW	3.0483		245,804	749,273	23.7%	760,140	3.0925

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	179,332,550		1,063,148	36.7%	1,082,182	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	59,689,171		329,455	11.4%	335,353	0.0056
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3252		332,490	773,121	26.7%	786,963	2.3669
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	415,526		2,294	0.1%	2,335	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7053		1,003	1,710	0.1%	1,741	1.7359
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6705		6,665	11,134	0.4%	11,333	1.7004
Embedded Distributor Service Classification For Hydro One Networks	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9112		245,804	715,593	24.7%	728,405	2.9634



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.50%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	18,825	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group		Price Cap Index	0.00%	Billed kWh for Residential Class (approved in the last CoS)	169,468,358	OEB-approved # of Transition Years	5
Associated Stretch Factor Value	0.00%			Rate Design Transition Years Left	1		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	31.91		0.005		0.00%	35.66	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	26.94		0.019		0.00%	26.94	0.0190
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	83.61		3.9339		0.00%	83.61	3.9339
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	19.51		0.0025		0.00%	19.51	0.0025
SENTINEL LIGHTING SERVICE CLASSIFICATION	14.23		36.7261		0.00%	14.23	36.7261
STREET LIGHTING SERVICE CLASSIFICATION	5.7		14.5882		0.00%	5.70	14.5882
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE	464.17				0.00%	464.17	0.0000
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	31.9100	7,208,469	89.5%	10.5%	3.75	100.0%	35.66
Current Residential Variable Rate (inclusive of R/C adj.)	0.0050	847,342	10.5%			0.0%	0
		<u>8,055,811</u>					<u>8,055,594</u>

¹ These are the residential rates to which the Price Cap Index will be applied to. If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.50%	44.28

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.50%	101.50
Monthly fixed charge, per retailer	\$	40.00	1.50%	40.60
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.50%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.50%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.50%	(0.61)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.50	1.50%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.50%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.50%	4.06
Notice of switch letter charge, per letter	\$	2.00	1.50%	2.03

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.66
Rate Rider for Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.36)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	-0.27
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	-0.0002
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	-0.84
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.155
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	-0.0393
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.5827
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3669

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	-0.2
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	-0.00003
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	-0.14
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	-0.3673
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.8749
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7359

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	-0.06
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.113
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	-0.1459
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.8655
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7004

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE
NETWORKS INC.**

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	-4.64
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	-0.0143
Retail Transmission Rate - Network Service Rate	\$/kW	3.0925
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9634

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	-1

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Legal letter charge	\$	15
Credit reference/credit check (plus credit agency costs)	\$	15
Returned cheque (plus bank charges)	\$	15
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30

Non-Payment of Account (see Note below)

Late payment - per month	%	1.5
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30
Disconnect/reconnect charge - at meter during regular hours	\$	65
Disconnect/reconnect charge - at meter after regular hours	\$	185
Disconnect/reconnect at pole - during regular hours	\$	185
Disconnect/reconnect at pole - after regular hours	\$	415
Install/remove load control device - during regular hours	\$	65
Install/remove load control device - after regular hours	\$	185

Other

Temporary service install & remove - overhead - no transformer	\$	500
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.28
Bell Canada pole rentals	\$	18.08
Norfolk pole rentals - billed	\$	28.61

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.5
Monthly fixed charge, per retailer	\$	40.6
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.06
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0655	1.0655	50,000	75		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	500			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0655	1.0655	77	0		1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0655	1.0655	170,000	550		2,973
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS	kW	Non-RPP (Other)	1.0655	1.0655	6,055,000	18,970		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	250			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	1,500			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0655	1.0655	750			
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0655	1.0655	2,000			
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.03	0.1%	\$ 0.03	0.1%	\$ 0.35	0.7%	\$ 0.37	0.3%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ -	0.0%	\$ 0.85	0.8%	\$ 0.90	0.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ -	0.0%	\$ 13.10	1.8%	\$ 14.81	0.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ -	0.0%	\$ 0.21	0.7%	\$ 0.24	0.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ -	0.0%	\$ -	0.0%	\$ 0.03	0.1%	\$ 0.03	0.1%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ -	0.0%	\$ -	0.0%	\$ 69.25	0.3%	\$ 78.25	0.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS	kW	\$ -	0.0%	\$ -	0.0%	\$ 4,065.27	2.9%	\$ 4,593.76	0.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.49	7.6%	\$ 2.49	7.1%	\$ 2.59	6.8%	\$ 2.72	4.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (3.64)	-9.3%	\$ (3.64)	-7.5%	\$ (3.00)	-4.4%	\$ (3.15)	-1.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.03	0.1%	\$ 0.03	0.1%	\$ 0.35	0.7%	\$ 0.40	0.2%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ -	0.0%	\$ -	0.0%	\$ 0.85	0.8%	\$ 0.96	0.2%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.91	1	\$ 31.91	\$ 35.66	1	\$ 35.66	\$ 3.75	11.75%
Distribution Volumetric Rate	\$ 0.0050	750	\$ 3.75	\$ -	750	\$ -	\$ (3.75)	-100.00%
Fixed Rate Riders	\$ (0.32)	1	\$ (0.32)	\$ (0.36)	1	\$ (0.36)	\$ (0.04)	12.50%
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0002	750	\$ 0.15	\$ 0.08	100.00%
Sub-Total A (excluding pass through)			\$ 35.42			\$ 35.45	\$ 0.03	0.10%
Line Losses on Cost of Power	\$ 0.0824	49	\$ 4.05	\$ 0.0824	49	\$ 4.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.33			\$ 40.37	\$ 0.03	0.09%
RTSR - Network	\$ 0.0065	799	\$ 5.19	\$ 0.0067	799	\$ 5.35	\$ 0.16	3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	799	\$ 4.63	\$ 0.0060	799	\$ 4.79	\$ 0.16	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.16			\$ 50.51	\$ 0.35	0.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	799	\$ 2.72	\$ 0.0034	799	\$ 2.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	799	\$ 0.40	\$ 0.0005	799	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 115.29			\$ 115.64	\$ 0.35	0.31%
HST	13%		\$ 14.99	13%		\$ 15.03	\$ 0.05	0.31%
8% Rebate	8%		\$ (9.22)	8%		\$ (9.25)	\$ (0.03)	
Total Bill on TOU			\$ 121.05			\$ 121.43	\$ 0.37	0.31%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.94	1	\$ 26.94	\$ 26.94	1	\$ 26.94	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0190	2000	\$ 38.00	\$ 0.0190	2000	\$ 38.00	\$ -	0.00%
Fixed Rate Riders	\$ (0.27)	1	\$ (0.27)	\$ (0.27)	1	\$ (0.27)	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 64.67			\$ 64.67	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0824	131	\$ 10.79	\$ 0.0824	131	\$ 10.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 76.83			\$ 76.83	\$ -	0.00%
RTSR - Network	\$ 0.0059	2,131	\$ 12.57	\$ 0.0061	2,131	\$ 13.00	\$ 0.43	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,131	\$ 11.51	\$ 0.0056	2,131	\$ 11.93	\$ 0.43	3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 100.91			\$ 101.76	\$ 0.85	0.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,131	\$ 7.25	\$ 0.0034	2,131	\$ 7.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,131	\$ 1.07	\$ 0.0005	2,131	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1340	360	\$ 48.24	\$ 0.1340	360	\$ 48.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 274.17			\$ 275.02	\$ 0.85	0.31%
HST	13%		\$ 35.64	13%		\$ 35.75	\$ 0.11	0.31%
8% Rebate	8%		\$ (21.93)	8%		\$ (22.00)	\$ (0.07)	
Total Bill on TOU			\$ 287.88			\$ 288.77	\$ 0.90	0.31%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	50,000	kWh
Demand:	75	kW
Current Loss Factor:	1.0655	
Proposed/Approved Loss Factor:	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 83.61	1	\$ 83.61	\$ 83.61	1	\$ 83.61	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.9339	75	\$ 295.04	\$ 3.9339	75	\$ 295.04	\$ -	0.00%
Fixed Rate Riders	\$ (0.84)	1	\$ (0.84)	\$ (0.84)	1	\$ (0.84)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0198	75	\$ (1.49)	\$ 0.0198	75	\$ (1.49)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 376.33			\$ 376.33	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
GA Rate Riders	\$ -	50,000	\$ -	\$ -	50,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1550	75	\$ 11.63	\$ 0.1550	75	\$ 11.63	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 387.95			\$ 387.95	\$ -	0.00%
RTSR - Network	\$ 2.5000	75	\$ 187.50	\$ 2.5827	75	\$ 193.70	\$ 6.20	3.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2749	75	\$ 170.62	\$ 2.3669	75	\$ 177.52	\$ 6.90	4.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 746.07			\$ 759.17	\$ 13.10	1.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	53,275	\$ 181.14	\$ 0.0034	53,275	\$ 181.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	53,275	\$ 26.64	\$ 0.0005	53,275	\$ 26.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	53,275	\$ 5,865.58	\$ 0.1101	53,275	\$ 5,865.58	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,819.67			\$ 6,832.77	\$ 13.10	0.19%
HST		13%	\$ 886.56		13%	\$ 888.26	\$ 1.70	0.19%
Total Bill on Average IESO Wholesale Market Price			\$ 7,706.23			\$ 7,721.03	\$ 14.81	0.19%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.51	1	\$ 19.51	\$ 19.51	1	\$ 19.51	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0025	500	\$ 1.25	\$ 0.0025	500	\$ 1.25	\$ -	0.00%
Fixed Rate Riders	\$ (0.20)	1	\$ (0.20)	\$ (0.20)	1	\$ (0.20)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	500	\$ 0.09	\$ 0.0002	500	\$ 0.09	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 20.65			\$ 20.65	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0824	33	\$ 2.70	\$ 0.0824	33	\$ 2.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	500	\$ 0.20	\$ 0.0004	500	\$ 0.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.54			\$ 23.54	\$ -	0.00%
RTSR - Network	\$ 0.0059	533	\$ 3.14	\$ 0.0061	533	\$ 3.25	\$ 0.11	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	533	\$ 2.88	\$ 0.0056	533	\$ 2.98	\$ 0.11	3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.56			\$ 29.78	\$ 0.21	0.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	533	\$ 1.81	\$ 0.0034	533	\$ 1.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	533	\$ 0.27	\$ 0.0005	533	\$ 0.27	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	325	\$ 21.13	\$ 0.0650	325	\$ 21.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	85	\$ 7.99	\$ 0.0940	85	\$ 7.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	90	\$ 12.06	\$ 0.1340	90	\$ 12.06	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 73.06			\$ 73.28	\$ 0.21	0.29%
HST	13%		\$ 9.50	13%		\$ 9.53	\$ 0.03	0.29%
Total Bill on TOU			\$ 82.56			\$ 82.80	\$ 0.24	0.29%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	77	kWh
Demand	0	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.23	1	\$ 14.23	\$ 14.23	1	\$ 14.23	\$ -	0.00%
Distribution Volumetric Rate	\$ 36.7261	0.21	\$ 7.71	\$ 36.7261	0.21	\$ 7.71	\$ -	0.00%
Fixed Rate Riders	\$ (0.14)	1	\$ (0.14)	\$ (0.14)	1	\$ (0.14)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2551	0.21	\$ 0.05	\$ 0.2551	0.21	\$ 0.05	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 21.86			\$ 21.86	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0824	5	\$ 0.42	\$ 0.0824	5	\$ 0.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	77	\$ -	\$ -	77	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1099	0	\$ 0.02	\$ 0.1099	0	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.29			\$ 22.29	\$ -	0.00%
RTSR - Network	\$ 1.8148	0	\$ 0.38	\$ 1.8749	0	\$ 0.39	\$ 0.01	3.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6684	0	\$ 0.35	\$ 1.7359	0	\$ 0.36	\$ 0.01	4.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.03			\$ 23.05	\$ 0.03	0.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	82	\$ 0.28	\$ 0.0034	82	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	82	\$ 0.04	\$ 0.0005	82	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	50	\$ 3.25	\$ 0.0650	50	\$ 3.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	13	\$ 1.23	\$ 0.0940	13	\$ 1.23	\$ -	0.00%
TOU - On Peak	\$ 0.1340	14	\$ 1.86	\$ 0.1340	14	\$ 1.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 29.94			\$ 29.96	\$ 0.03	0.09%
HST	13%		\$ 3.89	13%		\$ 3.90	\$ 0.00	0.09%
Total Bill on TOU			\$ 33.83			\$ 33.86	\$ 0.03	0.09%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	170,000	kWh
Demand	550	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.70	2973	\$ 16,946.10	\$ 5.70	2973	\$ 16,946.10	\$ -	0.00%
Distribution Volumetric Rate	\$ 14.5882	550	\$ 8,023.51	\$ 14.5882	550	\$ 8,023.51	\$ -	0.00%
Fixed Rate Riders	\$ (0.06)	2973	\$ (178.38)	\$ (0.06)	2973	\$ (178.38)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0693	550	\$ 38.12	\$ 0.0693	550	\$ 38.12	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 24,829.35			\$ 24,829.35	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	550	\$ -	\$ -	550	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	550	\$ -	\$ -	550	\$ -	\$ -	
GA Rate Riders	\$ -	170,000	\$ -	\$ -	170,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1130	550	\$ 62.15	\$ 0.1130	550	\$ 62.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	550	\$ -	\$ -	550	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24,891.50			\$ 24,891.50	\$ -	0.00%
RTSR - Network	\$ 1.8057	550	\$ 993.14	\$ 1.8655	550	\$ 1,026.03	\$ 32.89	3.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6343	550	\$ 898.87	\$ 1.7004	550	\$ 935.22	\$ 36.35	4.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26,783.50			\$ 26,852.74	\$ 69.25	0.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	181,135	\$ 615.86	\$ 0.0034	181,135	\$ 615.86	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	181,135	\$ 90.57	\$ 0.0005	181,135	\$ 90.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2973	\$ 743.25	\$ 0.25	2973	\$ 743.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	117,738	\$ 7,652.95	\$ 0.0650	117,738	\$ 7,652.95	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	30,793	\$ 2,894.54	\$ 0.0940	30,793	\$ 2,894.54	\$ -	0.00%
TOU - On Peak	\$ 0.1340	32,604	\$ 4,368.98	\$ 0.1340	32,604	\$ 4,368.98	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 43,149.64			\$ 43,218.88	\$ 69.25	0.16%
HST	13%		\$ 5,609.45	13%		\$ 5,618.45	\$ 9.00	0.16%
Total Bill on TOU			\$ 48,759.09			\$ 48,837.34	\$ 78.25	0.16%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	6,055,000	kWh
Demand	18,970	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 464.17	1	\$ 464.17	\$ 464.17	1	\$ 464.17	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.4304	18970	\$ 27,134.69	\$ 1.4304	18970	\$ 27,134.69	\$ -	0.00%
Fixed Rate Riders	\$ (4.64)	1	\$ (4.64)	\$ (4.64)	1	\$ (4.64)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0143	18970	\$ (271.27)	\$ 0.0143	18970	\$ (271.27)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 27,322.95			\$ 27,322.95	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	18,970	\$ -	\$ -	18,970	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	18,970	\$ -	\$ -	18,970	\$ -	\$ -	
GA Rate Riders	\$ -	6,055,000	\$ -	\$ -	6,055,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	18,970	\$ -	\$ -	18,970	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	18,970	\$ -	\$ -	18,970	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27,322.95			\$ 27,322.95	\$ -	0.00%
RTSR - Network	\$ 2.9934	18,970	\$ 56,784.80	\$ 3.0925	18,970	\$ 58,664.73	\$ 1,879.93	3.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8482	18,970	\$ 54,030.35	\$ 2.9634	18,970	\$ 56,215.70	\$ 2,185.34	4.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 138,138.10			\$ 142,203.37	\$ 4,065.27	2.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	6,451,603	\$ 21,935.45	\$ 0.0034	6,451,603	\$ 21,935.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	6,451,603	\$ 3,225.80	\$ 0.0005	6,451,603	\$ 3,225.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	6,451,603	\$ 772,256.82	\$ 0.1197	6,451,603	\$ 772,256.82	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 935,556.42			\$ 939,621.69	\$ 4,065.27	0.43%
HST	13%		\$ 121,622.33	13%		\$ 122,150.82	\$ 528.49	0.43%
Total Bill on Average IESO Wholesale Market Price			\$ 1,057,178.75			\$ 1,061,772.51	\$ 4,593.76	0.43%

772,256.82

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.91	1	\$ 31.91	\$ 35.66	1	\$ 35.66	\$ 3.75	11.75%
Distribution Volumetric Rate	\$ 0.0050	250	\$ 1.25	\$ -	250	\$ -	\$ (1.25)	-100.00%
Fixed Rate Riders	\$ (0.32)	1	\$ (0.32)	\$ (0.36)	1	\$ (0.36)	\$ (0.04)	12.50%
Volumetric Rate Riders	\$ 0.0001	250	\$ 0.03	\$ 0.0002	250	\$ 0.05	\$ 0.03	100.00%
Sub-Total A (excluding pass through)			\$ 32.87			\$ 35.35	\$ 2.49	7.56%
Line Losses on Cost of Power	\$ 0.0824	16	\$ 1.35	\$ 0.0824	16	\$ 1.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.88			\$ 37.37	\$ 2.49	7.12%
RTSR - Network	\$ 0.0065	266	\$ 1.73	\$ 0.0067	266	\$ 1.78	\$ 0.05	3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	266	\$ 1.54	\$ 0.0060	266	\$ 1.60	\$ 0.05	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.16			\$ 40.75	\$ 2.59	6.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	266	\$ 0.91	\$ 0.0034	266	\$ 0.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	266	\$ 0.13	\$ 0.0005	266	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	163	\$ 10.56	\$ 0.0650	163	\$ 10.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	43	\$ 4.00	\$ 0.0940	43	\$ 4.00	\$ -	0.00%
TOU - On Peak	\$ 0.1340	45	\$ 6.03	\$ 0.1340	45	\$ 6.03	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 60.04			\$ 62.63	\$ 2.59	4.32%
HST		13%	\$ 7.80		13%	\$ 8.14	\$ 0.34	4.32%
8% Rebate		8%	\$ (4.80)		8%	\$ (5.01)	\$ (0.21)	
Total Bill on TOU			\$ 63.04			\$ 65.76	\$ 2.72	4.32%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.91	1	\$ 31.91	\$ 35.66	1	\$ 35.66	\$ 3.75	11.75%
Distribution Volumetric Rate	\$ 0.0050	1500	\$ 7.50	\$ -	1500	\$ -	\$ (7.50)	-100.00%
Fixed Rate Riders	\$ (0.32)	1	\$ (0.32)	\$ (0.36)	1	\$ (0.36)	\$ (0.04)	12.50%
Volumetric Rate Riders	\$ 0.0001	1500	\$ 0.15	\$ 0.0002	1500	\$ 0.30	\$ 0.15	100.00%
Sub-Total A (excluding pass through)			\$ 39.24			\$ 35.60	\$ (3.64)	-9.28%
Line Losses on Cost of Power	\$ 0.0824	98	\$ 8.09	\$ 0.0824	98	\$ 8.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	1,500	\$ 0.60	\$ 0.0004	1,500	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.50			\$ 44.86	\$ (3.64)	-7.51%
RTSR - Network	\$ 0.0065	1,598	\$ 10.39	\$ 0.0067	1,598	\$ 10.71	\$ 0.32	3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058		\$ 9.27	\$ 0.0060		\$ 9.59	\$ 0.32	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 68.16			\$ 65.16	\$ (3.00)	-4.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,598	\$ 5.43	\$ 0.0034	1,598	\$ 5.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940		\$ 23.97	\$ 0.0940	255	\$ 23.97	\$ -	0.00%
TOU - On Peak	\$ 0.1340	270	\$ 36.18	\$ 0.1340	270	\$ 36.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 198.17			\$ 195.17	\$ (3.00)	-1.51%
HST	13%		\$ 25.76	13%		\$ 25.37	\$ (0.39)	-1.51%
8% Rebate	8%		\$ (15.85)	8%		\$ (15.61)	\$ 0.24	
Total Bill on TOU			\$ 208.08			\$ 204.93	\$ (3.15)	-1.51%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.91	1	\$ 31.91	\$ 35.66	1	\$ 35.66	\$ 3.75	11.75%
Distribution Volumetric Rate	\$ 0.0050	750	\$ 3.75	\$ -	750	\$ -	\$ (3.75)	-100.00%
Fixed Rate Riders	\$ (0.32)	1	\$ (0.32)	\$ (0.36)	1	\$ (0.36)	\$ (0.04)	12.50%
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0002	750	\$ 0.15	\$ 0.08	100.00%
Sub-Total A (excluding pass through)			\$ 35.42			\$ 35.45	\$ 0.03	0.10%
Line Losses on Cost of Power	\$ 0.1197	49	\$ 5.88	\$ 0.1197	49	\$ 5.88	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.17			\$ 42.20	\$ 0.03	0.08%
RTSR - Network	\$ 0.0065	799	\$ 5.19	\$ 0.0067	799	\$ 5.35	\$ 0.16	3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	799	\$ 4.63	\$ 0.0060	799	\$ 4.79	\$ 0.16	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.99			\$ 52.35	\$ 0.35	0.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	799	\$ 2.72	\$ 0.0034	799	\$ 2.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	799	\$ 0.40	\$ 0.0005	799	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1197	750	\$ 89.78	\$ 0.1197	750	\$ 89.78	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 144.89			\$ 145.24	\$ 0.35	0.24%
HST	13%		\$ 18.84	13%		\$ 18.88	\$ 0.05	0.24%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 163.72			\$ 164.12	\$ 0.40	0.24%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.94	1	\$ 26.94	\$ 26.94	1	\$ 26.94	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0190	2000	\$ 38.00	\$ 0.0190	2000	\$ 38.00	\$ -	0.00%
Fixed Rate Riders	\$ (0.27)	1	\$ (0.27)	\$ (0.27)	1	\$ (0.27)	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 64.67			\$ 64.67	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1197	131	\$ 15.68	\$ 0.1197	131	\$ 15.68	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 81.72			\$ 81.72	\$ -	0.00%
RTSR - Network	\$ 0.0059	2,131	\$ 12.57	\$ 0.0061	2,131	\$ 13.00	\$ 0.43	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,131	\$ 11.51	\$ 0.0056	2,131	\$ 11.93	\$ 0.43	3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.80			\$ 106.65	\$ 0.85	0.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,131	\$ 7.25	\$ 0.0034	2,131	\$ 7.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,131	\$ 1.07	\$ 0.0005	2,131	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1197	2,000	\$ 239.40	\$ 0.1197	2,000	\$ 239.40	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 353.51			\$ 354.36	\$ 0.85	0.24%
HST	13%		\$ 45.96	13%		\$ 46.07	\$ 0.11	0.24%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 399.47			\$ 400.43	\$ 0.96	0.24%

Customer Class:	Add additional scenarios if required
RPP / Non-RPP:	
Consumption	kWh
Demand	kW
Current Loss Factor	
Proposed/Approved Loss Factor	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		0	\$ -		0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders		-	\$ -		-	\$ -	\$ -	
CBR Class B Rate Riders		-	\$ -		-	\$ -	\$ -	
GA Rate Riders		-	\$ -		-	\$ -	\$ -	
Low Voltage Service Charge		-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Additional Volumetric Rate Riders		-	\$ -		-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network		-	\$ -		-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection		-	\$ -		-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.0940	-	\$ -	\$ 0.0940	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1340	-	\$ -	\$ 0.1340	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%		\$ (0.02)	8%		\$ (0.02)	\$ -	
Total Bill on TOU			\$ 0.26			\$ 0.26	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%		\$ (0.02)	8%		\$ (0.02)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%		\$ (0.02)	8%		\$ (0.02)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

Appendix D

2020 IRM Rate Generator – Woodstock
Hydro Services Inc.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link
Ontario Energy Board's 2020 Electricity
Distribution Rates Webpage

Version 2.0

Utility Name	Hydro One Networks Inc.
Service Territory	Former Woodstock Hydro Services Inc. Service Area
Assigned EB Number	EB-2019-0044
Name of Contact and Title	Clement Li, Pricing Manager
Phone Number	416-345-5848
Email Address	Clement.Li@HydroOne.com

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year
2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition
(e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)
3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition
4. Select the earliest vintage year in which there is a balance in Account 1595
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?
6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?
7. Retail Transmission Service Rates: Hydro One Networks Inc. is:
8. Have you transitioned to fully fixed rates?

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represents flags to identify either non-matching values or incorrect user selections.
- Pale grey cell represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.57
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	-0.27
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0045
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	-0.00005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	-0.25
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	-0.0002
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	-1.4
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	-0.0258
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.8287
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4698

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	-5.19
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	-0.0274
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.8287
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4698

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	-0.11
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	-0.0001
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	-0.03
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	-0.1246
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0877
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8229

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.4
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	-1

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15
Returned cheque (plus bank charges)	\$	15
Legal letter charge	\$	15
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30
Statement of account	\$	15
Account history	\$	15

Non-Payment of Account (see Note below)

Late payment - per month	%	1.5
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30
Disconnect/reconnect at meter - during regular hours	\$	65
Disconnect/reconnect at meter - after regular hours	\$	185
Install /remove load control device - during regular hours	\$	65
Install /remove load control device - after regular hours	\$	185

Other

Special meter reads	\$	30
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100
Monthly fixed charge, per retailer	\$	40
Monthly variable charge, per customer, per retailer	\$/cust.	1
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.6
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.6
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.5
Processing fee, per request, applied to the requesting party	\$	1
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	119,330,630	0	5,270,176	0	0	0	119,330,630	0		1,212,458
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,009,886	0	10,133,749	0	0	0	48,009,886	0		111,595
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	227,278,202	568,173	210,373,462	526,087	3,025,742	5,620	224,252,460	562,553		
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	567,988	0	1,449	0	0	0	567,988	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,613,186	7,420	2,567,052	7,324	0	0	2,613,186	7,420		
Total		0	0	0	0	0	0	0	0	0	0

Threshold Test

Total Claim (including Account 1568) \$0

Total Claim for Threshold Test (All Group 1 Accounts) \$0

Threshold Test (Total claim per kWh)² Enter kWh

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION										
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION										
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION										
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION										
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION										
STREET LIGHTING SERVICE CLASSIFICATION										
Total	0.0%	0.0%	0.0%	0	0	0	0	0	0	0.0%

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class	

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered 2018		Total Metered 2018 Consumption for Customers that Transitioned Between Class A and B during the period	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B		
	Total Metered Non-RPP 2018 Consumption excluding WMP	Consumption for Class A Customers that were Class A for the entire period GA balance accumulated				Consumption for Class B Customers that were Class A for the entire period GA balance accumulated	Customers	GA Rate Rider
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,270,176	0	0	5,270,176	2.3%	\$0	\$0.0000 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,133,749	0	0	10,133,749	4.4%	\$0	\$0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	210,373,462	0	0	210,373,462	92.1%	\$0	\$0.0000 kWh
CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,449	0	0	1,449	0.0%	\$0	\$0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,567,052	0	0	2,567,052	1.1%	\$0	\$0.0000 kWh
Total		0	0	0	228,345,888	100.0%	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2015

		Total Metered 2018 Consumption Minus WMP		Total Metered 2018 Consumption for Full Year Class A Customers		Total Metered 2018 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	119,330,630	0	0	0	0	0	119,330,630	0	30.2%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,009,886	0	0	0	0	0	48,009,886	0	12.2%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	224,252,460	562,553	0	0	0	0	224,252,460	562,553	56.8%	\$0	\$0.0000	kW
CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	567,988	0	0	0	0	0	567,988	0	0.1%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,613,186	7,420	0	0	0	0	2,613,186	7,420	0.7%	\$0	\$0.0000	kW
Total		0	0	0	0	0	0	394,774,150	569,973	100.0%	\$0		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider for			Revenue Reconciliation ¹
								Deferral/Variance Account Rate Rider ²	Non-WMP (if applicable) ²	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	119,330,630	0	119,330,630	0	0		0.0000		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,009,886	0	48,009,886	0	0		0.0000		0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	227,278,202	568,173	224,252,460	562,553	0		0.0000		0.0000	
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE	kW	0	0	0	0	0		0.0000		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	567,988	0	567,988	0	0		0.0000		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,613,186	7,420	2,613,186	7,420	0		0.0000		0.0000	0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2011	2020
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0			0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh 119,330,630		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh 48,009,886		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW 227,278,202	568,173	0	0.0000 kW
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW		0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh 567,988		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW 2,613,186	7,420	0	0.0000 kW
Total	397,799,892	575,593	50	

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	110,470,468		1.0431	0
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	110,470,468		1.0431	0
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	44,422,599		1.0431	0
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	44,422,599		1.0431	0
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8287	134,038,728	378,413		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4698	134,038,728	378,413		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8287	86,233,863	195,977		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4698	86,233,863	195,977		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	575,666		1.0431	0
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	575,666		1.0431	0
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0877	2,591,388	7,390		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8229	2,591,388	7,390		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Uniform Transmission Rates		Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.61	\$ 3.71	\$ 3.83	\$ 3.83
Line Connection Service Rate	kW	\$	0.95	\$ 0.94	\$ 0.96	\$ 0.96
Transformation Connection Service Rate	kW	\$	2.34	\$ 2.25	\$ 2.30	\$ 2.30

Hydro One Sub-Transmission Rates		Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.2915	\$ 3.2915
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7877	\$ 0.7877
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.7632	\$ 2.7632

If needed, add extra host here. (I)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2018	Current 2019	Forecast 2020

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connect on			Transformat on Connect on			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$3.57	\$ 214,061	60,253	\$0.80	\$ 48,202	60,253	\$1.86	\$ 112,071	\$ 160,273
February	56,616	\$3.57	\$ 202,119	57,301	\$0.80	\$ 45,841	57,301	\$1.86	\$ 106,580	\$ 152,421
March	56,866	\$3.57	\$ 203,012	56,866	\$0.80	\$ 45,493	56,866	\$1.86	\$ 105,771	\$ 151,264
April	52,711	\$3.57	\$ 188,178	53,149	\$0.80	\$ 42,519	53,149	\$1.86	\$ 98,857	\$ 141,376
May	67,212	\$3.57	\$ 239,947	66,783	\$0.82	\$ 55,026	66,783	\$1.86	\$ 127,936	\$ 182,963
June	73,770	\$3.57	\$ 263,359	74,379	\$0.80	\$ 59,503	74,379	\$1.86	\$ 138,345	\$ 197,848
July	73,082	\$3.57	\$ 260,903	73,082	\$0.80	\$ 58,466	73,082	\$1.86	\$ 135,933	\$ 194,398
August	69,128	\$3.57	\$ 246,787	69,583	\$0.80	\$ 55,666	69,583	\$1.86	\$ 129,424	\$ 185,091
September	65,490	\$3.57	\$ 233,799	65,965	\$0.80	\$ 52,772	65,965	\$1.86	\$ 122,695	\$ 175,467
October	54,266	\$3.57	\$ 193,730	55,365	\$0.80	\$ 44,292	55,365	\$1.86	\$ 102,979	\$ 147,271
November	58,664	\$3.57	\$ 209,430	58,664	\$0.80	\$ 46,931	58,664	\$1.86	\$ 109,115	\$ 156,046
December	64,158	\$3.57	\$ 229,044	65,420	\$0.80	\$ 52,336	65,420	\$1.86	\$ 121,681	\$ 174,017
Total	751,924	\$ 3.57	\$ 2,684,369	756,810	\$ 0.80	\$ 607,048	758,810	\$ 1.86	\$ 1,411,387	\$ 2,018,435

Hydro One Month	Network			Line Connect on			Transformat on Connect on			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000	\$ -		\$0.0000	\$ -		\$0.0000	\$ -	\$ -
February		\$0.0000	\$ -		\$0.0000	\$ -		\$0.0000	\$ -	\$ -
March		\$0.0000	\$ -		\$0.0000	\$ -		\$0.0000	\$ -	\$ -
April		\$0.0000	\$ -		\$0.0000	\$ -		\$0.0000	\$ -	\$ -
May		\$0.0000	\$ -		\$0.0000	\$ -		\$0.0000	\$ -	\$ -
June		\$0.0000	\$ -		\$0.0000	\$ -		\$0.0000	\$ -	\$ -
July		\$0.0000	\$ -		\$0.0000	\$ -		\$0.0000	\$ -	\$ -
August		\$0.0000	\$ -		\$0.0000	\$ -		\$0.0000	\$ -	\$ -
September		\$0.0000	\$ -		\$0.0000	\$ -		\$0.0000	\$ -	\$ -
October		\$0.0000	\$ -		\$0.0000	\$ -		\$0.0000	\$ -	\$ -
November		\$0.0000	\$ -		\$0.0000	\$ -		\$0.0000	\$ -	\$ -
December		\$0.0000	\$ -		\$0.0000	\$ -		\$0.0000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed) Month	Network			Line Connect on			Transformat on Connect on			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connect on			Transformat on Connect on			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connect on			Transformat on Connect on			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$ 3.5700	\$ 214,061	60,253	\$ 0.8000	\$ 48,202	60,253	\$ 1.8600	\$ 112,071	\$ 160,273
February	56,616	\$ 3.5700	\$ 202,119	57,301	\$ 0.8000	\$ 45,841	57,301	\$ 1.8600	\$ 106,580	\$ 152,421
March	56,866	\$ 3.5700	\$ 203,012	56,866	\$ 0.8000	\$ 45,493	56,866	\$ 1.8600	\$ 105,771	\$ 151,264
April	52,711	\$ 3.5700	\$ 188,178	53,149	\$ 0.8000	\$ 42,519	53,149	\$ 1.8600	\$ 98,857	\$ 141,376
May	67,212	\$ 3.5700	\$ 239,947	66,783	\$ 0.8240	\$ 55,026	66,783	\$ 1.8600	\$ 127,936	\$ 182,963
June	73,770	\$ 3.5700	\$ 263,359	74,379	\$ 0.8000	\$ 59,503	74,379	\$ 1.8600	\$ 138,345	\$ 197,848
July	73,082	\$ 3.5700	\$ 260,903	73,082	\$ 0.8000	\$ 58,466	73,082	\$ 1.8600	\$ 135,933	\$ 194,398
August	69,128	\$ 3.5700	\$ 246,787	69,583	\$ 0.8000	\$ 55,666	69,583	\$ 1.8600	\$ 129,424	\$ 185,091
September	65,490	\$ 3.5700	\$ 233,799	65,965	\$ 0.8000	\$ 52,772	65,965	\$ 1.8600	\$ 122,695	\$ 175,467
October	54,266	\$ 3.5700	\$ 193,730	55,365	\$ 0.8000	\$ 44,292	55,365	\$ 1.8600	\$ 102,979	\$ 147,271
November	58,664	\$ 3.5700	\$ 209,430	58,664	\$ 0.8000	\$ 46,931	58,664	\$ 1.8600	\$ 109,115	\$ 156,046
December	64,158	\$ 3.5700	\$ 229,044	65,420	\$ 0.8000	\$ 52,336	65,420	\$ 1.8600	\$ 121,681	\$ 174,017
Total	751,924	\$ 3.57	\$ 2,684,369	756,810	\$ 0.80	\$ 607,048	758,810	\$ 1.86	\$ 1,411,387	\$ 2,018,435

Low Voltage Switchgear Credit (if applicable) \$ -
Total including deduction for Low Voltage Switchgear Credit \$ 2,018,435



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$ 3,710	\$ 222,455	60,253	\$ 0,940	\$ 56,638	60,253	\$ 2,250	\$ 135,569	\$ 192,207
February	56,616	\$ 3,710	\$ 210,045	57,301	\$ 0,940	\$ 53,863	57,301	\$ 2,250	\$ 128,927	\$ 182,790
March	56,866	\$ 3,710	\$ 210,973	56,866	\$ 0,940	\$ 53,454	56,866	\$ 2,250	\$ 127,949	\$ 181,403
April	52,711	\$ 3,710	\$ 195,558	53,149	\$ 0,940	\$ 49,960	53,149	\$ 2,250	\$ 119,585	\$ 169,545
May	67,212	\$ 3,710	\$ 249,357	66,783	\$ 0,940	\$ 62,776	66,783	\$ 2,250	\$ 154,762	\$ 217,538
June	73,770	\$ 3,710	\$ 273,687	74,379	\$ 0,940	\$ 69,916	74,379	\$ 2,250	\$ 167,353	\$ 237,269
July	73,082	\$ 3,830	\$ 279,904	73,082	\$ 0,960	\$ 70,159	73,082	\$ 2,300	\$ 168,089	\$ 238,247
August	69,128	\$ 3,830	\$ 264,760	69,583	\$ 0,960	\$ 66,800	69,583	\$ 2,300	\$ 160,041	\$ 226,841
September	65,490	\$ 3,830	\$ 250,827	65,965	\$ 0,960	\$ 63,326	65,965	\$ 2,300	\$ 151,720	\$ 215,046
October	54,266	\$ 3,830	\$ 207,839	55,365	\$ 0,960	\$ 53,150	55,365	\$ 2,300	\$ 127,340	\$ 180,490
November	58,664	\$ 3,830	\$ 224,683	58,664	\$ 0,960	\$ 56,317	58,664	\$ 2,300	\$ 134,927	\$ 191,245
December	64,158	\$ 3,830	\$ 245,725	65,420	\$ 0,960	\$ 62,803	65,420	\$ 2,300	\$ 150,466	\$ 213,269
Total	751,924	\$ 3.77	\$ 2,835,813	756,810	\$ 0.95	\$ 719,163	758,810	\$ 2.28	\$ 1,726,726	\$ 2,445,889

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
February	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
March	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
April	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
May	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
June	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
July	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
August	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
September	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
October	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
November	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
December	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$ 3,710	\$ 222,455	60,253	\$ 0,940	\$ 56,638	60,253	\$ 2,250	\$ 135,569	\$ 192,207
February	56,616	\$ 3,710	\$ 210,045	57,301	\$ 0,940	\$ 53,863	57,301	\$ 2,250	\$ 128,927	\$ 182,790
March	56,866	\$ 3,710	\$ 210,973	56,866	\$ 0,940	\$ 53,454	56,866	\$ 2,250	\$ 127,949	\$ 181,403
April	52,711	\$ 3,710	\$ 195,558	53,149	\$ 0,940	\$ 49,960	53,149	\$ 2,250	\$ 119,585	\$ 169,545
May	67,212	\$ 3,710	\$ 249,357	66,783	\$ 0,940	\$ 62,776	66,783	\$ 2,250	\$ 154,762	\$ 217,538
June	73,770	\$ 3,710	\$ 273,687	74,379	\$ 0,940	\$ 69,916	74,379	\$ 2,250	\$ 167,353	\$ 237,269
July	73,082	\$ 3,830	\$ 279,904	73,082	\$ 0,960	\$ 70,159	73,082	\$ 2,300	\$ 168,089	\$ 238,247
August	69,128	\$ 3,830	\$ 264,760	69,583	\$ 0,960	\$ 66,800	69,583	\$ 2,300	\$ 160,041	\$ 226,841
September	65,490	\$ 3,830	\$ 250,827	65,965	\$ 0,960	\$ 63,326	65,965	\$ 2,300	\$ 151,720	\$ 215,046
October	54,266	\$ 3,830	\$ 207,839	55,365	\$ 0,960	\$ 53,150	55,365	\$ 2,300	\$ 127,340	\$ 180,490
November	58,664	\$ 3,830	\$ 224,683	58,664	\$ 0,960	\$ 56,317	58,664	\$ 2,300	\$ 134,927	\$ 191,245
December	64,158	\$ 3,830	\$ 245,725	65,420	\$ 0,960	\$ 62,803	65,420	\$ 2,300	\$ 150,466	\$ 213,269
Total	751,924	\$ 3.77	\$ 2,835,813	756,810	\$ 0.95	\$ 719,163	758,810	\$ 2.28	\$ 1,726,726	\$ 2,445,889

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 2,445,889

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO										
	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$ 3,8300	\$ 229,651	60,253	\$ 0,9600	\$ 57,843	60,253	\$ 2,3000	\$ 138,582	\$ 196,425
February	56,616	\$ 3,8300	\$ 216,839	57,301	\$ 0,9600	\$ 55,009	57,301	\$ 2,3000	\$ 131,792	\$ 186,801
March	56,866	\$ 3,8300	\$ 217,797	56,866	\$ 0,9600	\$ 54,591	56,866	\$ 2,3000	\$ 130,792	\$ 185,383
April	52,711	\$ 3,8300	\$ 201,883	53,149	\$ 0,9600	\$ 51,023	53,149	\$ 2,3000	\$ 122,243	\$ 173,266
May	67,212	\$ 3,8300	\$ 257,422	66,783	\$ 0,9600	\$ 64,112	68,783	\$ 2,3000	\$ 158,201	\$ 222,313
June	73,770	\$ 3,8300	\$ 282,539	74,379	\$ 0,9600	\$ 71,404	74,379	\$ 2,3000	\$ 171,072	\$ 242,476
July	73,082	\$ 3,8300	\$ 279,904	73,082	\$ 0,9600	\$ 70,159	73,082	\$ 2,3000	\$ 168,089	\$ 238,247
August	69,128	\$ 3,8300	\$ 264,760	69,583	\$ 0,9600	\$ 66,800	69,583	\$ 2,3000	\$ 160,041	\$ 226,841
September	65,490	\$ 3,8300	\$ 250,827	65,965	\$ 0,9600	\$ 63,326	65,965	\$ 2,3000	\$ 151,720	\$ 215,046
October	54,266	\$ 3,8300	\$ 207,839	55,365	\$ 0,9600	\$ 53,150	55,365	\$ 2,3000	\$ 127,340	\$ 180,490
November	58,664	\$ 3,8300	\$ 224,683	58,664	\$ 0,9600	\$ 56,317	58,664	\$ 2,3000	\$ 134,927	\$ 191,245
December	64,158	\$ 3,8300	\$ 245,725	65,420	\$ 0,9600	\$ 62,803	65,420	\$ 2,3000	\$ 150,466	\$ 213,269
Total	751,924	\$ 3,83	\$ 2,879,869	756,810	\$ 0,96	\$ 726,538	758,810	\$ 2,30	\$ 1,745,263	\$ 2,471,801

Hydro One										
	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
February	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
March	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
April	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
May	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
June	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
July	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
August	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
September	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
October	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
November	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
December	-	\$ 3,2915	\$ -	-	\$ 0,7877	\$ -	-	\$ 1,9755	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here ()										
	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here ()										
	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total										
	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$ 3,83	\$ 229,651	60,253	\$ 0,96	\$ 57,843	60,253	\$ 2,30	\$ 138,582	\$ 196,425
February	56,616	\$ 3,83	\$ 216,839	57,301	\$ 0,96	\$ 55,009	57,301	\$ 2,30	\$ 131,792	\$ 186,801
March	56,866	\$ 3,83	\$ 217,797	56,866	\$ 0,96	\$ 54,591	56,866	\$ 2,30	\$ 130,792	\$ 185,383
April	52,711	\$ 3,83	\$ 201,883	53,149	\$ 0,96	\$ 51,023	53,149	\$ 2,30	\$ 122,243	\$ 173,266
May	67,212	\$ 3,83	\$ 257,422	66,783	\$ 0,96	\$ 64,112	68,783	\$ 2,30	\$ 158,201	\$ 222,313
June	73,770	\$ 3,83	\$ 282,539	74,379	\$ 0,96	\$ 71,404	74,379	\$ 2,30	\$ 171,072	\$ 242,476
July	73,082	\$ 3,83	\$ 279,904	73,082	\$ 0,96	\$ 70,159	73,082	\$ 2,30	\$ 168,089	\$ 238,247
August	69,128	\$ 3,83	\$ 264,760	69,583	\$ 0,96	\$ 66,800	69,583	\$ 2,30	\$ 160,041	\$ 226,841
September	65,490	\$ 3,83	\$ 250,827	65,965	\$ 0,96	\$ 63,326	65,965	\$ 2,30	\$ 151,720	\$ 215,046
October	54,266	\$ 3,83	\$ 207,839	55,365	\$ 0,96	\$ 53,150	55,365	\$ 2,30	\$ 127,340	\$ 180,490
November	58,664	\$ 3,83	\$ 224,683	58,664	\$ 0,96	\$ 56,317	58,664	\$ 2,30	\$ 134,927	\$ 191,245
December	64,158	\$ 3,83	\$ 245,725	65,420	\$ 0,96	\$ 62,803	65,420	\$ 2,30	\$ 150,466	\$ 213,269
Total	751,924	\$ 3,83	\$ 2,879,869	756,810	\$ 0,96	\$ 726,538	758,810	\$ 2,30	\$ 1,745,263	\$ 2,471,801

Low Voltage Switchgear Credit (if applicable)										\$ -
Total Including deduction for Low Voltage Switchgear Credit										\$ 2,471,801

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	0		0	0.0%	0	0.0000
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	0		0	0.0%	0	0.0000
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8287		378,413	1,070,417	65.3%	1,850,684	4.8906
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8287		195,977	554,360	33.8%	958,454	4.8906
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	0		0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0877		7,390	15,428	0.9%	26,674	3.6095

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	0		0	0.0%	0	0.0000
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	0		0	0.0%	0	0.0000
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4698		378,413	934,604	65.3%	1,596,215	4.2182
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4698		195,977	484,024	33.8%	826,667	4.2182
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	0		0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8229		7,390	13,471	0.9%	23,008	3.1133

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0000	0		0	0.0%	0	0.0000
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0000	0		0	0.0%	0	0.0000
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.8906		378,413	1,850,684	65.3%	1,879,436	4.9666
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.8906		195,977	958,454	33.8%	973,344	4.9666
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0000	0		0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6095		7,390	26,674	0.9%	27,089	3.6656

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0000	0		0	0.0%	0	0.0000
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0000	0		0	0.0%	0	0.0000
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.2182		378,413	1,596,215	65.3%	1,613,125	4.2629
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.2182		195,977	826,667	33.8%	835,424	4.2629
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0000	0		0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1133		7,390	23,008	0.9%	23,251	3.1463

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

	Price Escalator	1.50%		Productivity Factor	0.00%		# of Residential Customers (approved in the last CoS)	13,785		Effective Year of Residential Rate Design Transition (yyyy)	2016
	Choose Stretch Factor Group			Price Cap Index	0.00%		Billed kWh for Residential Class (approved in the last CoS)	126,660,107		OEB-approved # of Transition Years	5
	Associated Stretch Factor Value	0.00%								Rate Design Transition Years Left	1

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	26.57		0.0045		0.00%	30.02	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.19		0.0145		0.00%	25.19	0.0145
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	139.96		2.5777		0.00%	139.96	2.5777
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	518.85		2.7398		0.00%	518.85	2.7398
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.53		0.0122		0.00%	10.53	0.0122
STREET LIGHTING SERVICE CLASSIFICATION	3.09		12.4552		0.00%	3.09	12.4552
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	26.5700	4,395,209	88.5%	11.5%	3.45	100.0%	30.02
Current Residential Variable Rate (inclusive of R/C adj.)	0.0045	569,970	11.5%	0.0%	0.0000	0.0000	0
		4,965,180					4,965,908

¹ These are the residential rates to which the Price Cap Index will be applied to. If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.50%	44.28

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.50%	101.50
Monthly fixed charge, per retailer	\$	40.00	1.50%	40.60
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.50%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.50%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.50%	(0.61)
Service Transaction Requests (STR)				
Request fee, per request, applied to the requesting party	\$	0.50	1.50%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.50%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.50%	4.06
Notice of switch letter charge, per letter	\$	2.00	1.50%	2.03

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.02
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.30)
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	-0.27
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	-0.00005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0000

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	-0.25
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	-0.0002
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0000

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	-1.4
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	-0.0258
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	4.9666
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.2629

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	-5.19
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	-0.0274
service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	4.9666
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.2629

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board of Hydro One Networks Inc. No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the distribution of electricity shall be included in this schedule unless specifically noted, be it under the Regulated Price Plan or otherwise. It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by the Distributor. **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	-0.11
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	-0.0001
service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0000

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board of Hydro One Networks Inc. No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished by Hydro One Networks Inc. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan or otherwise. It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by Hydro One Networks Inc. under the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	-0.03
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	-0.1246
service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	3.6656
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1463

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order
 No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished
 Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated
 It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	-1

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order
 No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be
 It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced
 by a distributor and that are not subject to Ontario Energy Board approval such as the Global Adjustment and the HST

Customer Administration

Notification charge	\$	15
Returned cheque (plus bank charges)	\$	15
Legal letter charge	\$	15
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30
Statement of account	\$	15
Account history	\$	15

Non-Payment of Account (see Note below)

Late payment - per month	%	1.5
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30
Disconnect/reconnect at meter - during regular hours	\$	65
Disconnect/reconnect at meter - after regular hours	\$	185
Install /remove load control device - during regular hours	\$	65
Install /remove load control device - after regular hours	\$	185

Other

Special meter reads	\$	30
(with the exception of wireless attachments)	\$	43.63

to the Non-Payment of Account Service Charges effective July 1, 2019.

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board. No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the distribution of electricity shall be included in the regulated price. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan with the high voltage link liability. It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by the distributor to the Ontario Energy Board through the Global Adjustment with the HST. Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100
Monthly fixed charge, per retailer	\$	40
Monthly variable charge, per customer, per retailer	\$/cust.	1
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.6
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.6
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.5
Processing fee, per request, applied to the requesting party	\$	1
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		no charge
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented the first month of each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0431	1.0431	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0431	1.0431	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0431	1.0431	219,000	500		
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0431	1.0431	1,095,000	2,500		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	1.0431	1.0431	150			1
STREET LIGHTING SERVICE CLASSIFICATION		RPP	1.0431	1.0431	245,280	560		4,000
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0431	1.0431	285			
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0431	1.0431	1,500			
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0431	1.0431	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0431	1.0431	2,000			
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP									
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP									
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)									
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION - Non-RPP									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP									
STREET LIGHTING SERVICE CLASSIFICATION - RPP									
RESIDENTIAL SERVICE CLASSIFICATION - RPP									
RESIDENTIAL SERVICE CLASSIFICATION - RPP									
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)									
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.57	1	\$ 26.57	\$ 30.02	1	\$ 30.02	\$ 3.45	12.98%
Distribution Volumetric Rate	\$ 0.0045	750	\$ 3.38	\$ -	750	\$ -	\$ (3.38)	-100.00%
Fixed Rate Riders	\$ 0.37	1	\$ 0.37	\$ 0.34	1	\$ 0.34	\$ (0.03)	-8.11%
Volumetric Rate Riders	\$ 0.0008	750	\$ 0.56	\$ 0.0008	750	\$ 0.60	\$ 0.04	6.67%
Sub-Total A (excluding pass through)			\$ 30.88			\$ 30.96	\$ 0.08	0.27%
Line Losses on Cost of Power	\$ 0.0824	32	\$ 2.66	\$ 0.0824	32	\$ 2.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.11			\$ 34.19	\$ 0.08	0.24%
RTSR - Network	\$ 0.0073	782	\$ 5.71	\$ 0.0075	782	\$ 5.87	\$ 0.16	2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	782	\$ 4.85	\$ 0.0063	782	\$ 4.93	\$ 0.08	1.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.67			\$ 44.99	\$ 0.32	0.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	782	\$ 2.66	\$ 0.0034	782	\$ 2.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	782	\$ 0.39	\$ 0.0005	782	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 109.73			\$ 110.05	\$ 0.32	0.29%
HST	13%		\$ 14.27	13%		\$ 14.31	\$ 0.04	0.29%
8% Rebate	8%		\$ (8.78)	8%		\$ (8.80)	\$ (0.03)	-
Total Bill on TOU			\$ 115.22			\$ 115.55	\$ 0.33	0.29%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.19	1	\$ 25.19	\$ 25.19	1	\$ 25.19	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0145	2000	\$ 29.00	\$ 0.0145	2000	\$ 29.00	\$ -	0.00%
Fixed Rate Riders	\$ 3.99	1	\$ 3.99	\$ 3.99	1	\$ 3.99	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ 0.0005	2000	\$ 1.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 59.18			\$ 59.18	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0824	86	\$ 7.10	\$ 0.0824	86	\$ 7.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 66.85			\$ 66.85	\$ -	0.00%
RTSR - Network	\$ 0.0066	2,086	\$ 13.77	\$ 0.0068	2,086	\$ 14.19	\$ 0.42	3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	2,086	\$ 12.10	\$ 0.0059	2,086	\$ 12.31	\$ 0.21	1.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 92.72			\$ 93.34	\$ 0.63	0.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,086	\$ 7.09	\$ 0.0034	2,086	\$ 7.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,086	\$ 1.04	\$ 0.0005	2,086	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1340	360	\$ 48.24	\$ 0.1340	360	\$ 48.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 265.80			\$ 266.43	\$ 0.63	0.24%
HST	13%		\$ 34.55	13%		\$ 34.64	\$ 0.08	0.24%
8% Rebate	8%		\$ (21.26)	8%		\$ (21.31)	\$ (0.05)	
Total Bill on TOU			\$ 279.09			\$ 279.75	\$ 0.66	0.24%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	219,000	kWh
Demand	500	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 139.96	1	\$ 139.96	\$ 139.96	1	\$ 139.96	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.5777	500	\$ 1,288.85	\$ 2.5777	500	\$ 1,288.85	\$ -	0.00%
Fixed Rate Riders	\$ (1.40)	1	\$ (1.40)	\$ (1.40)	1	\$ (1.40)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2993	500	\$ 149.65	\$ 0.2993	500	\$ 149.65	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,577.06			\$ 1,577.06	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ -	219,000	\$ -	\$ -	219,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,577.06			\$ 1,577.06	\$ -	0.00%
RTSR - Network	\$ 2.8287	500	\$ 1,414.35	\$ 2.9186	500	\$ 1,459.30	\$ 44.95	3.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4698	500	\$ 1,234.90	\$ 2.5239	500	\$ 1,261.95	\$ 27.05	2.19%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,226.31			\$ 4,298.31	\$ 72.00	1.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	228,439	\$ 776.69	\$ 0.0034	228,439	\$ 776.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	228,439	\$ 114.22	\$ 0.0005	228,439	\$ 114.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	228,439	\$ 27,344.14	\$ 0.1197	228,439	\$ 27,344.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 32,461.61			\$ 32,533.61	\$ 72.00	0.22%
HST		13%	\$ 4,220.01		13%	\$ 4,229.37	\$ 9.36	0.22%
Total Bill on Average IESO Wholesale Market Price			\$ 36,681.62			\$ 36,762.98	\$ 81.36	0.22%

Customer Class:	GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,095,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 518.85	1	\$ 518.85	\$ 518.85	1	\$ 518.85	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.7398	2500	\$ 6,849.50	\$ 2.7398	2500	\$ 6,849.50	\$ -	0.00%
Fixed Rate Riders	\$ (5.19)	1	\$ (5.19)	\$ (5.19)	1	\$ (5.19)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.4521	2500	\$ 1,130.25	\$ 0.4521	2500	\$ 1,130.25	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 8,493.41			\$ 8,493.41	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
GA Rate Riders	\$ -	1,095,000	\$ -	\$ -	1,095,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8,493.41			\$ 8,493.41	\$ -	0.00%
RTSR - Network	\$ 2.8287	2,500	\$ 7,071.75	\$ 2.9186	2,500	\$ 7,296.50	\$ 224.75	3.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4698	2,500	\$ 6,174.50	\$ 2.5239	2,500	\$ 6,309.75	\$ 135.25	2.19%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21,739.66			\$ 22,099.66	\$ 360.00	1.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,142,195	\$ 3,883.46	\$ 0.0034	1,142,195	\$ 3,883.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,142,195	\$ 571.10	\$ 0.0005	1,142,195	\$ 571.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	1,142,195	\$ 136,720.68	\$ 0.1197	1,142,195	\$ 136,720.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 162,915.15			\$ 163,275.15	\$ 360.00	0.22%
HST		13%	\$ 21,178.97		13%	\$ 21,225.77	\$ 46.80	0.22%
Total Bill on Average IESO Wholesale Market Price			\$ 184,094.12			\$ 184,500.92	\$ 406.80	0.22%

571.10
136,720.68

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.53	1	\$ 10.53	\$ 10.53	1	\$ 10.53	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0122	150	\$ 1.83	\$ 0.0122	150	\$ 1.83	\$ -	0.00%
Fixed Rate Riders	\$ (0.11)	1	\$ (0.11)	\$ (0.11)	1	\$ (0.11)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	150	\$ 0.11	\$ 0.0007	150	\$ 0.11	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 12.36			\$ 12.36	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0824	6	\$ 0.53	\$ 0.0824	6	\$ 0.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		150	\$ -		150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.89			\$ 12.89	\$ -	0.00%
RTSR - Network	\$ 0.0066	156	\$ 1.03	\$ 0.0068	156	\$ 1.06	\$ 0.03	3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	156	\$ 0.91	\$ 0.0059	156	\$ 0.92	\$ 0.02	1.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.83			\$ 14.87	\$ 0.05	0.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	156	\$ 0.53	\$ 0.0034	156	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	156	\$ 0.08	\$ 0.0005	156	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	26	\$ 2.40	\$ 0.0940	26	\$ 2.40	\$ -	0.00%
TOU - On Peak	\$ 0.1340	27	\$ 3.62	\$ 0.1340	27	\$ 3.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 28.04			\$ 28.09	\$ 0.05	0.17%
HST	13%		\$ 3.65	13%		\$ 3.65	\$ 0.01	0.17%
Total Bill on TOU			\$ 31.69			\$ 31.74	\$ 0.05	0.17%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	245,280	kWh
Demand	560	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.09	4000	\$ 12,360.00	\$ 3.09	4000	\$ 12,360.00	\$ -	0.00%
Distribution Volumetric Rate	\$ 12.4552	560	\$ 6,974.91	\$ 12.4552	560	\$ 6,974.91	\$ -	0.00%
Fixed Rate Riders	\$ (0.03)	4000	\$ (120.00)	\$ (0.03)	4000	\$ (120.00)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0941	560	\$ 52.70	\$ 0.0941	560	\$ 52.70	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 19,267.61			\$ 19,267.61	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	560	\$ -	\$ -	560	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	560	\$ -	\$ -	560	\$ -	\$ -	-
GA Rate Riders	\$ -	245,280	\$ -	\$ -	245,280	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	560	\$ -	\$ -	560	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	560	\$ -	\$ -	560	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19,267.61			\$ 19,267.61	\$ -	0.00%
RTSR - Network	\$ 2.0877	560	\$ 1,169.11	\$ 2.1540	560	\$ 1,206.24	\$ 37.13	3.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8229	560	\$ 1,020.82	\$ 1.8629	560	\$ 1,043.22	\$ 22.40	2.19%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21,457.54			\$ 21,517.07	\$ 59.53	0.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	255,852	\$ 869.90	\$ 0.0034	255,852	\$ 869.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	255,852	\$ 127.93	\$ 0.0005	255,852	\$ 127.93	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	4000	\$ 1,000.00	\$ 0.25	4000	\$ 1,000.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	166,304	\$ 10,809.73	\$ 0.0650	166,304	\$ 10,809.73	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	43,495	\$ 4,088.51	\$ 0.0940	43,495	\$ 4,088.51	\$ -	0.00%
TOU - On Peak	\$ 0.1340	46,053	\$ 6,171.14	\$ 0.1340	46,053	\$ 6,171.14	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 44,524.74			\$ 44,584.27	\$ 59.53	0.13%
HST	13%		\$ 5,788.22	13%		\$ 5,795.96	\$ 7.74	0.13%
Total Bill on TOU			\$ 50,312.96			\$ 50,380.22	\$ 67.27	0.13%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	285	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.57	1	\$ 26.57	\$ 30.02	1	\$ 30.02	\$ 3.45	12.98%
Distribution Volumetric Rate	\$ 0.0045	285	\$ 1.28	\$ -	285	\$ -	\$ (1.28)	-100.00%
Fixed Rate Riders	\$ 0.37	1	\$ 0.37	\$ 0.34	1	\$ 0.34	\$ (0.03)	-8.11%
Volumetric Rate Riders	\$ 0.0008	285	\$ 0.21	\$ 0.0008	285	\$ 0.23	\$ 0.01	6.67%
Sub-Total A (excluding pass through)			\$ 28.44			\$ 30.59	\$ 2.15	7.57%
Line Losses on Cost of Power	\$ 0.0824	12	\$ 1.01	\$ 0.0824	12	\$ 1.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	
GA Rate Riders	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	
Low Voltage Service Charge	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.02			\$ 32.17	\$ 2.15	7.17%
RTSR - Network	\$ 0.0073	297	\$ 2.17	\$ 0.0075	297	\$ 2.23	\$ 0.06	2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	297	\$ 1.84	\$ 0.0063	297	\$ 1.87	\$ 0.03	1.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 34.03			\$ 36.27	\$ 2.24	6.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	297	\$ 1.01	\$ 0.0034	297	\$ 1.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	297	\$ 0.15	\$ 0.0005	297	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	185	\$ 12.04	\$ 0.0650	185	\$ 12.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	48	\$ 4.55	\$ 0.0940	48	\$ 4.55	\$ -	0.00%
TOU - On Peak	\$ 0.1340	51	\$ 6.87	\$ 0.1340	51	\$ 6.87	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 58.91			\$ 61.15	\$ 2.24	3.80%
HST	13%		\$ 7.66	13%		\$ 7.95	\$ 0.29	3.80%
8% Rebate	8%		\$ (4.71)	8%		\$ (4.89)	\$ (0.18)	
Total Bill on TOU			\$ 61.86			\$ 64.21	\$ 2.35	3.80%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.57	1	\$ 26.57	\$ 30.02	1	\$ 30.02	\$ 3.45	12.98%
Distribution Volumetric Rate	\$ 0.0045	1500	\$ 6.75	\$ -	1500	\$ -	\$ (6.75)	-100.00%
Fixed Rate Riders	\$ 0.37	1	\$ 0.37	\$ 0.34	1	\$ 0.34	\$ (0.03)	-8.11%
Volumetric Rate Riders	\$ 0.0008	1500	\$ 1.13	\$ 0.0008	1500	\$ 1.20	\$ 0.08	6.67%
Sub-Total A (excluding pass through)			\$ 34.82			\$ 31.56	\$ (3.26)	-9.35%
Line Losses on Cost of Power	\$ 0.0824	65	\$ 5.32	\$ 0.0824	65	\$ 5.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.71			\$ 37.45	\$ (3.26)	-8.00%
RTSR - Network	\$ 0.0073	1,565	\$ 11.42	\$ 0.0075	1,565	\$ 11.73	\$ 0.31	2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	1,565	\$ 9.70	\$ 0.0063	1,565	\$ 9.86	\$ 0.16	1.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 61.83			\$ 59.05	\$ (2.79)	-4.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,565	\$ 5.32	\$ 0.0034	1,565	\$ 5.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,565	\$ 0.78	\$ 0.0005	1,565	\$ 0.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	975	\$ 63.38	\$ 0.0650	975	\$ 63.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	255	\$ 23.97	\$ 0.0940	255	\$ 23.97	\$ -	0.00%
TOU - On Peak	\$ 0.1340	270	\$ 36.18	\$ 0.1340	270	\$ 36.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 191.71			\$ 188.92	\$ (2.79)	-1.45%
HST	13%		\$ 24.92	13%		\$ 24.56	\$ (0.36)	-1.45%
8% Rebate	8%		\$ (15.34)	8%		\$ (15.11)	\$ 0.22	
Total Bill on TOU			\$ 201.29			\$ 198.37	\$ (2.92)	-1.45%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.57	1	\$ 26.57	\$ 30.02	1	\$ 30.02	\$ 3.45	12.98%
Distribution Volumetric Rate	\$ 0.0045	750	\$ 3.38	\$ -	750	\$ -	\$ (3.38)	-100.00%
Fixed Rate Riders	\$ 0.37	1	\$ 0.37	\$ 0.34	1	\$ 0.34	\$ (0.03)	-8.11%
Volumetric Rate Riders	\$ 0.0008	750	\$ 0.56	\$ 0.0008	750	\$ 0.60	\$ 0.04	6.67%
Sub-Total A (excluding pass through)			\$ 30.88			\$ 30.96	\$ 0.08	0.27%
Line Losses on Cost of Power	\$ 0.1197	32	\$ 3.87	\$ 0.1197	32	\$ 3.87	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.32			\$ 35.40	\$ 0.08	0.23%
RTSR - Network	\$ 0.0073	782	\$ 5.71	\$ 0.0075	782	\$ 5.87	\$ 0.16	2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	782	\$ 4.85	\$ 0.0063	782	\$ 4.93	\$ 0.08	1.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.88			\$ 46.20	\$ 0.32	0.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	782	\$ 2.66	\$ 0.0034	782	\$ 2.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	782	\$ 0.39	\$ 0.0005	782	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1197	750	\$ 89.78	\$ 0.1197	750	\$ 89.78	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 138.70			\$ 139.02	\$ 0.32	0.23%
HST	13%		\$ 18.03	13%		\$ 18.07	\$ 0.04	0.23%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 156.74			\$ 157.09	\$ 0.36	0.23%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.19	1	\$ 25.19	\$ 25.19	1	\$ 25.19	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0145	2000	\$ 29.00	\$ 0.0145	2000	\$ 29.00	\$ -	0.00%
Fixed Rate Riders	\$ 3.99	1	\$ 3.99	\$ 3.99	1	\$ 3.99	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ 0.0005	2000	\$ 1.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 59.18			\$ 59.18	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1197	86	\$ 10.32	\$ 0.1197	86	\$ 10.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 70.07			\$ 70.07	\$ -	0.00%
RTSR - Network	\$ 0.0066	2,086	\$ 13.77	\$ 0.0068	2,086	\$ 14.19	\$ 0.42	3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	2,086	\$ 12.10	\$ 0.0059	2,086	\$ 12.31	\$ 0.21	1.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 95.94			\$ 96.56	\$ 0.63	0.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,086	\$ 7.09	\$ 0.0034	2,086	\$ 7.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,086	\$ 1.04	\$ 0.0005	2,086	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1197	2,000	\$ 239.40	\$ 0.1197	2,000	\$ 239.40	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 343.47			\$ 344.10	\$ 0.63	0.18%
HST	13%		\$ 44.65	13%		\$ 44.73	\$ 0.08	0.18%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 388.12			\$ 388.83	\$ 0.71	0.18%

Customer Class: Add additional scenarios if required

RPP / Non-RPP: _____

Consumption _____ kWh

Demand _____ kW

Current Loss Factor _____

Proposed/Approved Loss Factor _____

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		0	\$ -		0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders		-	\$ -		-	\$ -	\$ -	
CBR Class B Rate Riders		-	\$ -		-	\$ -	\$ -	
GA Rate Riders		-	\$ -		-	\$ -	\$ -	
Low Voltage Service Charge		-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Additional Volumetric Rate Riders		-	\$ -		-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network		-	\$ -		-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection		-	\$ -		-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.0940	-	\$ -	\$ 0.0940	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1340	-	\$ -	\$ 0.1340	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%		\$ (0.02)	8%		\$ (0.02)	\$ -	
Total Bill on TOU			\$ 0.26			\$ 0.26	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%		\$ (0.02)	8%		\$ (0.02)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%		\$ (0.02)	8%		\$ (0.02)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

Appendix E

Proposed Tariff of Rates and Charges – Norfolk Power Distribution Inc.

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.19
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	50.50
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	248.13
Distribution Volumetric Rate	\$/kW	4.0018
Low Voltage Service Rate	\$/kW	0.305
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.6308
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3595

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.65
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.60
Distribution Volumetric Rate	\$/kW	19.6370
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.9942
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0729

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.99
Distribution Volumetric Rate	\$/kW	7.5049
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.9841
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0510

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	623.34
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note below)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - Reconnect at Meter – During Regular Hours	\$	65.00
Collection - Reconnect at Meter – After Regular Hours	\$	185.00
Collection - Reconnect at Pole – During Regular Hours	\$	185.00
Collection - Reconnect at Pole – After Regular Hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.28

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.5
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Appendix F

Proposed Tariff of Rates and Charges – Haldimand County Hydro Inc.

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
 This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.66
Rate Rider for Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.36)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.5827
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3669

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.8749
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7359

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.8655
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7004

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0925
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9634

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's
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APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note below)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - Reconnect at Meter – During Regular Hours	\$	65.00
Collection - Reconnect at Meter – After Regular Hours	\$	185.00
Collection - Reconnect at Pole – During Regular Hours	\$	185.00
Collection - Reconnect at Pole – After Regular Hours	\$	415.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.28
Bell Canada pole rentals	\$	18.08
Norfolk pole rentals - billed	\$	28.61

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

Appendix G

Proposed Tariff of Rates and Charges – Woodstock Hydro Services Inc.

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.02
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.30)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.9186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5239

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.9186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5239

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.1540
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8629

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00

Non-Payment of Account (see Note below)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - Reconnect at Meter – During Regular Hours	\$	65.00
Collection - Reconnect at Meter – After Regular Hours	\$	185.00

Other

Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.28

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

Appendix H
Global Adjustment Analysis Work Form
2015-2018

GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells

Drop down cells

Utility Name

Note 1 Please select "Yes" in column D for any year being requested for disposition

	2014	No
	2015	Yes
	2016	Yes
	2017	Yes
	2018	Yes

Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2015	\$ 15,301,591	\$ 49,093,751	\$ (38,686,708)	\$ 10,407,043	\$ (4,894,548)	\$ 677,213,274	-0.7%
2016	\$ (6,206,664)	\$ 56,707,428	\$ (60,952,604)	\$ (4,245,176)	\$ 1,961,489	\$ 811,075,087	0.2%
2017	\$ (1,505,931)	\$ (149,940,136)	\$ 142,568,322	\$ (7,371,814)	\$ (5,865,882)	\$ 677,037,383	-0.9%
2018	\$ (21,185,071)	\$ (34,525,177)	\$ 8,502,105	\$ (26,023,072)	\$ (4,838,001)	\$ 626,748,830	-0.8%
Cumulative Balance	\$ (13,596,076)	\$ (78,664,134)	\$ 51,431,115	\$ (27,233,019)	\$ (13,636,943)	\$ 2,792,074,574	N/A

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2015		
Total Metered excluding WMP	C = A+B	25,022,201,328	kWh	100%
RPP	A	14,471,011,828	kWh	57.8%
Non-RPP	B = D+E	10,551,189,500	kWh	42.2%
Non-RPP Class A	D	1,887,634,099	kWh	7.5%
Non-RPP Class B	E	8,663,555,401	kWh	34.6%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

No

Note 4 **Analysis of Expected GA Amount**

Year	2015									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K	
January	766,295,574	784,073,169	838,129,749	820,352,154	0.05549	\$ 45,521,341	0.05068	\$ 41,575,447	\$ (3,945,894)	
February	841,665,704	838,129,749	797,070,201	800,806,156	0.06861	\$ 55,890,316	0.03961	\$ 31,712,010	\$ (24,178,306)	
March	787,273,034	797,070,201	910,365,920	900,568,752	0.03604	\$ 32,456,498	0.06290	\$ 56,645,775	\$ 24,189,277	
April	904,187,780	910,365,920	743,538,082	737,359,942	0.06705	\$ 49,439,984	0.09559	\$ 70,484,237	\$ 21,044,253	
May	740,735,790	743,538,082	671,840,222	669,037,930	0.09416	\$ 62,996,612	0.09668	\$ 64,682,587	\$ 1,685,976	
June	669,169,160	671,840,222	680,839,155	678,168,092	0.09228	\$ 62,581,352	0.09540	\$ 64,697,236	\$ 2,115,884	
July	671,117,960	680,839,155	643,764,619	634,043,424	0.08888	\$ 56,353,780	0.07883	\$ 49,981,643	\$ (6,372,136)	
August	639,937,658	643,764,619	632,427,829	628,600,868	0.08805	\$ 55,348,306	0.08010	\$ 50,350,930	\$ (4,997,377)	
September	622,836,675	632,427,829	652,976,342	643,385,188	0.08270	\$ 53,207,955	0.06703	\$ 43,126,109	\$ (10,081,846)	
October	648,242,490	652,976,342	697,248,262	692,514,410	0.06371	\$ 44,120,093	0.07544	\$ 52,243,287	\$ 8,123,194	
November	695,274,141	697,248,262	653,841,109	651,866,988	0.07623	\$ 49,691,821	0.11320	\$ 73,791,343	\$ 24,099,523	
December	667,467,392	653,841,109	809,123,904	822,750,187	0.11462	\$ 94,303,626	0.09471	\$ 77,922,670	\$ (16,380,956)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	8,654,203,358	8,706,114,657	8,731,165,392	8,679,254,093		\$ 661,911,683		\$ 677,213,274	\$ 15,301,591	

Calculated Loss Factor

1.0018

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation	\$ Principal Adjustment on DVA Continuity Schedule
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 49,093,751				
1a True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 2,226,942	as titled			
1b True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (1,161,221)	as titled			
2a Remove prior year end unbilled to actual revenue differences	\$ 6,516,042	Remove Dec 2014 GA Unbilled estimated vs. Actual incurred in 2015	Yes		\$ 6,516,042
2b Add current year end unbilled to actual revenue differences	\$ 7,854,882	Remove Dec 2015 GA Unbilled estimated vs. Actual incurred in 2016	Yes		\$ 7,854,882
3a Remove difference between prior year accrual/forecast to actual from long term load transfers					
3b Add difference between current year accrual/forecast to actual from long term load transfers					
4 Remove GA balances pertaining to Class A customers					
5 Significant prior period billing adjustments recorded in current year	\$ (21,675,258)	Disposition Rendered by OEB	No	EB Rendered disposition	
6 Differences in GA IESO posted rate and rate charged on IESO invoice					
7 Differences in actual system losses and billed TLFs					
8 Others as justified by distributor	\$ (37,152,407)	IESO incorrect Over Charge - part of \$121M	No	IESO incorrect overcharge	\$ (37,152,407)
9 LDC Customers adjustment	\$ 2,409,355	HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to	No	ment to Note 4 balance	\$ 2,409,355
10 Norfolk Integration Balance - Reg Liability	\$ 2,294,958	Norfolk Integrated Balance	No	if balance needs to be disposed	
			Total Principal Adjustments on DVA Continuity Schedule		\$ (20,372,128)

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ 10,407,043
Net Change in Expected GA Balance in the Year Per Analysis	\$ 15,301,591
Unresolved Difference	\$ (4,894,548)
Unresolved Difference as % of Expected GA Payments to IESO	-0.7%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2016		
Total Metered excluding WMP	C = A+B	25,032,857,011	kWh	100%
RPP	A	14,481,667,511	kWh	57.9%
Non-RPP	B = D+E	10,551,189,500	kWh	42.1%
Non-RPP Class A	D	2,257,156,894	kWh	9.0%
Non-RPP Class B	E	8,294,032,606	kWh	33.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2016									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K	
January	752,984,725	820,933,267	877,884,783	809,936,242	0.08423	\$ 68,220,930	0.09179	\$ 74,344,048	\$ 6,123,118	
February	815,925,662	877,884,783	800,564,004	738,604,883	0.10384	\$ 76,696,731	0.09851	\$ 72,759,967	\$ (3,936,764)	
March	682,794,480	800,564,004	878,031,279	760,261,754	0.09022	\$ 68,590,815	0.10610	\$ 80,663,772	\$ 12,072,957	
April	673,545,362	878,031,279	854,566,167	650,080,250	0.12115	\$ 78,757,222	0.11132	\$ 72,366,933	\$ (6,390,289)	
May	624,974,610	854,566,167	917,841,327	688,249,769	0.10405	\$ 71,612,388	0.10749	\$ 73,979,968	\$ 2,367,579	
June	687,078,515	917,841,327	982,246,769	751,483,957	0.11650	\$ 87,547,881	0.09545	\$ 71,729,144	\$ (15,818,737)	
July	617,830,892	982,246,769	1,017,228,194	652,812,318	0.07667	\$ 50,051,120	0.08306	\$ 54,222,591	\$ 4,171,471	
August	726,024,279	1,017,228,194	937,025,766	645,821,851	0.08569	\$ 55,340,474	0.07103	\$ 45,872,726	\$ (9,467,748)	
September	723,882,957	937,025,766	857,812,315	644,669,506	0.07960	\$ 45,513,667	0.09531	\$ 61,443,451	\$ 15,929,783	
October	672,127,099	857,812,315	825,383,895	639,698,680	0.09720	\$ 62,178,712	0.11226	\$ 71,812,574	\$ 9,633,862	
November	705,142,752	825,383,895	736,872,159	616,631,016	0.12271	\$ 75,666,792	0.11109	\$ 68,501,540	\$ (7,165,252)	
December	638,897,922	736,872,159	825,792,034	727,817,797	0.10594	\$ 77,105,017	0.08708	\$ 63,378,374	\$ (13,726,644)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	8,321,209,256	10,506,389,925	10,511,248,692	8,326,068,023		\$ 817,281,751		\$ 811,075,087	\$ (6,206,664)	

Calculated Loss Factor

1.0039

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments		
			Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation	\$ Principal Adjustment on DVA Continuity Schedule
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 56,707,428				
1a True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 1,161,221	as titled	Yes		\$ 1,161,221
1b True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (13,320,535)	as titled	Yes		\$ (1,445,579)
2a Remove prior year end unbilled to actual revenue differences	\$ (7,854,882)	Remove Dec 2015 GA Unbilled estimated vs. Actual incurred in 2016	Yes		\$ (7,854,882)
2b Add current year end unbilled to actual revenue differences	\$ (491,306)	Remove Dec 2016 GA Unbilled estimated vs. Actual incurred in 2017	Yes		\$ (491,306)
3a Remove difference between prior year accrual/forecast to actual from long term load transfers					
3b Add difference between current year accrual/forecast to actual from long term load transfers					
4 Remove GA balances pertaining to Class A customers					
5 Significant prior period billing adjustments recorded in current year					
6 Differences in GA IESO posted rate and rate charged on IESO invoice					
7 Differences in actual system losses and billed TLFs					
8 Others as justified by distributor	\$ (38,729,360)	IESO incorrect Over Charge - part of \$121M	No	IESO incorrect overcharge	
9	\$ (1,133,852)	HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to	No	Item to Note 4 balance only	
10	\$ (583,890)	Woodstock and Halimand Integrated Balance	No	If balance needs to be disposed	
				Total Principal Adjustments on DVA Continuity Schedule	\$ (6,630,546)

Note 6

Adjusted Net Change in Principal Balance in the GL	\$ (4,245,176)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (6,206,664)
Unresolved Difference	\$ 1,961,489
Unresolved Difference as % of Expected GA Payments to IESO	0.2%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2017		
Total Metered excluding WMP	C = A+B	23,948,051,031	kWh	100%
RPP	A	14,216,239,678	kWh	59.4%
Non RPP	B = D+E	9,731,811,353	kWh	40.6%
Non-RPP Class A	D	3,007,063,246	kWh	12.6%
Non-RPP Class B*	E	6,724,748,107	kWh	28.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2017									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K	
January	628,121,832	825,792,035	809,469,298	611,799,096	0.06687	\$ 40,911,006	0.08227	\$ 50,332,712	\$ 9,421,706	
February	668,025,130	809,469,298	738,179,063	596,734,895	0.10659	\$ 63,009,238	0.08639	\$ 51,551,928	\$ (11,457,310)	
March	610,621,864	738,179,063	759,823,449	632,266,250	0.08409	\$ 53,167,269	0.07135	\$ 45,112,197	\$ (8,055,072)	
April	535,866,332	759,823,449	649,705,467	425,748,350	0.06874	\$ 29,265,942	0.10776	\$ 45,887,157	\$ 16,621,216	
May	510,204,407	649,705,467	687,852,980	548,351,920	0.10623	\$ 58,251,424	0.12307	\$ 67,485,671	\$ 9,234,246	
June	675,245,955	687,852,980	751,050,712	738,443,687	0.11954	\$ 88,273,558	0.11848	\$ 87,490,808	\$ (782,750)	
July	665,357,176	751,050,712	652,435,959	566,742,423	0.10652	\$ 60,369,403	0.11280	\$ 63,928,545	\$ 3,559,142	
August	556,213,311	652,435,959	645,449,522	549,226,875	0.11500	\$ 63,161,091	0.10109	\$ 55,521,345	\$ (7,639,746)	
September	549,530,182	645,449,522	644,297,841	548,378,501	0.12739	\$ 69,857,937	0.08864	\$ 48,608,270	\$ (21,249,667)	
October	443,229,158	644,297,841	639,329,881	438,261,198	0.10212	\$ 44,755,234	0.12563	\$ 55,058,754	\$ 10,303,521	
November	491,196,619	639,329,881	616,275,517	468,142,254	0.11164	\$ 52,263,401	0.09704	\$ 45,428,524	\$ (6,834,877)	
December	547,414,001	616,275,517	727,398,196	658,536,681	0.08391	\$ 55,257,813	0.09207	\$ 60,631,472	\$ 5,373,659	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	6,881,025,968	8,419,661,725	8,321,267,886	6,782,632,129		\$ 678,543,315		\$ 677,037,383	\$ (1,505,931)	

Calculated Loss Factor

1.0086

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments		
			Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation	\$ Principal Adjustment on DVA Continuity Schedule
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (149,940,136)				
1a True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 13,320,535	as titled	Yes		\$ 13,320,535
1b True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 7,934,313	as titled	Yes		\$ 7,934,313
2a Remove prior year end unbilled to actual revenue differences	\$ 491,306	Remove Dec 2016 GA Unbilled estimated vs. Actual incurred in 2017	Yes		\$ 491,306
2b Add current year end unbilled to actual revenue differences	\$ (2,679,871)	Remove Dec 2017 GA Unbilled estimated vs. Actual incurred in 2018	Yes		\$ (2,679,871)
3a Remove difference between prior year accrual/forecast to actual from long term load transfers					
3b Add difference between current year accrual/forecast to actual from long term load transfers					
4 Remove GA balances pertaining to Class A customers					
5 Significant prior period billing adjustments recorded in current year					
6 Differences in GA IESO posted rate and rate charged on IESO invoice					
7 Differences in actual system losses and billed TLFs					
8 Others as justified by distributor	\$ 121,789,486	IESO refund incorrect Over Charge	No	IESO incorrect overcharge	
9 LDC Customers adjustment	\$ 1,712,553	HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to	No	ment to Note 4 balance only	
10					
Total Principal Adjustments on DVA Continuity Schedule					\$ 19,066,283

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (7,371,814)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (1,505,931)
Unresolved Difference	\$ (5,865,882)
Unresolved Difference as % of Expected GA Payments to IESO	-0.9%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2018		
Total Metered excluding WMP	C = A+B	25,626,589,193	kWh	100%
RPP	A	15,223,236,928	kWh	59.4%
Non RPP	B = D+E	10,403,352,265	kWh	40.6%
Non-RPP Class A	D	3,469,922,835	kWh	13.5%
Non-RPP Class B*	E	6,933,429,430	kWh	27.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2018									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N = M-K	
January	675,530,582	727,398,196	753,526,184	701,658,570	0.08777	\$ 61,584,573	0.06736	\$ 47,263,721	\$ (14,320,851)	
February	673,396,843	753,526,184	710,428,855	630,299,514	0.07333	\$ 46,219,863	0.08167	\$ 51,476,561	\$ 5,256,698	
March	598,527,690	710,428,855	696,142,126	584,240,962	0.07877	\$ 46,020,661	0.09481	\$ 55,391,886	\$ 9,371,225	
April	604,855,534	696,142,126	657,508,299	566,221,707	0.09810	\$ 55,546,349	0.09959	\$ 56,390,020	\$ 843,670	
May	463,338,803	657,508,299	594,807,128	400,637,633	0.09392	\$ 37,627,886	0.10793	\$ 43,240,820	\$ 5,612,933	
June	514,554,137	594,807,128	613,367,702	533,114,711	0.13336	\$ 71,096,178	0.11896	\$ 63,419,326	\$ (7,676,852)	
July	548,097,447	613,367,702	612,716,909	547,446,654	0.08502	\$ 46,543,914	0.07737	\$ 42,355,948	\$ (4,187,967)	
August	623,924,783	612,716,909	611,791,261	622,999,136	0.07790	\$ 48,531,633	0.07490	\$ 46,662,635	\$ (1,868,997)	
September	514,395,168	611,791,261	659,968,451	562,572,358	0.08424	\$ 47,391,095	0.08584	\$ 48,291,211	\$ 900,116	
October	481,585,279	659,968,451	616,852,411	438,469,238	0.08921	\$ 39,115,841	0.12059	\$ 52,875,005	\$ 13,759,165	
November	682,225,825	616,852,411	596,340,341	661,713,755	0.12235	\$ 80,960,678	0.09855	\$ 65,211,891	\$ (15,748,787)	
December	599,329,412	596,340,341	728,639,869	731,628,940	0.09198	\$ 67,295,230	0.07404	\$ 54,169,807	\$ (13,125,423)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	6,979,761,504	7,850,847,863	7,852,089,535	6,981,003,176		\$ 647,933,901		\$ 626,748,830	\$ (21,185,071)	

Calculated Loss Factor

1.0069

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation	\$ Principal Adjustment on DVA Continuity Schedule
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (34,525,177)				
1a True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (7,934,313)	as titled	Yes		\$ (7,934,313)
1b True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 5,294,211	as titled	Yes		\$ 5,294,211
2a Remove prior year end unbilled to actual revenue differences	\$ 2,679,871	Remove Dec 2017 GA Unbilled estimated vs. Actual incurred in 2018	Yes		\$ 2,679,871
2b Add current year end unbilled to actual revenue differences	\$ 3,850,740	Remove Dec 2018 GA Unbilled estimated vs. Actual incurred in 2019	Yes		\$ 3,850,740
3a Remove difference between prior year accrual/forecast to actual from long term load transfers					
3b Add difference between current year accrual/forecast to actual from long term load transfers					
4 Remove GA balances pertaining to Class A customers					
5 Significant prior period billing adjustments recorded in current year					
6 Differences in GA IESO posted rate and rate charged on IESO invoice	\$ 2,187,015	On the August 2018 IESO invoice, H1 received adjustment payment for past 7 years recalculation related Waubaushene TS (2018-2011)	No	be disposed as part of the principle	
7 Differences in actual system losses and billed TLFs					
8 Others as justified by distributor	\$ 2,424,581	HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to	No	ment to Note 4 balance only	
9					
10					
Total Principal Adjustments on DVA Continuity Schedule					\$ 3,890,509

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (26,023,072)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (21,185,071)
Unresolved Difference	\$ (4,838,001)
Unresolved Difference as % of Expected GA Payments to IESO	-0.8%