CIRCUIT F1E

(KAPUSKASING TS X CALSTOCK CSS JCT)

CLASS ENVIRONMENTAL ASSESSMENT

Environmental Study Report

Report Number: CLEA-17--10
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January 2017

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Hydro One Networks Inc.
Environmental Engineering & Project Support
483 Bay Street, North Tower, 14th Floor
Toronto, ON, M5G 2P5

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EXECUTIVE SUMMARY

Hydro One Networks Inc. (Hydro One) undertakes a pole testing program on an annual basis. Wood pole structures that have reached their end-of-life or are degraded due to insect activity, decomposition, or woodpecker activity are marked for replacement as part of Hydro One’s ongoing wood pole testing program. Replacing damaged and aging wood pole structures will ensure continued reliability and integrity of this transmission line and electricity supply. For projects involving the replacement of more than 25 wood poles on a circuit with a voltage equal to or greater than 115 kilovolt (kV), Hydro One is required to undertake a Class Environmental Assessment (EA) as described in the Class EA for Minor Transmission Facilities (Ontario Hydro, 1992).

Hydro One has prepared this Environmental Study Report (ESR) for the refurbishment of approximately 88 wood pole structures along twenty-five kilometres of the existing 115 kV transmission line, Circuit F1E. The proposed Project area extends through the Town of Hearst, Municipality of Mattice-Val Côté and Cochrane Unorganized District, North Part.

Circuit F1E was built in 1964 and some of the wood pole structures have reached their end-of-life and require replacement. The wood pole structures will be very similar in appearance to the existing poles, and will be replaced in close proximity to the old pole locations and along the same centerline. The new poles will be composed of treated wood.

No interruption in service to customers is anticipated during construction.

Additional land rights will not be required for the right-of-way. Temporary access agreements for vehicle routes that are not along the corridor may be required to avoid sensitive features, such as watercourses, and will be negotiated when necessary.

The Class EA process for the proposed Project included an assessment of the existing environment, identification of potential effects, identification of mitigation and protection measures, and consultation with municipal and provincial government officials and agencies, First Nations and Métis communities, potentially affected and interested persons, and interest groups.
Notification regarding the proposed Project and the Class EA process took place through newspaper advertisements, letters, and email.

The draft ESR was available for a 30-day review and comment period from November 14 to December 13, 2016.

Any comments received during the draft ESR review and comment period were addressed and are documented in this final ESR as required by the Class EA process. No Part II Order requests were received to elevate the Project from a Class EA to an Individual EA.

Through filing of this final ESR with the Ministry of the Environment and Climate Change, Hydro One has satisfied the requirements of the provincial *Environmental Assessment Act*, and the Project is considered acceptable.

The proposed Project will be implemented in full compliance with the requirements of the Class EA process as outlined in this ESR, incorporating input obtained throughout the planning process including the consultation program. Hydro One will obtain the necessary environmental approvals and permits required for the proposed Project.
TABLE OF CONTENTS

1 INTRODUCTION ...................................................................................................... 1
   1.1 Need for the Undertaking .................................................................................. 1
   1.2 Purpose of the Undertaking ............................................................................. 2
   1.3 Description of the Undertaking ....................................................................... 2
   1.4 Alternatives to the Undertaking ..................................................................... 6
   1.5 Approval Process and Regulatory Requirements ......................................... 7
       1.5.1 Environmental Assessment Act ...................................................................... 7
       1.5.2 Class Environmental Assessment Process ......................................................... 8
       1.5.3 Other Permits, Licenses and Approvals ............................................................... 8

2 PROJECT ASSESSMENT PROCESS .................................................................. 10
   2.1 Study Area Definition .................................................................................... 10
   2.2 Initial Notification ......................................................................................... 12
   2.3 Environmental Inventory ............................................................................... 13
   2.4 Identification and Evaluation of Alternative Methods .................................. 13
   2.5 Draft Environmental Study Report and Final Notification ....................... 14

3 ENVIRONMENTAL FEATURES IN THE STUDY AREA .............................. 16
   3.1 Agricultural Resources ............................................................................... 16
   3.2 Forestry Resources ....................................................................................... 17
   3.3 Cultural Heritage Resources ......................................................................... 17
   3.4 Human Settlements ....................................................................................... 17
       3.4.1 First Nations and Métis Lands ......................................................................... 18
   3.5 Mineral Resources ........................................................................................ 18
   3.6 Natural Environment Resources ................................................................... 18
       3.6.1 Physical Environment .................................................................................. 18
       3.6.2 Surface and Groundwater Hydrology ............................................................. 19
       3.6.3 Wildlife .......................................................................................................... 19
       3.6.4 Designated or Special Natural Areas ................................................................. 19
       3.6.5 Natural Heritage Features ......................................................................... 19
       3.6.6 Species at Risk ............................................................................................... 19
   3.7 Recreational Resources ............................................................................... 20
3.8 Visual and Aesthetic Resources

4 CONSULTATION

4.1 First Nations and Métis Communities

4.1.1 Taykwa Tagamou First Nation

4.2 Provincial Government and Agencies

4.3 Municipal Government

4.4 Public

4.4.1 Potentially Affected and Interested Persons

4.4.2 Interest Groups

4.5 Final Notification and Draft ESR Review Period

4.5.1 Summary of Key Issues and Concerns

4.6 Statement of Completion

5 POTENTIAL ENVIRONMENTAL EFFECTS & MITIGATION MEASURES

5.1 Potential Effects and Mitigation

6 MONITORING

7 CONCLUSIONS

REFERENCES
LIST OF APPENDICES

Appendix A: Project Location Maps

Appendix A1: General Area Maps

Appendix A2: Natural Features Maps

Appendix B: Consultation

Appendix B1: First Nations and Métis Communities

Appendix B2: Provincial Government Officials and Agencies

Appendix B3: Municipal Government Officials and Agencies

Appendix B4: Public

Appendix B5: Notice of Draft ESR Review Period

Appendix C: Statement of Completion
LIST OF FIGURES

Figure 1-1: Typical construction equipment used for pole replacement.................................4
Figure 1-2: Workers in a bucket attached to a tracked musket tractor at the
tower replacement site ......................................................................................................5
Figure 2-1: General area map ..............................................................................................11
Figure 2-2: Typical area on the Circuit F1E RoW.................................................................12

LIST OF TABLES

Table 1-1: Potentially required permits, licenses and approvals...........................................9
Table 5-1: Potential effects and mitigation.............................................................................29
# ACRONYMS, ABBREVIATIONS & MEASUREMENT UNITS

<table>
<thead>
<tr>
<th>Acronym</th>
<th>Description</th>
</tr>
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<tbody>
<tr>
<td>AAFC</td>
<td>Agriculture and Agri-Food Canada</td>
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<td>Class EA</td>
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<td>Canada Land Inventory</td>
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<td>Ministry of the Environment and Climate Change</td>
</tr>
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<td>Ministry of Tourism, Culture and Sport</td>
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<td>MTO</td>
<td>Ministry of Transportation</td>
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<td>OFSC</td>
<td>Ontario Federation of Snowmobile Clubs</td>
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<td>PPS</td>
<td>Provincial Policy Statement (2014)</td>
</tr>
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<td>RoW</td>
<td>Right-of-Way</td>
</tr>
<tr>
<td>SAR</td>
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1 Introduction

Hydro One Networks Inc. (Hydro One) is planning to refurbish approximately twenty-five kilometres of the existing 115 kilovolt (kV) transmission line, Circuit F1E (Project). The proposed Project area extends through the Town of Hearst, Municipality of Mattice-Val Côté and Cochrane Unorganized District, North Part (see Figure 1-1).

Wood pole projects of this kind are subject to the Class Environmental Assessment (EA) for Minor Transmission Facilities (Ontario Hydro, 1992), an approval process under the provincial Environmental Assessment Act, 1990 (EA Act). The Class EA was developed as a streamlined process to ensure that minor transmission projects that have a predictable range of effects are planned and carried out in an environmentally acceptable manner.

This Environmental Study Report (ESR) has been prepared in compliance with the requirements of the EA Act and the Class EA, and describes the process that has been undertaken for the proposed Project.

1.1 Need for the Undertaking

Hydro One undertakes a pole testing program across the province on an annual basis. Wood pole structures that have reached their end-of-life or are degraded due to insect activity, decomposition, or woodpecker activity are marked for replacement as part of Hydro One’s ongoing wood pole testing program. Replacing damaged and aging wood pole structures will ensure continued reliability and integrity of this transmission line and electricity supply. Hydro One is required to undertake a Class EA for projects involving the replacement of more than 25 wood poles on a circuit with a voltage equal to or greater than 115 kV.

Circuit F1E was originally built in 1964 and a number of wood poles have reached their end-of-life. Hydro One is planning to replace approximately 88 wood pole structures identified through the wood pole testing program as requiring replacement.
1.2 Purpose of the Undertaking

The purpose of the undertaking is to replace damaged and aging structures to ensure the continued reliability and integrity of this transmission line and electricity supply to the distribution network and customers.

1.3 Description of the Undertaking

The proposed Project involves the replacement of approximately 88 wood pole structures with new wood poles and steel cross-arms in approximately the same location as the existing structures. The new poles will be very similar in appearance to the existing poles. Replacement of structures will involve the following activities (see Figure 1-1 and Figure 1-2):

- Existing access roads and trails will be re-established, as required;
- A skidder or backhoe will be used to bring the new poles into location;
- A tracked pole setter will be used to set the new poles;
- A bucket truck or tracked vehicle with a bucket will be used to lift line personnel so that the new hardware can be installed;
- Once the new structure is in place, the hardware will be removed from the old poles and disposed of appropriately;
- Bare old poles will be placed flush to the ground at acceptable locations along the right-of-way (RoW) and will decay naturally or be removed for appropriate disposal;
- All construction debris will be removed for appropriate disposal; and,
- The RoW will be restored.

No interruption in service to customers is anticipated during construction. Work may be undertaken while the line is in service, but it is preferable to undertake construction while electricity is temporarily re-routed to other circuits.

All scrap metal and glass insulators will be removed from the old poles and sent for recycling.

After line hardware removal, wood poles that are untreated and located in wooded areas, will be left as bare poles lying flush on the ground along the transmission corridor, in a safe location, where they will be allowed to decay. Where the butt end of the pole or entire pole
has been treated with preservative, the treated portion of the pole will be removed from site and disposed as hazardous material through Hydro One’s Waste Management Department. All poles located in urban and agricultural areas will be removed from the site.

Selective cutting of the RoW will not be required for this proposed Project. Limited brushing may be required to access the site and facilitate pole installation.

There will be no construction debris left on the corridor after the proposed Project is complete.

Additional permits, permissions, or approvals that may be necessary will be acquired prior to construction.

The proposed Project is mostly located within RoW land use permits on Crown Land. Hydro One staff will discuss with property owners the best access routes and obtain permission for off-corridor access, if required. Construction of the proposed Project is scheduled to begin as early as January 2017 and be completed by the end of 2017.
Figure 1-1: Typical construction equipment used for pole replacement
Figure 1-2: Workers in a bucket attached to a tracked musket tractor at the tower replacement site
1.4 Alternatives to the Undertaking

Alternatives to the undertaking are functionally different approaches to address the need for the undertaking. Alternatives to the undertaking must be reasonable from a technical, economic and environmental perspective.

Alternatives to the undertaking were explored by Hydro One, and included the following:

- Alternative 1: Do Nothing
- Alternative 2: Construct a new transmission line
- Alternative 3: Maintain the existing transmission line

**Alternative 1: Do Nothing**

This alternative would allow wood pole structures to continue to deteriorate. As a result, the integrity of the electrical system would be compromised to the extent that there would be a failure of the electrical system which would pose an electrical safety hazard and result in power outages. The Do Nothing alternative would not meet the need of the undertaking, and is not feasible; therefore, this alternative will not be carried forward as an alternative consideration in the EA process.

**Alternative 2: Construct a New Transmission Line**

Construction of a new transmission line would involve:

- Acquisition of land rights for a new RoW for the entire length of the circuit;
- Selective cutting of the RoW;
- Installation of access routes;
- Construction of new structures;
- Stringing of new conductors; and,
- Decommissioning of the existing structures, conductors, and RoW.

Additional maintenance requirements would be necessary to keep another line in service such as clearing vegetation and inspecting the line. Construction of a new transmission line would have a more significant adverse effect on the environment, would be considerably more
expensive, and would take a considerable amount of time to construct. Consequently, this alternative is not considered feasible and will not be carried forward as an alternative consideration in the Class EA process.

**Alternative 3: Maintain Existing Transmission Line**

The *Provincial Policy Statement, 2014 (PPS)* indicates that, “before consideration is given to developing new infrastructure and public service facilities: the use of existing infrastructure and public service facilities should be optimized, and opportunities for adaptive re-use should be considered, wherever feasible”.

The proposed Project involves replacing a number of aging and damaged wood pole structures and their components (i.e. cross arms) on the existing RoW as part of Hydro One’s ongoing wood pole replacement program. No additional land rights will be required. The planned wood pole replacement will ensure safe, reliable, and efficient service. This is the most efficient and cost effective alternative.

Alternative 3, maintain existing transmission line, has been selected as the preferred alternative to the undertaking. This alternative has been further studied throughout the Class EA process.

**1.5 Approval Process and Regulatory Requirements**

This section outlines the approval process as required under the Class EA process. Additionally, other regulatory requirements are addressed.

**1.5.1 Environmental Assessment Act**

This ESR has been prepared in accordance with the Class EA, which was approved under the *EA Act*. The Class EA defines an environmental planning process which meets all requirements of the *EAAAct*, including:

- The process for initial and final notification of an undertaking
- An associated consultation process
- A review period for the draft ESR
- Filing of the final ESR with the Ministry of the Environment and Climate Change (MOECC)
1.5.2 Class Environmental Assessment Process

The Class EA describes the process that must be followed for a defined class of projects/undertakings in order to meet the requirements of the EA Act. The Class EA process is equivalent to the Environmental Screening Process described in the MOECC’s Guide to Environmental Assessment Requirements for Electricity Projects, 2011 (EA Guide). The Class EA applies to Category B transmission projects (not associated with Category B generation projects). See sections A.5.1 and A.5.2 of the EA Guide for additional information.

The draft ESR was available for review and comment for a 30-day period from November 14 to December 13, 2016. Once the review period of the draft ESR was complete, comments raised during the review period were incorporated into the report and the ESR was finalized. A copy of this final ESR is available on the Hydro One website, and a copy was sent to the appropriate Regional EA Coordinator at the MOECC for filing. The Statement of Completion form and Notice of Completion letter were submitted to the MOECC along with this ESR on January 31, 2017. The proposed Project is now considered acceptable and will proceed as outlined in this ESR.

1.5.3 Other Permits, Licenses and Approvals

There are a number of necessary permits, licenses and approvals that may be required under federal and provincial legislation for Hydro One transmission projects in addition to EA Act requirements. Hydro One will contact all affected regulatory agencies in due course to ensure that the proposed Project conforms to all requirements and that approvals are obtained in a timely manner. Table 1-1 shows the permits that may be required for this proposed Project.

It should be noted that Hydro One projects are exempt from municipal approvals as authorized under the Planning Act, 1990 if approval is obtained under the EA Act.
<table>
<thead>
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<th>Permits, Licenses &amp; Approvals</th>
<th>Primary Agency</th>
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</thead>
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<td>Entrance Permit</td>
<td>Ministry of Transportation (MTO)</td>
<td>Permit required for altering, constructing or maintaining an entrance for a secondary road to a highway.</td>
</tr>
<tr>
<td>Land Use Permit</td>
<td>Ministry of Natural Resources and Forestry (MNRF)</td>
<td>Permit required when occupying Crown Land (e.g. roads, buildings).</td>
</tr>
<tr>
<td>Letter of Permission</td>
<td>MNRF</td>
<td>Permission to undertake specific activities on public (e.g. Crown land) and shore lands.</td>
</tr>
<tr>
<td>Clearance Letter</td>
<td>Utility and railway companies</td>
<td>Required to cross utilities (e.g. natural gas or oil pipelines) or railways</td>
</tr>
<tr>
<td>Temporary Road Entrance Permit</td>
<td>MTO, county, or local municipality</td>
<td>A permit is required to construct an entrance for access to a construction site.</td>
</tr>
<tr>
<td>Water Crossings Permit (ford/culvert/bridge)</td>
<td>Fisheries and Oceans Canada/MNRF</td>
<td>Any in-water change to an existing, or installation of new, water crossing.</td>
</tr>
<tr>
<td>Endangered Species Act, 2007 registration, permit or authorization</td>
<td>MNRF</td>
<td>Registration, permit or other authorization for activities that contravene the <em>Endangered Species Act</em> with conditions aimed at protecting or recovering Species at Risk (SAR).</td>
</tr>
</tbody>
</table>
2 Project Assessment Process

This section presents a summary of the proposed Project’s specific requirements of the Class EA process as they pertain to this ESR.

2.1 Study Area Definition

The study area is the area within which activities associated with the proposed Project will occur and where potential environmental effects will be studied.

The study area includes the existing RoW where the wood pole structures are to be replaced on Circuit F1E, as well as all identified access routes and points. The study area for the EA was determined using professional judgment regarding the limited and predictable environmental effects of Hydro One’s regular wood pole replacement projects. The study area is designed to include the zone potentially affected by the proposed Project construction (primarily isolated to access routes and the RoW) and most potential off-corridor access routes.

The study area extends through the Town of Hearst, Municipality of Mattice-Val Côté and Cochrane Unorganized District, North Part (Figure 2-1). Figure 2-2 shows a typical area on the F1E RoW.
Figure 2-1: General area map
2.2 Initial Notification

Initial notification to municipal and provincial government officials and agencies, First Nations and Métis communities, potentially affected and interested persons, and interest groups was completed by Hydro One in October, 2016. These First Nations and Métis communities and stakeholders were notified of the need for the proposed Project, the Project study area and were asked to provide comments. Each ministry, department or agency was asked to provide comments with respect to potential concerns relating to their respective policies, mandates and/or jurisdictions.
Refer to section 4 for additional information on the consultation activities undertaken for the proposed Project and Appendix B for consultation related documents, including contact lists.

2.3 Environmental Inventory

As described in the Class EA, information was collected for eight environmental factors and resources, including:

- Agriculture Resources
- Forest Resources
- Cultural Heritage Resources (i.e. built heritage resources, cultural heritage landscape and archaeological sites)
- Human Settlements
- Mineral Resources
- Natural Environment Resources (e.g. air, land, water, wildlife, etc.)
- Recreational Resources
- Visual and Aesthetic Resources (i.e., appearance of the landscape)

Information pertaining to each of the factors and resources was obtained from literature review, reports commissioned by Hydro One, databases, mapping, consultation and/or field surveys. The environmental baseline conditions are summarized in section 3 of this ESR.

2.4 Identification and Evaluation of Alternative Methods

The *EA Act* and the Class EA process require identification and evaluation of alternative methods of carrying out the undertaking. Alternative methods of carrying out the undertaking are distinct from alternatives to the undertaking. Alternative methods may include different transmission line routes, connection points, and design, etc.

The wood pole replacement program is a routine refurbishment program, which involves the replacement of a number of aging and damaged wood pole structures and their components on the existing RoW, with no additional land rights required. The new poles will be very similar in appearance to the existing poles, and will be installed in close proximity to the old pole locations and along the same centerline.
Therefore, due to the nature of the work involved, no alternatives methods are considered reasonable from a technical, economic and environmental perspective.

2.5 Draft Environmental Study Report and Final Notification

The draft ESR describes and documents the Class EA process undertaken for the planning of the proposed Project. The information contained within the draft ESR consists of the following:

a. Name and description of the proposed Project (section 1);

b. A description of the need for the proposed Project (section 1.1);

c. A description of the alternatives to the undertaking and the preferred alternative (section 1.4);

d. A description of the study area for the proposed Project and the existing environment (section 3);

e. A description of the potential environmental effects (positive and negative) (section 5);

f. A description of the alternative methods considered for the proposed Project (section 2.4);

g. A description of the preferred alternative (section 2.4);

h. A description of the consultation that was undertaken (section 4);

i. A description of other applicable permits and approvals required for the proposed Project (section 1.5.3);

j. A description of mitigation measures and predicted net effects (section 5.1); and

k. A description of any required environmental monitoring (section 6).

Upon completion of the draft ESR, a Final Notification was distributed to inform municipal and provincial government officials and agencies, First Nations and Métis communities,
potentially affected and interested persons that the draft ESR was complete and the 30-day review and comment period was commencing. Details of the Final Notification and the draft ESR review period can be found in section 4.5.

Issues and concerns received by Hydro One during the draft ESR review period were recognized, considered, addressed and documented. This final ESR was prepared for the proposed Project in accordance with the Class EA process. Upon completion of the Class EA process, this final ESR was filed with the MOECC on January 31, 2017, along with both a Notice of Completion letter and Statement of Completion form (see Appendix C). Copies of the final ESR will also be provided to stakeholders upon request.
3 Environmental Features in the Study Area

As described in the Class EA process, information was collected for the factors listed below:

- Agricultural Resources
- Forestry Resources
- Cultural Heritage Resources (i.e. built heritage resources, cultural heritage landscapes and archeological resources)
- Human Settlements
- Mineral Resources
- Natural Environment Resources (e.g. air, land, water, wildlife, etc.)
- Recreational Resources
- Visual and Aesthetic Resources (i.e. appearance of the landscape)

The following sections summarize the environmental baseline conditions in the proposed Project study area. Information for the factors was based on a review of literature, reports commissioned by Hydro One, databases, mapping, consultation and/or field surveys. Maps illustrating known environmental factors within the study area are presented in Appendix A2.

3.1 Agricultural Resources

Canada Land Inventory (CLI) mapping illustrates the soil capability for agriculture, categorized by soil classes according to the Soil Capability Classification of Agriculture (Agriculture and Agri-Food Canada [AAFC], 2016). Soil Classes are based on characteristics of the soil as determined by soil surveys, and are used to rate agricultural land capability. Class 1 lands have the highest and Class 7 lands the lowest capability to support agricultural land activities (AAFC, 2016).

A review of the CLI mapping identified Class 3 and 4 soils within the study area (AAFC, 1998). Soil Class 3 contains soil with moderately severe limitations that restrict the range of crops or require special conservation practices (AAFC, 1998). Class 4 contains soil with severe limitations that restrict the range of crops or require special conservation practices (AAFC, 1998). Organic soils are also present in the study area; however, organic soils are not placed in capability classes (AAFC, 1998).
Examination of satellite imagery indicates that there is a small area of agricultural land between structures 276 and 273 (see Appendix A2). The remainder of the study area is primarily forested (see section 3.2).

### 3.2 Forestry Resources

The study area is located in the Boreal forest region. The Boreal forest is the largest forest region in Ontario and has over 70% forest cover. The majority of this region contains coniferous and mixed-wood forests. Typical conifer species include White and Black Spruce, Jack Pine, Balsam Fir, Tamarack and Eastern White Cedar. Poplar and White Birch trees are the predominant deciduous (hardwood) species (Ministry of Natural Resources and Forestry [MNRF], 2015).

The existing RoW was selectively cut during construction of Circuit F1E in the 1960s and has been maintained to ensure electrical safety. The remainder of the study area is primarily forested (Appendix A2).

### 3.3 Cultural Heritage Resources

Provincial heritage properties include three types of cultural heritage resources: built heritage resources, cultural heritage landscapes and archaeological sites (Ministry of Tourism, Culture and Sport, 2010). The Project involves like-for-like replacement of wood pole structures within the existing transmission corridor, using existing trails and access roads. No new corridor will be required, and there will be very little noticeable difference in this transmission line after the Project has been completed. As such, there is no potential to impact built heritage resources and cultural heritage landscapes. In addition, line maintenance projects such as this, involve minimal ground disturbance, and therefore there is a low potential to affect archaeological resources.

### 3.4 Human Settlements

The study area is located within the Town of Hearst, Municipality of Mattice-Vale Côté and Cochrane Unorganized District, North Part. The languages spoken across the study area are French and English, with French being the primary language.
The Town of Hearst has a population of approximately 5,090 and encompasses an area greater than 98 square kilometres (Statistics Canada, 2012a).

The Municipality of Mattice-Val Côté has a population of approximately 686 in an area greater than 414 square kilometres (Statistics Canada, 2012b).

Cochrane Unorganized District, North Part, has a population of approximately 3,064 encompassing an area greater than 131,732 square kilometres (Statistics Canada, 2012c).

Twenty-nine (29) private property owners and residents were identified within the study area. These property owners and residents were included in the consultation program (see section 4.4.1).

3.4.1 First Nations and Métis Lands

There are no First Nation Reserve Lands located in the study area; however, the study area is located within Matawa Traditional Territory, Wabun Traditional Territory and Moose Cree First Nation Homeland Declaration (Aboriginal Affairs and Northern Development Canada, 2016).

3.5 Mineral Resources

There are no registered active pits, quarries or abandoned mine sites located in the study area (MNRF, 2016a; Ministry of Northern Development and Mines [MNDM], 2016).

3.6 Natural Environment Resources

3.6.1 Physical Environment

The landscape in the area is typical of the Canadian Shield, with bedrock outcrops, small lakes and river valleys. The study area contains predominately glaciomarine deposits, composed of silt and clay, with minor sand basin and quiet water deposits. Some pockets of organic deposits (i.e., peat, muck and marl) and exposed Precambrian bedrock are also present in the study area (MNDM, 2012).
3.6.2 Surface and Groundwater Hydrology

The study area is located within the Central Missinaibi-Mattawishkwia watershed. There are approximately six small streams that cross the RoW, including Six Mile Creek and Creek à Drouin. The RoW also crosses the Mattawishkwia River and East Mattawishkwia River.

There are two wetlands that cross the RoW, one located between structures 297 and 298, and another between structures 355 and 358 (see Appendix A2).

No Source Water Protection Areas/Designated Vulnerable Areas, including Well Head Protection Areas, Intake Protection Zones, Highly Vulnerable Aquifers or Significant Groundwater Recharge Areas have been identified in the study area.

3.6.3 Wildlife

No bird nests were identified within the RoW or on the transmission poles. No deer yards, nesting, or breeding areas have been identified within the study area (Appendix A2).

3.6.4 Designated or Special Natural Areas

Designated or Special Natural Areas may include: Provincial Plan Areas, Conservation Authority Areas and Environmentally Sensitive Areas, Important Bird Areas, parks or conservation reserves, and communities under the Far North Act, 2010.

No Designated or Special Natural Areas have been identified within the study area.

3.6.5 Natural Heritage Features

In accordance with the PPS (2014), natural heritage features and areas include significant wetlands, significant coastal wetlands, fish habitat, significant woodlands and significant valleylands, habitat of endangered species and threatened species, significant wildlife habitat, and Areas of Natural and Scientific Interest.

No natural heritage features have been identified within the study area.

3.6.6 Species at Risk

Species at Risk (SAR) are those species given status rankings by the federal Committee on the Status of Endangered Wildlife in Canada and/or the provincial Committee on the Status of
Species at Risk in Ontario based on the Species at Risk in Ontario list as being of special concern, threatened or endangered according to federal or provincial legislation.

Based on mapping produced by the Natural Heritage Information Centre data on rare and endangered species in Ontario, one SAR was identified and observed in or near the study area: Woodland Caribou (forest-dwelling population).

**Woodland Caribou**

The Woodland Caribou (forest-dwelling population) is listed as threatened and is protected under the Ontario *Endangered Species Act* (2007). In Ontario, there are two distinct populations of Woodland Caribou, and only the forest dwelling population is considered a SAR in Ontario. The Woodland Caribou is a medium-sized member of the deer family that live in the boreal forest throughout the year. Threats to Woodland Caribou populations include habitat loss, degradation, and fragmentation due to human development activities such as mining, forestry, and creation of roads and hydro line corridors (MNRF, 2016b).

### 3.7 Recreational Resources

Trunk trail (Trail A), the Missinaibi Expedition Tour Snowmobile Loop, runs the length of the study area along the RoW. The trail is maintained by the Club Voyageur de Hearst and Mattice Sno Devils Snowmobile Clubs (Ontario Federation of Snowmobile Clubs [OFSC], 2016). The clubs are part of the Northern Corridor Snowmobile Association, which represents District 15 of the Ontario Federation of Snowmobile Clubs (OFSC, 2016).

Informal trails cross the study area which may be used for recreation activities such as snowmobiling, all-terrain vehicle riding, and hiking. Rivers found within the study area may be used for recreational fishing, swimming, or boating. Hunting of small game, wild fowl, and big game, may also take place within the vicinity of the study area.

### 3.8 Visual and Aesthetic Resources

Visual and aesthetic resources in the study area are typical of Northern Ontario below the tree line, such as large areas of black spruce swamp, with bedrock outcrops, small lakes, flowing water, and wetlands. No formal lookout points or viewpoints are known to exist; however, the general landscape of the Canadian Shield may be aesthetically pleasing to many people.
4 Consultation

Consultation is an important component of the EA process. The purpose of consultation is to provide those who may be interested in, or potentially affected by, the proposed Project with timely information and opportunities to participate in the planning process. Consultation also allows Hydro One to gain information and knowledge related to social, cultural, economic and environmental considerations of direct relevance to the proposed Project, as well as the means to inform and explain the approach to and value of the proposed Project.

Consultation is a two-way communication process to involve municipal and provincial government officials and agencies, First Nations and Métis communities, potentially affected and interested persons, and interest groups. Input received from First Nations and Métis communities and stakeholders is carefully considered, and incorporated into the proposed Project, where appropriate. Consultation methods were selected to ensure a comprehensive, transparent and sufficient consultation process based on the specific complexity and circumstances of the proposed Project.

Notification regarding the proposed Project and the Class EA process was sent directly to First Nations and Métis communities, municipal and provincial government officials and agencies, potentially affected and interested persons, and interest groups identified in the study area.

Notification was also placed in a local newspaper, Kapuskasing Northern Times/Weekender, on Thursday, November 10, 2016.

Interested parties were invited to participate in the Class EA process through:

- A toll-free project hotline (1-877-345-6799)
- A project website (http://www.HydroOne.com/WoodPole)
- A General Wood Pole Replacement Program e-mail address (WPRP_EEPS@HydroOne.com)
- Phone calls and correspondence with government agencies, and First Nations and Métis communities
- The draft ESR 30-day review and comment period
Results of the consultation program are summarized below. Contact lists and copies of the consultation program materials and correspondence with First Nations and Métis communities, municipal and provincial government officials and agencies, and the public are included in Appendix B.

### 4.1 First Nations and Métis Communities

The consultation requirements of the Class EA process apply to First Nations and Métis Communities. Hydro One contacted the Ministry of Energy early in the proposed Project planning process on March 30, 2016, and provided a description of the characteristics and location of the proposed Project. The Ministry of Energy sent a letter via email to Hydro One on June 24, 2016 stating that the Ministry is of the view that the Project will not result in any appreciable adverse effect on the asserted or established rights of any First Nation and Métis communities. Based on the information available, the Ministry indicated no concerns with the First Nation and Métis communities identified by Hydro One for engagement in relation to this proposed Project.

The Ministry recommended that Hydro One maintain a record of its interaction with the First Nation and Métis communities identified. The First Nation and Métis communities identified to be included in the consultation program include:

- Aroland First Nation
- Beaverhouse First Nation
- Chapleau Ojibway First Nation
- Constance Lake First Nation
- Flying Post First Nation
- Ginoogaming First Nation
- Hornpayne First Nation
- Long Lake #58 First Nation
- Matachewan First Nation
- Mattagami First Nation
- Taykwa Tagamou First Nation
- Métis Nation of Ontario (MNO) - Northern Lights Métis Council
Throughout the consultation program these First Nations and Métis communities were notified about the proposed Project, regularly informed of updates, and requested to provide input related to the proposed Project. This was achieved by way of direct correspondence of all notifications, provision of information and updates about the proposed Project, and opportunities to hear the community’s issues and concerns.

Hydro One initiated consultation by sending a Project notification letter, via courier mail (September 22, 2016) and email (September 23, 2016), to First Nations and Métis Communities (see Appendix B1). Communities were contacted by telephone to discuss the proposed Project.

4.1.1 *Taykwa Tagamou First Nation*

Chief Sutherland contacted Hydro One via email on September 24 and 27, 2016 requesting Hydro One contact Councillor Archibald to discuss the proposed Project. Via telephone on September 28, 2016, Hydro One discussed the proposed Project in further detail with Councillor Archibald. Hydro One followed up the telephone call with an email containing additional Project maps. Via email on September 28, 2016, Councillor Archibald inquired about additional information such as a work plan, permits, and access to the area. Hydro One responded via email on September 28, and noted that a draft ESR will be made available for public review for 30-days, and will contain some of the information in question. Hydro One informed Councillor Archibald that Taykwa Tagamou First Nation will be notified when the draft ESR is available.

4.2 *Provincial Government and Agencies*

Notification letters for the proposed Project were sent via email October 14, 2016 through October 21, 2016. The notification letters provided a brief description of the undertaking and the study area, as well as the Class EA process. The notification letters and summary of correspondence is provided in Appendix B2. Input was solicited from agencies through telephone and e-mail communications.
The agencies included in the consultation program include:

- Ministry of Natural Resources and Forestry
- Ministry of the Environment and Climate Change
- Ministry of Tourism, Culture and Sport
- Ministry of Municipal Affairs
- Ministry of Transportation

4.3 Municipal Government

Hydro One identified the following municipal governments to be included in the consultation program:

- Town of Hearst
- Municipality of Mattice-Val Côté

Notification letters for the proposed Project were sent via email October 12 through October 14, 2016. The notification letters provided a brief description of the undertaking and the study area, as well as the Class EA process. The notification letters and summary of correspondence is provided in Appendix B3. To date, the Town of Hearst and Municipality of Mattice-Val Côté have not raised any issues or concerns with the proposed Project.

4.4 Public

Consultation opportunities were provided to potentially affected and interested persons and interest groups throughout the Class EA Process. The public was notified about the proposed Project by means of direct contact by means of Canada Post mail, newspaper advertisements, and email where applicable.

4.4.1 Potentially Affected and Interested Persons

Twenty-nine (29) private property owners and residents were identified within the study area that may be potentially affected or adjacent to the proposed Project. These property owners and residents were contacted directly through Canada Post mail for all consultation activities.
Hydro One initiated consultation by sending a notification letter to potentially affected and interested persons in October 2016.

### 4.4.2 Interest Groups
Hydro One identified the following interest group to be included in the consultation program:

- Northern Corridor du Nord Snowmobile Associations

Hydro One initiated consultation by sending a notification letter to this interest group in October 2016.

### 4.5 Final Notification and Draft ESR Review Period

The draft ESR was available for a 30-day review and comment period from November 14 to December 13, 2016. Notification regarding the review and comment period was provided directly to First Nations and Métis communities, government officials and agencies, and potentially affected and interested persons and interest groups. The availability of the draft ESR for review and comment was also advertised in local newspapers (Kapuskasing Northern Times/Weekender on Thursday, November 10, 2016).

The draft ESR was available on the Project website:

http://www.HydroOne.com/WoodPole

Hardcopies were available for viewing at the following locations:

- **Hearst Public Library**
  801 George Street
  Hearst, ON  P0L 1N0

- **Mattice-Val Côté Public Library**
  500 Highway 11
  Mattice, ON  P0L 1T0

- **Town of Smooth Rock Falls – Municipal Office**
  142 First Avenue
  Smooth Rock Falls, ON  P0L 2B0

- **Township of Fauquier-Strickland – Municipal Office**
  25 Chemin Grzela
  Fauquier, ON  P0L 1G0
The Ontario *EA Act* has provisions that allow interested parties to ask for a higher level of assessment for a Class EA project if they feel that outstanding issues have not been adequately addressed by Hydro One. This is referred to as a Part II Order request. No Part II Order requests were received to elevate the proposed Project from a Class EA to an Individual EA.

Section 4.5.1 presents a summary of key issues and concerns raised throughout the draft ESR review period, and responded from Hydro One. See Appendix B for further details and records of correspondence.

### 4.5.1 Summary of Key Issues and Concerns

Constance Lake First Nation and Taykwa Tagamou First Nation inquired about work opportunities that may be available with Hydro One as part of the wood pole replacement project. Hydro One noted no work opportunities are available as part of this project; however, there are always upcoming projects which may present employment opportunities. Information pertaining to Hydro One’s procurement process, used to select contractors for available work, was provided to both communities.

Taykwa Tagamou First Nation inquired about potential watercrossings that may be required as part of the proposed Project. Hydro One noted they are in the process of securing off-corridor access to the structures, to avoid most watercourse crossings. Crossing of two small creeks will be required which Hydro One plans to cross using snow-fill under frozen
conditions. Hydro One provided a detailed access map, illustrating crossing locations and conditions, and a sediment control plan. Hydro One noted the mitigation measures outlined in the sediment control plan will be followed, as well as any work permit requirements.

4.6 Statement of Completion

Hydro One has incorporated comments received during the draft ESR review period into this final ESR. No Part II Order requests were received.

This final ESR has been placed on the Project website and sent to the appropriate Regional EA Coordinator at the MOECC for filing. Hydro One has completed and submitted the Statement of Completion form and Notice of Completion letter to the MOECC along with the finalized ESR on January 31, 2017 (see Appendix C). At this point, the Project is considered acceptable and can proceed as outlined in this final ESR.
5 Potential Environmental Effects & Mitigation Measures

Potential effects of the construction and operation of the proposed Project, and the recommended mitigation measures to reduce potentially adverse environmental effects are described below. The selection of mitigation measures are based on the following five principles:

- Avoidance of sensitive areas, where practical;
- Avoidance of watercourse crossings, where practical, by use of an existing nearby crossing, access to structures from either side of the watercourse, or use of off-corridor access;
- Appropriate timing of construction activities, where practical, to avoid sensitive time periods, such as fish spawning and egg incubation periods, or migratory bird nesting periods;
- Implementation of typical, proven mitigation measures during construction will be consistent with the criteria set out in Appendix J of the Class EA, and in accordance with all applicable legislative requirements; and
- Development of environmental enhancement or compensation measures to offset the unavoidable effects of construction and operation where such effects exist and where practical.

Table 5-1 documents the interaction between the proposed Project activities and environmental factors and any resulting potential effects. For each potential effect, appropriate mitigation measures have been identified to eliminate or reduce the effect.

Based upon the implementation of the proposed mitigation measures, no significant adverse or residual effects are expected.
### 5.1 Potential Effects and Mitigation

Table 5-1: Potential effects and mitigation

<table>
<thead>
<tr>
<th>Environmental Component</th>
<th>Potential Effects</th>
<th>Mitigation and Protection Measures</th>
<th>Net Effects*</th>
</tr>
</thead>
</table>
| **Agricultural Resources** | • A small portion of agricultural land exists on the RoW between structures 273 and 276  
• Construction has the potential to disturb soil and reduce productivity | • Agricultural land will be avoided if possible  
• Any necessary travel across agricultural land will be discussed with the property owner prior to construction to determine the most appropriate access route  
• Any necessary travel will only occur under appropriate weather conditions to minimize soil disturbance | None anticipated            |
| **Forestry Resources**   | • Construction will primarily be located on a selectively cut RoW and will not affect forest resources  
• Existing roads and trails will be used to access the RoW  
• Minor brushing of existing trails may be required to move equipment to work sites | • The MNRF and/or property owner will be consulted and applicable permissions will be obtained prior to any minor brushing of existing trails  
• The minor nature of any brushing required is unlikely to have an effect on forest resources in the study area | None anticipated            |
| **Cultural Heritage Resources** | • The proposed Project involves replacement of wood pole structures within the existing transmission corridor. No new  
structures | • No potential to affect built heritage resources and cultural heritage landscapes. | None anticipated            |
<table>
<thead>
<tr>
<th>Environmental Component</th>
<th>Potential Effects</th>
<th>Mitigation and Protection Measures</th>
<th>Net Effects*</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>corridor will be required, and there will be little noticeable difference in this transmission line after the proposed Project has been completed.</td>
<td>• In the event that human remains are encountered, Hydro One will immediately stop work in the area and notify the police, the coroner’s office, MTCS and the Registrar of Cemeteries.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>• No cultural heritage resources were noted in the study area</td>
<td>• The Cemeteries Regulation Unit of the Ministry of Consumer Services may be contacted toll free at 1-800-889-9768.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>• There is limited potential to encounter human remains or archaeological resources during the course of construction</td>
<td>• If archaeological or cultural material is encountered during the course of the Project, all activities with the potential to affect the archaeological material will cease immediately and a licensed archaeologist will be engaged to carry out an archaeological assessment in compliance with sec. 48(1) of the <em>Ontario Heritage Act, 1990</em></td>
<td></td>
</tr>
<tr>
<td></td>
<td>• Excavation will be limited to auguring or rock drilling for new wood pole structures. Minor re-grading of access routes may also be required</td>
<td></td>
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<tr>
<td></td>
<td>• Low ground pressure tracked vehicles will be used where practical to minimize potential subsurface compaction</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Human Settlement</td>
<td></td>
<td></td>
<td>Minimal positive (small increase in business) and negative</td>
</tr>
<tr>
<td>Environmental Component</td>
<td>Potential Effects</td>
<td>Mitigation and Protection Measures</td>
<td>Net Effects*</td>
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<tr>
<td></td>
<td></td>
<td>short duration and unlikely to have any effect on the surrounding airshed</td>
<td>(noise and dust)</td>
</tr>
<tr>
<td></td>
<td></td>
<td>• In the event of dry conditions and excessive dust, water will be applied to access routes to prevent dust</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>• Traffic disruptions will likely be minimal and is anticipated to only occur when equipment is off-loaded next to local roads</td>
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<tr>
<td></td>
<td></td>
<td>• Mud and dirt deposited on municipal roads by construction vehicles and equipment will be removed daily or more frequently as necessary</td>
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<td></td>
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<td>• Hydro One will follow all municipal by-laws pertaining to noise</td>
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<tr>
<td></td>
<td></td>
<td>• Crew members may utilize local businesses such as motels or restaurants and may provide a slight economic benefit to the area</td>
<td></td>
</tr>
</tbody>
</table>

**Mineral Resources**

- No aggregate pits or quarries are located in or near the RoW
- Not required

None anticipated

**Natural Environment Resources**

- No potential effects identified
- Not required

None anticipated

- The proposed Project crosses approximately 6 small streams and the Mattawishkwia River and East Mattawishkwia River
- Existing watercourse crossings will be used where possible

None anticipated
<table>
<thead>
<tr>
<th>Environmental Component</th>
<th>Potential Effects</th>
<th>Mitigation and Protection Measures</th>
<th>Net Effects*</th>
</tr>
</thead>
</table>
|                         | • At this time, it is anticipated that a temporary swamp mat or snowbridge crossing will be required between structures 284 and 285  
• Sedimentation of watercourses or erosion of banks can result from crossing watercourses without mitigation or protection measures. | • Applicable permits or approvals will be obtained prior to any repairs or replacements of existing crossings  
• Watercourse crossings will be avoided where possible by using off-corridor access or accessing structures from either side of the watercourse on the RoW  
• If a watercourse crossing is unavoidable, Hydro One will use a temporary crossing structure such as a log stringer bridge to cross smaller streams, or a temporary highway grade bridge crossing for larger watercourses  
• Hydro One will discuss any potential crossings and obtain a letter of permission if necessary from the MNRF  
• Hydro One will apply for any necessary permits and approvals from the Department of Fisheries and Oceans Canada | None anticipated |
| Wildlife Habitat         | Birds  
• No bird nests have been identified on the RoW | • If any raptor nests are encountered during construction, Hydro One will notify the appropriate MNRF District office and attempt to salvage any nests during pole removal  
• Old poles may be erected in the same general location and the nest will be replaced on top, or an alternate nest structure will be created in the RoW  
• UTM coordinates for any artificial nest structures will be provided to the MNRF | None anticipated |
<table>
<thead>
<tr>
<th>Environmental Component</th>
<th>Potential Effects</th>
<th>Mitigation and Protection Measures</th>
<th>Net Effects*</th>
</tr>
</thead>
</table>
| Species at Risk (SAR)   | • Construction may affect Woodland Caribou (forest-dwelling population) or its habitat | • All construction personnel will be aware of the potential presence of, and be able to identify Woodland Caribou  
• Ground surveys for SAR will be conducted immediately prior to the use of heavy machinery  
• All SAR observations will be reported to the appropriate MNRF District Office as soon as possible  
• If a SAR is harmed or killed as a result of the work being done, all work will cease and the appropriate MNRF District Office will be contacted for direction  
• Additional mitigation measures will be discussed with the MNRF | None anticipated |
| Recreational Resources   | • A snowmobile trail is located adjacent to the RoW and runs the length of the study area | • The Northern Corridor Snowmobile Association will be contacted prior to construction | None anticipated |
| Visual & Aesthetic Resources | • The Project will take place on an existing RoW  
• Wood pole structures will be replaced with similar structures in approximately the same locations | • Not required | None anticipated |
<table>
<thead>
<tr>
<th>Environmental Component</th>
<th>Potential Effects</th>
<th>Mitigation and Protection Measures</th>
<th>Net Effects*</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>• No effects to the visual and/or aesthetic appearance of the landscape are expected</td>
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</tbody>
</table>

*following implementation of mitigation and protection measures
6 Monitoring

An Environmental Specialist will be assigned to the proposed Project for the duration of construction and will plan periodic site visits, based on the activity schedule, to monitor construction activities and provide guidance.

Following completion of the Class EA process, and in accordance with Hydro One’s internal procedures, the Environmental Specialist will provide construction crews with the following:

- Summary of legislative requirements;
- Summary of environmental commitments set out in the final ESR;
- Terms and conditions of approval, if any; and
- Specific directions to construction personnel.
7 Conclusions

Hydro One is planning to refurbish approximately twenty-five kilometres of the existing 115 kV transmission line, Circuit F1E.

Circuit F1E was built in 1964 and some of the wood pole structures have reached their end-of-life. The refurbishment is necessary to maintain a safe and reliable electricity supply to residential and industrial customers in the area. The net environmental effects of the proposed Project have been determined to be minor as a result of this Class EA process.

Consultation for this proposed Project included First Nations and Métis communities, municipal and provincial government officials and agencies, potentially affected and interested persons, and interest groups. Input received from First Nations and Métis communities and stakeholders was carefully considered and incorporated into the proposed Project, where appropriate.

A draft ESR was made available for review and comment for 30 days from November 14 to December 13, 2016. During the review period, limited comments were received regarding the proposed Circuit F1E Project with no expressed opposition or concerns. The comments, and Hydro One’s responses, are documented in Appendix B. No Part II Order requests were received to elevate the Project from a Class EA to an Individual EA.

Through filing of this final ESR with the MOECC, Hydro One has satisfied the requirements of the EA Act, and the proposed Project is considered acceptable. Hydro One will proceed with the undertaking outlined in this report. Construction of the Project is subject to necessary permits, licenses and approvals.
References


APPENDIX A:

Project Location Maps
APPENDIX A1:

General Area Maps
Approximate Work Area

Circuit F1E - 115 kV Transmission Line

Other Transmission Lines (115 kV and 230 kV)

Existing Electrical Station

Highways

Rivers

Roads

Railway

Water
APPENDIX A2:

Natural Features Maps
APPENDIX B:

Consultation
APPENDIX B1:

First Nations and Métis Communities
# First Nation and Métis Community Contact List

<table>
<thead>
<tr>
<th>First Name</th>
<th>Last Name</th>
<th>Title</th>
<th>Address Line</th>
<th>City</th>
<th>Province</th>
<th>Postal Code</th>
<th>Email</th>
</tr>
</thead>
<tbody>
<tr>
<td>Amy</td>
<td>Gibson</td>
<td>Manager - Indigenous Energy Policy</td>
<td>77 Grenville Street, 6th Floor</td>
<td>Toronto</td>
<td>ON</td>
<td>M7A 2C1</td>
<td><a href="mailto:amy.gibson@ontario.ca">amy.gibson@ontario.ca</a></td>
</tr>
<tr>
<td>Adam</td>
<td>Feather</td>
<td>Policy Advisor - Indigenous Energy Policy</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:adam.feather@ontario.ca">adam.feather@ontario.ca</a></td>
</tr>
<tr>
<td>Dorothy</td>
<td>Towedo</td>
<td>Chief</td>
<td>P.O. Box 10</td>
<td>Aroland</td>
<td>ON</td>
<td>P0T 1B8</td>
<td>dorothy.butterto渭<a href="mailto:o@hotmail.ca">o@hotmail.ca</a>; <a href="mailto:arolandfirstnation@yahoo.ca">arolandfirstnation@yahoo.ca</a></td>
</tr>
<tr>
<td>Alice</td>
<td>Towedo</td>
<td>Band Manager</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:towedolicio@gmail.com">towedolicio@gmail.com</a></td>
</tr>
<tr>
<td>Marcia</td>
<td>Brown Martel</td>
<td>Chief</td>
<td>26 Station Rd. N, P.O. Box 1022</td>
<td>Kirkland Lake</td>
<td>ON</td>
<td>P2N 3L1</td>
<td><a href="mailto:markbambartel@icloud.com">markbambartel@icloud.com</a>; <a href="mailto:marcianbrown@hotmail.com">marcianbrown@hotmail.com</a></td>
</tr>
<tr>
<td>Nancy</td>
<td>Waboose</td>
<td>Band Manager</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:lrfl-bandmanager@hotmail.com">lrfl-bandmanager@hotmail.com</a></td>
</tr>
<tr>
<td>Anita</td>
<td>Stephens</td>
<td>Chief</td>
<td>522 Hwy 129, P.O. Box 279</td>
<td>Chapleau</td>
<td>ON</td>
<td>P0M 1K0</td>
<td><a href="mailto:chief@chapleau.on.ca">chief@chapleau.on.ca</a>; <a href="mailto:chief@chapleaujibwe.ca">chief@chapleaujibwe.ca</a></td>
</tr>
<tr>
<td>Rick</td>
<td>Allen</td>
<td>Chief</td>
<td>37 Wa Wa Sk Shoo St., P.O. Box 4000</td>
<td>Constance Lake</td>
<td>ON</td>
<td>P0L 1B0</td>
<td><a href="mailto:chief@cfll.on.ca">chief@cfll.on.ca</a></td>
</tr>
<tr>
<td>Monica</td>
<td>John-George</td>
<td>Executive Director</td>
<td>P.O. Box 89</td>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:monica.john-george@cfll.on.ca">monica.john-george@cfll.on.ca</a></td>
</tr>
<tr>
<td>Ray</td>
<td>Murray</td>
<td>Chief</td>
<td>33 First St., P.O. Box 1027</td>
<td>Nipigon</td>
<td>ON</td>
<td>P0T 2A0</td>
<td><a href="mailto:flypost@bashba.ca">flypost@bashba.ca</a></td>
</tr>
<tr>
<td>Cathy</td>
<td>Ray</td>
<td>Office Administrator</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Celia</td>
<td>Echum</td>
<td>Chief</td>
<td>c/o Ginoogaming First Nation Band Office 101 Poplar Crescent</td>
<td>Longlac</td>
<td>ON</td>
<td>P0T 2A0</td>
<td><a href="mailto:celia.echum@ginoogamingflh.ca">celia.echum@ginoogamingflh.ca</a>; <a href="mailto:gflchief@bellnet.ca">gflchief@bellnet.ca</a></td>
</tr>
<tr>
<td>Ernest</td>
<td>Waboose</td>
<td>Band Manager</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:ernest.waboose@ginoogamingflh.ca">ernest.waboose@ginoogamingflh.ca</a></td>
</tr>
<tr>
<td>Kristin</td>
<td>Gagnon</td>
<td>Secretary</td>
<td>P.O. Box 89</td>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:kristin.gagnon@ginoogamingflh.ca">kristin.gagnon@ginoogamingflh.ca</a></td>
</tr>
<tr>
<td>Ron Il.</td>
<td>Koosiss</td>
<td>Chief</td>
<td>92 Sixth Ave., P.O. Box 1553</td>
<td>Horneypayne</td>
<td>ON</td>
<td>P0M 1Z0</td>
<td><a href="mailto:ingoulet@bpln.ca">ingoulet@bpln.ca</a></td>
</tr>
<tr>
<td>Veronica</td>
<td>Waboose</td>
<td>Chief</td>
<td>c/o Band Office</td>
<td>Longlac</td>
<td>ON</td>
<td>P0T 2A0</td>
<td><a href="mailto:veronica.waboose@longlake58th.ca">veronica.waboose@longlake58th.ca</a></td>
</tr>
<tr>
<td>Henry</td>
<td>Waboose</td>
<td>Band Manager &amp; Councillor</td>
<td>209 Otter Street</td>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:henry.waboose@longlake58th.ca">henry.waboose@longlake58th.ca</a></td>
</tr>
<tr>
<td>Valerie</td>
<td>Patahon</td>
<td>Secretary</td>
<td>P.O. Box 609</td>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:valarie.patahon@longlake58th.ca">valarie.patahon@longlake58th.ca</a></td>
</tr>
<tr>
<td>Alex</td>
<td>Batisse</td>
<td>Chief</td>
<td>P.O. Box 160</td>
<td>Matachewan</td>
<td>ON</td>
<td>P0K 1M0</td>
<td><a href="mailto:chief@mfnrez.ca">chief@mfnrez.ca</a></td>
</tr>
<tr>
<td>Pam</td>
<td>Cornier</td>
<td>Band Manager</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:matachewan@mfnrez.ca">matachewan@mfnrez.ca</a></td>
</tr>
<tr>
<td>Walter</td>
<td>Naveau</td>
<td>Chief</td>
<td>P.O. Box 99</td>
<td>Gogama</td>
<td>ON</td>
<td>P0M 1W0</td>
<td><a href="mailto:walternaveau@mattagami.com">walternaveau@mattagami.com</a></td>
</tr>
<tr>
<td>Juantia</td>
<td>Luke</td>
<td>Executive Director</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:juantia.luke@mattagami.com">juantia.luke@mattagami.com</a></td>
</tr>
<tr>
<td>Dorothy</td>
<td>Naveau</td>
<td>Receptionist</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:info@mattagami.com">info@mattagami.com</a></td>
</tr>
<tr>
<td>Dwight</td>
<td>Sutherland</td>
<td>Chief</td>
<td>R.R. #2, P.O. Box 3310</td>
<td>Cochrane</td>
<td>ON</td>
<td>P0L 1C0</td>
<td><a href="mailto:dwight_sutherland@hotmail.com">dwight_sutherland@hotmail.com</a></td>
</tr>
</tbody>
</table>

Appendix B1
<table>
<thead>
<tr>
<th>First Name</th>
<th>Last Name</th>
<th>Title</th>
<th>Address Line</th>
<th>City</th>
<th>Province</th>
<th>Postal Code</th>
<th>Email</th>
</tr>
</thead>
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<tr>
<td>Peter</td>
<td>Archibald</td>
<td>Councillor</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:p-archibald@hotmail.com">p-archibald@hotmail.com</a></td>
</tr>
<tr>
<td>Sandra J.</td>
<td>Linklater</td>
<td>Executive Director</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:sandra@taykwatagamou.com">sandra@taykwatagamou.com</a></td>
</tr>
<tr>
<td>Valerie</td>
<td>Archibald</td>
<td>Receptionist</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:valerie@taykwatagamou.com">valerie@taykwatagamou.com</a></td>
</tr>
</tbody>
</table>

**Métis Nation of Ontario (MNO)**

- - MNO Consultation Unit 500 Old St. Patrick Street, Unit D Ottawa ON K1N 9G4 consultations@metisnation.org

**MNO – Northern Lights Métis Council**

Urgel Courville President 207 6th Street, P.O. Box 38 Cochrane ON P0L 1C0 urgel1@hotmail.com

**MNO – Timmins Métis Council**

Jacques Picotte President 347 Spruce St. S Timmins ON P4N 2N2 jpicotte@live.com

Note: "-" = no specific information available


<table>
<thead>
<tr>
<th>Date</th>
<th>Method</th>
<th>First Nation or Métis Contact</th>
<th>Project Team Member</th>
<th>Communication Summary</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Ministry of Energy</strong></td>
<td></td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>
| March 30, 2016     | Email (Sent)          | Amy Gibson                   | Ian Jacobsen (Hydro One)    | Hydro One emailed a letter to the Ministry of Energy, providing notification that they are planning to conduct a Class EA for the replacement of approximately 87 wood poles along circuit F1E. Hydro One identified the following First Nations and Métis communities to notify, who may have an interest in this project:  
  - Constance Lake First Nation  
  - Flying Post First Nation  
  - Taykwa Tagamou  
  - Hornepayne First Nation  
  - Chapleau Ojibwe  
  - Mattagami First Nation  
  - Matechewan First Nation  
  - Beaverhouse First Nation  
  - Aroland First Nation  
  - Ginoogoming  
  - Long Lake #58  
  - MNO – Northern Lights Métis Council  
  - MNO – Timmins Métis Council  
  Hydro One requested confirmation from the Ministry of Energy that this is an accurate and exhaustive list of communities to be consulted in relation to the project. In addition, Hydro One requested a map of the traditional territories and/or culturally sensitive areas, if available.                                                                 |
| June 24, 2016      | Email (Received)      |                               |                             | Hydro One received a letter via email from the Ministry of Energy in response to Hydro One’s letter dated March 30, 2016, in regards to circuit F1E. The Ministry of Energy stated the Ministry is of the view that the project will not result in any appreciable adverse effect on the asserted or established rights of any First Nation or Métis communities. The Ministry recommended that Hydro One maintain a record of interactions with communities about the proposed project if it engaged any First Nation or Métis community on an interest-basis. The Ministry requested that they be notified if a community provides Hydro One with information indicating a potential adverse effect of the proposed project on its Aboriginal or Treaty rights. |
| **Aroland First Nation** |                       |                              |                             |                                                                                                                                                                                                                       |
| September 22, 2016 | Express Post Mail (Sent) | Chief Towedo               | Kimberly Miller-Bautista (Hydro One) | Hydro One mailed, via Canada Post Express Post mail, a hardcopy of the project notification letter and map.                                                                                                                                                               |
| September 23, 2016 | Email (Sent)          | Chief Towedo cc: Alice Towedo | Kimberly Miller-Bautista (Hydro One) | Hydro One emailed to provide notification of the upcoming Class EA for the proposed project. Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments. Hydro One welcomed comments and feedback, and noted that if interested, Hydro One would be pleased to arrange a meeting to discuss the project details. |
| October 21, 2016   | Telephone (Sent)      | Chief Towedo                | Golder Associates Ltd. (on behalf of Hydro One) | Golder Associates Ltd. was unsuccessful in contacting Chief Jolly to confirm receipt of the project notification.                                                                                                                                                     |
| October 26, 2016   | Telephone (Sent)      | Chief Towedo                | Golder Associates Ltd. (on behalf of Hydro One) | Golder Associates Ltd. called to confirm receipt of the project notification and to inquire whether there were any comments or concerns pertaining to the project. Chief Towedo confirmed receipt of the project notification and noted no comments, concerns or questions have been raised by any members of council. Chief Towedo will contact Hydro One if there are any comments, concerns or questions as the project proceeds. |
| November 14, 2016  | Email (Sent)          | Chief Towedo cc: Alice Towedo | Kimberly Miller-Bautista (Hydro One) | Hydro One emailed to provide notification regarding the release of the draft ESR for a 30-day comment and review period from November 14 to December 13, 2016. The email noted the draft ESR was available for review on Hydro One’s website and a hardcopy was available at select locations. Further information about the draft ESR and the review and comment period was provided in a newspaper ad, attached to the email (see Appendix B5). |
| **Beaverhouse First Nation** |                       |                              |                             |                                                                                                                                                                                                                       |
| September 22, 2016 | Express Post Mail (Sent) | Chief Brown Martel          | Kimberly Miller-Bautista (Hydro One) | Hydro One mailed, via Canada Post Express Post mail, a hardcopy of the project notification letter and map.                                                                                                                                                               |
| September 23, 2016 | Email (Sent)          | Chief Brown Martel cc: Nancy Wabie | Kimberly Miller-Bautista (Hydro One) | Hydro One emailed to provide notification of the upcoming Class EA for the proposed project. Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments. Hydro One welcomed comments and feedback, and noted that if interested, Hydro One would be pleased to arrange a meeting to discuss the project details. |

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<th>Project Team Member</th>
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<tbody>
<tr>
<td>October 21, 2016</td>
<td>Telephone (Sent)</td>
<td>Band Office</td>
<td>Golder Associates Ltd. (on behalf of Hydro One)</td>
<td>Golder Associates Ltd. called to confirm receipt of the project notification and to inquire whether there were any comments or concerns pertaining to the project. The Band Office confirmed receipt of the project notification. Beaverhouse First Nation will contact Hydro One with any comments, questions or concerns.</td>
</tr>
<tr>
<td>November 14, 2016</td>
<td>Email (Sent)</td>
<td>Chief Brown Martel</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification regarding the release of the draft ESR for a 30-day comment and review period from November 14 to December 13, 2016. The email noted the draft ESR was available for review on Hydro One’s website and a hardcopy was available at select locations. Further information about the draft ESR and the review and comment period was provided in a newspaper ad, attached to the email (see Appendix B5).</td>
</tr>
<tr>
<td>September 22, 2016</td>
<td>Express Post Mail</td>
<td></td>
<td></td>
<td>Hydro One mailed, via Canada Post Express Post mail, a hardcopy of the project notification letter and map.</td>
</tr>
<tr>
<td>September 23, 2016</td>
<td>Email (Sent)</td>
<td>Chief Stephens</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification of the upcoming Class EA for the proposed project. Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments. Hydro One welcomed comments and feedback, and noted that if interested, Hydro One would be pleased to arrange a meeting to discuss the project details.</td>
</tr>
<tr>
<td>October 26, 2016</td>
<td>Telephone (Sent)</td>
<td>Chapleau Ojibway First Nation</td>
<td>Golder Associates Ltd. (on behalf of Hydro One)</td>
<td>Golder Associates Ltd. was unsuccessful in contacting Chapleau Ojibway First Nation; the contact number provided is not in service. Hydro One will continue to consult with Chapleau Ojibway First Nation.</td>
</tr>
<tr>
<td>November 14, 2016</td>
<td>Email (Sent)</td>
<td>Chief Stephens</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification regarding the release of the draft ESR for a 30-day comment and review period from November 14 to December 13, 2016. The email noted the draft ESR was available for review on Hydro One’s website and a hardcopy was available at select locations. Further information about the draft ESR and the review and comment period was provided in a newspaper ad, attached to the email (see Appendix B5).</td>
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<tr>
<td>September 23, 2016</td>
<td>Email (Sent)</td>
<td>Chief Allen</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification of the upcoming Class EA for the proposed project. Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments. Hydro One welcomed comments and feedback, and noted that if interested, Hydro One would be pleased to arrange a meeting to discuss the project details.</td>
</tr>
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<td>October 21, 2016</td>
<td>Telephone (Sent)</td>
<td>Band Office</td>
<td>Golder Associates Ltd. (on behalf of Hydro One)</td>
<td>Golder Associates Ltd. called to confirm receipt of the project notification and to inquire whether there were any comments or concerns pertaining to the project. The Band Office confirmed receipt of the project notification. Beaverhouse First Nation will contact Hydro One with any comments, questions or concerns.</td>
</tr>
<tr>
<td>November 14, 2016</td>
<td>Email (Sent)</td>
<td>Chief Allen</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification regarding the release of the draft ESR for a 30-day comment and review period from November 14 to December 13, 2016. The email noted the draft ESR was available for review on Hydro One’s website and a hardcopy was available at select locations. Further information about the draft ESR and the review and comment period was provided in a newspaper ad, attached to the email (see Appendix B5).</td>
</tr>
<tr>
<td>September 29, 2016</td>
<td>Telephone (Received)</td>
<td>Chief Allen</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One received a voicemail from Chief Allen requesting Hydro One call him back to discussion the proposed Circuit F1E project.</td>
</tr>
<tr>
<td>November 29, 2016</td>
<td>Telephone (Sent)</td>
<td>Chief Allen</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One returned Chief Allen’s call. Chief Allen inquired about any opportunities Constance Lake First Nation may have to be involved with the work. Hydro One informed Chief Allen that Hydro One is not aware of any opportunities at this time, but will get back to him shortly.</td>
</tr>
<tr>
<td>December 16, 2016</td>
<td>Email (Sent)</td>
<td>Chief Allen</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed Chief Allen to inform him that there will be no work opportunities as part of this wood pole replacement project, as most of the work is being performed by Hydro One; however, there are always upcoming projects which may present possibilities. Hydro One provided Chief Allen with information pertaining to Hydro One’s procurement process, used to select contractors for available work. A brochure explaining the procurement process, including how to register and access the RFP website, was provided to Councillor Allen.</td>
</tr>
<tr>
<td>September 22, 2016</td>
<td>Express Post Mail</td>
<td>Chief Murray</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One mailed, via Canada Post Express Post mail, a hardcopy of the project notification letter and map.</td>
</tr>
<tr>
<td>September 23, 2016</td>
<td>Email (Sent)</td>
<td>Chief Murray</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification of the upcoming Class EA for the proposed project. Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments. Hydro One welcomed comments and feedback, and noted that if interested, Hydro One would be pleased to arrange a meeting to discuss the project details.</td>
</tr>
<tr>
<td>October 21, 2016</td>
<td>Telephone (Sent)</td>
<td>Golder Associates Ltd.</td>
<td>(on behalf of Hydro One)</td>
<td>Golder Associates Ltd. called to confirm receipt of the project notification and to inquire whether there were any comments or concerns pertaining to the project. Chief Murray confirmed receipt of the project notification and noted that at this time the community does not have any comments or concerns.</td>
</tr>
<tr>
<td>Date</td>
<td>Method</td>
<td>First Nation or Métis Contact</td>
<td>Project Team Member</td>
<td>Communication Summary</td>
</tr>
<tr>
<td>----------------------</td>
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<td>------------------------------------------</td>
<td>---------------------------------------------</td>
<td>----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------</td>
</tr>
<tr>
<td>November 14, 2016</td>
<td>Email (Sent)</td>
<td>Chief Murray cc: Cathy Ray</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification regarding the release of the draft ESR for a 30-day comment and review period from November 14 to December 13, 2016. The email noted the draft ESR was available for review on Hydro One’s website and a hardcopy was available at select locations. Further information about the draft ESR and the review and comment period was provided in a newspaper ad, attached to the email (see Appendix B5).</td>
</tr>
<tr>
<td>September 22, 2016</td>
<td>Express Post Mail (Sent)</td>
<td>Chief Echum</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One mailed, via Canada Post Express Post mail, a hardcopy of the project notification letter and map.</td>
</tr>
<tr>
<td>September 23, 2016</td>
<td>Email (Sent)</td>
<td>Chief Echum cc: Ernest Waboose and Kristin Gagnon</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification of the upcoming Class EA for the proposed project. Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments. Hydro One welcomed comments and feedback, and noted that if interested, Hydro One would be pleased to arrange a meeting to discuss the project details. Unsuccessful delivery of email to Kristin Gagnon.</td>
</tr>
<tr>
<td>October 26, 2016</td>
<td>Telephone (Sent)</td>
<td>Chief Kocsis</td>
<td>Golder Associates Ltd. (on behalf of Hydro One)</td>
<td>Golder Associates Ltd. called to confirm receipt of the project notification and to inquire whether there were any comments or concerns pertaining to the project. Voicemail message left requesting Chief Kocsis contact the Wood Pole Replacement Program at 416-951-9714 to confirm receipt of the project notification and to discuss any comments or concerns pertaining to the project. Valarie Patabon noted she will call back to confirm receipt of project notification.</td>
</tr>
<tr>
<td>November 14, 2016</td>
<td>Email (Sent)</td>
<td>Chief Echum cc: Ernest Waboose and Kristin Gagnon</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification regarding the release of the draft ESR for a 30-day comment and review period from November 14 to December 13, 2016. The email noted the draft ESR was available for review on Hydro One’s website and a hardcopy was available at select locations. Further information about the draft ESR and the review and comment period was provided in a newspaper ad, attached to the email (see Appendix B5).</td>
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<tr>
<td>September 22, 2016</td>
<td>Express Post Mail (Sent)</td>
<td>Chief Kocsis</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed, via Canada Post Express Post mail, a hardcopy of the project notification letter and map. Unsuccessful delivery of mail to Chief Kocsis.</td>
</tr>
<tr>
<td>September 28, 2016</td>
<td>Email (Sent)</td>
<td>Chief Kocsis</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification of the upcoming Class EA for the proposed project. Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments. Hydro One welcomed comments and feedback, and noted that if interested, Hydro One would be pleased to arrange a meeting to discuss the project details.</td>
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<td>October 21, 2016</td>
<td>Telephone (Sent)</td>
<td>Chief Kocsis</td>
<td>Golder Associates Ltd. (on behalf of Hydro One)</td>
<td>Golder Associates Ltd. called to confirm receipt of the project notification and to inquire whether there were any comments or concerns pertaining to the project. Valarie Patabon noted she will call back to confirm receipt of project notification.</td>
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<td>November 14, 2016</td>
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<td>Chief Kocsis</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification regarding the release of the draft ESR for a 30-day comment and review period from November 14 to December 13, 2016. The email noted the draft ESR was available for review on Hydro One’s website and a hardcopy was available at select locations. Further information about the draft ESR and the review and comment period was provided in a newspaper ad, attached to the email (see Appendix B5).</td>
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<tr>
<td>September 22, 2016</td>
<td>Express Post Mail (Sent)</td>
<td>Chief Waboose</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed, via Canada Post Express Post mail, a hardcopy of the project notification letter and map.</td>
</tr>
<tr>
<td>September 23, 2016</td>
<td>Email (Sent)</td>
<td>Chief Waboose cc: Henry Waboose, Valerie Patabon</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification of the upcoming Class EA for the proposed project. Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments. Hydro One welcomed comments and feedback, and noted that if interested, Hydro One would be pleased to arrange a meeting to discuss the project details. Unsuccessful delivery of email to Valerie Patabon.</td>
</tr>
<tr>
<td>October 21, 2016</td>
<td>Telephone (Sent)</td>
<td>Valarie Patabon</td>
<td>Golder Associates Ltd. (on behalf of Hydro One)</td>
<td>Golder Associates Ltd. called to confirm receipt of the project notification and to inquire whether there were any comments or concerns pertaining to the project. Valarie Patabon noted she will call back to confirm receipt of project notification.</td>
</tr>
<tr>
<td>November 14, 2016</td>
<td>Email (Sent)</td>
<td>Chief Waboose cc: Henry Waboose, Valerie Patabon</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification regarding the release of the draft ESR for a 30-day comment and review period from November 14 to December 13, 2016. The email noted the draft ESR was available for review on Hydro One’s website and a hardcopy was available at select locations. Further information about the draft ESR and the review and comment period was provided in a newspaper ad, attached to the email (see Appendix B5).</td>
</tr>
<tr>
<td>September 22, 2016</td>
<td>Express Post Mail (Sent)</td>
<td>Chief Batisse</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed, via Canada Post Express Post mail, a hardcopy of the project notification letter and map.</td>
</tr>
<tr>
<td>September 23, 2016</td>
<td>Email (Sent)</td>
<td>Chief Batisse cc: Pam Cusunse</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification of the upcoming Class EA for the proposed project. Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments. Hydro One welcomed comments and feedback, and noted that if interested, Hydro One would be pleased to arrange a meeting to discuss the project details.</td>
</tr>
</tbody>
</table>

Appendix B1
Email (Sent) Peter Archibald Kimberly Miller-Bautista (Hydro One) November 14, 2016

Hydro One emailed to provide notification regarding the release of the draft ESR for a 30-day comment and review period from November 14 to December 13, 2016. The email noted the draft ESR was available for review on Hydro One’s website and a hardcopy was available at select locations. Further information about the draft ESR and the review and comment period was provided in a newspaper ad, attached to the email (see Appendix B5).

**Mattagami First Nation**

Express Post Mail (Sent) Chief Naveau Kimberly Miller-Bautista (Hydro One) September 22, 2016

Hydro One mailed, via Canada Post Express Post mail, a hardcopy of the project notification letter and map.

Telephone (Sent) Chief Naveau Golder Associates Ltd. October 26, 2016

Councillor Archibald requested the project notification be emailed to him and expressed concern regarding creek crossings.

Email (Sent) Chief Naveau Kimberly Miller-Bautista (Hydro One) October 26, 2016

Hydro One emailed to provide notification of the upcoming Class EA for the proposed project. Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments. Hydro One welcomed comments and feedback, and noted that if interested, Hydro One would be pleased to arrange a meeting to discuss the project details.

Email (Sent) Chief Naveau Kimberly Miller-Bautista (Hydro One) November 14, 2016

Hydro One emailed to provide notification regarding the release of the draft ESR for a 30-day comment and review period from November 14 to December 13, 2016. The email noted the draft ESR was available for review on Hydro One’s website and a hardcopy was available at select locations. Further information about the draft ESR and the review and comment period was provided in a newspaper ad, attached to the email (see Appendix B5).

Email (Sent; Received) Chief Sutherland Kimberly Miller-Bautista (Hydro One) September 24, 2016

Hydro One received an email from Chief Sutherland requesting a meeting with Hydro One to discuss work within the Traditional Territory of Taykwa Tagamou Nation.

Email (Sent) Chief Sutherland Dorothy Naveau September 23, 2016

Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments. Hydro One welcomed comments and feedback, and noted that if interested, Hydro One would be pleased to arrange a meeting to discuss the project details.

Email (Sent) Chief Sutherland Dorothy Naveau September 23, 2016

Hydro One received an email from Chief Sutherland requesting a meeting with Hydro One to discuss work within the Traditional Territory of Taykwa Tagamou Nation.

Express Post Mail (Sent) Chief Naveau Kimberly Miller-Bautista (Hydro One) September 22, 2016

Hydro One emailed Councillor Archibald, noting that at this point of the project, Hydro One is notifying all people that might be interested in the project. After notifications are sent, Hydro One will research the study area and write a draft ESR which will be made available for public review for 30-days. Hydro One noted that Taykwa Tagamou First Nation will be notified when the report is available and project timelines.

Email (Received; Sent) Peter Archibald Kimberly Miller-Bautista (Hydro One) November 21 and 22, 2016

Hydro One received an email from Councillor Archibald noting that he spoke with some people in the community and requested a face-to-face meeting with Hydro One to discuss the project further. Hydro One emailed Councillor Archibald to notify him that Jeff Hankin, Hydro One Field Planner, will be in touch with him shortly to discuss the project further and the request for a face-to-face meeting. Jeff Hankin’s telephone number was provided.

Email (Received; Sent) Peter Archibald Kimberly Miller-Bautista (Hydro One) November 21 and 22, 2016

In response to Hydro One’s notice of the draft ESR review period, Councillor Archibald emailed Hydro One noting that Taykwa Tagamou First Nation would like to request a hardcopy of the draft ESR. Councillor Archibald noted he visited the Project website and was unable to locate the draft ESR.
<table>
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<th>First Nation or Métis Contact</th>
<th>Project Team Member</th>
<th>Communication Summary</th>
</tr>
</thead>
<tbody>
<tr>
<td>November 22, 2016</td>
<td>Email (Sent)</td>
<td>Jennifer Frappier</td>
<td>Kimberly Miller-Baustista (Hydro One)</td>
<td>Hydro One emailed Councillor Archibald a direct link to the draft ESRR location on the Project website. Hydro One requested Councillor Archibald notify Hydro One if the link does not work, and if Taykwa Tagamou First Nation would still like a hardcopy sent via mail.</td>
</tr>
<tr>
<td>November 23, 2016</td>
<td>Telephone (Sent)</td>
<td>Jennifer Frappier</td>
<td>Kimberly Miller-Baustista (Hydro One)</td>
<td>Hydro One emailed Councillor Archibald a direct link to the draft ESRR location on the Project website. Hydro One requested Councillor Archibald notify Hydro One if the link does not work, and if Taykwa Tagamou First Nation would still like a hardcopy sent via mail.</td>
</tr>
<tr>
<td>December 14, 2016</td>
<td>Email (Sent)</td>
<td>Jennifer Frappier</td>
<td>Kimberly Miller-Baustista (Hydro One)</td>
<td>Hydro One emailed Councillor Archibald to follow-up on the voicemail message left on November 23, 2016. Hydro One noted that Councillor Archibald previously had questions regarding watercourse crossings required to carry out the wood pole replacement project. Hydro One noted they are in the process of securing off-corridor access to the structures, to avoid most watercourse crossings. Hydro One noted they are unable to avoid crossing of two small creeks, which Hydro One plans to cross using snow-fill under frozen conditions. Hydro One provided a detailed access map, illustrating crossing locations and conditions, and a sediment control plan. Hydro One noted the mitigation measures outlined in the sediment control plan will be followed, as well as any work permit requirements.</td>
</tr>
<tr>
<td>December 14, 2016</td>
<td>Email (Received)</td>
<td>Jennifer Frappier</td>
<td>Kimberly Miller-Baustista (Hydro One)</td>
<td>In response to Councillor Archibald's request for a face-to-face meeting, Hydro One noted that Councillor Archibald was out of town, and a message was left with his son, requesting the Councillor call Hydro One back upon his return.</td>
</tr>
<tr>
<td>December 16, 2016</td>
<td>Email (Sent)</td>
<td>Jennifer Frappier</td>
<td>Kimberly Miller-Baustista (Hydro One)</td>
<td>In response to Hydro One's email on December 14, 2016, Councillor Archibald emailed to clarify that Taykwa Tagamou First Nation is interested in any employment opportunities potentially available. A Brochure explaining the procurement process, including how to register and access the BID website, was provided to Councillor Archibald.</td>
</tr>
</tbody>
</table>

**MNO – Northern Lights Métis Council**

<table>
<thead>
<tr>
<th>Date</th>
<th>Method</th>
<th>First Nation or Métis Contact</th>
<th>Project Team Member</th>
<th>Communication Summary</th>
</tr>
</thead>
<tbody>
<tr>
<td>September 22, 2016</td>
<td>Express Post Mail (Sent)</td>
<td>President Courville</td>
<td>Kimberly Miller-Baustista (Hydro One)</td>
<td>Hydro One mailed, via Canada Post Express Post mail, a hardcopy of the project notification letter and map. On October 19, 2016, Hydro One received the letter in the mail, marked as undeliverable by Canada Post.</td>
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<td>September 23, 2016</td>
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<td>President Courville</td>
<td>Kimberly Miller-Baustista (Hydro One)</td>
<td>Hydro One emailed to provide notification of the upcoming Class EA for the proposed project. Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments. Hydro One welcomed comments and feedback, and noted that if interested, Hydro One would be pleased to arrange a meeting to discuss the project details.</td>
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<tr>
<td>October 24, 2016</td>
<td>Telephone (Sent)</td>
<td>President Courville</td>
<td>Kimberly Miller-Baustista (Hydro One)</td>
<td>MNO-Northern Lights Métis Council does not have concerns with the project at this time.</td>
</tr>
<tr>
<td>November 14, 2016</td>
<td>Email (Sent)</td>
<td>President Courville</td>
<td>Kimberly Miller-Baustista (Hydro One)</td>
<td>Hydro One emailed to provide notification regarding the release of the draft ESR for a 30-day comment and review period from November 14 to December 13, 2016. The email noted the draft ESR was available for review on Hydro One's website and a hardcopy was available at select locations. Further information about the draft ESR and the review and comment period was provided in a newspaper ad, attached to the email (see Appendix B5).</td>
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**MNO – Timmins Métis Council**

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<td>September 22, 2016</td>
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<td>President Picotte</td>
<td>Kimberly Miller-Baustista (Hydro One)</td>
<td>Hydro One mailed, via Canada Post Express Post mail, a hardcopy of the project notification letter and map. On October 19, 2016, Hydro One received the letter in the mail, marked as undeliverable by Canada Post.</td>
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<td>October 24, 2016</td>
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<td>Jennifer Frappier</td>
<td>Kimberly Miller-Baustista (Hydro One)</td>
<td>MNO-Northern Lights Métis Council requested Councillor Picotte notify Hydro One if the link does not work, and if Taykwa Tagamou First Nation would still like a hardcopy sent via mail. Hydro One requested Councillor Picotte notify Hydro One if the link does not work, and if Taykwa Tagamou First Nation would still like a hardcopy sent via mail.</td>
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</table>
March 30, 2016

Amy Gibson
Manager, First Nations and Métis Policy and Partnerships Office
Ministry of Energy
6th floor
77 Grenville St
Toronto ON M7A1B3

RE: Planned Maintenance on 115 kV Wood Pole Transmission Line structure (F1E) Class EA / First Nations and Métis Notification

Dear Ms. Gibson,

This letter is to inform you that Hydro One Networks Inc. (Hydro One) is scheduled to commence work on an existing 115 kilovolt (kV) transmission line in Central Ontario to replace a total of 87 wood pole structures on approximately 93 km within the District of Cochrane. Please refer to the attached map to view the project area.

The transmission line refurbishment will involve the replacement of a number of wood pole structures (like-for-like) and associated equipment. The work is needed to maintain the reliability of this transmission line. Planned access will be accomplished using existing roads/trails. There will be little noticeable difference in the transmission line after this project has been completed.

Wood Pole projects of this kind are subject to the provincial Environmental Assessment Act in accordance with the Class Environmental Assessment for Minor Transmission Facilities, 1992. Contingent on the outcome of the Class EA process, work will begin in the beginning of 2017 and will be completed by the end of the same year.

Hydro One has identified the following First Nations and Métis communities to notify, who may have an interest in this project:

- Constance Lake First Nation
- Flying Post First Nation
- Taykwa Tagamou
- Hornepayne First Nation
- Chapleau Ojibwe
- Mattagami First Nation
- Matachewan First Nation
- Beaverhouse First Nation
- Aroland First Nation
• Ginoogaming
• Long Lake #58
• MNO Northern Lights Métis Council
• MNO Timmins Métis Council

Please confirm whether this is an accurate and exhaustive list of Aboriginal communities to be consulted in relations to this project. Hydro One recognizes that if, during public consultations, any First Nation or Métis community makes an assertion of a potential impact of the project on its Aboriginal or Treaty rights, it must notify the Crown with respect to any potential duty to consult and accommodate. Hydro One is also aware of the need to be mindful of possible archaeological material in the area. For this reason, Hydro One would appreciate a map of the traditional territories and/or culturally sensitive areas in that locale if this is available.

If you have any questions regarding this matter, please feel free to contact me at (416)345-4360 or Amy Lickers at (416) 345-4394. Should there be any updates to the project information provided above, I will ensure you are promptly informed.

Sincerely,

Ian Jacobsen

Cc. Brian McCormick, Manager, Environmental Services & Approvals, Hydro One
Indigenous Energy Policy

June 24, 2016

Mary Hatherly
Senior Manager, First Nation & Métis Relations
Hydro One Networks Inc.
483 Bay Street, TCT6, South Tower
Toronto, ON M5G 2P5

Re: Planned Maintenance on 115 kV Wood Pole Transmission Line Structures (Circuit F1E) – First Nations and Métis Notification

Dear Ms. Hatherly:

Thank you for your letter of March 30, 2016 about the planned maintenance on 115 kV wood pole transmission line structures (Circuit F1E).

I understand that the planned maintenance is required to maintain the reliability of the transmission line and is subject to the Class Environmental Assessment (EA) for Minor Transmission Facilities. You have advised the Ministry of Energy (the Ministry) that the maintenance work will consist of like-for-like replacement of 87 wood pole structures and associated equipment on approximately 93 kms within the District of Cochrane. The work will be completed using existing access roads/trails for planned access. In addition, you have advised the Ministry that the work will result in little noticeable difference in transmission infrastructure.

Based on the information Hydro One Networks Inc. has provided to date, the Ministry is of the view that the project will not result in any appreciable adverse impact on the asserted or established rights of any First Nation or Métis communities.

I recommend that Hydro One maintain a record of its interactions with indigenous communities about the project if it engages any First Nation or Métis community on an interest-basis. In the event that a community provides Hydro One with information indicating a potential adverse impact of the project on its Aboriginal or treaty rights, I request that you notify the Ministry as appropriate.
Please do not hesitate to contact Adam Feather, Policy Advisor at 416-326-0513 or adam.feather@ontario.ca if you have any further questions or you wish to discuss this matter in more detail.

Sincerely,

Amy Gibson
Manager
Indigenous Energy Policy

c: Brian McCormick, Manager, Environmental Services and Approvals, Hydro One

/af
September 22, 2016

First Nation/Métis Community Representative
First Nation/Métis Community
Address
City, Province, Postal Code

Re: Planned Wood Pole Replacement on the 115 kilovolt Transmission Structures (Circuit F1E) located in the Town of Hearst, Township of Mattice-Val Côté and Cochrane, Unorganized

Dear First Nation/Métis Community

This letter is to inform you that Hydro One Networks Inc. (Hydro One) has initiated a Class Environmental Assessment (EA) to refurbish approximately 25 kilometres of the existing 115 kilovolt (kV) transmission line (Circuit F1E), involving approximately 88 complete structures. The planned project area is shown on the attached map.

The transmission line refurbishment, which was determined through Hydro One’s annual wood pole testing program, would involve the replacement of a number of aging and damaged wood pole structures and their components. Replacing damaged and aging structures would ensure the continued reliability and integrity of this transmission line and electricity supply to the area. Most of the work would be take place within the existing transmission corridor, with no new extension to the current corridor being required. Where possible, access would be accomplished using existing roads and trails. There would be very little noticeable difference in this transmission line after this project has been completed.

The project falls within the Class EA process as described under the Class Environmental Assessment for Minor Transmission Facilities (Ontario Hydro, 1992), in accordance with the provincial Environmental Assessment Act. The Class EA was developed as a streamlined process to ensure that minor transmission projects that have a predictable range of effects are planned and carried out in an environmentally acceptable manner. In accordance with the EA Act, Hydro One will make a draft Environmental Study Report (ESR) available for public, First Nations and Métis, and stakeholder review. Once that period is complete, any comments received will be considered and a final copy of the ESR will be filed with the Ministry of the Environment and Climate Change.

You will be notified when the draft ESR is available for review, and Hydro One will post an ad in local newspapers providing information on the Class EA process and the draft ESR review period.

Contingent on the outcome of the Class EA process, work may begin as early as January 2017 and be completed by the end of the year 2017.

We welcome your comments and feedback regarding the planned refurbishment. If you are interested, we would be pleased to arrange a meeting to discuss project details. If you would like for us to set-up a meeting to discuss this project,
please let us know in the earliest stage of the project as possible. Should there be any update to the project information provided, I will ensure you are promptly informed.

If you have any questions regarding this project please feel free to contact Kimberly Miller-Bautista at (416) 951-9714 or WPRP_EEPS@HydroOne.com.

Sincerely,

Brian J. McCormick, Manager
Environmental Engineering and Project Support

Enclosed (1)

cc: Mr. Daniel Charbonneau, Acting Senior Manager, First Nations & Métis Relations, Hydro One
    Ms. Kimberly Miller-Bautista, Environmental Planner - Environmental Engineering & Project Support, Hydro One
    Mr. Jeff Hankin, Field Environmental Planner - Environmental Engineering & Project Support, Hydro One
    Ms. Farah El Ayoubi, Acting Team Lead - Environmental Engineering & Project Support, Hydro One
APPENDIX B2:

Provincial Government Officials and Agencies
# Provincial Government Officials and Agency Contact List

<table>
<thead>
<tr>
<th>First Name</th>
<th>Last Name</th>
<th>Title</th>
<th>Address</th>
<th>City</th>
<th>Prov.</th>
<th>Postal Code</th>
<th>E-mail</th>
<th>Telephone</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Ministry of Natural Resources and Forestry (MNRF)</strong></td>
<td>Wesley</td>
<td>Woods</td>
<td>District Manager</td>
<td>Government Complex 613 Front St P.O. Box 670</td>
<td>Hearst</td>
<td>ON</td>
<td>P0L 1N0</td>
<td><a href="mailto:wesley.woods@ontario.ca">wesley.woods@ontario.ca</a></td>
</tr>
<tr>
<td>Jack</td>
<td>Van Gemeren</td>
<td>District Planner</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:jack.vangemeren@ontario.ca">jack.vangemeren@ontario.ca</a></td>
<td>705-372-2223</td>
</tr>
<tr>
<td><strong>Ministry of the Environment and Climate Change (MOECC)</strong></td>
<td>Kathleen</td>
<td>Hedley</td>
<td>Director - Environmental Approvals</td>
<td>1st Floor 135 St Clair Ave. West</td>
<td>Toronto</td>
<td>ON</td>
<td>M4V 1P5</td>
<td><a href="mailto:kathleen.hedley@ontario.ca">kathleen.hedley@ontario.ca</a></td>
</tr>
<tr>
<td>Rosanna</td>
<td>White</td>
<td>Supervisor (Acting) - Air, Pesticides and Environmental Planning</td>
<td>12th Floor 199 Larch St.</td>
<td>Sudbury</td>
<td>ON</td>
<td>P3E 5P9</td>
<td><a href="mailto:rosanna.white@ontario.ca">rosanna.white@ontario.ca</a></td>
<td>705-564-3273</td>
</tr>
<tr>
<td>Ellen</td>
<td>Cramm</td>
<td>Environmental Resource Planner &amp; EA Coordinator</td>
<td>Suite 331 435 James St. South</td>
<td>Thunder Bay</td>
<td>ON</td>
<td>P7E 6S7</td>
<td><a href="mailto:ellen.cramm@ontario.ca">ellen.cramm@ontario.ca</a></td>
<td>807-475-1728</td>
</tr>
<tr>
<td>Carroll</td>
<td>Leith</td>
<td>Manager - Timmins District Office</td>
<td>Ontario Government Complex 5520 Hwy 101 E PO Bag 3080</td>
<td>South Porcupine</td>
<td>ON</td>
<td>P0N 1H0</td>
<td><a href="mailto:carroll.leith@ontario.ca">carroll.leith@ontario.ca</a></td>
<td>705-235-1506</td>
</tr>
<tr>
<td><strong>Ministry of Tourism, Culture and Sport (MTCS)</strong></td>
<td>Rosi</td>
<td>Zirger</td>
<td>Heritage Planner - Heritage Program Unit</td>
<td>401 Bay Street</td>
<td>Toronto</td>
<td>ON</td>
<td>M7A 0A7</td>
<td><a href="mailto:rosi.zirger@ontario.ca">rosi.zirger@ontario.ca</a></td>
</tr>
<tr>
<td><strong>Ministry of Municipal Affairs (MMA)</strong></td>
<td>David</td>
<td>Welwood</td>
<td>Planner</td>
<td>Suite 401, 159 Cedar Steet</td>
<td>Sudbury</td>
<td>ON</td>
<td>P3E 6A5</td>
<td><a href="mailto:david.welwood@ontario.ca">david.welwood@ontario.ca</a></td>
</tr>
<tr>
<td><strong>Ministry of Transportation (MTO)</strong></td>
<td>Marcia</td>
<td>Mora</td>
<td>Head, Corridor Management</td>
<td>Ontario Government Complex 447 McKeown Ave</td>
<td>North Bay</td>
<td>ON</td>
<td>P1B 9S9</td>
<td><a href="mailto:marcia.mora@ontario.ca">marcia.mora@ontario.ca</a></td>
</tr>
<tr>
<td>Date</td>
<td>Method</td>
<td>Stakeholder Contact(s)</td>
<td>Project Team Member</td>
<td>Communication Summary</td>
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<td>October 21, 2016</td>
<td>Email (Sent)</td>
<td>Marcia Mora</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification of the upcoming Class EA for the proposed project. Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments.</td>
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Contingent on the outcome of the Class EA process, work may begin as early as January 2017 and be completed by the end of the year 2017.
If you have any questions, or would like additional information regarding this project, please contact me at (416) 951-9714, or WPRP_EEPS@HydroOne.com.

Sincerely,

Kimberly Miller-Bautista, Environmental Planner
Environmental Engineering and Project Support

Enclosed (1)

cc: Mr. Jeff Hankin, Field Environmental Planner - Environmental Engineering and Project Support, Hydro One
Mr. Brian McCormick, Manager – Environmental Engineering and Project Support, Hydro One
Ms. Farah El Ayoubi, Acting Team Lead - Environmental Engineering and Project Support, Hydro One
APPENDIX B3:

Municipal Government Officials and Agency
Municipal Government Officials and Agency Contact List

<table>
<thead>
<tr>
<th>First Name</th>
<th>Last Name</th>
<th>Title/Department</th>
<th>Address Line</th>
<th>City</th>
<th>Prov.</th>
<th>Postal Code</th>
<th>E-mail</th>
<th>Telephone</th>
</tr>
</thead>
<tbody>
<tr>
<td>Roger</td>
<td>Sigouin</td>
<td>Mayor</td>
<td>925 Alexandra Street</td>
<td>Hearst</td>
<td>ON</td>
<td>P0L 1N0</td>
<td><a href="mailto:riugouin@hearst.ca">riugouin@hearst.ca</a></td>
<td>705-362-4735</td>
</tr>
<tr>
<td>Yves</td>
<td>Morrissette</td>
<td>CAO</td>
<td>925 Alexandra Street</td>
<td>Hearst</td>
<td>ON</td>
<td>P0L 1N0</td>
<td><a href="mailto:ymorrissette@hearst.ca">ymorrissette@hearst.ca</a></td>
<td>705-372-2817</td>
</tr>
<tr>
<td>Janine</td>
<td>Lecours</td>
<td>Clerk/Division Registrar</td>
<td>925 Alexandra Street</td>
<td>Hearst</td>
<td>ON</td>
<td>P0L 1N0</td>
<td><a href="mailto:jlecours@hearst.ca">jlecours@hearst.ca</a></td>
<td>705-372-2813</td>
</tr>
<tr>
<td>Janice</td>
<td>Newsome</td>
<td>Planning and Building Director</td>
<td>925 Alexandra Street</td>
<td>Hearst</td>
<td>ON</td>
<td>P0L 1N0</td>
<td><a href="mailto:jnewsome@hearst.ca">jnewsome@hearst.ca</a></td>
<td>705-372-2813</td>
</tr>
</tbody>
</table>

Township of Mattice-Val Côté

<table>
<thead>
<tr>
<th>Last Name</th>
<th>Title/Department</th>
<th>Address Line</th>
<th>City</th>
<th>Prov.</th>
<th>Postal Code</th>
<th>E-mail</th>
<th>Telephone</th>
</tr>
</thead>
<tbody>
<tr>
<td>Guylaine</td>
<td>Coulombe</td>
<td>CAO/Clerk</td>
<td>500 Highway 11, PO Bag 129</td>
<td>Mattice</td>
<td>ON</td>
<td>P0L 1T0</td>
<td><a href="mailto:gcoulombe@ntl.sympatico.ca">gcoulombe@ntl.sympatico.ca</a></td>
</tr>
<tr>
<td>Janice</td>
<td>Newsome</td>
<td>Planning and Building Director</td>
<td>500 Highway 11, PO Bag 129</td>
<td>Mattice</td>
<td>ON</td>
<td>P0L 1T0</td>
<td><a href="mailto:jnewsome@ntl.sympatico.ca">jnewsome@ntl.sympatico.ca</a></td>
</tr>
</tbody>
</table>

Municipal Government Officials and Agency Record of Correspondence

<table>
<thead>
<tr>
<th>Date</th>
<th>Method</th>
<th>Stakeholder Contact(s)</th>
<th>Project Team Member</th>
<th>Communication Summary</th>
</tr>
</thead>
<tbody>
<tr>
<td>October 12, 2016</td>
<td>Email (Sent)</td>
<td>Mayor Sigouin cc: Yves Morrissette, Janine Lecours</td>
<td>Stephanie Hodsoll (Hydro One)</td>
<td>Hydro One emailed to provide notification of the upcoming Class EA for the proposed project. Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments.</td>
</tr>
<tr>
<td>October 14, 2016</td>
<td>Email (Sent)</td>
<td>Janice Newsome</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification of the upcoming Class EA for the proposed project. Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments.</td>
</tr>
<tr>
<td>November 8, 2016</td>
<td>Email (Sent)</td>
<td>Mayor Sigouin cc: Yves Morrissette, Janine Lecours</td>
<td>Stephanie Hodsoll (Hydro One)</td>
<td>Hydro One emailed to provide notification regarding the release of the draft ESR for a 30-day comment and review period from November 14 to December 13, 2016. The email noted the draft ESR was available for review on Hydro One’s website and a hardcopy was available at select locations. Further information about the draft ESR and the review and comment period was provided in a newspaper ad, attached to the email (see Appendix B5).</td>
</tr>
<tr>
<td>November 10, 2016</td>
<td>Email (Sent)</td>
<td>Janice Newsome</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification regarding the release of the draft ESR for a 30-day comment and review period from November 14 to December 13, 2016. The email noted the draft ESR was available for review on Hydro One’s website and a hardcopy was available at select locations. Further information about the draft ESR and the review and comment period was provided in a newspaper ad, attached to the email (see Appendix B5).</td>
</tr>
</tbody>
</table>

Township of Mattice-Val Côté

<table>
<thead>
<tr>
<th>Date</th>
<th>Method</th>
<th>Stakeholder Contact(s)</th>
<th>Project Team Member</th>
<th>Communication Summary</th>
</tr>
</thead>
<tbody>
<tr>
<td>October 12, 2016</td>
<td>Email (Sent)</td>
<td>Mayor Brière cc: Guylaine Coulombe</td>
<td>Stephanie Hodsoll (Hydro One)</td>
<td>Hydro One emailed to provide notification of the upcoming Class EA for the proposed project. Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments.</td>
</tr>
<tr>
<td>October 14, 2016</td>
<td>Email (Sent)</td>
<td>Administration for Planning Department</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification of the upcoming Class EA for the proposed project. Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments.</td>
</tr>
<tr>
<td>November 8, 2016</td>
<td>Email (Sent)</td>
<td>Mayor Brière cc: Guylaine Coulombe</td>
<td>Stephanie Hodsoll (Hydro One)</td>
<td>Hydro One emailed to provide notification regarding the release of the draft ESR for a 30-day comment and review period from November 14 to December 13, 2016. The email noted the draft ESR was available for review on Hydro One’s website and a hardcopy was available at select locations. Further information about the draft ESR and the review and comment period was provided in a newspaper ad, attached to the email (see Appendix B5). Hydro One noted that the draft ESR review period ad that appear in the Kapuskasing Northern Times/Weekender this week (week of November 8) contains incorrect viewing locations for the draft ESR. A correction notice, with the correct viewing locations (as attached to the email, and in Appendix B5), would be printed in next week’s newspaper (week of November 14) and mailed to property owners/residents. Hydro One apologized for any confusion that this may have caused.</td>
</tr>
<tr>
<td>November 10, 2016</td>
<td>Email (Sent)</td>
<td>Administration for Planning Department</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification regarding the release of the draft ESR for a 30-day comment and review period from November 14 to December 13, 2016. The email noted the draft ESR was available for review on Hydro One’s website and a hardcopy was available at select locations. Further information about the draft ESR and the review and comment period was provided in a newspaper ad, attached to the email (see Appendix B5). Hydro One apologized for any confusion that this may have caused.</td>
</tr>
</tbody>
</table>

Note: "-" = no specific information available
Dear Mayor and Members of Council:

I am writing to provide you with information on a project that Hydro One Networks Inc. (Hydro One) is planning in your community. A Class Environmental Assessment (EA) has been initiated to refurbish approximately 25 kilometres of the existing 115 kilovolt (kV) transmission line (Circuit F1E). This work will involve replacing approximately 88 complete structures. The planned project area is shown on the attached map.

The transmission line refurbishment, which was determined through Hydro One’s annual wood pole testing program, would involve the replacement of a number of aging and damaged wood pole structures and their components. Replacing damaged and aging structures would ensure the continued reliability and integrity of this transmission line and electricity supply to the area. Most work will be carried out within the existing transmission corridor, with no new corridor being required. Where possible, access would be accomplished using existing roads and trails. There would be very little noticeable difference in this transmission line after the project has been completed.

The project falls within the Class EA process as described under the Class Environmental Assessment for Minor Transmission Facilities (Ontario Hydro, 1992), in accordance with the provincial Environmental Assessment Act. The Class EA was developed as a streamlined process to ensure that minor transmission projects that have a predictable range of effects are planned and carried out in an environmentally acceptable manner. In accordance with the EA Act, Hydro One will make a draft Environmental Study Report (ESR) available for public, First Nations and Métis and stakeholder review. Once that period is complete, any comments received will be considered and a final copy of the ESR will be filed with the Ministry of the Environment and Climate Change.

You will be notified when the draft ESR is available for review, and Hydro One will post an ad in local newspapers providing information on the Class EA process and the draft ESR review period.

Potentially affected property owners along the transmission corridor have been notified about the project. In addition, Hydro One will ensure that these property owners receive a copy of the draft ESR review period newspaper advertisement via mail. Contingent on the outcome of the Class EA process, replacement of the wood poles may begin as early as January 2017 and be completed by the end of the year 2017.

If you have any questions regarding this work, please feel free to call me at 1-877-345-6799 or email Community.Relations@HydroOne.com. Thank you for your patience as we complete this important project.

Sincerely,

Stephanie Hodsoll
Community Relations
Hydro One Networks Inc.
Dear Municipal Representative

This letter is to inform you that Hydro One Networks Inc. (Hydro One) has initiated a Class Environmental Assessment (EA) to refurbish approximately 25 kilometres of the existing 115 kilovolt (kV) transmission line (Circuit F1E), involving approximately 88 complete structures. The planned project area is shown on the attached map.

The transmission line refurbishment, which was determined through Hydro One’s annual wood pole testing program, would involve the replacement of a number of aging and damaged wood pole structures and their components. Replacing damaged and aging structures would ensure the continued reliability and integrity of this transmission line and electricity supply to the area. Most work would be carried out within the existing transmission corridor, with no new corridor being required. Where possible, access would be accomplished using existing roads and trails. There would be very little noticeable difference in this transmission line after this project has been completed.

The project falls within the Class EA process as described under the Class Environmental Assessment for Minor Transmission Facilities (Ontario Hydro, 1992), in accordance with the provincial Environmental Assessment Act. The Class EA was developed as a streamlined process to ensure that minor transmission projects that have a predictable range of effects are planned and carried out in an environmentally acceptable manner. In accordance with the EA Act, Hydro One will make a draft Environmental Study Report (ESR) available for public, First Nations and Métis, and stakeholder review. Once that period is complete, any comments received will be considered and a final copy of the ESR will be filed with the Ministry of the Environment and Climate Change.

You will be notified when the draft ESR is available for review, and Hydro One will post an ad in local newspapers providing information on the Class EA process and the draft ESR review period.

Contingent on the outcome of the Class EA process, work may begin as early as January 2017 and be completed by the end of the year 2017.
If you have any questions, or would like additional information regarding this project, please contact me at (416) 951-9714, or WPRP_EEPS@HydroOne.com.

Sincerely,

Kimberly Miller-Bautista, Environmental Planner
Environmental Engineering and Project Support

Enclosed (1)

cc: Mr. Jeff Hankin, Field Environmental Planner - Environmental Engineering and Project Support, Hydro One
Mr. Brian McCormick, Manager – Environmental Engineering and Project Support, Hydro One
Ms. Farah El Ayoubi, Acting Team Lead - Environmental Engineering and Project Support, Hydro One
APPENDIX B4:

Public
### Interest Group Contact List

<table>
<thead>
<tr>
<th>Organization</th>
<th>Address Line</th>
<th>City</th>
<th>Prov.</th>
<th>Postal Code</th>
<th>E-mail</th>
</tr>
</thead>
<tbody>
<tr>
<td>Northern Corridor du Nord Snowmobile Association</td>
<td>77 Brunelle Road North</td>
<td>Kapuskasing</td>
<td>Ontario</td>
<td>P5N 2M1</td>
<td><a href="mailto:corridor@nt.net">corridor@nt.net</a></td>
</tr>
</tbody>
</table>

### Potentially Affected and Interested Persons and Interest Group Record of Correspondence

<table>
<thead>
<tr>
<th>Date</th>
<th>Method</th>
<th>Stakeholder Contact(s)</th>
<th>Project Team Member</th>
<th>Communication Summary</th>
</tr>
</thead>
<tbody>
<tr>
<td>October 12, 2016</td>
<td>Mail (Sent)</td>
<td>Property owners and residents</td>
<td>Stephanie Hodsoll (Hydro One)</td>
<td>Hydro One mailed a project notification letter and map(s) to 29 private property owners and residents identified in the project study area via Canada Post addressed mail. One (1) letter was unsuccessfully delivered and returned to Hydro One.</td>
</tr>
<tr>
<td>October 21, 2016</td>
<td>Email (Sent)</td>
<td>Northern Corridor du Nord Snowmobile Association</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification of the upcoming Class EA for the proposed project. Hydro One provided a brief summary of the scope of the proposed project, and provided the notification letter and proposed project map as email attachments. Unsuccessful email delivery.</td>
</tr>
<tr>
<td>November 4, 2016</td>
<td>Mail (Sent)</td>
<td>Property owners and residents</td>
<td>Stephanie Hodsoll (Hydro One)</td>
<td>Hydro One mailed a copy of the newspaper ad to previously identified private property owners and residents to notify them of the 30-day comment and review period from November 14 to December 13, 2016. See Appendix B5 for a copy of the newspaper ad. Addresses for private property owners and residents that had unsuccessful delivery of the Notice of Commencement letter were not included in the mail-out for the draft ESR review period.</td>
</tr>
<tr>
<td>November 9, 2016</td>
<td>Mail (Sent)</td>
<td>Property owners and residents</td>
<td>Stephanie Hodsoll (Hydro One)</td>
<td>Hydro One identified that the newspaper ad mailed to private property owners and residents on November 4, 2016 included incorrect viewing locations of the draft ESR. Therefore, Hydro One mailed a correction newspaper ad to the private property owners and residents. See Appendix B5 for a copy of the correction newspaper ad.</td>
</tr>
<tr>
<td>November 10, 2016</td>
<td>Email (Sent)</td>
<td>Northern Corridor du Nord Snowmobile Association</td>
<td>Kimberly Miller-Bautista (Hydro One)</td>
<td>Hydro One emailed to provide notification regarding the release of the draft ESR for a 30-day comment and review period from November 14 to December 13, 2016. The email noted the draft ESR was available for review on Hydro One’s website and a hardcopy was available at select locations. Further information about the draft ESR and the review and comment period was provided in a newspaper ad, attached to the email (see Appendix B5).</td>
</tr>
</tbody>
</table>
Date

Interest Group Representative
Interest Group
Address
City, Province, Postal Code

Re: Planned Wood Pole Replacement on the 115 kilovolt Transmission Structures (Circuit F1E) located in the Town of Hearst, Township of Mattice Val-Coté and Cochrane, Unorganized

To Interest Group Representative:

This letter is to inform you that Hydro One Networks Inc. (Hydro One) has initiated a Class Environmental Assessment (EA) to refurbish approximately 25 kilometres of the existing 115 kilovolt (kV) transmission line (Circuit F1E), involving approximately 88 complete structures. The planned project area is shown on the attached map.

The transmission line refurbishment, which was determined through Hydro One’s annual wood pole testing program, would involve the replacement of a number of aging and damaged wood pole structures and their components. Replacing damaged and aging structures would ensure the continued reliability and integrity of this transmission line and electricity supply. Most work would be carried out within the existing transmission corridor, with no new corridor being required. Where possible, access would be accomplished using existing roads and trails. There would be very little noticeable difference in this transmission line after this project has been completed.

The project falls within the Class EA process as described under the Class Environmental Assessment for Minor Transmission Facilities (Ontario Hydro, 1992), in accordance with the provincial Environmental Assessment Act. The Class EA was developed as a streamlined process to ensure that minor transmission projects that have a predictable range of effects are planned and carried out in an environmentally acceptable manner. In accordance with the E.A. Act, Hydro One will make a draft Environmental Study Report (ESR) available for public, First Nations and Métis, and stakeholder review. Once that period is complete, any comments received will be considered and a final copy of the ESR will be filed with the Ministry of the Environment and Climate Change.

You will be notified when the draft ESR is available for review, and Hydro One will post an ad in local newspapers providing information on the Class EA process and the draft ESR review period.

Contingent on the outcome of the Class EA process, work may begin as early as January 2017 and be completed by the end of the year 2017.
If you have any questions, or would like additional information regarding this project, please contact me at (416) 951-9714, or WPRP_EEPS@HydroOne.com.

Sincerely,

Kimberly Miller-Bautista, Environmental Planner
Environmental Engineering and Project Support

Enclosed (1)

cc:  Mr. Jeff Hankin, Field Environmental Planner - Environmental Engineering and Project Support, Hydro One
     Mr. Brian McCormick, Manager – Environmental Engineering and Project Support, Hydro One
     Ms. Farah El Ayoubi, Acting Team Lead - Environmental Engineering and Project Support, Hydro One
October 11, 2016

Re: Planned Wood Pole Replacement Program on the 115 kilovolt (kV) Transmission Structures (Circuit F1E) in your Community

Dear Resident:

I am writing to provide you with information on a project that Hydro One Networks Inc. (Hydro One) is planning in your community. A Class Environmental Assessment (EA) has been initiated to refurbish approximately 25 kilometres of the existing 115 kilovolt (kV) transmission line (Circuit F1E). The planned project area is shown on the attached map.

The transmission line refurbishment project would involve the replacement of approximately 88 complete structures. Replacing damaged and aging structures would ensure the continued reliability and integrity of this transmission line and electricity supply. Most work would be carried out within the existing transmission corridor, with no new corridor being required. Where possible, access would be accomplished using existing roads and trails. If access to private property is required, a Hydro One representative will be in touch with property owners. There would be very little noticeable difference in the transmission line after this project has been completed.

The project falls within the Class EA process as described under the Class Environmental Assessment for Minor Transmission Facilities (Ontario Hydro, 1992), in accordance with the provincial Environmental Assessment Act. The Class EA was developed as a streamlined process to ensure that minor transmission projects that have a predictable range of effects are planned and carried out in an environmentally acceptable manner. In accordance with the EA Act, Hydro One will make a draft Environmental Study Report (ESR) available for public, First Nations and Métis, and stakeholder review. Once that period is complete, any comments received will be considered and a final copy of the ESR will be filed with the Ministry of the Environment and Climate Change.

You will be notified when the draft ESR is available for review, and Hydro One will post an ad in local newspapers providing information on the Class EA process and the draft ESR review period.

Contingent on the outcome of the Class EA process, work may begin as early as January 2017 and be completed by the end of 2017.

If you have any questions regarding this work, please call me at 1-877-345-6799 or email Community.Relations@HydroOne.com.

Sincerely,

Stephanie Hodsoll
Community Relations
Hydro One Networks Inc.
APPENDIX B5:

Notice of Draft ESR Review Period
Hydro One Networks Inc. (Hydro One) is proposing to replace approximately 88 wood pole structures and their components (i.e. crossarms, conductors) along 25 kilometres of the existing 115 kilovolt (kV) transmission line (Circuit F1E), located in the Town of Hearst, the Township of Mattice-Val Côté, and Cochrane, Unorganized, North Part. This refurbishment work is required to ensure a continued safe and reliable supply of electricity to customers in the area.

This type of project is subject to the Class Environmental Assessment (EA) for Minor Transmission Facilities (Ontario Hydro, 1992). Contingent on the outcome of the Class EA process, replacement of the wood poles and their components may begin in early 2017 and be completed by the end of the same year.

A draft Environmental Study Report (ESR) will be available for a 30-day review and comment period from November 14, 2016 to December 13, 2016. The draft ESR will be available for review on Hydro One’s website at www.hydroone.com/woodpoles and a hard copy will available at the following location:

Kenora Public Library
24 Main Street South
Kenora, ON
Tel: 807-467-2081

To provide comments on this project, please contact:

Stephanie Hodsoll
Community Relations Officer
Hydro One Networks Inc.
483 Bay Street, South Tower, 6th floor
Toronto, ON M5G 2P5
Toll Free: 1-877-345-6799
Email: Community.Relations@HydroOne.com

Hydro One will respond to and make best efforts to resolve any issues raised by concerned parties during the public review period. If no concerns are expressed, Hydro One will finalize the ESR and file it with the Ministry of the Environment and Climate Change. The wood pole replacement project will then be considered acceptable and may proceed as outlined in the ESR.

The EA Act has provisions that allow interested parties to ask for a higher level of assessment for a Class EA project if they feel that outstanding issues have not been adequately addressed by Hydro One. This is referred to as a Part II Order request. Such requests must be addressed in writing to the Minister of the Environment and Climate Change, as well as the Director of the Environmental Approvals Branch, and received no later than 4:00 p.m. on December 13, 2016, at the following addresses:

Minister of the Environment and Climate Change
77 Wellesley Street West
11th Floor, Ferguson Block
Toronto, ON M7A 2T5
Email: Minister.MOEEC@ontario.ca

Director, Environmental Approvals Branch
Ministry of the Environment and Climate Change
135 St. Clair West, 1st Floor
Toronto, ON M4V 1P5
Email: EAASIBgen@ontario.ca

Please note that a duplicate copy of a Part II Order request must also be sent to Hydro One at the address noted.
Hydro One Networks Inc. (Hydro One) is proposing to replace approximately 88 wood pole structures and their components (i.e. crossarms, conductors) along 25 kilometres of the existing 115 kilovolt (kV) transmission line (Circuit F1E), located in the Town of Hearst, the Township of Mattice-Val Côté, and Cochrane, Unorganized, North Part. This refurbishment work is required to ensure a continued safe and reliable supply of electricity to customers in the area.

This type of project is subject to the Class Environmental Assessment (EA) for Minor Transmission Facilities (Ontario Hydro, 1992). Contingent on the outcome of the Class EA process, replacement of the wood poles and their components may begin in early 2017 and be completed by the end of the same year.

A draft Environmental Study Report (ESR) will be available for a 30-day review and comment period from November 14, 2016 to December 13, 2016. The draft ESR will be available for review on Hydro One’s website at www.hydroone.com/woodpoles and a hard copy will available at the following locations:

- Hearst Public Library
  801 George Street
  Hearst, ON
  Tel: 705-372-2843

- Town of Cochrane - Municipal Office
  171 4th Avenue
  Cochrane, ON
  Tel: 705-272-4361

- Town of Smooth Rock Falls - Municipal Office
  142 First Avenue
  Smooth Rock Falls, ON
  Tel: 705-338-2717

- Municipality of Fauquier - Municipal Office
  25 Grzela Road
  Fauquier, ON
  Tel: 705-339-2521

- Mattice-Val Côté Public Library
  500 Hwy 11
  Mattice, ON
  Tel: 705-364-5301

To provide comments on this project, please contact:
Stephanie Hodsoll
Community Relations Officer
Hydro One Networks Inc.
483 Bay Street, South Tower, 6th floor
Toronto, ON M5G 2P5
Toll Free: 1-877-345-6799
Email: Community.Relations@HydroOne.com

Hydro One will respond to and make best efforts to resolve any issues raised by concerned parties during the public review period. If no concerns are expressed, Hydro One will finalize the ESR and file it with the Ministry of the Environment and Climate Change. The wood pole replacement project will then be considered acceptable and may proceed as outlined in the ESR.

The EA Act has provisions that allow interested parties to ask for a higher level of assessment for a Class EA project if they feel that outstanding issues have not been adequately addressed by Hydro One. This is referred to as a Part II Order request. Such requests must be addressed in writing to the Minister of the Environment and Climate Change, as well as the Director of the Environmental Approvals Branch, and received no later than 4:00 p.m. on December 13, 2016, at the following addresses:

Minister of the Environment and Climate Change
77 Wellesley Street West
11th Floor, Ferguson Block
Toronto, ON M7A 2T5
Email: Minister.MOECC@ontario.ca

Director, Environmental Approvals Branch
Ministry of the Environment and Climate Change
135 St. Clair West, 1st Floor
Toronto, ON M4V 1P5
Email: EAASIBgen@ontario.ca

Please note that a duplicate copy of a Part II Order request must also be sent to Hydro One at the address noted.
APPENDIX C:

Statement of Completion
January 31, 2017

Kathleen Hedley, Director
Environmental Approvals Branch
Ministry of the Environment and Climate Change
135 St. Clair Avenue West, 1st Floor
Toronto, Ontario, M4V 1L5

Re: Planned Wood Pole Replacement on the 115 kilovolt (kV) Transmission Structures (Circuit F1E) located in the Town of Hearst, Municipality of Mattice-Val Côté and Cochrane Unorganized District, North Part

Class Environmental Assessment – Final Environmental Study Report

Dear Ms. Hedley:

This letter is to advise you that Hydro One Networks Inc. (Hydro One) has completed a Class Environmental Assessment (EA) for the Circuit F1E Wood Pole Replacement Project. This study was completed in accordance with the process described in the Class Environmental Assessment for Minor Transmission Facilities (Ontario Hydro, 1992).

Consultation for this Project included First Nations and Métis communities, municipal and government officials and agencies, potentially affected and interested persons, and interest groups. Input received from stakeholders was carefully considered and incorporated into the Project, where appropriate.

A draft Environmental Study Report (ESR) was made available for a 30-day review and comment period from November 14 to December 13, 2016. During this review period, Hydro One received comments from Taykwa Tagamou First Nation, and Constance Lake First Nation. The comments, and Hydro One’s responses, are summarized in section 4.5.1 and Appendix B of the ESR. No Part II Order requests were received to elevate the Circuit F1E Project from a Class EA to an Individual EA.

The net environmental effects of the Project have been determined to be minor as a result of the Class EA process. Through filing of this final ESR with the Ministry of the Environment and Climate Change, Hydro One has satisfied the requirements of the Environmental Assessment Act, and the Project is considered acceptable. Hydro One will proceed with the undertaking outlined in the ESR. Construction of the Project is subject to necessary permits, licenses and approvals.

The ESR, along with project information, can be found on the Project website at www.hydroone.com/projects.

If you have any questions regarding this project please feel free to contact the general Wood Pole Replacement Program telephone number at 416-951-9714, or email WPRP_EEPS@HydroOne.com.
Sincerely,

Brian J. McCormick, Manager
Environmental Engineering and Project Support

cc: Ms. Ellen Cramm, Environmental Resource Planner & EA Coordinator, Ministry of the Environment and Climate Change
Ms. Rosanna White, Supervisor – Air, Pesticides and Environmental Planning, Ministry of the Environment and Climate Change
Ms. Trina Rawn, Manager – Thunder Bay District Office and Kenora Area Office, Ministry of the Environment and Climate Change
Ms. Kimberly Miller-Bautista, WPRP 2017 Program Coordinator/Environmental Planner - Environmental Engineering & Project Support, Hydro One
Mr. Jeff Hankin, Field Environmental Planner - Environmental Engineering & Project Support, Hydro One
General Information and Instructions

General

The information provided on this form is collected under authority of the Ministry of the Environment and Climate Change Environmental Screening Process for electricity projects.

Instructions

1. Questions regarding the completion and submission of this form should be directed to Customer Services and Outreach Unit at the Environmental Approvals Access and Service Integration Branch (416 314 8001 or 1-800-461-6290).

2. Please send the completed form to:
   Ministry of the Environment and Climate Change
   Director, Environmental Approvals Branch
   135 St. Clair Avenue West, 1st Floor
   Toronto ON M4V 1P5
   Fax: 416 314-8452

Proponent Information

Proponent Name (legal name of organization)
Hydro One Networks Inc.

Contact Person
Last Name
McCormick
First Name
Brian
Middle Initial
J

Telephone Number
416 345-6597
Fax Number
Email Address
Brian.McCormick@HydroOne.com

Proponent Type
☐ Municipal
☐ Provincial
☒ Crown Corporation
☐ Federal
☐ Private Sector

☐ Other (describe)

Proponent Mailing Address

Civic Address
Unit Number
483
Street Number
Street Name
Bay Street
PO Box

Delivery Designator
☐ Rural Route
☐ Suburban Service
☐ Mobile Route
☐ General Delivery
☐ N/A

Delivery Identifier
14th Floor, North Tower

Municipality/Unorganized Township
Toronto
Province
Ontario
Country
Canada
Postal Code
M5G 2P5
Site Address

[ ] Civic Address

<table>
<thead>
<tr>
<th>Unit Number</th>
<th>Street Number</th>
<th>Street Name</th>
<th>Municipality/Unorganized Township</th>
<th>Province</th>
<th>Country</th>
<th>PO Box</th>
<th>Postal Code</th>
</tr>
</thead>
</table>

[ ] Survey Address

Geo Reference (Non Address Information)

<table>
<thead>
<tr>
<th>Description</th>
<th>Map Datum</th>
<th>Zone</th>
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Project Information

Project Name
Planned Wood Pole Replacement on the 115 kilovolt Transmission Structure of Circuit F1E

Nameplate Capacity of Facility (in megawatts)
115 kilovolt (kV) Wood Pole Transmission Line

Power Source or Fuel Type

- [ ] Wind
- [ ] Water (hydroelectric)
- [ ] Natural gas
- [ ] Biomass
- [ ] Landfill gas
- [ ] Waste biomass
- [ ] Oil
- [ ] Coal
- [ ] Municipal solid waste
- [ ] Hazardous waste
- [ ] Liquid industrial waste

☐ Other (describe) ▶ Electricity from existing provincial grid

Brief Project Description
The project involves the refurbishment of approximately 25 kilometres of the existing 115 kilovolt (kV) transmission line (Circuit F1E), involving the replacement of approximately 88 complete wood pole structures. The project area is located in the Town of Hearst, Township of Mattice-Val Côté and Cochrane, Unorganized. Replacing damaged and aging structures will ensure the continued reliability and integrity of this transmission line and electricity supply to the area. Most work will be carried out within the existing transmission corridor. Access will be accomplished using existing roads and trails, where possible, with no new corridor being required. There will be very little noticeable difference in this transmission line after this project has been completed.

Was a Screening Report prepared?

☐ Yes  ☑ No

Was an Environmental Review Report prepared?

☑ Yes  ☐ No

Was an Equivalent Review Report prepared?

☐ Yes  ☑ No

Availability of Documentation

☐ Same as Site Address

Proponents are required to retain, either on site or in another location where they will be readily available, any Screening Report, Environmental Review Report, Equivalent Review Report, Addendum, and related notices and Statements of Completion prepared under the Environmental Screening Process, as well as documentation of any commitments made by the proponent to address concerns after one of the above-noted reports was prepared.
Civic Address

Unit Number 483
Street Number
Street Name Bay Street

Municipality/Unorganized Township Toronto
Province Ontario
Country Canada
Postal Code M5G 2P5

Survey Address

Geo Reference (Non-Address Information)

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Contact Information about project documentation

Contact Person

Last Name McCormick
First Name Brian
Middle Initial J

Telephone Number 416 345-6597 ext.
Email Address Brian.McCormick@HydroOne.com
Website containing project documentation www.hydroone.com/woodpole

Elevation Requests

Were any Elevation Requests Received?

☐ Yes  ☑ No

If Yes, how were they resolved?

Statement of Proponent

I, the undersigned hereby declare that, to the best of my knowledge, the information contained in this statement is complete and accurate in every way, and I have complied with the Environmental Screening Process established under the Environmental Assessment Act of Ontario in the environmental review of the above-noted project.

Name Brian J. McCormick
Title Manager, EEPS
Signature

Date (yyyy/mm/dd) 2017/01/31