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Susan Frank

Vice President and Chief Regulatory Officer
Regulatory Affairs

BY COURIER

October 25, 2013

Ms. Kirsten Walli
Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**EB-2013-0142 – Hydro One Remote Communities Inc. 4GIRM 2014 Distribution Rate Application
– Application and Evidence Filing**

I am attaching two (2) copies of Hydro One Remote Communities Inc.'s Application and Prefiled Evidence in support of proposed 2014 distribution rates under the Ontario Energy Board's ("Board") 4th Generation Incentive Regulation Mechanism.

An electronic copy has been submitted using the Board's Regulatory Electronic Submission System and the confirmation of successful submission slip is provided with this letter. It is also our intention to post electronic copies of the Application and supporting evidence on the Hydro One Networks Inc. website for public access. In addition, one copy is being provided for public access at Hydro One Remote Communities Service Centre at 680 Beaverhall Place, Thunder Bay, P7E 6G9.

Hydro One Remote Communities Inc.'s points of contact for service of documents associated with this Application are listed in Exhibit A, Tab 2, Schedule 1.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank
Attach.

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2
3

EXHIBIT LIST

Exh	Tab	Schedule	Contents
A			Administration
	1	1	Exhibit List
	2	1	Application
		2	Summary of Remotes' Business
		3	Service Area Map
	3	1	Approach to 4 th Generation Incentive Regulation Mechanism
B			Written Direct
	1	1	Development of Distribution Rates for May 1, 2010
	2	1	Adapted Rate Generator Model for Hydro One Remote Communities
C			Rates & Tariffs
	1	1	Current Rate Schedules
	2	1	Proposed Rate Schedules

4

1 4. Remotes seeks approval of rates for residential, general service, street lighting and
2 standard A customers.

3

4 5. Remotes is exempt from the competitive market. Remotes generates electricity at
5 diesel generating stations in certain isolated communities in the far north and
6 distributes the electricity to customers in each community.

7

8 8. The written evidence filed with the Board may be amended from time to time
9 prior to the Board's final decision on the Application. Further, the Applicant may
10 seek meetings with Board staff and intervenors in an attempt to identify and reach
11 agreements to settle issues arising out of this Application.

12

13 9. The persons affected by this Application are the ratepayers of Remotes and of
14 Rural or Remote Rate Protection. It is impractical to set out their names and
15 addresses because they are too numerous.

16

17 10. Remotes requests that a copy of all documents filed with the Board by each party
18 to this Application be served on the Applicant and the Applicant's counsel as
19 follows:

20

21 a) The Applicant:

22

23 Ms. Erin Henderson
24 Hydro One Networks Inc.

25

26 Address for personal service: 7th Floor, South Tower
27 483 Bay Street
28 Toronto, ON M5G 2P5

29

30 Mailing Address: 7th Floor, South Tower
31 483 Bay Street
32 Toronto, ON M5G 2P5

1 Telephone: (416) 345-4479
2 Fax: (416) 345-5866
3 Electronic access: regulatory@HydroOne.com
4

5 b) The Applicant's counsel:
6

7 Michael Engelberg
8 Assistant General Counsel
9 Hydro One Networks Inc.
10

11 Mailing Address: 15th Floor, North Tower
12 483 Bay Street
13 Toronto, Ontario M5G 2P5
14

15 Telephone: (416) 345-6305
16 Fax: (416) 345-6972
17 Electronic access: mengelberg@HydroOne.com
18

19 DATED at Toronto, Ontario, this 25th day of October, 2013.
20

21 HYDRO ONE REMOTE COMMUNITIES INC.
22

23 By its counsel,
24

25 _____
Michael Engelberg

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SUMMARY OF REMOTES BUSINESS

1.0 INTRODUCTION

Remotes is an integrated generation and distribution company licensed to generate and distribute electricity within 21 isolated communities in northern Ontario (ED 2003-0037 and EG-2003-0138). A list of the communities served and a map of Remotes' distribution service territory can be found in Exhibit A, Tab 2, Schedule 3. Remotes is 100% debt-financed and operates as a break-even business.

Remotes is driven by its corporate vision, mission and business values. Together, they provide the basis to deliver on targeted performance objectives.

1.1 Corporate Vision

“We will be a leading remote community generation and distribution utility measured on performance in safety, environment and customer loyalty”

1.2 Corporate Mission

“We are a remote community electrical generation and distribution company focused on customer satisfaction and on using management systems to achieve operational excellence.”

1 **1.3 Corporate Values**

2 We value:

- 3 • Safe work environment
- 4 • Customers and community relationships
- 5 • Environmental sustainability
- 6 • Consistent, fair, treatment of customers and staff
- 7 • Financial responsibility and accountability
- 8 • Business integrity
- 9 • Employee engagement
- 10 • Innovation and continuous improvement

11
12 **2.0 REMOTES' BUSINESS ENVIRONMENT**

13
14 Remotes functions in a unique environment. Extremely low customer densities, a harsh
15 climate, logistical challenges related to transportation, along with the absence of an
16 integrated transmission system and complex funding arrangements with third parties, set
17 Remotes apart from other Ontario electricity distributors. This unique operating
18 environment has a profound impact on operations and costs throughout Remotes' service
19 area.

20
21 The communities served by Remotes are isolated and are scattered across the far north of
22 the Province. Thirteen communities are not accessible by year-round road and can be
23 accessed only by aircraft, winter road or, in the case of one community, by barge. The
24 size and isolation of Remotes' service territory also means that the transportation and
25 accommodation of staff, fuel, and equipment is a key driver of Remotes' costs. The use
26 and viability of winter roads to reach these communities is a major cost variable within
27 Remotes' operations. If a winter road cannot be built in a given year, fuel costs,
28 equipment costs and overall maintenance costs increase.

1 Remotes inherited Ontario Hydro's obligations to provide electricity to off-grid
2 communities, which were originally negotiated with the federal and provincial
3 governments. Under these arrangements, the federal and provincial governments funded
4 the original capital installation of facilities. In First Nation communities, the
5 arrangements with the federal government, through Aboriginal Affairs and Northern
6 Development Canada ("AANDC"), remain in place. These Agreements specify that
7 Remotes is responsible for funding ongoing operation and maintenance of the system and
8 that AANDC is responsible for funding capital related to system expansions and capital
9 upgrades. Remotes' revenue requirement does not include funding for these capital
10 projects, and Remotes does not depreciate this contributed capital.

11

12 During the 1990s, AANDC devolved its responsibility for community infrastructure to
13 First Nation communities. AANDC now transfers funding directly to First Nations, who
14 are responsible for administering approximately 85 percent of the Department's program
15 funds. As a result of these funding arrangements, the process for capital upgrades is
16 complex and not completely within Remotes' control. In 2011, AANDC informed
17 Remotes that it was facing constraints in its capital funding programs and that no funding
18 for upgrades was included in its then current five year plan. If planned upgrades are
19 delayed due to competing capital priorities, Remotes' operating and maintenance
20 expenses can increase.

21

22 Several issues are converging that are expected to change Remotes' business and increase
23 Remotes' required work program over the next five years: the addition of other isolated
24 communities to Remotes' service territory; federal funding constraints, a focus on
25 transmission infrastructure that will delay required upgrades in Remotes' existing service
26 territory; and the addition of grid-connected geographically remote communities to
27 Remotes' service territory.

1 **3.0 DISTRIBUTION**

2
3 Remotes operates 19 isolated distribution systems to serve the 21 communities. Within
4 each system, Remotes is responsible for transformation, voltage regulation, delivery and
5 metering of power. Because the communities are far from each other, the distribution
6 systems are isolated, distinct and stand-alone. These distribution systems operate at
7 distribution voltages ranging from 4.8 kV to 25 kV.

8
9 The fixed distribution assets in service include approximately 233 kilometers of line and
10 transformers distributed throughout the system, which are used for voltage
11 transformation. Billing meters are used to measure energy consumption at customer
12 supply points.

13
14 **4.0 GENERATION**

15
16 Due to the lack of a grid connection, Remotes is a generator of electricity to meet its
17 obligations under section 29 of the *Electricity Act, 1998*. Diesel generation is currently
18 the prime source of electricity within the communities. Remotes also owns and operates
19 two run-of-the-river mini-hydro electric generating facilities and has four demonstration
20 project windmills. The feasibility of using further renewable technologies is continually
21 examined as new technologies evolve, but diesel is currently the most reliable and cost-
22 effective technology.

23
24 There are presently 57 diesel generators in service, ranging in size from 65kW to
25 1250kW. Most stations have three generators, sized to meet community load at different
26 times of the day. Automated operation ensures that the generation units are run to
27 maximize fuel efficiency by matching the generator size to the community load.

1 Depending on electrical demand, Remotes handles 14 to 17 million litres of diesel fuel
2 each year.

3
4 **5.0 ENVIRONMENTAL MANAGEMENT SYSTEM**

5
6 Remotes developed an Environmental Management System (“EMS”) in 1999 to help
7 address a history of spills and to improve environmental performance. In the course of
8 developing and implementing the EMS, Remotes has transformed itself into an
9 environmental leader, recognized provincially and nationally for its environmental
10 record. In 2001, Remotes was awarded the Canadian Council of Ministers of the
11 Environment National Pollution Prevention award for small business in Canada. In 2002,
12 Remotes achieved ISO 14001 registration of its EMS. This international registration is in
13 addition to the significant environmental improvements achieved since implementing the
14 EMS.

15
16 Remotes has achieved operating efficiency improvements through installation of
17 automated Programmable Logic Controller (“PLC”) controls, Supervisory Control and
18 Data Acquisition (“SCADA”) systems, upgraded engines and redesigned generating and
19 fuel-handling software to support its PLC programs, all of which have resulted in
20 improved efficiency, reduced use of diesel fuel and lower atmospheric emissions.

21
22 In 2003, Remotes developed and adopted an Emission Reduction Strategy and submitted
23 an application and Action Plan for Reducing Greenhouse Gases to the Environment
24 Canada Voluntary Challenge Registry (now known as “Clean Start”). Remotes’ 2003
25 report received the “Best New Submission” award; and since then, each annual
26 submission has been awarded "Gold Champion" status.

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6.0 GOVERNMENT REGULATION AND REMOTE COMMUNITY RATES

Remotes serves approximately 3,500 customers. Most customers within Remotes pay rates below the cost of service. Historically, rates for these Residential and General Service customers have been financially supported through a cross-subsidy from government customers within Remotes who historically have paid rates above cost (Standard A Rates); through capital contributions; and through Rural or Remote Rate Protection (RRRP). RRRP funding is currently set at \$32.3 million per year. This amount is funded through a \$0.0011/kWh charge to all grid-connected customers in Ontario that is set by the Board to fund rate protection in rural and remote areas of the province.

O. Reg 442/01, the provincial regulation under the *Ontario Energy Board Act, 1998*, that also established RRRP, sets out two broad categories of customers in Remotes:

- Customers who receive Rural or Remote Rate Protection (“Residential and General Service” customers); and
- Customers occupying Government premises, defined as customers who receive direct or indirect funding from government (“Standard A” customers).

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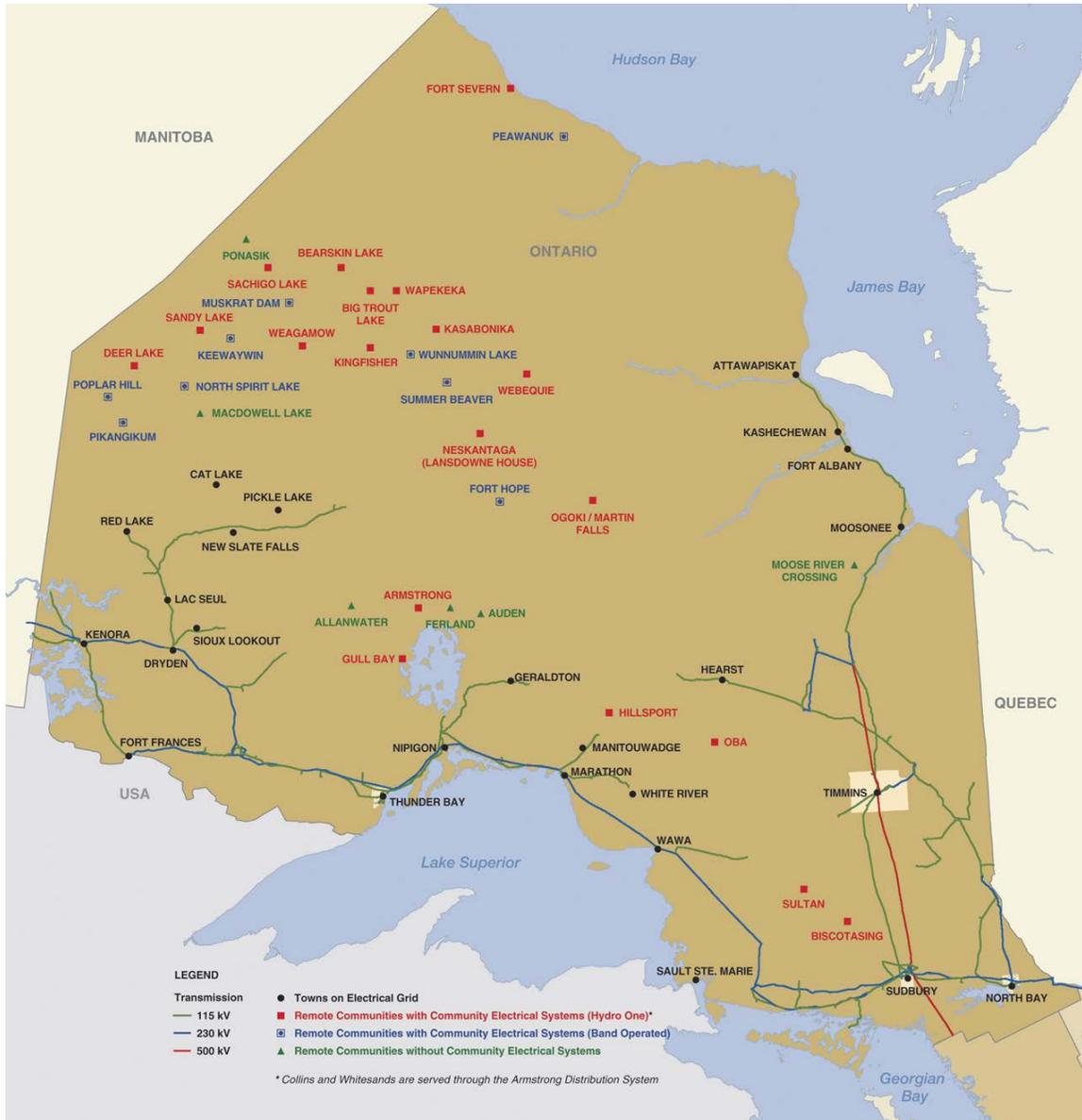
SERVICE AREA MAP

The attached map is a representation of Remotes' service territory. It is not a substitute for the written description in the licence. Remotes is licensed to serve 21 communities in Ontario. The generating station in Armstrong also serves the Whitesands Reserve and the settlement of Collins through a single distribution system and generation station.

Communities Served by Hydro One Remote Communities Inc

Armstrong	Gull Bay	Sachigo Lake
Bearskin Lake	Hillsport	Sandy Lake
Big Trout Lake	Kasabonika Lake	Sultan
Biscotasing	Kingfisher Lake	Wapakeka
Collins	Landsdowne House	Weagamow
Deer Lake	Marten Falls	Webequie
Fort Severn	Oba	Whitesand

1 **MAP OF REMOTES' SERVICE TERRITORY**



2
 3
 4
 5

The communities of Whitesand and Collins are served through the Armstrong Distribution System.

1
2 **REMOTES' APPROACH TO 4th GENERATION IRM**

3
4 Hydro One Remote Communities Inc. ("Remotes") is an integrated generation and
5 distribution company licensed to generate and distribute electricity within 21 isolated
6 communities in northern Ontario. Consistent with the Board's decision in RP-1998-
7 0001, Remotes is 100% debt-financed and is operated as a break-even company with no
8 return on equity.

9
10 Most of Remotes' customers are eligible for Rural or Remote Rate Protection ("RRRP")
11 under Section 79 of the *Ontario Energy Board Act, 1998*. O. Reg. 442/01 under that
12 statute requires the Board to calculate Rate Protection for these customers and requires
13 that Remotes charge rates that are not based on the cost of service.

14
15 Remotes' last cost of service rate application, EB-2012-0137, proposed rate increases to
16 customers in Remotes' service territory of 3.45%, based on the average increase for grid
17 connected customers across Ontario. Remotes believes that rates in its communities
18 should be comparable to rates in the rest of the province and is therefore filing an
19 application for rates under the Board's IRM process.

20
21 Remotes conducts its operations under a cost recovery model applied to achieve
22 breakeven results of operations after the inclusion of PILs. Any excess or deficiency in
23 rate protection revenues necessary to lead to breakeven results of operations is added to,
24 or drawn from, the RRRP variance account, which was established in 2002 for this
25 purpose. About two-thirds of Remotes' revenues come from RRRP. Remotes does not
26 plan to seek approval to adjust the level of RRRP at this time.

27
28 The model prepared by Board staff for 4th Generation Incentive Regulation does not
29 accommodate a price cap index adjustment for tiered rates. Remotes adapted the model

Filed: October 25, 2013

EB-2013-0142

Exhibit A

Tab 3

Schedule 1

Page 2 of 2

- 1 to enable an adjustment of tiered rates. A copy of the contents of the model are contained
- 2 in Exhibit B, Tab 2, Schedule 1.

1
2 **DEVELOPMENT OF DISTRIBUTION RATES FOR MAY 1, 2014**
3

4 **1.0 DERIVATION OF PROPOSED 2014 RATES**
5

6 Remotes' proposed 2014 rates are derived following the OEB Guidelines on Fourth
7 Generation Incentive Regulation Mechanism (IRM) Adjustment issued July 17, 2013.
8

9 Remotes has used the Board's 2013 Price Escalator of 1.60%, a Productivity Factor of
10 0.72% and associated Stretch Factor Value of 0.4%. The resulting Price Cap Index is
11 0.48%.
12

13 The starting point for all customer rates in this application is the 2013 rates approved by
14 the Board in Proceeding EB-2012-0137. The Price Cap Index was applied equally to all
15 customer classes and to all consumption thresholds.
16

17 Remotes has applied the increase to the Standard A and non-Standard A Grid-Connected
18 Service Rates approved as part of EB-2012-0137. Remotes acknowledges that this rate is
19 not yet effective given that there are no Grid-Connected customers currently taking
20 service. Remotes is currently in discussions with 2 communities regarding the provision
21 of grid connected service. Once approvals to serve any or both of these communities
22 have been obtained, Remotes will bring an application forward to the Board for provision
23 of service and the rate will then come into effect.
24

25 Because Remotes is an integrated utility, Remotes' rates include charges for both
26 generation and distribution services. Therefore, the Price Cap Index was applied to both
27 types of services.
28

1 The Board did not approve a provision for Payments in Lieu of Taxes in EB-2008-0232
2 or EB 2012-0137. Therefore, Remotes does not propose to implement a Shared Tax
3 Saving Rate rider.

4

5 **2.0 BILL IMPACT ANALYSIS**

6

7 Remotes is including the bill impact calculations of applying the GDP-IPI for residential
8 customer classes at 800 kWh per month and for general service customers at 2,000 per
9 month. The impacts are shown in Rate Model. A copy is included on pages 31-39 of
10 Exhibit B, Tab 2, Schedule 1.

11

12 The impacts of all the proposed rate changes for each customer class based on average
13 consumption do not exceed 10% on total bill and therefore no bill impact mitigation is
14 required.

15

16 **3.0 RATE SCHEDULES**

17

18 The current and proposed rate schedules are included in Exhibit C.

19

20 Miscellaneous Charges Rate Schedules are unchanged from the approved 2009 charges in
21 Proceeding EB-2005-0497 and are included with the proposed Rate Schedules in Exhibit
22 C.

23

Utility Name Hydro One Remote Communities Inc.

Service Territory *Hydro One Remote Communities Inc.*

Assigned EB Number EB-2013-0142

Name of Contact and Title Erin Henderson

Phone Number 416-345-4479

Email Address regulatory@HydroOne.com

We are applying for rates effective Thursday, May 01, 2014

Rate-Setting Method Annual IR Index

Please indicate in which Rate Year the Group 1 accounts were last cleared 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

11

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

- 1 YEAR-ROUND RESIDENTIAL - R2
- 2 SEASONAL RESIDENTIAL - NORMAL DENSITY [R4]
- 3 GENERAL SERVICE SINGLE PHASE - G1
- 4 GENERAL SERVICE THREE PHASE - G3
- 5 STREET LIGHTING
- 6 STANDARD A RESIDENTIAL ROAD/RAIL
- 7 STANDARD A RESIDENTIAL AIR ACCESS
- 8 STANDARD A GENERAL SERVICE ROAD/RAIL
- 9 STANDARD A GENERAL SERVICE AIR ACCESS
- 10 STANDARD A GRID CONNECTED SERVICE
- 11 microFIT

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.58
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34
Electricity Rate - First 1,000 kWh	\$/kWh	0.0852
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1136
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1712
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	0	0.0000
Rural Rate Protection Charge	0	0.0000
Standard Supply Service - Administrative Charge (if applicable)	0	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.75
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34
Electricity Rate - First 6,000 kWh	\$/kWh	0.0954
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1266
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1712
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.50
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.43
Electricity Rate - First 25,000 kWh	\$/kWh	0.0954
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1266
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1712
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

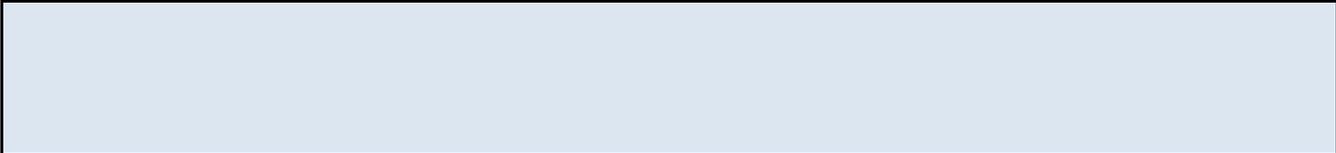
Remotes must approve the location of new lighting installations on its poles and the streetlight owner must

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.



MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.00
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0946

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

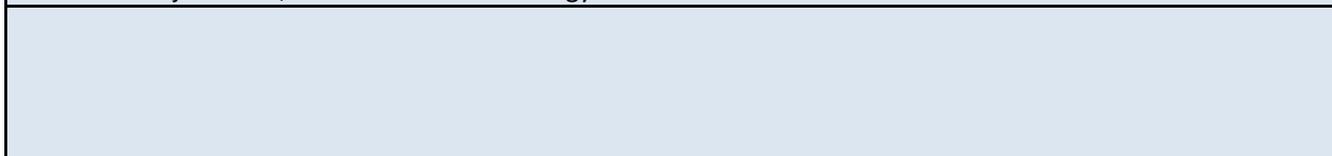
- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.



MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.5605
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0062
Electricity Rate -All Additional kWh	\$/kWh	0.6404
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

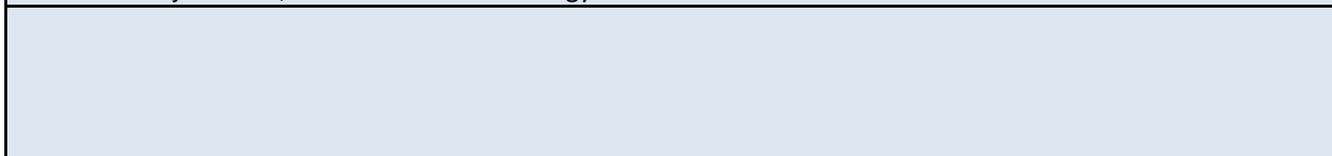
- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.



MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.8460
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0094
Electricity Rate -All Additional kWh	\$/kWh	0.9260
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

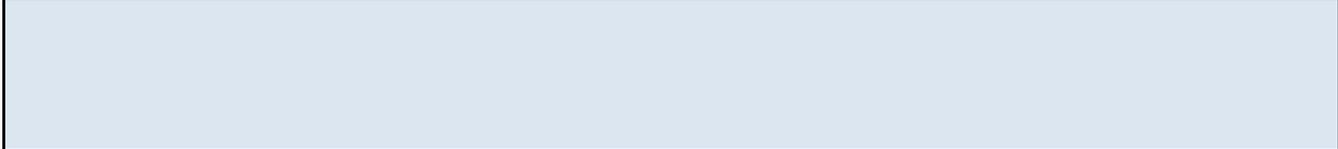
- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.



MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.6404
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.



MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.9260
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

STANDARD A GRID CONNECTED SERVICE Classification

This classification is applicable to all Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.2902

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	UNIT	RATE
Customer Administration		
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Price Escalator	1.60%	Choose Stre	V
Productivity Factor	0.72%	Associated	0.40%
Price Cap Index	0.48%	Stretch	

Rate Class	Current SC	1st Tier Current Volumetri	2nd Tier Current Volumetri	3rd Tier Current Volumet	Price Cap Index to	Proposed SC	1st Tier Proposed Volumetri	2nd Tier Proposed Volumetri	3rd Tier Proposed Volumetri
RESIDENTIAL	18.10	0.0852	0.1136	0.1712	0.48%	18.19	0.0856	0.1141	0.1720
SEASONAL RESIDENTIAL	30.58	0.0852	0.1136	0.1712	0.48%	30.73	0.0856	0.1141	0.1720
GENERAL SERVICE SINGLE PHASE - G1	30.75	0.0954	0.1266	0.1712	0.48%	30.90	0.0959	0.1272	0.1720
GENERAL SERVICE THREE PHASE - G3	38.50	0.0954	0.1266	0.1712	0.48%	38.68	0.0959	0.1272	0.1720
STREET LIGHTING	0.00	0.0946			0.48%	0.00	0.0951		
STANDARD A RESIDENTIAL ROAD/RAIL	0.00	0.5605	0.6404		0.48%	0.00	0.5632	0.6435	
STANDARD A RESIDENTIAL AIR ACCESS	0.00	0.8460	0.9260		0.48%	0.00	0.8501	0.9304	
STANDARD A GENERAL SERVICE ROAD/	0.00	0.6404			0.48%	0.00	0.6435		
STANDARD A GENERAL SERVICE AIR AC	0.00	0.9260			0.48%	0.00	0.9304		
GRID CONNECTED RATES		0.2902			0.48%		0.2916		
microFIT	5.40					5.40			

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Proposed Rates

Rate Description	Unit	Amount	Rate Description	Unit	Amount
RESIDENTIAL			RESIDENTIAL		
Service Charge	\$	18.10	Service Charge	\$	18.19
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.20	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.20
Electricity Rate - First 1,000 kWh	\$/kWh	0.0852	Electricity Rate First 1,000 kWh	\$/kWh	0.0856
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0009	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1136	Electricity Rate Next 1,500 kWh	\$/kWh	0.1141
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0013	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1712	Electricity Rate - All Additional kWh	\$/kWh	0.1720
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

SEASONAL RESIDENTIAL			SEASONAL RESIDENTIAL		
Service Charge	\$	30.58	Service Charge	\$	30.73
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34
Electricity Rate - First 1,000 kWh	\$/kWh	0.0852	Electricity Rate First 1,000 kWh	\$/kWh	0.0856
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0009	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1136	Electricity Rate Next 1,500 kWh	\$/kWh	0.1141
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0013	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1712	Electricity Rate - All Additional kWh	\$/kWh	0.1720
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Proposed Rates

Rate Description	Unit	Amount	Rate Description	Unit	Amount
GENERAL SERVICE SINGLE PHASE - G1			GENERAL SERVICE SINGLE PHASE - G1		
Service Charge	\$	30.75	Service Charge	\$	30.90
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34
Electricity Rate - First 6,000 kWh	\$/kWh	0.0954	Electricity Rate First 6,000 kWh	\$/kWh	0.0959
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1266	Electricity Rate Next 1,500 kWh	\$/kWh	0.1272
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1712	Electricity Rate - All Additional kWh	\$/kWh	0.1720
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019
GENERAL SERVICE THREE PHASE - G3			GENERAL SERVICE THREE PHASE - G3		
Service Charge	\$	38.50	Service Charge	\$	38.68
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.4300	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.4300
Electricity Rate - First 25,000 kWh	\$/kWh	0.0954	Electricity Rate First 25,000 kWh	\$/kWh	0.0959
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1266	Electricity Rate Next 1,500 kWh	\$/kWh	0.1272
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1712	Electricity Rate - All Additional kWh	\$/kWh	0.1720
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Proposed Rates

Rate Description	Unit	Amount
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Rate Description	Unit	Amount
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STREET LIGHTING			STREET LIGHTING		
Electricity Rate	\$/kWh	0.0946	Electricity Rate	\$/kWh	0.0951
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011

STANDARD A RESIDENTIAL ROAD/RAIL			STANDARD A RESIDENTIAL ROAD/RAIL		
Electricity Rate - First 250 kWh	\$/kWh	0.5605	Electricity Rate - First 250 kWh	\$/kWh	0.5632
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0062	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0062
Electricity Rate -All Additional kWh	\$/kWh	0.6404	Electricity Rate -All Additional kWh	\$/kWh	0.6435
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071

STANDARD A RESIDENTIAL AIR ACCESS			STANDARD A RESIDENTIAL AIR ACCESS		
Electricity Rate - First 250 kWh	\$/kWh	0.8460	Electricity Rate - First 250 kWh	\$/kWh	0.8501
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0094	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0094
Electricity Rate -All Additional kWh	\$/kWh	0.9260	Electricity Rate -All Additional kWh	\$/kWh	0.9304
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103

STANDARD A GENERAL SERVICE ROAD/RAIL			STANDARD A GENERAL SERVICE ROAD/RAIL		
Electricity Rate	\$/kWh	0.6404	Electricity Rate	\$/kWh	0.6435
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071

STANDARD A GENERAL SERVICE AIR ACCESS			STANDARD A GENERAL SERVICE AIR ACCESS		
Electricity Rate	\$/kWh	0.9260	Electricity Rate	\$/kWh	0.9304
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103

STANDARD A GRID CONNECTED			STANDARD A GRID CONNECTED		
Electricity Rate	\$/kWh	0.2902	Electricity Rate	\$/kWh	0.2916

microFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$	

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2014

YEAR-ROUND RESIDENTIAL - R2 Service Classification

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant’s electric bill, driver’s licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.19
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.20
Electricity Rate - First 1,000 kWh	\$/kWh	0.0856
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1141
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1720
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2014

SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.73
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34
Electricity Rate - First 1,000 kWh	\$/kWh	0.0856
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1141
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1720
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2014

GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.90
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34
Electricity Rate - First 6,000 kWh	\$/kWh	0.0959
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1272
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1720
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2014

GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.68
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.43
Electricity Rate - First 25,000 kWh	\$/kWh	0.0959
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1272
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1720
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2014

STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.00
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0951
		0.0011

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor’s Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.5632
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0062
Electricity Rate -All Additional kWh	\$/kWh	0.6435
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2014

STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor’s Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.8501
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0094
Electricity Rate -All Additional kWh	\$/kWh	0.9304
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor’s Conditions of Service. This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.6435
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor’s Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.9304
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

STANDARD A GRID CONNECTED Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity rate	\$/kWh	0.2916

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2014

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2014

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Rate Class **YEAR-ROUND RESIDENTIAL**

Loss Factor -

Consumption kWh **800**

and on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.10	1	\$ 18.10	\$ 18.19	1	\$ 18.19	\$ 0.09	0.50%
Electricity Rate	\$ 0.0852	800	\$ 68.16	\$ 0.0856	800	\$ 68.48	\$ 0.32	0.47%
Fixed Foregone Rider	\$ 0.20	1	\$ 0.20	\$ 0.20	1	\$ 0.20	\$ -	0.00%
Volumetric Foregone Revenue Rider	0.0009	800	\$ 0.72	\$ 0.0009	800	\$ 0.72	\$ -	0.00%
Total Bill (Before Taxes)			\$ 87.18			\$ 87.59	\$ 0.41	0.47%
Total Bill (before Taxes)			\$ 87.18			\$ 87.59	\$ 0.41	0.47%
HST	13%		\$ 11.33	13%		\$ 11.39	\$ 0.05	0.47%
Total Bill (including HST)			\$ 98.51			\$ 98.98	\$ 0.46	0.47%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 9.85			-\$ 9.90	-\$ 0.05	0.47%
Total Bill on TOU (including OCEB)			\$ 88.66			\$ 89.08	\$ 0.42	0.47%

Rate Class	SEASONAL RESIDENTIAL	
Loss Factor	-	
Consumption	kWh	800
Demand	kW	
Load Factor		

and on a kW basis:

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.58	1	\$ 30.58	\$ 30.73	1	\$ 30.73	\$ 0.15	0.49%
Electricity Rate	\$ 0.0852	800	\$ 68.16	\$ 0.0856	800	\$ 68.48	\$ 0.32	0.47%
Fixed Foregone Rider	\$ 0.34	1	\$ 0.34	\$ 0.34	1	\$ 0.34	\$ -	0.00%
Volumetric Foregone Revenue Rider	0.0009	800	\$ 0.72	0.0009	800	\$ 0.72	\$ -	0.00%
Total Bill (Before Taxes)			\$ 99.80			\$ 100.27	\$ 0.47	0.47%
Total Bill (before Taxes)			\$ 99.80			\$ 100.27	\$ 0.47	0.47%
HST	13%		\$ 12.97	13%		\$ 13.04	\$ 0.06	0.47%
Total Bill (including HST)			\$ 112.77			\$ 113.31	\$ 0.53	0.47%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 11.28			-\$ 11.33	-\$ 0.05	0.47%
Total Bill on TOU (including OCEB)			\$ 101.50			\$ 101.97	\$ 0.48	0.47%

Rate Class	GENERAL SERVICE SINGLE PHASE	
Loss Factor	-	
Consumption	kWh	2,000
Based on a kW basis:		
Demand	kW	
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.75	1	\$ 30.75	\$ 30.90	1	\$ 30.90	\$ 0.15	0.49%
Electricity Rate	\$ 0.0954	2,000	\$ 190.80	\$ 0.0959	2,000	\$ 191.80	\$ 1.00	0.52%
Fixed Foregone Rider	\$ 0.34	1	\$ 0.34	\$ 0.34	1	\$ 0.34	\$ -	0.00%
Volumetric Foregone Revenue Rider	0.0011	2,000	\$ 2.20	0.0011	2,000	\$ 2.20	\$ -	0.00%
Total Bill (Before Taxes)			\$ 224.09			\$ 225.24	\$ 1.15	0.51%
Total Bill (before Taxes)			\$ 224.09			\$ 225.24	\$ 1.15	0.51%
HST	13%		\$ 29.13	13%		\$ 29.28	\$ 0.15	0.51%
Total Bill (including HST)			\$ 253.22			\$ 254.52	\$ 1.30	0.51%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 25.32			-\$ 25.45	-\$ 0.13	0.51%
Total Bill on TOU (including OCEB)			\$ 227.90			\$ 229.07	\$ 1.17	0.51%

Rate Class **GENERAL SERVICE THREE PHASE**

Loss Factor -

Consumption kWh **2,000**

and on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.50	1	\$ 38.50	\$ 38.68	1	\$ 38.68	\$ 0.18	0.47%
Electricity Rate	\$ 0.0954	2,000	\$ 190.80	\$ 0.0959	2,000	\$ 191.80	\$ 1.00	0.52%
Fixed Foregone Rider	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Volumetric Foregone Revenue Rider	0.0011	2,000	\$ 2.20	0.0011	2,000	\$ 2.20	\$ -	0.00%
Total Bill (Before Taxes)			\$ 231.93			\$ 233.11	\$ 1.18	0.51%
Total Bill (before Taxes)			\$ 231.93			\$ 233.11	\$ 1.18	0.51%
HST	13%		\$ 30.15	13%		\$ 30.30	\$ 0.15	0.51%
Total Bill (including HST)			\$ 262.08			\$ 263.41	\$ 1.33	0.51%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 26.21			-\$ 26.34	-\$ 0.13	0.51%
Total Bill on TOU (including OCEB)			\$ 235.87			\$ 237.07	\$ 1.20	0.51%

Rate Class	STREET LIGHTING	
Loss Factor	-	
Consumption	kWh	800
and on a kW basis:		
Demand	kW	
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Electricity Rate	\$ 0.0946	800	\$ 75.68	\$ 0.0951	800	\$ 76.08	\$ 0.40	0.53%
Fixed Foregone Rider	\$ 0.0011	800	\$ 0.88	\$ 0.0011	800	\$ 0.88	\$ -	0.00%
Total Bill (Before Taxes)			\$ 76.56			\$ 76.96	\$ 0.40	0.52%
Total Bill (before Taxes)			\$ 76.56			\$ 77.47	\$ 0.91	1.18%
HST	13%		\$ 9.95	13%		\$ 10.07	\$ 0.12	1.18%
Total Bill (including HST)			\$ 86.51			\$ 87.54	\$ 1.02	1.18%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 8.65</i>			<i>-\$ 8.75</i>	<i>-\$ 0.10</i>	<i>1.14%</i>
Total Bill on TOU (including OCEB)			\$ 77.86			\$ 78.79	\$ 0.93	1.19%

Rate Class **STANDARD A RESIDENTIAL ROAD-RAIL**

Loss Factor -

Consumption kWh **800**

Load on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Electricity Rate First 250 kWh	\$ 0.5605	250	\$ 140.13	\$ 0.5632	250	\$ 140.80	\$ 0.68	0.48%
Volumetric Foregone Revenue Rider	\$ 0.0062	250	\$ 1.55	\$ 0.0062	250	\$ 1.55	\$ -	0.00%
Electricity Rate All Additional kWh	\$ 0.6404	550	\$ 352.22	\$ 0.6435	550	\$ 353.93	\$ 1.70	0.48%
Volumetric Foregone Revenue Rider	\$ 0.0071	550	\$ 3.91	\$ 0.0071	550	\$ 3.91	\$ -	0.00%
Total Bill (Before Taxes)			\$ 497.80			\$ 500.18	\$ 2.38	0.48%
Total Bill (before Taxes)			\$ 497.80			\$ 500.18	\$ 2.38	0.48%
HST	13%		\$ 64.71	13%		\$ 65.02	\$ 0.31	0.48%
Total Bill (including HST)			\$ 562.51			\$ 565.20	\$ 2.69	0.48%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 56.25			-\$ 56.52	-\$ 0.27	0.48%
Total Bill on TOU (including OCEB)			\$ 506.26			\$ 508.68	\$ 2.42	0.48%

Rate Class **STANDARD A RESIDENTIAL AIR ACCESS**

Loss Factor -

Consumption kWh **800**

Load on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Electricity Rate First 250 kWh	\$ 0.8460	250	\$ 211.50	\$ 0.8501	250	\$ 212.53	\$ 1.03	0.48%
Fixed Foregone Rider	\$ 0.0094	250	\$ 2.35	\$ 0.0094	250	\$ 2.35	\$ -	0.00%
Electricity Rate All Additional kWh	\$ 0.9260	550	\$ 509.30	\$ 0.9304	550	\$ 511.72	\$ 2.42	0.48%
Volumetric Foregone Revenue Rider	\$ 0.0103	550	\$ 5.67	\$ 0.0103	550	\$ 5.67	\$ -	0.00%
Total Bill (Before Taxes)			\$ 728.82			\$ 732.26	\$ 3.45	0.47%
Total Bill (before Taxes)			\$ 728.82			\$ 732.26	\$ 3.45	0.47%
HST	13%		\$ 94.75	13%		\$ 95.19	\$ 0.45	0.47%
Total Bill			\$ 823.56			\$ 827.45	\$ 3.89	0.47%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 82.36			-\$ 82.75	-\$ 0.39	0.47%
Total Bill on TOU (including OCEB)			\$ 741.20			\$ 744.71	\$ 3.50	0.47%

Rate Class	STANDARD A GENERAL SERVICE ROAD-RAIL	
Loss Factor	-	
Consumption	kWh	2,000
Based on a kW basis:		
Demand	kW	
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Electricity Rate	\$ 0.6404	2,000	\$ 1,280.80	\$ 0.6435	2,000	\$ 1,287.00	\$ 6.20	0.48%
Volumetric Foregone Rider	\$ 0.0071	2,000	\$ 14.20	\$ 0.0071	2,000	\$ 14.20	\$ -	0.00%
Total Bill (Before Taxes)			\$ 1,295.00			\$ 1,301.20	\$ 6.20	0.48%
Total Bill (before Taxes)			\$ 1,295.00			\$ 1,301.20	\$ 6.20	0.48%
HST	13%		\$ 168.35	13%		\$ 169.16	\$ 0.81	0.48%
Total Bill (including HST)			\$ 1,463.35			\$ 1,470.36	\$ 7.01	0.48%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 146.34</i>			<i>-\$ 147.04</i>	<i>-\$ 0.70</i>	<i>0.48%</i>
Total Bill on TOU (including OCEB)			\$ 1,317.02			\$ 1,323.32	\$ 6.31	0.48%

Rate Class **STANDARD A GENERAL SERVICE AIR ACCESS**

Loss Factor -

Consumption kWh **2,000**

Load on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Electricity Rate	\$ 0.9260	2,000	\$ 1,852.00	\$ 0.9304	2,000	\$ 1,860.80	\$ 8.80	0.48%
Volumetric Foregone Revenue Rider	\$ 0.0103	2,000	\$ 20.60	\$ 0.0103	2,000	\$ 20.60	\$ -	0.00%
Total Bill (Before Taxes)			\$ 1,872.60			\$ 1,881.40	\$ 8.80	0.47%
Total Bill (before Taxes)			\$ 1,872.60			\$ 1,881.40	\$ 8.80	0.47%
HST	13%		\$ 243.44	13%		\$ 244.58	\$ 1.14	0.47%
Total Bill (including HST)			\$ 2,116.04			\$ 2,125.98	\$ 9.94	0.47%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 211.60			-\$ 212.60	-\$ 0.99	0.47%
Total Bill on TOU (including OCEB)			\$ 1,904.43			\$ 1,913.38	\$ 8.95	0.47%

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	18.10
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.20
Electricity Rate - First 1,000 kWh	\$/kWh	0.0852
Rate Rider for Recovery of Foregone Revenue – First 1,000 kWh – effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1136
Rate Rider for Recovery of Foregone Revenue – Next 1,500 kWh – effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1712
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	30.58
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.34
Electricity Rate - First 1,000 kWh	\$/kWh	0.0852
Rate Rider for Recovery of Foregone Revenue – First 1,000 kWh – effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1136
Rate Rider for Recovery of Foregone Revenue – Next 1,500 kWh – effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1712
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	30.75
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.34
Electricity Rate - First 6,000 kWh	\$/kWh	0.0954
Rate Rider for Recovery of Foregone Revenue – First 6,000 kWh – effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1266
Rate Rider for Recovery of Foregone Revenue – Next 7,000 kWh – effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1712
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	38.50
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.43
Electricity Rate - First 25,000 kWh	\$/kWh	0.0954
Rate Rider for Recovery of Foregone Revenue – First 25,000 kWh – effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1266
Rate Rider for Recovery of Foregone Revenue – Next 15,000 kWh – effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1712
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.0946
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kWh	0.0011

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library.

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.5605
Rate Rider for Recovery of Foregone Revenue – First 250 kWh – effective until April 30, 2015	\$/kWh	0.0062
Electricity Rate - All Additional kWh	\$/kWh	0.6404
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0071

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library.

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.8460
Rate Rider for Recovery of Foregone Revenue – First 250 kWh – effective until April 30, 2015	\$/kWh	0.0094
Electricity Rate - All Additional kWh	\$/kWh	0.9260
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0103

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library.

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.6404
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kWh	0.0071

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library.

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.9260
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kWh	0.0103

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Hydro One Remote Communities Inc.
D R A F T -- TARIFF OF RATES AND CHARGES
Effective Date: to be determined, subject to approval for Hydro One Remote Communities Inc. to serve grid-connected communities

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	18.10
Electricity Rate - First 1,000 kWh	\$/kWh	0.0852
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1136
Electricity Rate - All Additional kWh	\$/kWh	0.1712

Hydro One Remote Communities Inc.
D R A F T -- TARIFF OF RATES AND CHARGES
Implementation Date: To be determined, subject to approval for Hydro One Remote Communities Inc. to serve specific grid-connected communities

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	30.58
Electricity Rate - First 1,000 kWh	\$/kWh	0.0852
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1136
Electricity Rate - All Additional kWh	\$/kWh	0.1712

Hydro One Remote Communities Inc. D R A F T -- TARIFF OF RATES AND CHARGES

Effective Date: to be determined, subject to approval for Hydro One Remote Communities Inc. to serve grid-connected communities

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	30.75
Electricity Rate - First 6,000 kWh	\$/kWh	0.0954
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1266
Electricity Rate - All Additional kWh	\$/kWh	0.1712

Hydro One Remote Communities Inc.

D R A F T -- TARIFF OF RATES AND CHARGES

Implementation Date: To be determined, subject to approval for Hydro One Remote Communities Inc. to serve specific grid-connected communities

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	38.50
Electricity Rate - First 25,000 kWh	\$/kWh	0.0954
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1266
Electricity Rate - All Additional kWh	\$/kWh	0.1712

Hydro One Remote Communities Inc.
D R A F T -- TARIFF OF RATES AND CHARGES
Effective Date: to be determined, subject to approval for Hydro One Remote Communities Inc. to serve grid-connected communities

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.0946
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Hydro One Remote Communities Inc.
D R A F T -- TARIFF OF RATES AND CHARGES
Implementation Date: To be determined, subject to approval for Hydro One Remote Communities Inc. to serve specific grid-connected communities

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library.

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all Standard A customers in communities that are connected to the grid.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.2902
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Hydro One Remote Communities Inc.
D R A F T -- TARIFF OF RATES AND CHARGES
Effective Date: to be determined, subject to approval for Hydro One Remote
Communities Inc. to serve grid-connected communities

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Grid-Connected Communities

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Hydro One Remote Communities Inc.
D R A F T -- TARIFF OF RATES AND CHARGES
Implementation Date: To be determined, subject to approval for Hydro One Remote Communities Inc. to serve specific grid-connected communities

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	18.19
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.20
Electricity Rate - First 1,000 kWh	\$/kWh	0.0856
Rate Rider for Recovery of Foregone Revenue – First 1,000 kWh – effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1141
Rate Rider for Recovery of Foregone Revenue – Next 1,500 kWh – effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1720
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	30.73
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.34
Electricity Rate - First 1,000 kWh	\$/kWh	0.0856
Rate Rider for Recovery of Foregone Revenue – First 1,000 kWh – effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1141
Rate Rider for Recovery of Foregone Revenue – Next 1,500 kWh – effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1720
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	30.90
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.34
Electricity Rate - First 6,000 kWh	\$/kWh	0.0959
Rate Rider for Recovery of Foregone Revenue – First 6,000 kWh – effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1272
Rate Rider for Recovery of Foregone Revenue – Next 7,000 kWh – effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1720
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	38.68
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.43
Electricity Rate - First 25,000 kWh	\$/kWh	0.0959
Rate Rider for Recovery of Foregone Revenue – First 25,000 kWh – effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1272
Rate Rider for Recovery of Foregone Revenue – Next 15,000 kWh – effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1720
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.0951
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kWh	0.0011

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.5632
Rate Rider for Recovery of Foregone Revenue – First 250 kWh – effective until April 30, 2015	\$/kWh	0.0062
Electricity Rate - All Additional kWh	\$/kWh	0.6435
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0071

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

STANDARD A RESIDENTIAL AIR ACCESS SERVICE

CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.8501
Rate Rider for Recovery of Foregone Revenue – First 250 kWh – effective until April 30, 2015	\$/kWh	0.0094
Electricity Rate - All Additional kWh	\$/kWh	0.9304
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0103

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.6435
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kWh	0.0071

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE

CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.9304
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kWh	0.0103

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Non-Grid Connected Communities

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid Connected Communities

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date: to be determined, subject to approval for Hydro One Remote Communities Inc. to serve grid-connected communities

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	18.19
Electricity Rate - First 1,000 kWh	\$/kWh	0.0856
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1141
Electricity Rate - All Additional kWh	\$/kWh	0.1720

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date: to be determined, subject to approval for Hydro One Remote Communities Inc. to serve grid-connected communities

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	30.73
Electricity Rate - First 1,000 kWh	\$/kWh	0.0856
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1141
Electricity Rate - All Additional kWh	\$/kWh	0.1720

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date: to be determined, subject to approval for Hydro One Remote Communities Inc. to serve grid-connected communities

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	30.90
Electricity Rate - First 6,000 kWh	\$/kWh	0.0959
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1272
Electricity Rate - All Additional kWh	\$/kWh	0.1720

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date: to be determined, subject to approval for Hydro One Remote Communities Inc. to serve grid-connected communities

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	38.68
Electricity Rate - First 25,000 kWh	\$/kWh	0.0959
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1272
Electricity Rate - All Additional kWh	\$/kWh	0.1720

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date: to be determined, subject to approval for Hydro One Remote Communities Inc. to serve grid-connected communities

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.0951
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date: to be determined, subject to approval for Hydro One Remote Communities Inc. to serve grid-connected communities

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library.

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all Standard A customers in communities that are connected to the grid.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.2916
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date: to be determined, subject to approval for Hydro One Remote Communities Inc. to serve grid-connected communities

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Grid-Connected Communities

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date: to be determined, subject to approval for Hydro One Remote Communities Inc. to serve grid-connected communities

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Grid-Connected Communities

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00