Hydro One Networks Inc.

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Frank D'Andrea Vice President, Reliability Standards and Chief Regulatory Officer

#### BY EMAIL AND RESS

August 17, 2020

Ms. Christine E. Long Board Secretary Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Long,

# Re: EB-2020-0031 – Hydro One Networks Inc. – Distribution Rate Application for the Areas Formerly Served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. – Application and Evidence Filing

Hydro One Networks Inc. hereby submits its evidence in support of an application for the implementation of electricity distribution rates to be effective January 1, 2021 for the service areas formerly served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc.

An electronic copy of the evidence along with the supporting Excel models has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

Frank Dancher\_

Frank D'Andrea

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 1 of 27

1	IN THE MATT	<b>TER OF the Ontario Energy Board</b>
2	Act, 1998, be	ing Schedule B to the Energy
3	Competition Act,	, 1998, S.O. 1998, c.15;
4		
5	AND IN THE	MATTER OF an Application by
6	Hydro One Net	tworks Inc. to the Ontario Energy
7	Board for an Or	der or Orders pursuant to section 78
8	of the Ontaria	o Energy Board Act, 1998 for
9	distribution rate	s and related matters in the service
10	areas formerly se	erved by Norfolk Power Distribution
11	Inc., Haldimand	County Hydro Inc. and Woodstock
12	Hydro Services I	Inc., to be effective January 1, 2021.
13		
14	Title of Proceeding:	An Application by Hydro One Networks Inc. for an
15		Order or Orders approving distribution rates and
16		related matters in the service areas formerly served
17		by Norfolk Power Distribution Inc., Haldimand
18		County Hydro Inc. and Woodstock Hydro Services
19		Inc., to be effective January 1, 2021
20	Applicant's Name:	Hydro One Networks Inc.
21	Applicant's Address for Service:	7th Floor, South Tower
22		483 Bay Street
23		Toronto, Ontario
24		M5G 2P5
25	Attention:	Eryn MacKinnon
26		Senior Regulatory Coordinator – Regulatory Affairs
27	Telephone:	416-345-4479
28	E-mail:	Regulatory@HydroOne.com

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<b>TABLE OF</b>	CONTENTS
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Sections	Page
Sections	Number
CERTIFICATION OF EVIDENCE	4
APPLICATION	5 - 12
INTRODUCTION	13 - 14
MANAGER'S SUMMARY	15 - 27
APPENDICES	
Appendix A Current Tariff of Rates and Charges (2020) for Norfolk Power	
Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro	
Services Inc.	
Appendix B 2021 IRM Rate Generator – Norfolk Power Distribution Inc.	
Appendix C 2021 IRM Rate Generator – Haldimand County Hydro Inc.	
Appendix D 2021 IRM Rate Generator – Woodstock Hydro Services Inc.	
Appendix E Hydro One Consolidated Continuity Schedule RSVA balances	
(Tab 2a only)	
Appendix F Allocation of Consolidated RSVA balances to Hydro One	
Networks, Norfolk Power Distribution Inc., Haldimand County Hydro Inc.	
and Woodstock Hydro Services Inc.	
Appendix G Proposed Tariff of Rates and Charges – Norfolk Power	
Distribution Inc.	
Appendix H Proposed Tariff of Rates and Charges – Haldimand County	
Hydro Inc.	
Appendix I Proposed Tariff of Rates and Charges – Woodstock Hydro	
Services Inc.	
Appendix J Global Adjustment Analysis Work Form 2015-2019	

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 3 of 27

Appendix K 1595 Work Form – Haldimand County Hydro Inc.	
Appendix L IRM Checklist	

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 4 of 27

1		CERTIFICATION OF EVIDENCE
2		
3	TO:	ONTARIO ENERGY BOARD
4		
5		
6	The un	dersigned, being Hydro One Networks Inc.'s ("Hydro One") Vice President,
7	Reliab	ility Standards and Chief Regulatory Officer, Frank D'Andrea hereby certifies for
8	and on	behalf of Hydro One that:
9		
10	1.	I am a senior officer of Hydro One;
11	2.	This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's
12		Filing Requirements for Electricity Distribution Rate Applications (last revised on
13		May 14, 2020); and
14	3.	The evidence submitted in support of Hydro One's 2021 distribution rate
15		application for the former service areas of Norfolk Power Distribution Inc.,
16		Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. (EB-2020-
17		0031) filed with the OEB is accurate, consistent and complete to the best of my
18		knowledge.
19		
20	DATEI	D this 17 <sup>th</sup> day of August, 2020.
21		
22	Frank	Sandree
23		
24	FRANI	K D'ANDREA

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 5 of 27

# APPLICATION

1

2	
3	The Applicant is Hydro One Networks Inc. ("Hydro One" or "Applicant" or "HONI"), a
4	corporation incorporated pursuant to the Ontario Business Corporations Act with its head
5	office in the City of Toronto, Ontario. HONI carries on the business, among other things,
6	of owning and operating transmission and distribution facilities in Ontario, including the
7	provision of regulated electricity distribution services to the service areas formerly served
8	by Norfolk Power Distribution Inc. ("NPDI"), Haldimand County Hydro Inc. ("HCHI")
9	and Woodstock Hydro Services Inc. ("WHSI"). The distribution licences for NPDI,
10	HCHI and WHSI have all been transferred to HONI.
11	
12	Hydro One Inc. ("HOI"), HONI's parent company, previously filed Mergers,
13	Acquisitions, Amalgamations and Divestitures ("MAAD") applications with the Ontario
14	Energy Board ( "OEB" or "Board"), and received subsequent approvals to acquire:
15	
16	• NPDI – The Board approved the MAAD application and issued its Decision and
17	Order on July 3, 2014 (EB-2013-0187)
18	• HCHI - The Board approved the MAAD application and issued its Decision and
19	Order on March 12, 2015 (EB-2014-0244)
20	• WHSI - The Board approved the MAAD application and issued its Decision and
21	Order on September 11, 2015 (EB-2014-0213)
22	
23	This application is being filed in accordance with the Board's July 14, 2020 letter <sup>1</sup> which
24	outlined the application filing deadlines for 2021 Incentive Rate-setting Mechanism
25	("IRM") applications and in which the Board assigned a January 1, 2021 effective date
26	for HONI's application for NPDI, HCHI, and WHSI base distribution rates.

<sup>&</sup>lt;sup>1</sup> "Process for 2021 Incentive Rate-setting Mechanism Distribution Rate Applications", July 14, 2020.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 6 of 27

# 1 Deferred Rebasing for NPDI, HCHI, and WHSI

As part of HONI'S MAAD applications for NPDI, HCHI, and WHSI the Board, in each application, accepted Hydro One's proposal to defer the rebasing of the consolidated entities for a five-year period.

5

# 6 <u>NPDI</u>

On August 29, 2011 NPDI filed a Cost of Service ("COS") rate application (EB-2011-7 0272) which resulted in approved rates effective May 1, 2012. Subsequently, on October 8 12, 2012 NPDI filed an Incentive Rate-setting Mechanism ("IRM") rate application (EB-9 2012-0151) for rates effective May 1, 2013. Pursuant to the Board's Decision dated July 10 3, 2014 under EB-2013-0187, electricity distribution rates were frozen for a five-year 11 period, effective and implemented on September 8, 2014, based on a one percent 12 reduction in NPDI's base distribution rates (exclusive of rate riders) that were previously 13 approved for May 1, 2012. The five-year deferred rebasing period for electricity 14 distribution rates and the one percent reduction in base distribution rates for NPDI ended 15 on September 7, 2019, these changes were reflected in its 2020 electricity distribution 16 rates. 17

18

# 19 <u>HCHI</u>

On November 15, 2013 HCHI filed a COS rate application (EB-2013-0134) with the 20 Board, which resulted in approved rates effective May 1, 2014. HCHI did not file a 2015 21 IRM Distribution Rate Application as a result of the MAAD application approved in EB-22 2014-0244. Instead, electricity distribution rates were frozen for a five-year period, 23 effective and implemented on July 1, 2015, based on a one percent reduction in HCHI's 24 base distribution rates (exclusive of rate riders) that were previously approved for May 1, 25 2014. The five-year deferred rebasing period for electricity distribution rates and the one 26 percent reduction in base distribution rates for HCHI ended on June 30, 2020, and are 27 reflected in this Application for HCHI's 2021 electricity distribution rates. 28

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 7 of 27

# 1 **WHSI**

On September 18, 2013 WHSI filed an IRM rate application (EB-2013-0182) with the 2 Board, which resulted in approved rates effective May 1, 2014. WHSI did not file a 2015 3 COS Distribution Rate Application as a result of the MAAD application approved in EB-4 2014-0213. Instead, electricity distribution rates have been frozen for a five-year period, 5 effective and implemented on October 31, 2015, based on a one percent reduction in 6 WHSI's base distribution rates (exclusive of rate riders) that were previously approved 7 for May 1, 2014. The five-year deferred rebasing period for electricity distribution rates 8 and the one percent reduction in base distribution rates for WHSI end on October 30, 9 2020, and are reflected in this Application for WHSI's 2021 electricity distribution rates. 10

11

# <u>Residential Rate Design – Transition to All-Fixed Residential Distribution Rates for</u> <u>NPDI, HCHI, and WHSI</u>

14

Traditionally, residential distribution rates are composed of a fixed monthly charge and a variable usage charge. On April 2, 2015, the Board released its policy, *A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410) (the "Policy"), the Board confirmed that rates for residential customers will migrate to a fixed monthly distribution ("all-fixed") charge over a four-year transition period commencing in 2016. On July 16, 2015, the Board published its implementation letter, which on page 3 stated:

22

<sup>23</sup> "The OEB expects that all distributors will file an application for 2016 <sup>24</sup> rates to begin the implementation of fixed residential distribution rates <sup>25</sup> even if the distributor had not planned to file a rate change application in <sup>26</sup> 2016. Given that fixed rates for residential classes are revenue neutral, <sup>27</sup> the OEB is of the view that adjustments to the residential rate structure <sup>28</sup> should be carried out in distribution service areas even where a rate <sup>29</sup> freeze is in effect due to a merger agreement." Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 8 of 27

#### 1 2016 Distribution Rates

On January 14, 2016, the Board approved HONI's application (EB-2015-0269) for 2016 distribution rates for the residential customers in the service area formerly served by NPDI. The approved 2016 rates were effective February 1, 2016, and were in accordance with the Board's direction to implement the new Policy and rate design over a *four-year* transition period.

7

On January 14, 2016, the Board approved an application by HCHI (EB-2015-0259) for 2016 distribution rates for the residential customers in the service area formerly served by HCHI. The, approved 2016 rates were effective February 1, 2016, and were in accordance with the Board's direction to implement the new Policy and rate design over a *five-year* transition period.

13

On January 14, 2016, the Board approved an application by WHSI (EB-2015-0271) for 2016 distribution rates for the residential customers in the service area formerly served by WHSI. The approved 2016 rates were effective February 1, 2016, and were in accordance with the Board's direction to implement the new Policy and rate design over a *five-year* transition period.

19

# 20 2017 Distribution Rates

On December 21, 2016, the Board approved HONI's application (EB-2016-0082) for 2017 distribution rates for customers in the service area formerly served by NPDI, HCHI 23 and WHSI. The approved 2017 rates were effective January 1, 2017, and were in 24 accordance with the Board's direction to implement the new Policy and rate design over a 25 multi-year transition period.

26

# 27 2018 Distribution Rates

On April 5, 2018 the Board approved HONI's application (EB-2017-0050) for 2018 distribution rates for customers in the service areas formerly served by NPDI, HCHI, and

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 9 of 27

WHSI. The approved 2018 rates were effective May 1, 2018, and were in accordance
with the Board's direction to implement the new Policy and rate design over a multi-year
transition period.

4

# 5 2019 Distribution Rates

On March 28, 2019 the Board approved HONI's application for 2019 distribution rates for customers in the service areas formerly served by NPDI, HCHI, and WHSI (EB-2018-0042). The approved 2019 rates were effective May 1, 2019, and were in accordance with the Board's direction to implement the new Policy and rate design over a multi-year transition period. For NPDI, 2019 was the fourth and final year of the transition period to all-fixed residential distribution rates.

12

# 13 2020 Distribution Rates

On December 12, 2019 the Board approved HONI's application for 2020 distribution 14 rates for customers in the service areas formerly served by NPDI, HCHI, and WHSI (EB-15 2019-0044). The approved 2020 rates were effective January 1, 2020, and were in 16 accordance with the Board's direction to implement the new Policy and rate design over a 17 multi-year transition period. For HCHI and WHSI, 2020 was the fifth and final year of 18 the transition period to all-fixed residential distribution rates. As such, NPDI, HCHI and 19 WHSI distribution residential rates were all-fixed as of 2020, and no further changes 20 related to new Policy are required as part of this application. 21

22

# 23 Group 1 Deferral and Variance Accounts for NPDI, HCHI, and WHSI

In its Decision for Hydro One's 2018 distribution rates application for NPDI, HCHI and WHSI (EB-2017-0050), the OEB only approved disposition of Group 1 Deferral & Variance Account ("DVA") balances directly attributable to each acquired utility up to December 31 of the year prior to their integration.

In HONI's application for 2019 distribution rates for NPDI, HCHI and WHSI (EB-2018-

29 0042), the OEB approved HONI's request to defer disposition of its Group 1 DVA

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 10 of 27

balance for the three service areas pending the completion of the OEB's audit report on
HONI's regulated price plan ("RPP") settlement process for Group 1 DVAs (the "Audit
Report"). The Audit Report was published on March 4, 2019<sup>2</sup> and concluded that
HONI's RPP settlement process complies with current regulatory requirements.

5

The Audit Report also approved the allocation methodology for the post-integration 6 Retail Settlement Variance Account ("RSVA") balances of the acquired utilities. The 7 methodology uses the post-integration sales volume as the allocator. Under this 8 methodology, the total RSVA balances must first be established before they are 9 subsequently allocated between HONI's distribution business ("HONI-DX"), NPDI, 10 HCHI, and WHSI. As a result, the most appropriate way to dispose of the account 11 balances is to establish the total balance and seek OEB approval to dispose of the 12 accounts for all four entities in the same year. 13

14

In its application for 2020 distribution rates for customers in the service areas formerly served by NPDI, HCHI, and WHSI (EB-2019-0044), HONI did not dispose of its 2018 Group 1 DVA balances. HONI proposed to dispose of the Group 1 DVA balances for HONI distribution and the three service areas of NPDI, HCHI, and WHSI in the 2021 rate year. In its December 12, 2019 Decision and Rate Order, the OEB accepted HONI's planned disposition as part of setting 2021 rates.

21

In this Application, HONI requests approval for the disposition of NPDI's, HCHI's and WHSI's Group 1 DVA balances. HONI-Dx intends to file its annual update for its distribution business on or before August 31, 2020. In its annual update, HONI-Dx will also be proposing to dispose of its 2019 Group 1 DVA balances. This approach is consistent with the OEB's Decision in EB-2019-0044, where it approved Hydro One's

<sup>&</sup>lt;sup>2</sup> "Inspection of the Compliance of the RPP Settlement Process and Assessment of the DVA Allocation Methodology for the Acquired Utilities in 2015 and 2016", March 4, 2019

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 11 of 27

plan to establish the total balance and seek OEB approval to dispose of the accounts for
 all four entities in the same year<sup>3</sup>.

3

4 The Applicant seeks approval for the proposed distribution rates to be effective January

5 1, 2021 for customers in the service areas formerly served by NPDI, HCHI and WHSI.

6 The Applicant followed Chapter 3 of the Board's Filing Requirements for Electricity

7 Distribution Rate Applications – 2020 Edition for 2021 Rate Applications, issued May

8 14, 2020 (the "Filing Requirements") to prepare this Application.

9

Consistent with the Board's direction given in the Decisions with Reasons for the NPDI, HCHI and WHSI 2016, 2017, 2018, 2019 and 2020 distribution rates applications, as well as Hydro One's 2018-2022 distribution rates application Decision<sup>4</sup>, the following updates are included in this Application:

14

i) Application of Price Cap adjustment to NPDI's, HCHI's and WHSI's
 distribution rates;

ii) Updating the Retail Transmission Service Rates ("RTSR") to reflect the
 approved Uniform Transmission Rates ("UTR") and HONI's Sub
 Transmission class ("ST") RTSRs ; and

20 iii) Review and Disposition of Group 1 Deferral and Variance Account
 21 Balances.

<sup>&</sup>lt;sup>3</sup> Decision and Order, EB-2019-0044, December 12, 2019 (pg. 8-9)

<sup>&</sup>lt;sup>4</sup> "Decision and Order", EB-2017-0049, March 7, 2019.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 12 of 27

1	The Applicat	nt used the 2021 IRM Rate Generator ("IRM Model") - issued by the
2	Board. <sup>5</sup> Spec	cifically, the following components of the IRM Model were populated and
3	utilized:	
4		
5	i)	Applying a Price Cap adjustment to NPDI's, HCHI's and WHSI's
6		distribution rates;
7	ii)	Updating RTSR;
8	iii)	Review and disposition of Group 1 Deferral and Variance Account
9		Balances;
10	iv)	Calculating bill impacts; and
11	v)	Producing the proposed tariff schedules.
12		
13	The Applican	t requests that this proceeding be conducted by way of written hearing.

<sup>&</sup>lt;sup>5</sup> IRM Models have been filed in both PDF and live Excel format.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 13 of 27

#### **INTRODUCTION**

# 2 <u>NPDI</u>

The service area formerly served by and licensed to NPDI includes the electricity distribution system in the Towns of Simcoe, Port Dover, Delhi, Waterford and the Village of Port Rowan plus Townsend and Woodhouse Townships, serving approximately 19,000 residential and business customers.

7

1

## 8 <u>HCHI</u>

9 The service area formerly served by and licensed to HCHI includes the electricity
10 distribution system in the municipal boundary of Haldimand County, serving
11 approximately 21,000 residential and business customers.

12

## 13 **WHSI**

The service area formerly served by and licensed to WHSI includes the electricity distribution system in the City of Woodstock, serving approximately 16,000 customers residential and business customers.

17

# 18 NPDI, HCHI, and WHSI Customers

All customers for the service areas formerly served by NPDI, HCHI and WHSI will be affected by this Application due to updating of the RTSR, the application of Price Cap adjustment, the expiration of rate riders per HONI's Acquisition Agreement<sup>6</sup> and the disposition of Group 1 Deferral and Variance Account Balances.

23

24 Interested parties can view the Application on HONI's Regulatory Affairs website at:

25 https://www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications

<sup>&</sup>lt;sup>6</sup> Applicable to HCHI and WHSI only since NPDI acquisition agreement rate rider expired and was removed from their tariffs as part of setting 2020 rates.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 14 of 27

- 1 Contact information for this Application is as follows:
- 2
- 3 Senior Regulatory Coordinator Regulatory Affairs
- 4 Eryn MacKinnon
- 5 Hydro One Networks Inc.
- <sup>6</sup> Telephone: 416-345-4479
- 7 E-mail: <u>Regulatory@HydroOne.com</u>

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 15 of 27

#### **MANAGER'S SUMMARY** 1 2 Deferred Rebasing for NPDI, HCHI, and WHSI 3 The Board-approved MAAD applications for the acquisitions of NPDI, HCHI and WHSI 4 froze base electricity distribution rates for a five year period. The five year distribution 5 rate-freeze period for NPDI and HCHI ended on September 7, 2019 and June 30, 2020, 6 respectively, while for WHSI, it is set to expire on October 30, 2020. In its Decision in 7 HONI's 2018-2022 distribution rate application (EB-2017-0049), the OEB stated that: 8 9 "Hydro One may apply to the OEB using the Price Cap IR approach to be 10 applied to the current base rates for the Acquired Utilities, to take effect at 11 the end of the respective deferred rebasing periods." 12 13 Accordingly, Hydro One is applying for an IRM rate increase to the current 2020 14 distribution rates of customers formerly served by NPDI, HCHI and WHSI in the 2021 15 rate year. An "IRM factor" of 1.55% (derived using the Board-approved 2020 inflation 16 factor of 2.0% and HONI's stretch factor of 0.45%) is used to derive the illustrative 2021 17 distribution rates. It is HONI's expectation that the 2021 distribution rates in the 2021 18 IRM Model will be updated by Board Staff when the Board issues the 2021 inflation 19 factor prior to issuing the final rate order in this Application.<sup>7</sup> 20 21

Table 1 below provides the current, 2020 and proposed, 2021 fixed and volumetric distribution rates for NPDI's, HCHI's and WHSI's service areas.

<sup>&</sup>lt;sup>7</sup> Per EB-2015-0304 and EB-2019-0280, specific charge for access to the power poles and retail service charges for NPDI, HCHI, and WHSI will also be updated by the 2021 inflation factor.

1 2

# Table 1 - Current and Proposed Distribution Rates for NPDI's, HCHI's and WHSI's Service Areas

		Current R	ates (2020)	Proposed Rates (2021)	
NPDI	Charge Determinant	Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)	Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)
RESIDENTIAL	kWh	\$37.37	\$0.0000	\$37.95	\$0.0000
GENERAL SERVICE LESS THAN 50 KW	kWh	\$50.75	\$0.0158	\$51.54	\$0.0160
GENERAL SERVICE 50 to 4,999 kW	kW	\$249.36	\$4.0216	\$253.23	\$4.0839
UNMETERED SCATTERED LOAD	kWh	\$15.73	\$0.0088	\$15.97	\$0.0089
SENTINEL LIGHTING	kW	\$6.63	\$19.7342	\$6.73	\$20.0401
STREET LIGHTING	kW	\$2.00	\$7.5420	\$2.03	\$7.6589
EMBEDDED DISTRIBUTOR	kWh	\$626.42	\$0.0000	\$636.13	\$0.0000

		Current R	ates (2020)	Proposed Rates (2021)	
нсні	Charge Determinant	Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)	Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)
RESIDENTIAL	kWh	\$35.66	\$0.0000	\$36.21	\$0.0000
GENERAL SERVICE LESS THAN 50 KW	kWh	\$26.94	\$0.0190	\$27.36	\$0.0193
GENERAL SERVICE 50 to 4,999 kW	kW	\$83.61	\$3.9339	\$84.91	\$3.9949
UNMETERED SCATTERED LOAD	kWh	\$19.51	\$0.0025	\$19.81	\$0.0025
SENTINEL LIGHTING	kW	\$14.23	\$36.7261	\$14.45	\$37.2954
STREET LIGHTING	kW	\$5.70	\$14.5882	\$5.79	\$14.8143
EMBEDDED DISTRIBUTOR	kWh	\$464.17	\$1.4304	\$471.36	\$1.4526

		Current R	ates (2020)	Proposed Rates (2021)	
WHSI	Charge Determinant	Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)	Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)
RESIDENTIAL	kWh	\$30.02	\$0.0000	\$30.49	\$0.0000
GENERAL SERVICE LESS THAN 50 KW	kWh	\$25.19	\$0.0145	\$25.58	\$0.0147
GENERAL SERVICE 50 to 999 kW	kW	\$139.96	\$2.5777	\$142.13	\$2.6177
GENERAL SERVICE > 1,000 kW	kW	\$518.85	\$2.7398	\$526.89	\$2.7823
UNMETERED SCATTERED LOAD	kWh	\$10.53	\$0.0122	\$10.69	\$0.0124
STREET LIGHTING	kWh	\$3.09	\$12.4552	\$3.14	\$12.6483

3 4

# 5 Retail Transmission Service Rates for NPDI, HCHI, and WHSI

The proposed 2021 RTSRs in this Application are determined using the Board's 2021 IRM Model (Tabs 10-15), which reflects the current UTRs (approved for January 1, 2020) and Hydro One ST rates (approved for January 1, 2020), as well as the approved loss factors. It is HONI's expectation that the UTRs and Hydro One ST rates in the 2021

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 17 of 27

- IRM Models will be updated by Board staff should the Board approve 2021 UTRs and
   2021 Hydro One ST rates prior to issuing the final rate order in this Application.
- 3

In addition to the current UTRs, ST rates and loss factors, Tab 12 4 (Historical Wholesale) of the 2021 IRM Model also requires 2019 monthly transmission 5 billing information from the Independent Electricity System Operator ("IESO") and 6 HONI, where applicable, as well as the total billing quantities by rate class, as filed in the 7 2019 Reporting and Record Keeping Requirements ("RRR"). NPDI was integrated into 8 HONI in 2015, while HCHI and WHSI were integrated into HONI in 2016. As a result, 9 HONI now settles transmission charges on an overall basis and cannot provide the 10 associated transmission demand details separately by rate zone. Additionally, RRR 11 filings for each of the Acquired Utilities ceased upon integration with HONI hence the 12 required data associated with the areas formerly served by NPDI, HCHI, and WHSI is not 13 available. As previously approved by the Board in EB-2016-0082, EB-2017-0050, EB-14 2018-0042 and EB-2019-0044, HONI proposes to update the RTSR by using the latest 15 UTR, HONI ST rates and loss factors, while using the IESO billing information and 16 billing quantities as per the most recent Distribution Rates Applications before 17 acquisition<sup>8</sup> filed with the Board by NPDI, HCHI and WHSI, until all customers are fully 18 transitioned to HONI's rate structure. 19

20

Hydro One's proposed approach for setting 2021 RTSR, as previously approved by the Board in prior years, reflects what customers should be paying for transmission services since the proposed RTSR are aligned with the most current UTRs and HONI ST rates. The 2021 proposed RTSR should result in smaller variances accumulating in the RTSR Retail Settlement Variance Account ("RSVA"), and in any case, customers will be held harmless given that any over-recovery or under-recovery of RTSR charges is tracked in the RSVA.

<sup>&</sup>lt;sup>8</sup> NPDI's 2013 RTSR Workform in proceeding EB-2012-0151, HCHI's 2014 RTSR Workform in proceeding EB-2013-0134, and WHSI's 2014 RTSR Workform in proceeding EB-2013-0182.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 18 of 27

- 1 The current and proposed 2021 RTSR for NPDI, HCHI and WHSI are summarized in
- 2 Table 2 below. For detailed calculations of the RTSRs, refer to Tabs 10 to 15 of the
- 3 corresponding 2021 IRM Models for each service area, in Appendices B, C, and D.
- 4

# 5 Table 2 - Current (2020) and Proposed (2021) RTSR for NPDI, HCHI, and WHSI

		Current 2020 RTS	Rs (EB-2019-0044)	Proposed	2021 RTSRs	% C	hange
NPDI	Unit	RTSR-Network	RTSR-Connection	Proposed RTSR- Network	Proposed RTSR- Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	0.0070	0.0040	0.0072	0.0041	2.9%	2.5%
General Service Less Than 50 kW	\$/kWh	0.0065	0.0034	0.0067	0.0034	3.1%	0.0%
General Service 50 to 4,999 kW	\$/kW	2.6308	1.3595	2.7046	1.3772	2.8%	1.3%
Unmetered Scattered Load	\$/kWh	0.0065	0.0034	0.0067	0.0034	3.1%	0.0%
Sentinel Lighting	\$/kW	1.9942	1.0729	2.0502	1.0868	2.8%	1.3%
Street Lighting	\$/kW	1.9841	1.0510	2.0398	1.0647	2.8%	1.3%
Embedded Distributor	\$/kW	0.0000	0.0000	0.0000	0.0000	0.0%	0.0%
		Current 2020 BTS	Rs (EB-2019-0044)	Proposed	2021 RTSRs	% (	hange
нсні	Unit	RTSR-Network	RTSR-Connection	Proposed RTSR- Network	Proposed RTSR- Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	0.0067	0.0060	0.0069	0.0061	3.0%	1.7%
General Service Less Than 50 kW	\$/kWh	0.0061	0.0056	0.0063	0.0057	3.3%	1.8%
General Service 50 to 4,999 kW	\$/kW	2.5827	2.3669	2.6512	2.4073	2.7%	1.7%
Unmetered Scattered Load	\$/kWh	0.0061	0.0056	0.0063	0.0057	3.3%	1.8%
Sentinel Lighting	\$/kW	1.8749	1.7359	1.9246	1.7655	2.7%	1.7%
Street Lighting	\$/kW	1.8655	1.7004	1.9150	1.7294	2.7%	1.7%
Embedded Distributor	\$/kW	3.0925	2.9634	3.1746	3.0139	2.7%	1.7%
		Current 2020 PTC	Rs (EB-2019-0044)	Droposod	2021 RTSRs	o/ <b>c</b>	hansa
		Current 2020 RTS	RS (EB-2019-0044)	Proposed	2021 RTSRS	%0	hange
WHSI	Unit	RTSR-Network	RTSR-Connection	Proposed RTSR- Network	Proposed RTSR- Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	0.0075	0.0063	0.0077	0.0064	2.7%	1.6%
General Service Less Than 50 kW	\$/kWh	0.0068	0.0059	0.0070	0.0060	2.9%	1.7%
General Service 50 to 999 kW	\$/kW	2.9186	2.5239	2.9915	2.5605	2.5%	1.5%
General Service Greater Than 1,000 kW	\$/kW	2.9186	2.5239	2.9915	2.5605	2.5%	1.5%
Unmetered Scattered Load	\$/kWh	0.0068	0.0059	0.0070	0.0060	2.9%	1.7%
Street Lighting	\$/kW	2.1540	1.8629	2.2078	1.8899	2.5%	1.4%

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 19 of 27

# <u>Review and disposition of Group 1 Deferral and Variance Account Balances for NPDI,</u> <u>HCHI, and WHSI</u>

3

i) Tracking of RSVA Balances – before and after integration:

4 5

The integration of NPDI into Hydro One's billing system took place on September, 1, 2015. In the following year, both HCHI and WHSI were also integrated into Hydro One on September 1, 2016. Before integration, all acquired utilities tracked and recorded their individual RSVA balances. Since integration, NPDI, HCHI and WHSI have stopped tracking individual RSVA balances and all four utilities' (i.e. HONI, NPDI, HCHI and WHSI) RSVA balances have been tracked and recorded on a consolidated basis.

12

ii) Allocation of Consolidated RSVA Balances to HONI-DX, NPDI, HCHI and WHSI:
 14

The OEB's Audit Report issued on March 4, 2019 approved the methodology to allocate the consolidated RSVA balances to the acquired utilities and HONI. In accordance with this approved methodology, Hydro One used the post-integration sales volume (kWh) of each of the four utilities as allocators to assign the post-integration consolidated RSVA balances to HONI, NPDI, HCHI and WHSI<sup>9</sup>.

20

Disposition of Group 1 DVA balances up to December 31, 2014 were approved for NPDI in EB-2017-0050. Disposition of Group 1 DVA balances up to December 31, 2015 were approved for HCHI and WHSI, in EB-2016-0082 and EB-2017-0050, respectively. In this Application, Hydro One requests to dispose of Group 1 DVA balances up to December 31, 2019, with projected interest from January 1 to December 31, 2020.

<sup>&</sup>lt;sup>9</sup> For USofA 1551 (Smart Metering Entity Charge Variance Account), Number of residential and general service less than 50kW (energy-billed) customers was used as the allocator.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 20 of 27

# 1 **<u>NPDI</u>**

The Group 1 DVA balance for NPDI (integrated with HONI on September 1, 2015) for 2015 are comprised of 8 months of pre-integration NPDI balances, plus 4 months of postintegration allocated balances using the OEB approved methodology. The NPDI Group 1 DVA balances for 2016, 2017, 2018 and 2019 are assigned using the OEB approved methodology.

7

## 8 HCHI and WHSI

9 The Group 1 DVA balances for HCHI and WHSI (integrated with HONI on September 1, 10 2016) for 2016 are comprised of 8 months of pre-integration HCHI and WHSI balances, 11 plus 4 months of post-integration allocated balances using the OEB approved 12 methodology. The HCHI and WHSI Group 1 DVA balances for 2017, 2018 and 2019 13 are assigned using the OEB approved methodology.

14

# 15 **NPDI, HCHI, and WHSI**

As per the OEB approved methodology, the opening balances of the three acquired 16 utilities during their integration years (2015 for NPDI, 2016 for both HCHI and WHSI) 17 are utility specific and therefore no allocation is required. OEB-Approved Dispositions 18 are also utility specific and therefore no allocation is required. Post-integration sales 19 volumes are used to allocate 2015-2019 consolidated transactions to HONI and the three 20 acquired utilities. Hydro One continues to track "Disposition and Recovery/Refund of 21 Regulatory Balances Accounts" (1595) individually for each of the four utilities and 22 therefore no allocation was required for this account. The allocation of these transactions 23 is provided in detail as Appendix F. The consolidated Hydro One continuity schedule for 24 RSVA balances (including HONI-DX, NPDI, HCHI and WHSI) is provided in Appendix 25 E. The individual continuity schedules for NPDI, HCHI and WHSI are provided in Tab 3 26 of the IRM models, in Appendices B, C and D. 27

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 21 of 27

(\$713,262) (\$1,942,760) (\$27,439,045) (\$30,922,032)

(\$478,830) (\$2,269,502) (\$3,235,333) (\$19,706,587) (\$25,690,253)

The auto-populated RRR balances, as shown in Column BV of Tab 3 of the IRM models, are the consolidated balances for the service areas of HONI-DX, NPDI, HCHI, and WHSI, and hence, they do not match with the balances allocated to individual service areas.

5

Table 3 below shows the allocated Group 1 DVA balances as of December 31, 2019,
with projected interest for 2020.

8

<b>Deferral Variance Account (DVA)</b>	USofA	NPDI	HCHI	WHSI	HONI-DX	TOTAL
LV Variance Account	1550	\$123,841	\$112,126	\$0	\$8,872,485	\$9,108,451
Smart Metering Entity Charge Variance Account	1551	\$1,061	(\$29,431)	(\$26,729)	(\$2,173,993)	(\$2,229,092)
RSVA - Wholesale Market Service Charge	1580	(\$1,967,176)	(\$1,627,722)	(\$1,643,253)	(\$64,976,089)	(\$70,214,239
Variance WMS – Sub-account CBR Class B	1580	(\$18,984)	(\$91,315)	(\$75,225)	(\$736,372)	(\$921,897)
RSVA - Retail Transmission Network Charge	1584	(\$179,638)	(\$276,487)	(\$348,390)	(\$50,231,595)	(\$51,036,110
RSVA - Retail Transmission Connection Charge	1586	\$1,075,919	\$772,574	\$875,944	\$103,433,190	\$106,157,627
RSVA - Power	1588	\$1,313,112	(\$415,985)	(\$74,920)	\$13,544,832	\$14,367,039

1589

TOTAL

(\$826,965)

9 Table 3: Allocated Group 1 DVA Balances for NPDI, HCHI, WHSI and HONI-DX

10 11

In addition to these allocated DVA balances, Haldimand also has entity-specific balance
of -\$176,001 in USofA 1595 (2017). The total Group 1 balances for Haldimand is \$2,445,503. 1595 Work Form – Haldimand County Hydro Inc is provided in Appendix
K.

16

Hydro One confirms that no adjustments have been made to balances previously
approved for disposition on a final basis.

19

20 iii) Disposition Threshold:

RSVA - Global Adjustment

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The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that distributors' Group 1 audited account balances be reviewed and disposed of if the disposition threshold of \$0.001 per Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 22 of 27

kWh is exceeded. As detailed below, the disposition threshold has been exceeded in all
three service areas.

3

# 4 <u>NPDI</u>

For NPDI, the total Group 1 balance (audited balance as of December 31, 2019 with projected interest in 2020) is -\$478,830. The total metered kWh in 2019 is 338,274,472 kWh. The resulting disposition amount of -\$0.0014 per kWh exceeds the disposition threshold. Therefore, the Applicant requests disposition of the NPDI Group 1 account balances in this Application, with associated rate riders effective from January 1 to December 31, 2021.

11

# 12 **<u>HCHI</u>**

For HCHI, the total Group 1 balance (audited balance as of December 31, 2019 with projected interest in 2020) is -\$2,445,503. The total metered kWh in 2019 is 371,804,933 kWh. The resulting disposition amount of -\$0.0066 per kWh exceeds the disposition threshold. Therefore, the Applicant requests disposition of the HCHI Group 1 account balances in this Application, with associated rate riders effective from January 1 to December 31, 2021.

19

# 20 **WHSI**

For WHSI, the total Group 1 balance (audited balance as of December 31, 2019 with projected interest in 2020) is -\$3,235,333. The total metered kWh in 2019 is 376,194,973 kWh. The resulting disposition amount of -\$0.0086 per kWh exceeds the disposition threshold. Therefore, the Applicant requests disposition of the WHSI Group 1 account balances in this Application, with associated rate riders effective from January 1 to December 31, 2021.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 23 of 27

# 1 iv) Rider Calculations:

2

Tabs 3 to 7 of the Board's IRM Models were populated and utilized to determine the rate riders related to the Deferral/Variance Account disposition, effective January 1 to December 31, 2021. All three acquired utilities had customers transition between Class B and Class A during the period over which GA and WSMC-CBR-B balances were accumulated. The billing adjustments specific to Class A/B transitions are shown in Tabs 6, 6.1a, 6.1, 6.2a, and 6.2 of the IRM models.

9

10 The resulting rate riders are listed in Table 4 below. The detailed output from the IRM

<sup>11</sup> Model for NPDI, HCHI and WHSI is provided in Appendices B, C and D, respectively.

- 12
- 13

# Table 4: DVA Rate Riders for NPDI, HCHI, and WHSI

		NPDI			
Rate Class	Unit	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non- WMP	CBR Class B Rate Rider	Global Adjustment Rate Rider (\$/kWh)
RESIDENTIAL	kWh	\$0.0011	\$0.0000	-\$0.0001	-\$0.0067
GENERAL SERVICE LESS THAN 50 kW	kWh	\$0.0011	\$0.0000	-\$0.0001	-\$0.0067
GENERAL SERVICE 50 TO 4,999 KW	kW	\$0.9453	-\$0.6053	-\$0.0154	-\$0.0067
UNMETERED SCATTERED LOAD	kWh	\$0.0011	\$0.0000	-\$0.0001	-\$0.0067
SENTINEL LIGHTING	kW	\$0.2783	\$0.0000	-\$0.0171	-\$0.0067
STREET LIGHTING	kW	\$0.2758	\$0.0000	-\$0.0162	-\$0.0067
EMBEDDED DISTRIBUTOR	kWh	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		HCHI	•		
Rate Class	Unit	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non- WMP	CBR Class B Rate Rider	Global Adjustment Rate Rider (\$/kWh)
RESIDENTIAL	kWh	-\$0.0045	\$0.0000	-\$0.0003	-\$0.0064
GENERAL SERVICE LESS THAN 50 kW	kWh	-\$0.0044	\$0.0000	-\$0.0003	-\$0.0064
GENERAL SERVICE 50 TO 4,999 KW	kW	\$0.4233	-\$1.9982	-\$0.0898	-\$0.0064
UNMETERED SCATTERED LOAD	kWh	-\$0.0045	\$0.0000	-\$0.0003	-\$0.0064
SENTINEL LIGHTING	kW	-\$1.3504	\$0.0000	-\$0.0761	-\$0.0064
STREET LIGHTING	kW	-\$1.7085	\$0.0000	-\$0.0969	-\$0.0064
EMBEDDED DISTRIBUTOR	kWh	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		WHSI	•		
Rate Class	Unit	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non- WMP	CBR Class B Rate Rider	Global Adjustment Rate Rider (\$/kWh)
RESIDENTIAL	kWh	-\$0.0034	\$0.0000	-\$0.0002	-\$0.0119
GENERAL SERVICE LESS THAN 50 kW	kWh	-\$0.0032	\$0.0000	-\$0.0002	-\$0.0119
GENERAL SERVICE 50 TO 4,999 KW	kW	\$0.5132	-\$1.6733	-\$0.0798	-\$0.0119
GENERAL SERVICE GREATER THAN 1,000 KW	kW	-\$1.2081	\$0.0000	-\$0.0757	-\$0.0119
UNMETERED SCATTERED LOAD	kWh	-\$0.0032	\$0.0000	-\$0.0002	-\$0.0117
STREET LIGHTING	kW	-\$1.1470	\$0.0000	-\$0.0821	-\$0.0119

<sup>14</sup> 

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 24 of 27

#### 1 Rate Schedules

<sup>2</sup> The current rate schedules (2020) are provided in Appendix A.

3

4 The proposed rate schedules for 2021 are provided as follows:

5 Appendix G – Proposed Tariff of Rates and Charges – NPDI

6 Appendix H – Proposed Tariff of Rates and Charges – HCHI

7 Appendix I – Proposed Tariff of Rates and Charges – WHSI

8

9 Hydro One is requesting approval for these rate schedules to be effective January 1, 2021.

10

# 11 Bill Impacts

HONI has calculated the total bill impacts for all rate classes holding the commodity charges and regulatory charges constant for 2021. As outlined in Chapter 3, Section 3.1.3 of the Board's Filing Requirements, the typical consumption level for year round residential customers is 750 kWh. The low and high consumption levels reflect the 10<sup>th</sup> and 90<sup>th</sup> percentile consumption levels, and are the same as the approved values used in HONI's 2020 distribution rate application for the former NPDI, HCHI and WHSI service areas (EB-2019-0044).

19

Table 5, Table 6, and Table 7 summarize the 2021 bill impacts for all customer classes 20 for the former NPDI, HCHI and WHSI service areas. As shown in the tables below, 21 customers will see bill impacts resulting from updating of the RTSR, the application of 22 Price Cap adjustment, the expiry of rate riders per HONI's Acquisition Agreement 23 (applicable to HCHI and WHSI only) and the disposition of Group 1 Deferral and 24 Variance Account balances. In all cases the total bill impacts for all customer classes and 25 consumption levels are well below the Board's prescribed limit of ten percent. In 26 particular, the disposition of RSVA – Global Adjustment accounts for NPDI, HCHI and 27 WHSI (see Table 3 in previous section) will result in significant savings for all Class B 28 customers who are not on the Regulated Price Plan (RPP). Detailed bill impact 29

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 25 of 27

- calculations for NPDI, HCHI and WHSI customers are provided in Tab 20 of the IRM
- 2 models, in Appendices B, C and D, respectively.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Page 26 of 27

1

NPDI											
		Charge De	Charge Determinants		Sub-Total						
RATE CLASSES	Units	Charge De	terminants	A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)		Total Bill	
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	200		\$0.58	1.6%	\$0.78	2.0%	\$0.84	2.0%	\$0.68	1.2%
RESIDENTIAL - RPP	kWh	750		\$0.58	1.5%	\$1.33	3.0%	\$1.57	3.0%	\$1.27	1.0%
RESIDENTIAL - RPP	kWh	1,500		\$0.58	1.5%	\$2.08	4.1%	\$2.56	3.8%	\$2.07	1.0%
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$1.19	1.4%	\$3.19	3.2%	\$3.61	3.0%	\$2.93	0.9%
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	47,246	100	\$10.10	1.5%	-\$273.99	-40.0%	-\$264.84	-24.5%	-\$299.27	-3.3%
UNMETERED SCATTERED LOAD - RPP	kWh	500		\$0.29	1.4%	\$0.79	3.3%	\$0.90	3.0%	\$0.73	0.9%
SENTINEL LIGHTING - RPP	kW	108	0.30	\$0.19	1.5%	\$0.27	2.0%	\$0.29	2.0%	\$0.24	1.0%
STREET LIGHTING - RPP	kW	66	0.20	\$0.05	1.5%	\$0.11	2.6%	\$0.12	2.6%	\$0.13	0.9%
EMBEDDED DISTRIBUTOR - Non-RPP (Other)	kW	500,000		\$9.71	1.6%	\$9.71	1.6%	\$9.71	1.6%	\$10.97	0.0%
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.58	1.5%	-\$3.69	-8.3%	-\$3.46	-6.5%	-\$3.91	-2.2%
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$1.19	1.4%	-\$10.21	-10.2%	-\$9.79	-8.1%	-\$11.06	-2.4%

# Table 5 - Former NPDI Service Area Total Bill Impacts for 2021

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 27 of 27

НСНІ												
		Charge De	Charry Data minori		Sub-Total						Total Bill	
RATE CLASSES	Units	Charge Determinants		A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		) C (Total Delivery)				
		kWh	kW	\$	%	\$	%	\$	%	\$	%	
RESIDENTIAL - RPP	kWh	250		\$0.55	1.5%	-\$0.65	-1.7%	-\$0.57	-1.4%	-\$0.46	-0.8%	
RESIDENTIAL - RPP	kWh	750		\$0.55	1.5%	-\$3.05	-7.1%	-\$2.81	-5.3%	-\$2.28	-1.8%	
RESIDENTIAL - RPP	kWh	1,500		\$0.55	1.5%	-\$6.65	-13.4%	-\$6.17	-8.8%	-\$5.01	-2.3%	
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$1.02	1.6%	-\$8.38	-10.0%	-\$7.74	-7.1%	-\$6.29	-2.1%	
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	50,000	75	\$5.88	1.5%	-\$438.98	-112.1%	-\$430.81	-56.5%	-\$486.82	-5.2%	
UNMETERED SCATTERED LOAD - RPP	kWh	500		\$0.30	1.4%	-\$2.10	-8.3%	-\$1.94	-6.2%	-\$1.58	-2.0%	
SENTINEL LIGHTING - RPP	kW	77	0.21	\$0.34	1.5%	\$0.04	0.2%	\$0.06	0.2%	\$0.05	0.2%	
STREET LIGHTING - RPP	kW	170,000	550.00	\$391.93	1.6%	-\$601.04	-2.4%	-\$557.87	-2.1%	-\$630.39	-1.1%	
EMBEDDED DISTRIBUTOR - Non-RPP (Other)	kW	6,055,000		\$428.32	1.6%	\$428.32	1.6%	\$2,943.75	2.1%	\$3,326.43	0.3%	
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.55	1.5%	-\$7.85	-18.1%	-\$7.61	-14.2%	-\$8.60	-4.8%	
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$1.02	1.6%	-\$21.18	-25.0%	-\$20.54	-18.7%	-\$23.21	-5.2%	

# Table 6 - Former HCHI Service Area Total Bill Impacts for 2021

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1

3

4

# Table 7 - Former WHSI Service Area Total Bill Impact for 2021

WHSI												
		Charge De	Charge Determinants		Sub-Total							
RATE CLASSES	Units	Charge Determinants		A (DX-Excl Pass Through) B		B (DX-Incl Pas	'ass Through) C (Total		tal Delivery)		tal Bill	
		kWh	kW	\$	%	\$	%	\$	%	\$	%	
RESIDENTIAL - RPP	kWh	285		\$0.47	1.5%	-\$0.56	-1.7%	-\$0.47	-1.3%	-\$0.38	-0.6%	
RESIDENTIAL - RPP	kWh	750		\$0.47	1.5%	-\$2.23	-6.2%	-\$2.00	-4.3%	-\$1.62	-1.4%	
RESIDENTIAL - RPP	kWh	1,500		\$0.47	1.5%	-\$4.93	-12.1%	-\$4.46	-7.2%	-\$3.62	-1.7%	
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$0.79	1.3%	-\$6.01	-8.4%	-\$5.38	-5.5%	-\$4.37	-1.5%	
GENERAL SERVICE 50 TO 999 KW - Non-RPP (Other)	kW	219,000	500	\$22.17	1.4%	-\$3,203.88	-201.3%	-\$3,149.13	-73.0%	-\$3,558.52	-8.6%	
GENERAL SERVICE > 1,000 KW - Non-RPP (Other)	kW	1,095,000	2,500	\$114.29	1.3%	-\$16,125.71	-188.2%	-\$15,851.96	-71.5%	-\$17,912.71	-8.7%	
UNMETERED SCATTERED LOAD - RPP	kWh	150		\$0.19	1.5%	-\$0.32	-2.4%	-\$0.27	-1.8%	-\$0.22	-0.8%	
STREET LIGHTING - RPP	kW	245,280	560	\$308.14	1.6%	-\$380.16	-2.0%	-\$334.91	-1.5%	-\$378.45	-0.6%	
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.47	1.5%	-\$11.16	-30.8%	-\$10.92	-23.2%	-\$12.34	-7.2%	
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$0.79	1.3%	-\$29.81	-41.3%	-\$29.18	-29.6%	-\$32.98	-7.7%	

5

Appendix A

# Current (2020) Tariff of Rates and Charges for NPDI, HCHI and WHSI

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix A Tab 1 Page 1 of 30

Schedule A

To Decision and Rate Order Tariff of Rates and Charges OEB File No: EB-2019-0044 DATED: December 12, 2019

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	35.66
\$	(0.36)
\$	0.57
\$/kWh	0.0004
\$/kWh	0.0002
\$/kWh	0.0067
\$/kWh	0.0060
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

0 25

\$

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.5827
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3669
MONTHLY RATES AND CHARGES - Regulatory Component		
	<b>6</b> // 14 //	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.8749
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7359
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.8655
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7004
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0925
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9634
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate of 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter during regular hours	\$	65.00
Reconnection charge - at meter after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Bell Canada pole rentals	\$	18.08
Norfolk pole rentals - billed	\$	28.61

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

### **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply o	of competitive electricity.	
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	¢	1

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. Total Loss Factor - Secondary Metered Customer < 5,000 kW 1 0655

Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	37.37
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

0.25

\$

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	50.75
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	249.36
Distribution Volumetric Rate	\$/kW	4.0216
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.6308
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3595
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

······································		
Service Charge	\$	15.73
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

0.0005

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	6.63
Distribution Volumetric Rate	\$/kW	19.7342
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.9942
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0729
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.00
Distribution Volumetric Rate	\$/kW	7.5420
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.9841
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0510
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	626.42
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

(0.60) (1.00)

ALLOWANCES	
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%

# SPECIFIC SERVICE CHARGES

#### APPLICATION

ALL OWANCES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer	Administration
	11 C 1

	Arrears certificate	\$	15.00
	Statement of account	\$	15.00
	Pulling post-dated cheques	\$	15.00
	Duplicate invoices for previous billing	\$	15.00
	Request for other billing information	\$	15.00
	Easement Letter	\$	15.00
	Income tax letter	\$	15.00
	Notification charge	\$	15.00
	Account history	\$	15.00
	Credit reference/credit check (plus credit agency costs)	\$	15.00
	Returned Cheque (plus bank charges)	\$	15.00
	Charge to certify cheque	\$	15.00
	Legal letter charge	\$	15.00
	Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
	Special meter reads	\$	30.00
	Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
N	on-Payment of Account		
	Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
	Reconnection at meter - during regular hours	\$	65.00
	Reconnection at meter - after regular hours	\$	185.00
	Reconnection at pole - during regular hours	\$	185.00
	Reconnection at pole - after regular hours	\$	415.00
0	ther		
	Service call - customer owned equipment	\$	30.00
	Service call - after regular hours	\$	165.00
	Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

## **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	30.02
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.30)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	
Rate Rider per Hydro One Networks' Acquisition Agreement - enective until October 30, 2020		(0.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the		
effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of		
service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.9186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5239
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

### **GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.9186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5239
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.1540
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8629
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

	Notification charge	\$	15.00
	Returned cheque (plus bank charges)	\$	15.00
	Legal letter charge	\$	15.00
	Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
	Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	Statement of account	\$	15.00
	Account history	\$	15.00
No	n-Payment of Account		
	Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
	Reconnection at meter - during regular hours	\$	65.00
	Reconnection at meter - after regular hours	\$	185.00
Ot	her		
	Special meter reads	\$	30.00
	Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

### **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply	of competitive	electricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

Appendix B

2021 IRM Rate Generator – Norfolk Power Distribution Inc. Ontaflos Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Utility Name	Hydro One Networks Inc.			
Service Territory	Former Norfolk Power Distribution Inc. Se	ervice Area		
Assigned EB Number	EB-2020-0031			
Name of Contact and Title	Clement Li, Manager-Transmission & Dist	tribution Pricing		
Phone Number	416 358 8610			
Email Address	Clement.Li@HydroOne.com			
We are applying for rates effective	Friday, January 01, 2021			
Rate-Setting Method	Price Cap IR			
1. Select the last Cost of Service rebasing year.	2012			
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2018			
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.				
<ul> <li>b) If the accounts were last approved on an interim basis, and <ol> <li>i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.</li> <li>ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition or a final basis.</li> <li>(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)</li> </ol> </li> </ul>	2014			
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	2018			
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.				
<ul> <li>b) If the accounts were last approved on an interim basis, and         <ul> <li>i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.</li> <li>ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition or a final basis.</li> </ul> </li> </ul>	2014			
4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. // 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)	2018			
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes			
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes			
7. Retail Transmission Service Rates: Hydro One Networks Inc. is:	Partially Embedded W	/ithin Hydro One Networks Inc.	are' agmentia the above areas chaded or " )	Distrib
8. Have you transitioned to fully fixed rates?	Yes	(if necessary, enter all nost-distribut	prs' names in the above green shaded cell.)	

Legend
Pale green cells represent input cells.
Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
Red cells represent flags to identify either non-matching values or incorrect user selections.
Pale grey cells represent auto-populated RRR data.
White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sake, adpation, modification, reverse engineering or other use or dissemination of this model without the appress within consent of the Onation Energy Board is prohibiled. If you provide a copy of this is advising or assisting you in reparing the application or eleving your distributed. The provide a copy of the last and the elevine that the person understands and agrees to the restrictions noted above. M Ontario Energy Board

**Incentive Rate-setting Mechanism** 

# **Rate Generator for 2021 Filers**

# Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	37.37
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kWh	0.0009
Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	•	

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	50.75	
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57	
Distribution Volumetric Rate	\$/kWh	0.0158	
Low Voltage Service Rate Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kWh	0.0008	
Service based Rate Order	\$/kWh	0.0001	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	
MONTHLY RATES AND CHARGES - Regulatory Component			

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Ontario Energy Board Incentive Rate-setting Mechanism

# **Rate Generator for 2021 Filers**

# **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	249.36
Distribution Volumetric Rate	\$/kW	4.0216
Low Voltage Service Rate Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kW	0.305
Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.6308
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3595
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.73
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kWh	0.0008
Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	6.63
Distribution Volumetric Rate	\$/kW	19.7342
Low Voltage Service Rate Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kW	0.2407
Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.9942
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0729
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# 🛃 Ontario Energy Board

# **Incentive Rate-setting Mechanism**

# **Rate Generator for 2021 Filers**

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.00
Distribution Volumetric Rate	\$/kW	7.542
Low Voltage Service Rate Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kW	0.2358
Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.9841
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	626.42
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

# ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

# **RETAIL SERVICE CHARGES (if applicable)**

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of com	petitive electricit	y.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04
LOSS FACTORS		

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.		
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564	
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464	
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464	

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 3 Page 1 of 8

### Ontario Energy Board

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## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the lates 1.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power <sup>4</sup>	1588
RSVA - Global Adjustment <sup>4</sup>	1589
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	
Refer to the Filing Requirements for disposition eligibility.	1595
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment	1589
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

- Uspecte balances, presse provide anounts to adjustments and include splot ing Succimations. 2 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision. 2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
- <sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 sub to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

- 4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 at 1589. The amount in the Transactions' column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-up/adjustments/reversale needded to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.
- 5 RRR balance for Account 1580 RSVA Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

					2014				
Closing Intere Amounts as o Dec 31, 2014	Interest Adjustments <sup>1</sup> during 2014	OEB-Approved Disposition during 2014	Interest Jan 1 to Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Closing Principal Balance as of Dec 31, 2014	Principal Adjustments <sup>1</sup> during 2014	OEB-Approved Disposition during 2014	Transactions Debit/ (Credit) during 2014	Opening Principal Amounts as of Jan 1, 2014
1,74	1,742				136,583	136,583			
	25				(7,792)	(7,792)			
	(28,225)				(993,528)	(993,528)			
(20,22	(20,220)				(000,020)	(000,020)			
					0				
(1,44	(1,440)				(49,588)	(49,588)			
(11,12	(11,122)				(89,365)	(89,365)			
(29	(297)				2,551,439	2,551,439			
4,2	4,270				(1,242,458)	(1,242,458)			
					0				
					0				
					0				
					0				
					0				
l					0				
4,2	4,270	0	0	0	(1,242,458)	(1,242,458)	0	C	0
	(39,317)	0	0	0	1,547,750			0	0
	(35,046)	0	0	0	305,291	,- ,		0	0
(35,04	(35,046)	0	0	0	305,291	305,291	0	C	0

3.Continuity Schedule

				2015					
Opening Principal Amounts as of Jan 1, 2015	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015
136,583	24,989			161,572	1,742	1,256			2,99
(7,792)	6,549			(1,242)	25	23,669			23,69
(993,528)	(565,328)			(1,558,856)	(28,225)	(12,002)			(40,227
0	(000,020)			(1,000,000)	(0,0)	(12,002)			(10,22
0	77,633			77,633	0	269			26
(49,588)	13,138			(36,449)	(1,440)	(247)			(1,68
(89,365)	269,018			179,654	(11,122)	236			(10,88
2,551,439	1,466,829			4,018,268	(297)	23,632			23,33
(1,242,458)	308,588			(933,870)	4,270	(13,534)			(9,26
0				0	0	· · ·			
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
(1,242,458)	308,588	0	0	(933,870)	4,270	(13,534)	0	0	(9,26
1,547,750	1,292,829	0		2,840,579	(39,317)	36,813	0	0	( )
305,291	1,601,417	0	0	1,906,708	(35,046)	23,279	0	0	(11,76
				0					
305,291	1,601,417	0	0	1,906,708	(35,046)	23,279	0	0	(11,76

				2016					
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
161,572	24,364			185,936	2,998	626			3,62
(1,242)	(6,108)			(7,351)	23,694	30			23,72
(1,558,856)	(441,075)			(1,999,931)	(40,227)	(11,680)			(51,907
0	(,)			0	0	(,)			(,
77,633	(27,351)			50,282	269	821			1,09
(36,449)	(29,692)			(66,141)	(1,687)	1,350			(33
179,654	137,541			317,195	(10,886)	6,195			(4,69
4,018,268	(5,779)			4,012,489	23,335	5,977			29,3 <sup>-</sup>
(933,870)	460,907			(472,963)	(9,263)	23,695			14,43
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
(933,870)	460,907	0	0	(472,963)	(9,263)	23,695	0	0	,
2,840,579	(348,100)	0		2,492,478	(2,504)	3,320	0	0	
1,906,708	112,807	0	0	2,019,515	(11,767)	27,015	0	0	15,24
0				0	0				
1,906,708	112,807	0	0	2,019,515	(11,767)	27,015	0	0	15,24

				2017					
Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017
185,936	21,299			207,234	3,624	998			4,62
(7,351)	(2,860)			(10,210)	23,725	(32)			23,69
(1,999,931)	(526,462)			(2,526,394)	(51,907)	(18,055)			(69,962
0				0	0	( -//			
50,282	8,432			58,714	1,090	711			1,80
(66,141)	(25,044)			(91,185)	(337)	1,096			75
317,195	145,426			462,621	(4,691)	8,332			3,64
4,012,489	318,369			4,330,857	29,312	5,407			34,71
(472,963)	(647,202)			(1,120,165)	14,432	14,500			28,93
0				0	0				
0				0	0				
0				0	0				
0				0	0				ĺ
0				0	0				
0				0	0				
(472,963)	(647,202)	0	0	(1,120,165)	14,432	14,500	0	0	28,93
2,492,478	(60,842)	0	0	2,431,637	816	(1,543)	0	0	× *
2,019,515	(708,044)	0	0	1,311,472	15,248	12,957	0	0	28,20
0				0	0				
2,019,515	(708,044)	0	0	1,311,472	15,248	12,957	0	0	28,20

				2018					
Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
207,234	25,783	136,583		96,435	4,623	1,909	7.240		(708
(10,210)	(15,472)	(7,792)		(17,890)	23,693	(236)	(289)		23,745
(2,526,394)	(164,232)	(993,528)		(1,697,098)	(69,962)	(33,368)	(68,215)		(35,115
0				0	0				(
58,714	(31,300)	0		27,414	1,801	951	0		2,75
(91,185)	(37,290)	(49,588)		(78,887)	758	1,126	(3,436)		5,320
462,621	395,150	(89,365)		947,135	3,641	17,968	(14,719)		36,32
4,330,857	(365,390)	2,551,439		1,414,029	34,718	7,754	102,399		(59,926
(1,120,165)	(689,364)	(1,242,458)		(567,071)	28,932	(17,746)	(45,739)		56,92
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0		(35,131)		35,131	0	1,916	(16,974)		18,88
0				0	0				(
(1,120,165)	(689,364)	(1,242,458)	0	(567,071)	28,932	(17,746)	(45,739)	0	56,92
2,431,637	(192,749)	1,512,619	0	726,269	(727)	(1,980)	6,006	0	
1,311,472	(882,114)	270,160	0	159,198	28,205	(19,726)	(39,732)	0	48,21
0				0	0				
1,311,472	(882,114)	270,160	0	159,198	28,205	(19,726)	(39,732)	0	48,21

				2019					
Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interes Amounts as of Dec 31, 2019
96,435	24,118			120,553	(708)	2,338			1,63
(17,890)	(3,929)			(21,820)	23,745	(565)			23,18
(1,697,098)	(177,014)			(1,874,112)	(35,115)	. ,			(67,295
0				0	0	(- ) - <u>)</u>			
27,414	(49,140)			(21,726)	2,752	288			3,04
(78,887)	(100,677)			(179,564)	5,320	(2,926)			2,39
947,135	53,057			1,000,192	36,328	25,646			61,97
1,414,029	(65,207)			1,348,822	(59,926)	5,669			(54,257
(567,071)	(282,670)			(849,741)	56,925	(22,465)			34,46
0				0	0				
0				0	0				
0				0	0				
0				0	0				
35,131		106,032		(70,901)	18,889	(1,074)			17,81
					,				
0				0	0				
(567,071)	(282,670)	0	0	(849,741)	56,925	(22,465)	0	0	34,46
726,269	(318,792)	106,032		301,445	(8,714)	(2,802)	0	0	,
159,198	(601,462)	106,032		(548,296)	48,211	(25,266)	0	0	× *
0		0		0	0				
159,198	(601,462)	106,032	0	(548,296)	48,211	(25,266)	0	C	22,94

	2	2020		Projected In	terest on Dec-31	1 <b>-2</b> 019 Bala	nces		2.1.7 RRR <sup>5</sup>	
Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
		120,553	1,631	1,658		3,288	123,841		8,986,097	8,863,913
		(21,820)	23,181			22,881	1,061		(2,199,945)	(2,201,306)
		(1,874,112)	(67,295)	(25,769)		(93,064)	(1,967,176)		(70,159,392)	(68,217,986)
		0	0	0		0	0		0	0
		(21,726)	3,040			2,742	(18,984)		(906,522)	(887,836)
		<mark>(179,564)</mark> 1,000,192	2,395 61,974			<mark>(74)</mark> 75,727	<mark>(179,638)</mark> 1,075,919		<mark>(50,397,740)</mark> 104,770,878	(50,220,571) 103,708,711
		1,348,822	(54,257)	18,546		,	1,313,112		14,191,044	12,896,479
			1			(35,711)				
		(849,741)	34,460	(11,684)		22,776	(826,965)	Na	(30,475,985)	(29,660,704)
		0	0			0	0	No	0	0
		0	0			0	0	No	(6,433,320)	(6,433,320)
		0	0			0	0	No	0	0
		0	0			0	0	No	(175,947)	(175,947)
		(70,901)	17,816	(975)		16,841	0	No	(76,334)	(23,249)
		0	0			0	0	No	(35,121,452)	(35,121,452)
0	0	(849,741)	34,460	(11,684)	0	22,776	(826,965)		(30,475,985)	(29,660,704)
0	0		(11,516)	4,145	0	(7,371)	348,134		(36,616,112)	(36,906,042)
0	0	(548,296)	22,945	(7,539)	0	15,406	(478,830)		(67,092,097)	(66,566,746)
		0	0			0	0		0	0
0	0	(548,296)	22,945	(7,539)	0	15,406	(478,830)		(67,092,097)	(66,566,746)

#### Data on this worksheet has been populated using your most recent RRR filing. If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Wholesale Market	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 Ll Account \$)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	148,951,716	0	5,424,437	0	0	0	148,951,716	(	)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	58,748,792	0	17,731,479	0	0	0	58,748,792	(	)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	128,301,223	409,301	119,528,697	377,189	3,448,794	6,394	124,852,429	402,907	7
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	455,617	0	129,837	0	0	0	455,617	(	)
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	138,056	527	6,269	17	0	0	138,056	527	7
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,679,068	6,467	1,646,674	6,316	0	0	1,679,068	6,467	7
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	(	)
	Total	338,274,472	416,295	144,467,393	383,522	3,448,794	6,394	334,825,678	409,901	L

Threshold Test
Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) <sup>2</sup>

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

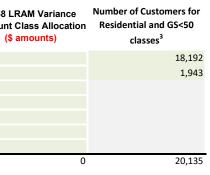
Incentive Rate-setting Mechanism Rate Generator

for 2021 Filers

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 4 Page 1 of 1



# **Incentive Rate-setting Mechanism Rate Generator** for 2021 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

### Allocation of Group 1 Accounts (including Account 1568)

-

		% of Customer	% of Total kWh adjusted for		allocated based on Total less WMP				allocated based on Total less WMP	
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	44.0%	90.4%	44.5%	54,531	958	(875,125)	(79,100)	473,757	584,155	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.4%	9.6%	17.5%	21,508	102	(345,162)	(31,198)	186,857	230,400	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	37.9%	0.0%	37.3%	46,971	0	(733,536)	(68,133)	408,076	489,643	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	167	0	(2,677)	(242)	1,449	1,787	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	51	0	(811)	(73)	439	541	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	615	0	(9,865)	(892)	5,340	6,585	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	123,841	1,061	(1,967,176)	(179,638)	1,075,919	1,313,112	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 5 Page 1 of 1

### alla a sta d h a a a d

	Ontario Energy Board Incentive Rate-setting for 2	Mechar 021 File	
a	The year Account 1589 GA was last disposed	2014	
b	The year Account 1580 CBR Class B was last disposed	Never Disposed	Note that the sub-account was established in 2015.
a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
D	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition). 3a

#### Transition Customers - Non-loss Adjusted Billing Determinants by Customer

			20	19	201	.8	20	17	201	6	2	2015
Customer	Rate Class		January to June	July to December								
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,233,328	5,418,366	5,325,873	5,104,689	5,379,534	5,063,278	5,750,574	5,005,632	5,422,327	5,147,991
		kW	10,077	9,889	10,038	10,663	9,657	10,241	9,759	9,725	9,883	10,129
		Class A/B	А	А	А	А	В	А	В	В	В	В
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,147,085	1,414,168	907,576	1,341,783	1,191,206	1,428,945	711,859	1,411,679	989,432	1,399,144
		kW	2,764	3,383	2,537	3,175	2,604	3,326	2,027	3,196	2,483	3,270
		Class A/B	В	А	В	В	В	В	В	В	В	В
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,961,956	1,602,548	1,887,980	1,752,329	1,966,838	1,916,690	1,821,020	1,944,171	1,909,448	1,803,934
		kW	8,309	7,560	8,257	7,699	7,949	7,740	6,593	7,929	7,777	7,732
		Class A/B	A	А	А	A	В	A	В	В	В	В
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	9,335,753	10,501,156	8,543,787	8,922,779	8,000,972	8,741,676	6,236,039	7,101,607	8,029,138	8,816,805
		kW	17,836	22,966	17,752	20,065	15,756	19,082	12,275	13,560	15,905	18,918
		Class A/B	А	А	А	A	В	A	В	В	В	В
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,393,912	1,404,857	1,248,733	1,375,337	1,362,836	1,108,520	1,456,079	1,406,200	1,365,390	1,323,729
		kW	2,350	2,364	2,169	2,305	2,161	1,984	2,235	2,156	2,228	2,203
		Class A/B	В	А	В	В	В	В	В	В	В	В
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,952,976	8,444,851	9,349,934	9,201,750	10,073,417	8,850,962	9,844,843	9,192,944	9,555,293	8,922,627
		kW	19,351	18,317	19,413	19,544	21,336	19,016	19,709	18,616	19,952	18,873
		Class A/B	В	A	В	В	В	В	В	В	В	В

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested

for disposition). In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a

particular year).

3b

#### Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2019	2018	2017
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	34,053,107	31,537,438	
		kW	76,637	74,474	

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 6 Page 1 of 1

2016	2015

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 6.1a Page 1 of 1

Ontario Energy Board

### **Incentive Rate-setting Mechanism Rate Generator**

### for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

#### Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

2014

		Total	2019	2018	2017	2016	2015
Non-RPP Consumption Less WMP Consumption	Α	716,889,941	144,467,393	145,807,393	144,579,040	143,309,669	138,726,445
Less Class A Consumption for Partial Year Class A Customers	В	26,985,520	11,263,876	-	15,721,644	-	-
Less Consumption for Full Year Class A Customers	С	65,590,545	34,053,107	31,537,438	-	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	624,313,876	99,150,410	114,269,955	128,857,396	143,309,669	138,726,445
All Class B Consumption for Transition Customers	E	180,850,222	11,493,974	23,425,113	39,363,230	51,882,648	54,685,257
Transition Customers' Portion of Total Consumption	F = E/D	28.97%					

#### Allocation of Total GA Balance \$

Total GA Balance	G	-\$	826,965
Transition Customers Portion of GA Balance	H=F*G	-\$	239,554
GA Balance to be disposed to Current Class B Customers through Rate			
Rider	I=G-H	-\$	587,411

### Allocation of GA Balances to Class A/B Transition Customers

# Of Class A/B Transition Customers	6								
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Transition Customers During the Period When They Were Class B	Transition Customers During the Period When They Were	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Transition Customers During the Period When They Were Class B	Transition Customers During the		Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1	26,706,058	0	0	5,379,534	10,756,206	10,570,318	14.77%	-\$ 35,375	-\$ 2,948
Customer 2	10,528,710	1,147,085	2,249,359	2,620,151	2,123,539	2,388,576	5.82%	-\$ 13,946	-\$ 1,162
Customer 3	9,445,411	0	0	1,966,838	3,765,191	3,713,383	5.22%	-\$ 12,511	-\$ 1,043
Customer 4	38,184,561	0	0	8,000,972	13,337,646	16,845,943	21.11%	-\$ 50,579	-\$ 4,215
Customer 5	12,040,736	1,393,912	2,624,070	2,471,356	2,862,279	2,689,119	6.66%	-\$ 15,949	-\$ 1,329
Customer 6	83,944,746	8,952,976	18,551,684	18,924,379	19,037,788	18,477,919	46.42%	-\$ 111,193	-\$ 9,266
Total	180.850.222	11,493,974	23.425.113	39.363.230	51.882.648	54.685.257	100.00%	-\$ 239.554	

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 6.1 Page 1 of 1

### Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

unt 1589 plicable. Iling	Default Rate Rider Recovery Period (in months)	12	
	Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

		Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		otal GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,424,437	0	0	5,424,437	6.2%	(\$36,351)	(\$0.0067)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	17,731,479	0	0	17,731,479	20.2%	(\$118,824)	(\$0.0067)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	119,528,697	34,053,107	22,757,850	62,717,740	71.5%	(\$420,290)	(\$0.0067)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	129,837	0	0	129,837	0.1%	(\$870)	(\$0.0067)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	6,269	0	0	6,269	0.0%	(\$42)	(\$0.0067)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,646,674	0	0	1,646,674	1.9%	(\$11,035)	(\$0.0067)	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
	Total	144,467,393	34,053,107	22,757,850	87,656,436	100.0%	(\$587,412)		

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 6.2a Page 1 of 1



This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 qual adjustments to balls.

Year Account 1580 CBR Class B was Last Disposed

Never Disposed

#### Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018	2017	2016	2015
Total Consumption Less WMP Consumption	Α	1,661,461,694	334,825,678	337,624,065	331,067,246	334,431,927	323,512,779
Less Class A Consumption for Partial Year Class A Customers	В	26,985,520	11,263,876	-	15,721,644		-
Less Consumption for Full Year Class A Customers	C	65,590,545	34,053,107	31,537,438	-	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,568,885,629	289,508,695	306,086,627	315,345,602	334,431,927	323,512,779
All Class B Consumption for Transition Customers	E	126,164,966	11,493,974	23,425,113	39,363,230	51,882,648	1
Transition Customers' Portion of Total Consumption	F = E/D	8.04%					

#### Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$ 18	3,984
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	1,527
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	I=G-H	-\$ 1	7,458

#### Allocation of CBR Class B Balances to Transition Customers # of Class A/B Transition Customers

Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Customers During the Period	During the Period When They	(kWh) for Transition Customers	During the Period When They were	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2015		Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1	26,706,058	-	-	5,379,534	10,756,206	10,570,318	14.77%	-\$ 225	-\$ 19
Customer 2	10,528,710	1,147,085	2,249,359	2,620,151	2,123,539	2,388,576	5.82%	-\$ 89	-\$ 7
Customer 3	9,445,411	-	-	1,966,838	3,765,191	3,713,383	5.22%	-\$ 80	-\$ 7
Customer 4	38,184,561	-	-	8,000,972	13,337,646	16,845,943	21.11%	-\$ 322	-\$ 27
Customer 5	12,040,736	1,393,912	2,624,070	2,471,356	2,862,279	2,689,119	6.66%	-\$ 102	-\$ 8
Customer 6	83,944,746		18,551,684			18,477,919	46.42%	-\$ 709	-\$ 59
Total	180,850,222	11,493,974	23,425,113	39,363,230	51,882,648	54,685,257	100.00%	-\$ 1,527	-\$ 127

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 6.2 Page 1 of 1



No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Never The year Account 1580 CBR Class B was last disposed Disposed

		Total Metered 2019 Co Minus WMP			tal Metered 2019 Consumption for Full Tot Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)			CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	148,951,716	0	0	0	0	0	148,951,716	0	53.6%	(\$9,353)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	58,748,792	0	0	0	0	0	58,748,792	0	21.1%	(\$3,689)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	124,852,429	402,907	34,053,107	76,637	22,757,850	48,530	68,041,472	277,740	24.5%	(\$4,273)	(\$0.0154)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	455,617	0	0	0	0	0	455,617	0	0.2%	(\$29)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	138,056	527	0	0	0	0	138,056	527	0.0%	(\$9)	(\$0.0171)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,679,068	6,467	0	0	0	0	1,679,068	6,467	0.6%	(\$105)	(\$0.0162)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kWh
	Total	334,825,678	409,901	34,053,107	76,637	22,757,850	48,530	278,014,721	284,734	100.0%	(\$17,458)		

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 7 Page 1 of 1

## Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months) 
 12
 Rate Rider Recovery to be used below

 12
 Rate Rider Recovery to be used below

 12
 Rate Rider Recovery to be used below

							Allocation of Group 1	Defermel@/enience	Deferral/Variance		
		Total Metered	Metered kW	Total Metered kWh less WMP	Total Metered kW less WMP	Allocation of Group 1 Account Balances to All		Deferral/Variance Account Rate	Account Rate Rider for Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes <sup>2</sup>	Applicable) <sup>2</sup>	Rider <sup>2</sup>	(if applicable) <sup>2</sup>	Rate Rider	Revenue Reconcilation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	148,951,716	0	148,951,716	0	159,178		0.0011	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	58,748,792	0	58,748,792	0	62,506		0.0011	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	128,301,223	409,301	124,852,429	402,907	386,913	(243,892)	0.9453	(0.6053)	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	455,617	0	455,617	0	484		0.0011	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	138,056		138,056	527	147		0.2783	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,679,068	6,467	1,679,068	6,467	1,784		0.2758	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0		0.0000	0.0000	0.0000	
											373,934.63

Contario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

#### Summary - Sharing of Tax Change Forecast Amounts

	2	012	2021
OEB-Approved Rate Base	\$	-	\$ -
OEB-Approved Regulatory Taxable Income	\$	-	\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>			3.2%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate			0.0%
Combined Effective Tax Rate		0.0%	0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$		\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -

#### Notes

1. Regarding the small business deduction, if applicable,

a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.

b. If taxable capital is below \$10 million, the small business rate would be applicable.

c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 9 Page 1 of 1

### Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW		Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	Ō	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	148,951,716		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	58,748,792		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	128,301,223	409,301	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	455,617		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	138,056	527	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,679,068	6,467	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh			0	0.0000	kWh
Total		338,274,472	416,295	\$0		

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 10 Page 1 of 1

Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	145,220,158		1.0564	153,410,575
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	145,220,158		1.0564	153,410,575
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	60,083,400		1.0564	63,472,104
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	60,083,400		1.0564	63,472,104
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6308	160,134,862	339,114		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3595	160,134,862	339,114		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	475,017		1.0564	501,808
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	475,017		1.0564	501,808
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9942	313,766	870		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0729	313,766	870		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9841	3,084,838	9,350		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0510	3,084,838	9,350		

Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit		2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$ 2.30	\$ 2.33	\$ 2.33
Hydro One Sub-Transmission Rates	Unit		2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239
If needed, add extra host here. (I)	Unit		2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -
If needed, add extra host here. (II)	Unit		2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	н	istorical 2019		Current 2020	Forecast 2021

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 12 Page 1 of 1

Contario Energy Board

### Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		Lir	ne Connecti	on	Transfo	rmation Co	nnection	Total Cor	nection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	
January	40,723	\$3.22	\$ 131,128	40,824	\$0.79	\$ 32,251	11,694	\$1.77	\$ 20,698	\$	52,949
February	40,906	\$3.22	\$ 131,717	41,007	\$0.79	\$ 32,396	11,727	\$1.77	\$ 20,757	\$	53,152
March	37,359	\$3.22	\$ 120,296	37,536	\$0.79	\$ 29,653	10,919	\$1.77	\$ 19,327	\$	48,980
April	32,869	\$3.22	\$ 105,838	34,670	\$0.79	\$ 27,389	9,881	\$1.77	\$ 17,489	\$	44,879
May	39,070	\$3.22	\$ 125,805	41,827	\$0.79	\$ 33,043	11,424	\$1.77	\$ 20,220	\$	53,264
June	42,010	\$3.22	\$ 135,272	45,058	\$0.79	\$ 35,596	12,304	\$1.77	\$ 21,778	\$	57,374
July	49,200	\$3.22	\$ 158,424	52,841	\$0.79	\$ 41,744	14,066	\$1.77	\$ 24,897	\$	66,641
August	43,509	\$3.22	\$ 140,099	45,211	\$0.79	\$ 35,717	11,883	\$1.77	\$ 21,033	\$	56,750
September	42,178	\$3.22	\$ 135,813	45,461	\$0.79	\$ 35,914	13,271	\$1.77	\$ 23,490	s	59,404
October November	34,419 35,811	\$3.22 \$3.22	\$ 110,829 \$ 115,311	34,419 36,499	\$0.79 \$0.79	\$ 27,191 \$ 28,834	10,494 11,045	\$1.77 \$1.77	\$ 18,574 \$ 19,550	\$ \$	45,765 48,384
December	34,845	\$3.22 \$3.22	\$ 112,201	36,540	\$0.79	\$ 28,867	11,045	\$1.77	\$ 19,960	s	48,384
									,		
Total	472,899 \$	3.22 Network	\$ 1,522,735	491,893	\$ 0.79	\$ 388,595	139,985	\$ 1.77	\$ 247,773	\$	636,369
Hydro One				Lir	ie Connecti	on	Transfo		nnection	Total Cor	nnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	
January	15,655	\$2.6500	\$ 41,486	15,794	\$0.6400	\$ 10,108	15,794	\$1.5000	\$ 23,691	s	33,799
February	14,443	\$2.6500	\$ 38,274	14,505	\$0.6400	\$ 9,283	14,505	\$1.5000	\$ 21,758	\$	31,041
March	13,383	\$2.6500	\$ 35,465	13,383	\$0.6400	\$ 8,565	13,383	\$1.5000	\$ 20.075	\$	28,640
April	12,093	\$2.6500	\$ 32,046	12,159	\$0.6400	\$ 7,782	12,159	\$1.5000	\$ 18,239	\$	26,020
May	14,286	\$2.6500	\$ 37,858	14,286	\$0.6400	\$ 9,143	14,286	\$1.5000	\$ 21,429	\$	30,572
June	15,909	\$2.6500	\$ 42,159	15,909	\$0.6400	\$ 10,182	15,909	\$1.5000	\$ 23,864	\$	34,045
July	21,622	\$2.6500	\$ 57,298	21,622	\$0.6400	\$ 13,838	21,622	\$1.5000	\$ 32,433	\$	46,271
August	17,685	\$2.6500	\$ 46,865	18,487	\$0.6400	\$ 11,832	18,487	\$1.5000	\$ 27,731	\$	39,562
September	13,440	\$2.6500	\$ 35,616	13,603	\$0.6400	\$ 8,706	13,603	\$1.5000	\$ 20,405	\$	29,110
October	13,100	\$2.6500	\$ 34,715	13,350	\$0.6400	\$ 8,544	13,350	\$1.5000	\$ 20,025	\$	28,569
November December	14,601 15,000	\$2.6500 \$2.6500	\$ 38,693 \$ 39,750	14,827 15,000	\$0.6400 \$0.6400	\$ 9,489 \$ 9,600	14,827 15,000	\$1,5000	\$ 22,241 \$ 22,500	s s	31,730 32,100
Total	181,217 \$	2.6500	\$ 480,225	182.925	\$ 0.6400	\$ 117,072	182.925	\$ 1,5000	\$ 274,388	s	391,460
Add Extra Host Here (I)		Network	, .	Lir	ne Connecti		Transfo	rmation Co		Total Cor	
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	5				\$ -			\$ -		\$	-
February	1				ş -			\$ -		\$	-
March	5				ş -			\$ -		\$	-
April	5				\$ -			\$ -		\$	-
May					\$ -			\$ -		\$	-
June	5	<u>-</u> ڈ			\$ -			\$ -		\$	-
July	5	- ڏ			\$ -			\$ -		\$	-
August	5	<u>-</u> ڈ			\$ -			\$ -		\$	-
September	5	- ڏ			\$ -			\$ -		\$	-
October	5	- ڏ			\$ -			\$ -		\$	-
November	5	i -			s -			s -		\$	-
December	3	- ئ			\$ -			\$ -		\$	-
Total		-	\$ -		s -	s -	<u> </u>	s -	\$ -	\$	
Add Extra Host Here (II)		Network		1.5	ne Connecti		Tranofo	rmation Co	nneetion	Total Cor	
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	1				\$ -			\$ -		\$	-
February	1				\$ -			\$ -		\$	-
March	1				\$ -			\$ -		\$	-
April	9				s -			\$ -		\$	-
May	5				s -			\$ -		\$	-
June	5	- ئ			\$ -			\$ -		\$	-
July	1	- ئ			s -			\$ -		\$	-
August	4				s -			\$ -		\$	-
September	9	- ئ			s -			\$ -		\$	-
October	5	<u>-</u> ڈ			\$ -			\$ -		\$	-
November	5	- ڏ			\$ -			\$ -		\$	-
December	3	\$ -			\$ -			\$ -		\$	-
Total	- 9	. <u> </u>	\$ -	-	\$-	\$-	-	\$-	\$-	\$	
Total		Network		Lir	ne Connecti	on	Transfo	rmation Co	nnection	Total Cor	nnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
			\$ 172,614	56.618		\$ 42.359	27.488	\$ 1.6149	\$ 44.390	s	86,749
January	56 379 9		\$ 169,991	55.512	\$ 0.7402	\$ 41,679	26,232	\$ 1.6207	\$ 42,515	s	84,193
January	56,378 \$ 55,349 \$	3 0713		50.919	\$ 0.7508	\$ 38,219	20,232	\$ 1.6213	\$ 39,401	s	77.620
February	55,349 \$	3.0713									
	55,349 \$ 50,742 \$	3.0713 3.0697	\$ 155,761	46.829	\$ 0.7511	\$ 35,171	22.040	\$ 1.6210	\$ 35,728	ŝ	70.899
February March April	55,349 \$ 50,742 \$	3.0713 3.0697 3.0667	\$ 155,761			\$ 35,171 \$ 42,186	22,040 25,710	\$ 1.6210 \$ 1.6200			
February March	55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$	3.0713 3.0697 3.0667 3.0674	\$ 155,761 \$ 137,885 \$ 163,663	46,829	\$ 0.7511				\$ 35,728	s	70,899
February March April May June	55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$	3.0713 3.0697 3.0667 3.0674 3.0634	\$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431	46,829 56,113 60,967	\$ 0.7511 \$ 0.7518 \$ 0.7509	\$ 42,186 \$ 45,778	25,710 28,213	\$ 1.6200 \$ 1.6177	\$ 35,728 \$ 41,649 \$ 45,642	\$ \$ \$	70,899 83,836 91,419
February March April May June July	55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$ 70,822 \$	3.0713 3.0697 3.0667 3.0674 3.0634 3.0460	\$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722	46,829 56,113 60,967 74,463	\$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464	\$ 42,186 \$ 45,778 \$ 55,582	25,710 28,213 35,688	\$ 1.6200 \$ 1.6177 \$ 1.6064	\$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330	s s s	70,899 83,836 91,419 112,912
February March April May June July August	55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$ 70,822 \$ 61,194 \$	3.0713 3.0697 3.0667 3.0674 3.0634 3.0460 3.0553	\$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964	46,829 56,113 60,967 74,463 63,698	\$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465	\$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548	25,710 28,213 35,688 30,370	\$ 1.6200 \$ 1.6177 \$ 1.6064 \$ 1.6056	\$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763	\$ \$ \$ \$	70,899 83,836 91,419 112,912 96,312
February March April May June July August September	55,349 \$ 50,742 \$ 53,356 \$ 57,919 \$ 70,822 \$ 61,194 \$ 55,618 \$	3.0713 3.0697 3.0667 3.0674 3.0634 3.0460 3.0553 3.0823	\$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429	46,829 56,113 60,967 74,463 63,698 59,064	\$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7555	\$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620	25,710 28,213 35,688 30,370 26,874	\$ 1.6200 \$ 1.6177 \$ 1.6064 \$ 1.6056 \$ 1.6333	\$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 43,894	\$ \$ \$ \$ \$ \$ \$ \$	70,899 83,836 91,419 112,912 96,312 88,514
February March April May June July August September October	55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$ 70,822 \$ 61,194 \$ 55,618 \$ 47,519 \$	3.0713 3.0697 3.0667 3.0674 3.0634 3.0460 3.0460 3.0553 3.0823 3.0823 3.0629	\$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 \$ 145,544	46,829 56,113 60,967 74,463 63,698 59,064 47,769	\$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7555 \$ 0.7555 \$ 0.7481	\$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620 \$ 35,735	25,710 28,213 35,688 30,370 26,874 23,844	\$ 1.6200 \$ 1.6177 \$ 1.6064 \$ 1.6056 \$ 1.6333 \$ 1.6188	\$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 43,894 \$ 38,599	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	70,899 83,836 91,419 112,912 96,312 88,514 74,334
February March April June July August September October November	55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 70,919 \$ 70,822 \$ 61,194 \$ 55,618 \$ 47,519 \$ 50,412 \$	3.0713 3.0697 3.0667 3.0674 3.0634 3.0460 3.0553 3.0823 3.0823 3.0629 3.0549	\$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 \$ 145,544 \$ 154,004	46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326	\$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7555 \$ 0.7555 \$ 0.7481 \$ 0.7467	\$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620 \$ 35,735 \$ 38,323	25,710 28,213 35,688 30,370 26,874 23,844 25,872	\$ 1.6200 \$ 1.6177 \$ 1.6064 \$ 1.6056 \$ 1.6333 \$ 1.6188 \$ 1.6153	\$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 43,894 \$ 38,599 \$ 41,790	S S S S S S S S S S S S	70,899 83,836 91,419 112,912 96,312 88,514 74,334 80,114
February March April May June July August September October November December	55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$ 70,822 \$ 61,194 \$ 55,618 \$ 47,519 \$ 50,412 \$ 49,845 \$	3.0713 3.0697 3.0667 3.0674 3.0634 3.0460 3.0553 3.0823 3.0823 3.0629 3.0549 3.0485	\$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 \$ 145,544 \$ 154,004 \$ 151,951	46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326 51,540	\$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7465 \$ 0.7465 \$ 0.7481 \$ 0.7467 \$ 0.7463	\$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620 \$ 35,735 \$ 38,323 \$ 38,467	25,710 28,213 35,688 30,370 26,874 23,844	\$ 1.6200 \$ 1.6177 \$ 1.6064 \$ 1.6056 \$ 1.6333 \$ 1.6188	\$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 43,894 \$ 38,599	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	70,899 83,836 91,419 112,912 96,312 88,514 74,334 80,114 80,927
February March April June July August September October November	55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 70,919 \$ 70,822 \$ 61,194 \$ 55,618 \$ 47,519 \$ 50,412 \$	3.0713 3.0697 3.0667 3.0674 3.0634 3.0460 3.0553 3.0823 3.0823 3.0629 3.0549 3.0485	\$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 \$ 145,544 \$ 154,004	46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326 51,540	\$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7465 \$ 0.7465 \$ 0.7481 \$ 0.7467 \$ 0.7463	\$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620 \$ 35,735 \$ 38,323	25,710 28,213 35,688 30,370 26,874 23,844 25,872 26,277	\$ 1.6200 \$ 1.6177 \$ 1.6064 \$ 1.6056 \$ 1.6333 \$ 1.6188 \$ 1.6153	\$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 43,894 \$ 38,599 \$ 41,790	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	70,899 83,836 91,419 112,912 96,312 88,514 74,334 80,114
February March April May June July August September October November December	55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$ 70,822 \$ 61,194 \$ 55,618 \$ 47,519 \$ 50,412 \$ 49,845 \$	3.0713 3.0697 3.0667 3.0674 3.0634 3.0460 3.0553 3.0823 3.0823 3.0629 3.0549 3.0485	\$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 \$ 145,544 \$ 154,004 \$ 151,951	46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326 51,540	\$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7465 \$ 0.7465 \$ 0.7481 \$ 0.7467 \$ 0.7463	\$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620 \$ 35,735 \$ 38,323 \$ 38,467 \$ 505,667	25,710 28,213 35,688 30,370 26,874 23,844 25,872 26,277	\$ 1.6200 \$ 1.6177 \$ 1.6064 \$ 1.6056 \$ 1.6333 \$ 1.6188 \$ 1.6153 \$ 1.6159 \$ 1.62	\$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 43,894 \$ 38,599 \$ 41,790 \$ 42,460 \$ 522,162	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	70,899 83,836 91,419 112,912 96,312 88,514 74,334 80,114 80,927

Total including deduction for Low Voltage Switchgear Credit \$ 1,027,829

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 13 Page 1 of 1

### Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

		Netwo	ork		Li	ne Connectio	n	Transfo	rmation Co	nnection	Tota	Total Connection	
Month	Units Billed	Rate	e	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January	40,723	\$ :	3.9200 \$	159,634	40 824	\$ 0.9700	\$ 39,599	11.694	\$ 2.3300	\$ 27,247	\$	66,8	
February	40,906		3.9200 \$	160.352			\$ 39.777	11,727	\$ 2.3300	\$ 27,324	ŝ	67,1	
March	37,359		3.9200 \$	146,447	37,536		\$ 36,410	10,919	\$ 2.3300	\$ 25,441	\$	61,8	
April	32,869		3.9200 \$				\$ 33,630	9,881	\$ 2.3300	\$ 23,023	\$	56,6	
May	39,070		3.9200 \$				\$ 40,572	11,424	\$ 2.3300	\$ 26,618	s	67,1	
June	42,010		3.9200 \$				\$ 43,706	12,304	\$ 2.3300	\$ 28,668	\$	72,3	
July	49,200		3.9200 \$	192,864			\$ 51,256	14,066	\$ 2.3300	\$ 32,774	s	84,0	
August	43,509		3.9200 \$		45,211		\$ 43,855	11,883	\$ 2.3300	\$ 27,687	ŝ	71,5	
September	42,178		3.9200 \$				\$ 44,097	13,271	\$ 2.3300	\$ 30,921	\$	75,0	
October	34,419	\$ :	3.9200 \$	134,922	34,419	\$ 0.9700	\$ 33,386	10,494	\$ 2.3300	\$ 24,451	\$	57,8	
November	35,811	\$ 3	3.9200 \$	140,379	36,499	\$ 0.9700	\$ 35,404	11,045	\$ 2.3300	\$ 25,735	\$	61,1	
December	34,845	\$ :	3.9200 \$	136,592	36,540	\$ 0.9700	\$ 35,444		\$ 2.3300	\$ 26,275	\$	61,7	
Total	472,899	s	3.92 \$	1,853,764	491,893	\$ 0.97	\$ 477,136	139,985	\$ 2.33	\$ 326,165	\$	803,3	
Hydro One		Netwo	ork			ne Connectio	n	Transfo	rmation Co	nnection	Tota	I Connectio	
Month	Units Billed	Rate	e	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January	15,655	\$ 3	3.3980 \$	53,196	15,794	\$ 0.8045	\$ 12,706	15,794	\$ 2.0194	\$ 31,894	\$	44,6	
February	14,443		3.3980 \$				\$ 11,669	14,505	\$ 2.0194	\$ 29,291	ŝ	44,0	
March	13,383		3.3980 \$				\$ 10,767	13,383	\$ 2.0194	\$ 27,026	š	37,7	
April	12,093		3.3980 \$				\$ 9,782	12,159		\$ 24,554	ŝ	34,3	
May	14,286		3.3980 \$				\$ 11,493	14,286	\$ 2.0194	\$ 28,849	ŝ	40,3	
June	15,909		3.3980 \$				\$ 12,799	15,909	\$ 2.0194	\$ 32,127	ŝ	44,9	
July	21,622		3.3980 \$	73,472			\$ 17,395	21,622	\$ 2.0194	\$ 43,663	ŝ	61,0	
August	17,685		3.3980 \$				\$ 14,873	18,487	\$ 2.0194	\$ 37,333	š	52,2	
September	13,440		3.3980 \$ 3.3980 \$	45,669			\$ 10,944	13,603	\$ 2.0194	\$ 37,333 \$ 27,470	s	38,4	
October	13,100		3.3980 \$				\$ 10,740	13,350	\$ 2.0194	\$ 26,959	š	37,6	
November	14,601		3.3980 \$				\$ 11,928	14,827	\$ 2.0194	\$ 29,942	š	41,8	
December	15,000		3.3980 \$	50,970		\$ 0.8045 \$ 0.8045	\$ 12,068	15,000	\$ 2.0194	\$ 30,291	ŝ	41,	
Total	181,217	\$	3.40 \$	615,775	182,925	\$ 0.80	\$ 147,163	182,925	\$ 2.02	\$ 369,399	\$	516,5	
Add Extra Host Here (I)		Netwo	ork		Li	ne Connectio	n	Transfo	rmation Co	nnection	Tota	I Connecti	
Month	Units Billed	Rate	e	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January	-	\$	- \$		-		\$-	-	s -	\$-	\$		
February	-	\$	- \$	-		\$-	\$ -		\$ -	s -	\$		
March	-	\$	- \$	-	-		\$ -	-	\$ -	\$-	\$		
April	-	\$	- \$	-	-	\$-	\$ -	-	\$ -	\$-	\$		
May	-	\$	- \$	-	-	\$-	\$ -	-	\$ -	\$-	\$		
June	-	\$	- \$	-		\$-	\$ -		\$ -	s -	\$		
July	-	\$	- \$	-	-	\$-	\$ -	-	\$ -	\$-	\$		
August	-	\$	- \$	-	-	\$-	\$ -	-	\$ -	\$ -	\$		
September	-	\$	- \$	-	-		\$ -	-	\$-	\$-	\$		
October	-	\$	- \$	-	-		\$ -	-	\$-	\$-	\$		
November	-	\$	- \$	-	-		\$ -	-	\$-	\$-	\$		
		s	- \$	-	-	\$-	\$-	-	\$-	\$-	\$		
December	-	*											
December Total	-	\$	- \$		-	\$-	\$ -	· ·	\$-	\$ -	\$		
	-			-		\$ - ne Connectio	•	- Transfo	\$ - rmation Co			I Connecti	
Total	- - Units Billed	\$ Netwo Rate	ork e	- Amount	- Lit Units Billed	ne Connectio Rate	n Amount	- Transfo Units Billed	rmation Co Rate	nnection Amount	Tota	l Connecti Amount	
Total Add Extra Host Here (II)	- - Units Billed -	\$ Netwo	ork	- Amount -		ne Connectio Rate \$ -	n		rmation Co	nnection	Tota		
Total Add Extra Host Here (II) Month January	- - Units Billed - -	\$ Netwo Rate	ork e - \$	-		ne Connectio Rate \$ - \$ -	n Amount \$ -		rmation Co Rate \$ -	Amount	Tota \$		
Total Add Extra Host Here (II) Month January February	- - Units Billed - - -	\$ Netwo Rate \$ \$	ork e - \$ - \$	-		Rate	n Amount \$ - \$ -		rmation Co Rate \$ - \$ -	Amount \$ - \$ -	Tota \$ \$		
Total Add Extra Host Here (II) Month January February March	- Units Billed - - - -	S Netwo Rate S S S	ork e - \$ - \$ - \$	-		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	n Amount \$ - \$ - \$ - \$ -		rmation Co Rate \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ -	Tota \$ \$ \$		
Total Add Extra Host Here (II) Month January February March April	- Units Billed - - - -	S Netwo Rate S S S S	ork e - \$ - \$ - \$ - \$ - \$	-		ne Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	n Amount \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - S - S - S - S - S -	Tota \$ \$ \$ \$ \$		
Total Add Extra Host Here (II) Month January February March April May	- Units Billed - - - - -	S Netwo Rate S S S S S	ork e - \$ - \$ - \$ - \$ - \$ - \$	-		ne Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	n Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - S - S - S - S - S - S - S - S - S	Tota \$ \$ \$ \$ \$ \$		
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Total Add Extra Host Here (II) Month January February March April May June July August September October November	- Units Billed - - - - - - - - - - - - - - - - - - -	\$ Netwo Rate \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ork - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	-		Rate           \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Tota S S S S S S S S S S S S S S S S S S S		
Total Add Extra Host Here (II) Month January February March April May June July August September October November December	- Units Billed - - - - - - - - - - - - - - - - - - -	\$ Notwo Rate \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ork - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	-		S         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	s         -           \$         -	nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	
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Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month	- - - - - - - - - - - - - - - - - - -	S Notwo Rate S S S S S S S S S S S S S S S S S S S	ork - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	Units Billed - - - - - - - - - - - - - - - - - - -	ne Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount           \$ -	Units Billed	rmation Co           Rate           \$ - </td <td>Amount           \$ -      \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -</td> <td>Tota S S S S S S S S S S S S S S S Tota</td> <td>Amount I Connecti Amount 111, 108,</td>	Amount           \$ -      \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -	Tota S S S S S S S S S S S S S S S Tota	Amount I Connecti Amount 111, 108,	
Total Add Extra Host Here (II) Month January February March April May June June June June June June June June June June June June Total Month January February March	Units Billed	S Notwo Rate S S S S S Notwo Rate S S S S S S S S S S S S S S S S S S S	ork - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	Units Billed	ne Connectic Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - S - S - S - S - S - S - S - S - S -	Units Billed - - - - - - - - - - - - - - - - - - -	rmation Co           Rate           \$         -      >	Amount           \$ <td>Tota S S S S S S S S S S S S S S S S S S S</td> <td>Amount I Connecti Amount 111, 108, 99,</td>	Tota S S S S S S S S S S S S S S S S S S S	Amount I Connecti Amount 111, 108, 99,	
Total Add Extra Host Here (II) Month January February March April May July August September October November December October November December Total Total January February March	- - - - - - - - - - - - - - - - - - -	\$ Notwo Rate \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ork - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate           \$ -	Amount           \$ -      \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount           \$ -      \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount I Connecti Amount 111, 108, 99, 90,	
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Total Add Extra Host Here (II) Month January February March April May July August September October November December October November December Total Total January February March	Units Billed 56,378 50,374 50,374 50,742 44,962 53,356 57,319	\$ Network S S S S S S S S Network Rate S S S S S S S S S S S S S S S S S S S	ork - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 212,830 209,429 191,923 169,938 201,698 201,698	Units Billed - - - - - - - - - - - - - - - - - - -	Rate           \$ -	Amount           \$ -      > \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ - <td>Units Billed</td> <td>s         -           \$         -</td> <td>Amount           \$ -      \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -</td> <td>Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>Amount I Connect Amount 111 108 99 90 107 117</td>	Units Billed	s         -           \$         -	Amount           \$ -      \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount I Connect Amount 111 108 99 90 107 117	
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Total Add Extra Host Here (II) January February March April May June July August September October November December October November December Total Total Month January February March April May June June June June June June June June	Units Billed 56,378 55,349 50,742 44,962 53,356 57,919 70,822 61,194	\$ Network S S S S S S S S Network Rate S S S S S S S S S S S S S S S S S S S	ork - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 212,830 208,429 191,923 169,938 201,698 201,698 218,738 266,336 230,649	Units Billed - - - - - - - - - - - - - - - - - - -	Rate           \$ -	Amount           \$ -      \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -	Units Billed	s         -           \$         -	Amount           \$ <td>Tota S S S S S S S S S S S S S S S S S S S</td> <td>Amount I Connect Amount 111, 108, 99, 00, 107, 117, 123, 123, 123, 123, 123, 123, 123, 123, 123, 123, 125,</td>	Tota S S S S S S S S S S S S S S S S S S S	Amount I Connect Amount 111, 108, 99, 00, 107, 117, 123, 123, 123, 123, 123, 123, 123, 123, 123, 123, 125,	
Total Add Extra Host Here (II) January January March April May June July August September October November December December Total Total Month January February March April May June June June June June June June June	- - - - - - - - - - - - - - - - - - -	\$ Network S S S S S S S S Network Rate S S S S S S S S S S S S S S S S S S S	ork - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 212,830 209,429 191,923 169,938 201,698 201,698 218,738 266,336 230,649	Units Billed	Rate           \$ -	n Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	s         -           \$         -	Amount           \$ -      \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount I Connect Amount 111, 108, 99, 00, 107, 117, 123, 123, 123, 123, 123, 123, 123, 123, 123, 123, 125,	
Total Add Extra Host Here (II) January February March April May June July August September October November December October November December Total Total Month January February March April May June June June June June June June June	- - - - - - - - - - - - - - - - - - -	\$ Network Rate \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 212,830 209,429 191,123 169,838 201,698 218,738 266,336 230,649 211,007 179,435	Units Billed - - - - - - - - - - - - - - - - - - -	Rate           \$ -	Amount           \$ -      \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	s         -           \$         -	Amount           \$	Tota S S S S S S S S S S S S S S S S S S S	Amount I Connect Amount 111, 108, 99, 90, 107, 117, 145, 123, 113, 113,	
Total Add Extra Host Here (II) January January March April May June July August September October November December Total Total Month January February March April March April March April March April May June June June June June June June September	- - - - - - - - - - - - - - - - - - -	\$ Network Rate \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ork - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate           \$ -	Amount           \$ -      \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	s         -           \$         -	Amount           \$ -      \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -	Tota S S S S S S S S S S S S S S S S S S S	Amount I Connecti Amount 111, 108, 99, 90, 107, 117, 123, 113, 95,	
Total Add Extra Host Here (II) January February March April May June July August September October November December October November December Total Total January February March April January February March April June June June June June September October	- - - - - - - - - - - - - - - - - - -	\$ Notwo Rate \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ork - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	Units Billed	Ate         Connectic           Rate         \$           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         0.2238           \$         0.2279           \$         0.2208           \$         0.3216           \$         0.3220           \$         0.32219           \$         0.3220           \$         0.3237           \$         0.9237           \$         0.9237	Amount           \$ -      \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -	Units Billed	s         -           \$         -	Amount           \$	Tota S S S S S S S S S S S S S S S S S S S	Amount I Connecti Amount 111, 108, 99, 90, 107, 1145, 123, 113, 95, 103,	
Total Add Extra Host Here (II) Month January March April May June July August September October Total Total Month January February March April May June July Cotober Total September Cotober September Cotober September Cotober March March March March March Cotober September Cotober September Cotober September Cotober September Cotober November	- - - - - - - - - - - - - - - - - - -	\$ Notwo Rate \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ork - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	Units Billed	Ate         Connectic           Rate         \$           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         0.2238           \$         0.2279           \$         0.3216           \$         0.3226           \$         0.3220           \$         0.32218           \$         0.9223           \$         0.92218	Amount           \$ -      \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	s         -           \$         -	Amount           \$ -      \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -	Tota S S S S S S S S S S S S S S S S S S S	I Connecti Amount 1018, 99, 90, 107, 117, 1145, 113, 113, 95, 103, 104,	
Total Add Extra Host Here (II) Month January March April May June July August September October Total Total Month January February March April May June July August September October September October September October March June June July September October September October November	- - - - - - - - - - - - - - - - - - -	\$ Notwo Rate \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ork - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	Units Billed	Ate         Connectic           Rate         \$           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         0.2238           \$         0.2279           \$         0.3216           \$         0.3226           \$         0.3220           \$         0.32218           \$         0.9223           \$         0.92218	Amount           \$ -      \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -	Units Billed	s         -           \$         -	Amount           \$ -      \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -           \$ -	Tota S S S S S S S S S S S S S S S S S S S	Amount	

Total including deduction for Low Voltage Switchgear Credit \$ 1,319,863

Contario Energy Board

### Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO		Network		Lir	ne Connectio	on	Transfo	rmation Con	inection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	40.723	\$ 3.9200	\$ 159,634	40.824	\$ 0.9700	\$ 39,599	11,694	\$ 2.3300	\$ 27,247	\$	66,846
February			\$ 160,352			\$ 39,777	11,727		\$ 27,324	ŝ	67,101
March	37,359	\$ 3.9200	\$ 146,447			\$ 36,410	10,919	\$ 2.3300	\$ 25,441	\$	61,851
April	32,869	\$ 3.9200	\$ 128,846	34,670		\$ 33,630	9,881	\$ 2.3300	\$ 23,023	\$	56,653
May June		\$ 3.9200 \$ 3.9200	\$ 153,154 \$ 164,679			\$ 40,572 \$ 43,706	11,424 12,304		\$ 26,618 \$ 28,668	ş	67,190 72,375
July		\$ 3.9200 \$ 3.9200	\$ 164,679 \$ 192,864			\$ 43,706 \$ 51,256	12,304		\$ 28,008 \$ 32,774	\$ \$	72,375 84,030
August		\$ 3.9200	\$ 170,555			\$ 43,855	11,883		\$ 27,687	\$	71,542
September	42,178	\$ 3.9200	\$ 165,338	45,461		\$ 44,097	13,271	\$ 2.3300	\$ 30,921	ŝ	75,019
October	34,419	\$ 3.9200	\$ 134,922	34,419		\$ 33,386	10,494	\$ 2.3300	\$ 24,451	ŝ	57,837
November	35,811	\$ 3.9200	\$ 140,379	36,499		\$ 35,404	11,045		\$ 25,735	\$	61,139
December		\$ 3.9200	\$ 136,592	36,540		\$ 35,444	11,277	\$ 2.3300	\$ 26,275	\$	61,719
Total	472,899	\$ 3.92	\$ 1,853,764	491,893		\$ 477,136	139,985	\$ 2.33	\$ 326,165	\$	803,301
Hydro One		Network			ne Connectio	on		rmation Con	inection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January			\$ 53,196		\$ 0.8045		15,794		\$ 31,894	\$	44,601
February		\$ 3.3980	\$ 49,077			\$ 11,669	14,505		\$ 29,291	\$	40,961
March		\$ 3.3980	\$ 45,475			\$ 10,767			\$ 27,026	\$	37,792
April		\$ 3.3980	\$ 41,092			\$ 9,782	12,159		\$ 24,554	\$	34,336
May June	14,286 15,909	\$ 3.3980 \$ 3.3980	\$ 48,544 \$ 54,059	14,286 15,909		\$ 11,493 \$ 12,799	14,286 15,909	\$ 2.0194 \$ 2.0194	\$ 28,849 \$ 32,127	\$ \$	40,342 44,925
July		\$ 3.3980 \$ 3.3980	\$ 54,059 \$ 73,472			\$ 12,799 \$ 17,395	21,622		\$ 32,127 \$ 43,663	s s	44,925 61,058
August		\$ 3.3980	\$ 60,094			\$ 14,873	18,487	\$ 2.0194 \$ 2.0194	\$ 43,665 \$ 37,333	s S	52,205
September		\$ 3.3980	\$ 60,094 \$ 45,669			\$ 10,944	13,603	\$ 2.0194 \$ 2.0194	\$ 37,333 \$ 27,470	s S	38,414
October		\$ 3.3980	\$ 44,514			\$ 10,740	13,350	\$ 2.0194	\$ 26,959	ŝ	37,699
November	14,601	\$ 3.3980	\$ 49,614			\$ 11,928	14,827	\$ 2.0194	\$ 29,942	\$	41,870
December	15,000	\$ 3.3980	\$ 50,970	15,000		\$ 12,068	15,000	\$ 2.0194	\$ 30,291	\$	42,359
Total	181,217	\$ 3.40	\$ 615,775	182,925		\$ 147,163	182,925	\$ 2.02	\$ 369,399	\$	516,562
Add Extra Host Here (I)		Network			ne Connectio			rmation Con			I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	-	\$-	\$-	-		\$-	-	\$-	\$-	\$	-
February	-	\$-	\$-	-		\$ -	-	\$-	\$-	\$	-
March	-	\$ -	s -	-		\$ -	-	ş -	\$ -	\$	-
April		\$- \$-	\$ -	-		\$ - \$ -		\$ - \$ -	\$ -	ş	-
May	-	\$- \$-	s - s -	-		s -	-	s -	\$ - \$ -	\$ \$	-
June July	-	ş - \$ -	s - s -	-		s - s -	-	s - s -	s -	ŝ	-
August		ş - \$ -	s - S -			s - s -		s - s -	s -	s	
September		\$ -	\$ -			š -		ŝ -	š -	š	
October	-	\$-	\$ -	-	\$ -	s -		š -	\$ -	ŝ	-
November		\$ -	\$ -	-		\$ -		š -	\$ -	ŝ	-
December	-	\$ -	\$ -	-		\$ -		s -	\$ -	\$	-
Total		\$ -	\$ -		\$ -	s -		s -	\$ -	\$	
		Network	÷ -	lir	ne Connectio		Transfo	rmation Con			Connection
Add Extra Host Here (II)			Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	TOLA	I Connection
	Unite Dilled				Rate	Amount	Units Dilled		Amount		Amount
Month	Units Billed	Rate									
January	Units Billed	s -	s -	-		\$ -	-	s -	s -	s	-
January February	Units Billed - -	\$- \$-	\$ - \$ -	-	\$ -	\$ -	-	s - s -	\$ -	\$	-
January February March	Units Billed - - -	\$- \$- \$-	s - s - s -	-	s - s -	\$- \$-	-	\$- \$- \$-	\$ - \$ -	\$ \$	-
January February March April	-	\$- \$- \$- \$-	\$- \$- \$- \$-	-	s - s - s -	\$ -	-	s - s -	\$- \$- \$-	\$ \$ \$	-
January February March April May	-	\$- \$- \$- \$-	s - s - s -	-	\$- \$- \$- \$-	\$- \$- \$-	-	s - s - s - s -	\$ - \$ -	\$ \$	-
January February March April	-	\$- \$- \$- \$- \$-	\$- \$- \$- \$- \$-	-	\$ - \$ - \$ - \$ - \$ - \$ -	\$- \$- \$- \$-	-	s - s - s - s - s -	\$- \$- \$- \$-	s s s	-
January February March April May June July August	-		\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$		s - s - s - s - s - s - s -	s - s - s - s - s - s - s -	-	S S S S S S S S S S S S S S S S S S S	\$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$-	***	-
January February March April May June July	-	· · · · · · · · · · · · · · · · · · ·	\$ - \$ - \$ - \$ - \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	-	S	\$- \$- \$- \$- \$- \$- \$-	\$ \$ \$ \$ \$ \$ \$ \$	
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January February March April May June July August September October November	-	· · · · · · · · · · ·	\$ - \$ - \$ - \$ - - - - - - - - - - - - - -	-	* * * * * * * *	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		• • • • • • • •	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	~~~~~~	
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January February March April May June July August September October November December Total Total Month	- - - - - - - - - - - - - - - - - - -	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection Amount
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January February March April May June July August September October November December <b>Total</b> <b>Total</b> Month January February March April May	Units Billed	\$         -           \$         3.78           \$         3.78           \$         3.78           \$         3.78	\$         -           \$         209.429           \$         191.923           \$         191.923           \$         201.698	- - - - - - - - - - - - - - - - - - -	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         0.92           \$         0.93           \$         0.93	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 27,488 26,232 24,302 22,040 25,710	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 111,447 108,061 99,643 90,988 107,532
January February March April May June July August September October November December <b>Total</b> <b>Total</b> January February March April May June	Units Billed 56,378 55,349 50,742 44,962 53,356 57,919	\$         -           \$         3.78           \$         3.78           \$         3.78	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 27,488 26,232 24,302 22,040 25,710 28,213	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         2.16           \$         2.16           \$         2.16	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 111,447 108,061 99,643 90,988 107,532 117,300
January February March April May June July August September October November December December <b>Total</b> <b>Total</b> January February March April March April May June June	Units Billed 56,378 50,349 50,742 44,962 53,356 57,919 70,822	\$         -           \$         3.78           \$         3.78           \$         3.78           \$         3.78           \$         3.78	\$         -           \$         209,429           \$         199,938           \$         201,698           \$         218,738           \$         266,336	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,688	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         2.15           \$         2.16           \$         2.16           \$         2.16           \$         2.15           \$         2.15	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection Amount 111,447 108,061 99,643 90,988 107,532 117,300 145,088
January February March April May June July August September October November December <b>Total</b> <b>Total</b> January February March April May June June June July	Units Billed 56,378 55,349 50,742 44,962 53,356 57,919 70,822 61,194	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         3.78           \$         3.78           \$         3.78           \$         3.78           \$         3.78           \$         3.78           \$         3.78           \$         3.78           \$         3.78           \$         3.78           \$         3.78           \$         3.78           \$         3.78           \$         3.78           \$         3.78           \$         3.76           \$         3.77 <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>- - - - - - - - - - - - - - - - - - -</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>Transfo Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370</td> <td>\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.14           \$         2.14</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>I Connection Amount 111,447 108,061 99,643 90,988 107,532 117,300 145,088 123,747</td>	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.14           \$         2.14	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection Amount 111,447 108,061 99,643 90,988 107,532 117,300 145,088 123,747
January February March April May June July August September October November December Total Total Month January February February March April May June June June June January February March April	Units Billed 56,378 55,349 50,742 44,962 53,356 57,919 70,822 61,194 55,618	\$         -           \$         3.78           \$         3.78           \$         3.78           \$         3.78           \$         3.77	\$         -           \$         20,04/29           \$         216,038           \$         206,638           \$         220,649           \$         210,049	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 27,488 26,232 22,040 25,710 28,213 35,688 30,370 26,874	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.17           \$         2.14           \$         2.14           \$         2.14	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection Amount 111,447 108,061 99,643 90,988 107,532 117,300 145,088 123,747 113,432
January February March April May June July August September October November December Total Total Total January February March April May June July August September October	Units Billed 56,378 55,349 50,742 44,962 53,366 57,919 70,822 61,194 55,618 47,519	\$         -           \$         3.76           \$         3.76           \$         3.77           \$         3.79           \$         3.79	\$     -       \$     119,023       \$     210,074       \$     210,0649       \$     211,007       \$     179,436	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 27,488 26,232 22,040 25,710 28,213 35,688 30,370 26,874 23,844	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection Amount 111,447 108,061 99,643 90,988 107,532 117,300 145,088 123,747 113,432 95,537
January February March April May June July August September October November December Total Month January February February February March April May June July August September October November	Units Billed 56,378 55,349 50,742 44,962 53,356 57,919 70,822 61,194 55,618 47,519 50,412	\$         -           \$         3.78           \$         3.78           \$         3.79           \$         3.78           \$         3.77	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 27,488 26,232 24,302 22,040 26,710 28,213 35,688 30,370 26,874 23,844 23,844	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection Amount 111,447 108,061 99,643 90,988 107,532 117,300 145,088 123,747 113,432 95,537 103,009
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January February March April May June July August September October November December Total Total Month January February February March April May June July August September October November	Units Billed 56,378 55,349 50,742 44,962 53,356 57,919 70,822 61,194 55,618 47,519 50,412	\$         -           \$         3.78           \$         3.76           \$         3.77           \$         3.76	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 27,488 26,232 24,302 22,040 26,710 28,213 35,688 30,370 26,874 23,844 23,844	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         2.16           \$         2.16           \$         2.16           \$         2.16           \$         2.16	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection Amount 111,447 108,061 99,643 90,988 107,532 117,300 145,088 123,747 113,432 95,537 103,009
January February March April May July August September October November December Total Total January February March April May June July August September October November December	Units Billed 56,378 55,349 50,742 44,962 53,356 57,919 70,822 61,194 55,618 47,519 50,412 49,845	\$         -           \$         3.78           \$         3.76           \$         3.77           \$         3.76	\$         -           \$         212,830           \$         206,9429           \$         216,938           \$         206,943           \$         220,649           \$         220,649           \$         211,007           \$         179,436           \$         189,993	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,687 30,370 26,874 23,844 25,872 26,277	\$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       2.15         \$       2.16         \$       2.16         \$       2.16         \$       2.14         \$       2.14         \$       2.15         \$       2.15         \$       2.15         \$       2.15         \$       2.15         \$       2.15         \$       2.15         \$       2.15         \$       2.15         \$       2.15         \$       2.15         \$       2.15         \$       2.15	\$         -           \$         -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	l Connection Amount 111,447 108,061 99,643 90,988 107,532 117,300 145,088 123,747 113,432 95,537 103,009 104,078

Total including deduction for Low Voltage Switchgear Credit \$ 1,319,863

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 15 Page 1 of 1

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Contario Energy Board

Street Lighting Service Classification

### Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

#### The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0070 0.0065 2.6308 0.0065 1.9942 1.9841	153,410,575 63,472,104 501,808	339,114 870 9,350	1,073,874 412,569 892,141 3,262 1,735 18,551	44.7% 17.2% 37.1% 0.1% 0.1% 0.8%	1,104,009 424,146 917,176 3,353 1,784 19,072	0.0072 0.0067 2.7046 0.0067 2.0502 2.0398
The purpose of this table is to re-align the current F	RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0040 0.0034 1.3595 0.0034 1.0729 1.0510	153,410,575 63,472,104 501,808	339,114 870 9,350	613,642 215,805 461,025 1,706 933 9,827	47.1% 16.6% 35.4% 0.1% 0.1% 0.8%	621,613 218,608 467,014 1,728 946 9,954	0.0041 0.0034 1.3772 0.0034 1.0868 1.0647
The purpose of this table is to update the re-aligned	I RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	<ul> <li>Loss Adjusted Billed kWh</li> </ul>	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0072 0.0067 2.7046 0.0067 2.0502 2.0398	153,410,575 63,472,104 501,808	339,114 870 9,350	1,104,009 424,146 917,176 3,353 1,784 19,072	44.7% 17.2% 37.1% 0.1% 0.1% 0.8%	1,104,009 424,146 917,176 3,353 1,784 19,072	0.0072 0.0067 2.7046 0.0067 2.0502 2.0398
The purpose of this table is to update the re-aligned	I RTS Connection Rates to recover future wholesale connection costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR Connection	<ul> <li>Loss Adjusted Billed kWh</li> </ul>	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW	0.0041 0.0034 1.3772	153,410,575 63,472,104	339.114	621,613 218,608 467.014	47.1% 16.6% 35.4%	621,613 218,608 467,014	0.0041 0.0034 1.3772

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW

1.0647

9,350

9,954

0.8%

9,954

1.0647

# Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%				
Choose Stretch Factor Group	IV	Price Cap Index	1.55%				
Associated Stretch Factor Value	0.45%						
Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	37.37				1.55%	37.95	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	50.75		0.0158		1.55%	51.54	0.0160
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	249.36		4.0216		1.55%	253.23	4.0839
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	15.73		0.0088		1.55%	15.97	0.0089
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.63		19.7342		1.55%	6.73	20.0401
STREET LIGHTING SERVICE CLASSIFICATION	2		7.542		1.55%	2.03	7.6589
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION							
microFIT SERVICE CLASSIFICATION	626.42 5.4				1.55%	636.13 5.4	0.0000

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 17 Page 1 of 1

Contario Energy Board

### Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

#### Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

#### Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

#### Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.04	2.00%	2.08

\* inflation factor subject to change pending OEB approved inflation rate effective in 2020
 \*\* applicable only to LDCs in which the province-wide pole attachment charge applies
 \*\*\* subject to change pending OEB order on miscellaneous service charges

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 18 Page 1 of 1

#### Contario Energy Board

### Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates. In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must below with "Rate Ruler for". In column B, choose the associated unit from the drop-down menu. In column B, choose the associated unit from the drop-down menu. In column B, enter the rate, All rate riders with a "3" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column B, enter the rate, All rate rides with a "3" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column B, enter the rate, All rate rides with a "3" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column B, enter the rate, All rate rides with a "3" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column B, enter the rate, All rate rides with a "3" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column B, enter the rate, All rate rides with a "3" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column G, should µ of 3) should already be assigned to the rate rider with restription was entered index rate roundiver (as pass through costs (eg: LRAMVA and ICMI/ACMI rate riders). Sub-total R refers to relativer riders that are considered plass through costs.

UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
		- effective until		
		- effective until		
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UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TOTA
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UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTA
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		- effective until		
		- effective until		
UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TOTA
		- effective until		
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UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TOTA
UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TOTA
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UNIT	RATE	- effective until	DATE (e.g. April 30, 2022) DATE (e.g. April 30, 2022)	SUB-TOTAI
	UNIT	UNIT RATE	UNIT RATE	UNIT RATE DATE (e.g. April 30, 2022) - effective until - effective u

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 19 Page 1 of 10

### Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2020-0031

#### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	37.95
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0030 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

#### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	51.54
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

 Wholesale Market Service Rate (WMS) - not including CBR
 \$/kWh
 0.0030

 Capacity Based Recovery (CBR) - Applicable for Class B Customers
 \$/kWh
 0.0004

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0005

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	253.23
Distribution Volumetric Rate	\$/kW	4.0839
Low Voltage Service Rate	\$/kW	0.305
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6053)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.9453
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0154)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.7046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3772
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.97
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

\$

0.25

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	6.73
Distribution Volumetric Rate	\$/kW	20.0401
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh \$/kW	<mark>(0.0067)</mark> 0.2783
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/KVV	0.2765
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0171)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	2.0502
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0868
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0030 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kW	7.6589
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 202 Applicable only for Non-RPP Customers	21 \$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 20	021 \$/kW	0.2758
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December Applicable only for Class B Customers	r 31, 2021 \$/kW	(0.0162)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	2.0398
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0647
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	636.13
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.003 0.0004 0.0005 0.25

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kW %	(0.60) (1.00)

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

### Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply	/ of competitive	electricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

### LOSS FACTORS

 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.
 1.0564

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0564

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0564

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0464

Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix B Tab 20 Page 1 of 13



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

### Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

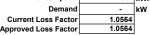
#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0564	1.0564	47,246	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	500		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0564	1.0564	108	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0564	1.0564	66	0	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0564	1.0564	500,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	200		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	1,500		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0564	1.0564	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0564	1.0564	2,000		CONSUMPTION	
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				

### Table 2

				Total										
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units		Α				В			С	Total B		Bill	
(eg: Residential 100, Residential Retailer)			\$	%		\$	%		\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.58	1.5%	\$	1.33	3.0%	\$	1.57	3.0%	\$	1.27	1.0%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.19	1.4%	\$	3.19	3.2%	\$	3.61	3.0%	\$	2.93	0.9%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	10.10	1.5%	\$	(273.99)	-40.0%	\$	(264.84)	-24.5%	\$	(299.27)	-3.3%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.29	1.4%	\$	0.79	3.3%	\$	0.90	3.0%	\$	0.73	0.9%	
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	0.19	1.5%	\$	0.27	2.0%	\$	0.29	2.0%	\$	0.24	1.0%	
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	0.05	1.5%	\$	0.11	2.6%	\$	0.12	2.6%	\$	0.13	0.9%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	9.71	1.6%	\$	9.71	1.6%	\$	9.71	1.6%	\$	10.97	0.0%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.58	1.6%	\$	0.78	2.0%	\$	0.84	2.0%	\$	0.68	1.2%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.58	1.5%	\$	2.08	4.1%	\$	2.56	3.8%	\$	2.07	1.0%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.58	1.5%	\$	(3.69)	-8.3%	\$	(3.46)	-6.5%	\$	(3.91)	-2.2%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.19	1.4%	\$	(10.21)	-10.2%	\$	(9.79)	-8.1%	\$	(11.06)	-2.4%	
		_						_			_			
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								-			_			
		-												

		SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP	
Consumption	750	kWh

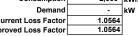


Proposed/Approved Loss Factor

		Current O	EB-Approved	d				Proposed			Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	37.37	1	\$	37.37	\$	37.95	1	\$	37.95	\$	0.58	1.55%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0002	750	\$	0.15	\$	0.0002	750	\$	0.15	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	37.52				\$	38.10	\$	0.58	1.55%
Line Losses on Cost of Power	\$	0.1280	42	\$	5.41	\$	0.1280	42	\$	5.41	\$	-	0.00%
Total Deferral/Variance Account Rate		_	750	\$	-	\$	0.0011	750	s	0.83	s	0.83	
Riders	•	-		φ	-	Þ			•		· ·		
CBR Class B Rate Riders	\$	-	750	\$	-	-\$	0.0001	750	\$	(0.08)	\$	(0.08)	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0009	750	\$	0.68	\$	0.0009	750	\$	0.68	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	44.18				\$	45.51	s	1.33	3.01%
Total A)				Ð	44.10				₽	45.51	P	1.55	3.01%
RTSR - Network	\$	0.0070	792	\$	5.55	\$	0.0072	792	\$	5.70	\$	0.16	2.86%
RTSR - Connection and/or Line and	s	0.0040	792	\$	3.17	\$	0.0041	792	s	3.25	s	0.08	2.50%
Transformation Connection	Ψ	0.0040	192	φ	3.17	φ	0.0041	192	*	3.25	Ŷ	0.00	2.30 /
Sub-Total C - Delivery (including Sub-				\$	52.89				s	54.46	s	1.57	2.96%
Total B)				Ψ	52.05				Ψ	54.40	Ψ	1.57	2.30 /
Wholesale Market Service Charge	s	0.0034	792	\$	2.69	\$	0.0034	792	s	2.69	s	-	0.00%
(WMSC)	L.	0.0004	102	Ψ	2.00	•	0.0004	102	۲.	2.00	۴.		0.007
Rural and Remote Rate Protection	\$	0.0005	792	\$	0.40	\$	0.0005	792	s	0.40	\$	-	0.00%
(RRRP)	Ť		102	· ·		· ·			· ·		· ·		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.1280	480	\$	61.44	\$	0.1280	480	\$	61.44		-	0.00%
TOU - Mid Peak	\$	0.1280	135	\$	17.28	\$	0.1280	135	\$	17.28	\$	-	0.00%
TOU - On Peak	\$	0.1280	135	\$	17.28	\$	0.1280	135	\$	17.28	\$	-	0.00%
										1=4			
Total Bill on TOU (before Taxes)				\$	152.23				\$	153.80		1.57	1.03%
HST		13%		\$	19.79		13%		\$	19.99		0.20	1.03%
Ontario Electricity Rebate		31.8%		\$	(48.41)		31.8%		\$	(48.91)		(0.50)	
Total Bill on TOU				\$	123.61				\$	124.89	\$	1.27	1.03%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh



Current Loss Factor Proposed/Approved Loss Factor

Distribution Volumetric Rate         \$         0.0158         2000         \$         31.60         \$         0.0160         2000         \$         32.00         \$           Fixed Rate Riders         \$         0.0001         2000         \$         0.20         \$         0.0001         2000         \$         0.200         \$	Im			Proposed	1	Current OEB-Approved				
Monthly Service Charge         \$         50.75         1         \$         50.75         \$         51.54         1         \$         61.54         \$         61.54         \$         51.65         \$         51.65         \$          Class Brate Riders		Charge	Charge	Volume Charge		harge		Volume	Rate	
Distribution Volumetric Rate         \$         0.0158         2000         \$         31.60         \$         0.0160         2000         \$         32.00         \$           Fixed Rate Riders         \$         0.001         2000         \$         0.200         \$         0.0001         2000         \$         0.200         \$	\$ Change								(\$)	
Fixed Rate Riders         \$          1         \$          1         \$          1         \$          1         \$          1         \$          1         \$         0.0001         2000         \$         0.200         \$         0.			\$ 51.54 \$					1		Monthly Service Charge \$
Notitie Rate Riders         \$         0.0001         2000         \$         0.0001         2000         \$         0.0001         2000         \$         0.0001         2000         \$         0.0001         2000         \$         0.0001         2000         \$         0.0001         2000         \$         0.0001         2000         \$         0.0001         2000         \$         0.0011         2,000         \$         0.1280         113         14.44         \$         0.0011         2,000         \$         0.0011         2,000         \$         0.0011         2,000         \$         0.0001         2,000         \$         0.0001         2,000         \$         0.0001         2,000         \$         0.0001         2,000         \$         0.0001         2,000         \$         0.0001         2,000         \$         0.0001         2,000         \$         0.0001         2,000         \$         0.0001         2,000         \$         0.0001         2,000         \$         0.0001         2,000         \$         0.0003         2,000         \$         0.0003         2,000         \$         0.0003         2,000         \$         0.0003         2,010         \$         0.0003         2,010	\$ 0.40	32.00	\$ 32.00 \$	0 2000 \$ 32.0	\$ 0.0160	31.60	\$	2000	\$ 0.0158	Distribution Volumetric Rate \$
Sub-Total A (excluding pass through)         \$<         \$<         \$<         \$<         \$<         \$<         \$<         \$<         \$<         \$<         \$<         \$<         \$<         \$< <t< td=""><td>\$ -</td><td>5 -</td><td>s - s</td><td>1 \$ -</td><td>\$-</td><td>-</td><td>\$</td><td>1</td><td> \$</td><td>Fixed Rate Riders \$</td></t<>	\$ -	5 -	s - s	1 \$ -	\$-	-	\$	1	\$	Fixed Rate Riders \$
Line Losses on Cost of Power         \$         0.1280         113         \$         14.44         \$         0.1280         113         \$         14.44         \$         0.1280         113         \$         14.44         \$         0.1280         113         \$         14.44         \$         0.1280         113         \$         14.44         \$         0.1280         113         \$         14.44         \$         0.1280         113         \$         14.44         \$         0.1280         113         \$         14.44         \$         0.1280         113         \$         14.44         \$         0.1280         113         \$         14.44         \$         0.1280         113         \$         14.44         \$         0.1280         113         \$         14.44         \$         0.1280         113         \$         14.44         \$         0.1280         113         \$         14.44         \$         0.0011         2,000         \$         0.200         \$         0.200         \$         0.200         \$         0.200         \$         0.200         \$         0.57         1         \$         0.57         1         \$         0.57         1         \$         0.57	\$-	0.20	\$ 0.20 \$	1 2000 \$ 0.2			\$	2000	\$ 0.0001	/olumetric Rate Riders \$
Total Deferral/Variance Account Rate Riders       \$       -       2,000       \$       -       \$       0.0011       2,000       \$       2,200       \$         Riders       \$       -       2,000       \$       -       \$       0.0001       2,000       \$       (0.20)       \$         GA Rate Riders       \$       -       2,000       \$       -       \$       -       2,000       \$       -       \$       -       2,000       \$       -       \$       -       2,000       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       0.57       1       \$       0.57       1       \$       0.57       1       \$       0.57       1       \$       0.57       1       \$       0.57       1       \$       0.57       1       \$       0.57       1       \$       0.57       1       \$       0.57       1       \$       0.57       1       \$       0.57       1       \$       0.57       1       \$       0.57       1       \$       0.57       1       \$       0.57       \$       1.60       \$							Ŧ			
Riders       \$       -       2,000       \$       -       \$       0.0011       2,000       \$       2,200       \$       2,200       \$       2,200       \$       2,200       \$       2,000       \$       -       \$       0,0001       2,000       \$       0,200       \$       1,60       \$       0,0008       2,000       \$       1,60       \$       0,0008       2,000       \$       1,60       \$       0,000       2,000       \$       1,60       \$       0,000       2,010       \$       1,60       \$       0,000       2,113       \$       1,020       \$       1,020       \$       1,020       \$       <	\$ -	5 14.44	\$ 14.44 \$	0 113 \$ 14.4	\$ 0.1280	14.44	\$	113	\$ 0.1280	
Nider's       2,000       \$       -       5       0.0001       2,000       \$       0.0001       2,000       \$       0.0001       2,000       \$       0.0001       2,000       \$       0.0001       2,000       \$       0.0001       2,000       \$       0.0001       2,000       \$       0.0001       2,000       \$       0.0001       2,000       \$       0.0001       2,000       \$       0.0001       2,000       \$       0.0001       2,000       \$       0.0001       2,000       \$       0.001       2,000       \$       0.001       2,000       \$       0.0031       1.60       \$       0.0001       2,000       \$       0.001       2,000       \$       0.001       2,000       \$       0.001       2,000       \$       0.001       2,000       \$       0.0031       2,000       \$       0.0031       2,000       \$       0.0031       2,113       \$       0.0037       \$       0.0034       2,113       \$       0.0034       2,113       \$       0.0034       2,113       \$       0.0034       2,113       \$       0.0034       2,113       \$       0.0034       2,113       \$       0.0034       2,113       \$       0.0034       2,113<	\$ 2.20	2 20	e 220 e	1 2000 8 22	¢ 0.0011		¢	2 000	le	Fotal Deferral/Variance Account Rate
GA Rate Riders       \$       -       2,000       \$       -       \$       -       2,000       \$       -       \$       2,000       \$       -       \$       2,000       \$       -       \$       2,000       \$       -       \$       -       \$       2,000       \$       1.60       \$       0.0008       2,000       \$       1.60       \$       0.008       2,000       \$       1.60       \$       0.57       1       0.57       \$       0.13				,		-	φ		- j	
Low Voltage Service Charge       \$       0.0008       2,000       \$       1.60       \$       0.0008       2,000       \$       1.60       \$         Smart Meter Entity Charge (if applicable)       \$       0.57       1       \$       0.57       \$       \$       2,000       \$       -       \$       2,000       \$       -       \$       102.38       \$       102.38       \$       102.38       \$       102.38       \$       102.36       \$       \$       102.36       \$       \$       102.36       \$       \$       102.36       \$       \$       102.36       \$       \$       123.69       <	) \$ (0.20)				-\$ 0.0001	-	\$		\$-	
Smart Meter Entity Charge (if applicable)       \$       0.57       1       \$       0.57       \$       1       \$       0.57       \$       1       \$       0.57       \$       1       \$       0.57       \$       1       \$       0.57       \$       1       \$       0.57       \$       1       \$       0.57       \$       1       \$       0.57       \$       1       \$       0.57       \$       1       \$       0.57       \$       1       \$       0.57       \$       1       \$	\$ -	5 - I	s - s	2,000 \$ -	\$-	-	\$	2,000	\$	GA Rate Riders \$
Additional Fixed Rate Riders       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       \$       -       \$       \$       -       \$       \$       -       \$       \$       0       \$       \$       102:35<       \$       102:35<       \$       102:35<       \$       102:35       \$       102:35       \$       102:35       \$       102:35       \$       10:35       102:35       \$       102:35       \$       102:35       \$       102:35       \$       102:35       \$       102:35       \$       102:35       \$       102:35       \$       102:35       \$       123:69       \$       123:69       \$ <td>\$ -</td> <td>5 1.60</td> <td>\$ 1.60 \$</td> <td>3 2,000 \$ 1.6</td> <td>\$ 0.0008</td> <td>1.60</td> <td>\$</td> <td>2,000</td> <td>\$ 0.0008</td> <td></td>	\$ -	5 1.60	\$ 1.60 \$	3 2,000 \$ 1.6	\$ 0.0008	1.60	\$	2,000	\$ 0.0008	
Additional Volumetric Rate Riders       \$       -       2,000       \$       -       \$       2,000       \$       -       \$       2,000       \$       -       \$       2,000       \$       -       \$       2,000       \$       -       \$       2,000       \$       -       \$       2,000       \$       -       \$       102.35       \$         Sub-Total A)       RTSR - Connection and/or Line and       \$       0.0034       2,113       \$       13.73       \$       0.0067       2,113       \$       14.16       \$         Sub-Total C - Delivery (including Sub- Total B)       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034	\$ -	0.57	\$ 0.57 \$	7 1 \$ 0.5	\$ 0.57	0.57	\$	1	\$ 0.57	Smart Meter Entity Charge (if applicable) \$
Sub-Total B - Distribution (includes Sub- Total A)         \$         99.16         \$         102.35         \$           RTSR - Network RTSR - Connection and/or Line and Transformation Connection         \$         0.00065         2,113         \$         13.73         \$         0.00067         2,113         \$         14.16         \$           Sub-Total Connection and/or Line and Transformation Connection         \$         0.0034         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         123.69         \$         123.69         \$         123.69         \$         123.69         \$         123.69         \$         123.69         \$         123.69         \$         123.69         \$         123.69         \$         123.69         \$         123.69         \$         123.69         \$         123.69	\$ -	5 -	s - s	1 \$ -	\$-	-	\$	1	\$ -	Additional Fixed Rate Riders \$
Total A)         F         99.16         C         \$         102.38         \$           RTSR - Network         \$         0.0065         2.113         \$         13.73         \$         0.0067         2.113         \$         14.16         \$           RTSR - Connection and/or Line and Transformation Connection         \$         0.0034         2.113         \$         7.18         \$         0.0034         2.113         \$         7.18         \$         0.0034         2.113         \$         7.18         \$         0.0034         2.113         \$         7.18         \$         0.0034         2.113         \$         7.18         \$         0.0034         2.113         \$         7.18         \$         0.0034         2.113         \$         7.18         \$         0.0034         2.113         \$         7.18         \$         0.0034         2.113         \$         7.18         \$         0.0034         2.113         \$         7.18         \$         0.0034         2.113         \$         7.18         \$         0.0034         2.113         \$         7.18         \$         0.0034         2.113         \$         7.18         \$         0.0034         2.113         \$         7.18	\$ -	<b>-</b>	\$ - \$	2,000 \$ -	\$ -	-	\$	2,000	-	Additional Volumetric Rate Riders \$
Instruction         S         0.0065         2,113         \$         1.3.73         \$         0.0067         2,113         \$         1.4.16         \$           RTSR - Network         \$         0.0034         2,113         \$         13.73         \$         0.0067         2,113         \$         14.16         \$           RTSR - Network         \$         0.0034         2,113         \$         7.18         \$         0.0067         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         0.0034         2,113         \$         7.18         \$         0.0034 <td>\$ 3.19</td> <td>102.25</td> <td>¢ 102.25 ¢</td> <td>\$ 102.2</td> <td></td> <td>00.16</td> <td>¢</td> <td></td> <td></td> <td>Sub-Total B - Distribution (includes Sub-</td>	\$ 3.19	102.25	¢ 102.25 ¢	\$ 102.2		00.16	¢			Sub-Total B - Distribution (includes Sub-
RTSR - Connection and/or Line and Transformation Connection       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       120.08       \$       123.69       \$         Sub-Total B)       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0035       2,113       \$       1.06       \$       0.0005       2,113       \$       1.06       \$       0.0005       2,113	\$ 3.19	0 102.35	\$ 102.35 \$	\$ 102.5			φ			Total A)
Transformation Connection       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       123.69       \$         Wholesale Market Service Charge       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113       \$       7.18       \$       0.0034       2,113 </td <td>\$ 0.42</td> <td>5 14.16</td> <td>\$ 14.16 \$</td> <td>7 2,113 \$ 14.1</td> <td>\$ 0.0067</td> <td>13.73</td> <td>\$</td> <td>2,113</td> <td>\$ 0.0065</td> <td>RTSR - Network \$</td>	\$ 0.42	5 14.16	\$ 14.16 \$	7 2,113 \$ 14.1	\$ 0.0067	13.73	\$	2,113	\$ 0.0065	RTSR - Network \$
Transformation Connection         Image: Second	s -	7 1 9	e 740 e	2 2 1 2 8 7 1	¢ 0.0024	7 19	¢	2 1 1 2	¢ 0.0024	RTSR - Connection and/or Line and
Total B)         T20.08         T20.0	Ψ -	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$ 7.10 <b>\$</b>	τ 2,113 φ 7.1	φ 0.0034	7.10	Ψ	2,113	\$ 0.0034	Transformation Connection
I total B)         I total B) <thi b)<="" th="" total="">         I total B)         I total</thi>	\$ 3.61	123.69	\$ 123.69 \$	\$ 123.6		120.08	e		,	
WMSC)       S       0.0034       2,113       S       7.18       S       0.0035       2,113       S       7.18       S       0.0035       2,113       S       1.06       S       0.0005       2,113       S       1.06       S       0.025       S       0.1280	\$ 5.01	123.03	\$ 125.05 \$	\$ 123:0		120.00	Ψ			
(WMSC) Rural and Remote Rate Protection (RRRP)         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.025         \$	s -	7 18	\$ 718 S	1 2113 \$ 71	\$ 0.0034	7 18	¢	2 1 1 3	\$ 0.0034	
(RRP)         \$         0.0005         2,113         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.0005         2,113         \$         1.06         \$         0.025         \$         0.025         \$         0.025         \$         0.025         \$         0.025         \$         0.025         \$         0.025         \$         0.025         \$         0.025         \$         0.025         \$         0.025         \$         0.025         \$         0.025         \$         0.025         \$         0.025         \$         0	Ψ -	, ,,,,,	÷ 7.10 \$	τ 2,113 φ 7.1	φ 0.0034	7.10	Ψ	2,113	÷ 0.0034	WMSC)
(RRRP)       \$       0.25       1       \$       0.25       \$       0.25       \$       0.25       \$       0.25       \$       0.25       \$       0.25       \$       \$       0.25       \$       \$       0.25       \$       \$       0.25       \$       \$       0.25       \$       \$       0.25       \$       \$       0.25       \$       \$       0.25       \$       \$       0.25       \$       \$       0.25       \$       \$       \$       0.25       \$       \$       \$       0.25       \$       \$       \$       0.25       \$       \$       \$       0.25       \$       \$       \$       1.280       \$       1.280       \$       1.280       \$       \$       1.6.08       \$       0.1280       360       \$       46.08       \$       0.1280       360       \$       46.08       \$       0.1280       360       \$       46.08       \$       0.1280       360       \$       46.08       \$       0.1280       360       \$       46.08       \$       0       1.80       \$       1.80       \$       1.80       \$       1.80       \$       1.80       \$       1.80       \$       1.80 <td>\$ -</td> <td>1.06</td> <td>S 1.06 S</td> <td>5 2.113 \$ 1.0</td> <td>\$ 0.0005</td> <td>1.06</td> <td>\$</td> <td>2 113</td> <td>\$ 0.0005</td> <td></td>	\$ -	1.06	S 1.06 S	5 2.113 \$ 1.0	\$ 0.0005	1.06	\$	2 113	\$ 0.0005	
TOU - Off Peak         \$         0.1280         1,280         \$         163.84         \$         0.1280         1,280         \$         163.84         \$         0.1280         1,280         \$         163.84         \$         0.1280         360         \$         163.84         \$         0.1280         360         \$         163.84         \$         0.1280         360         \$         163.84         \$         0.1280         360         \$         163.84         \$         0.1280         360         \$         163.84         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         48.08         \$         0.1280         360         \$         368.18         \$         163.44         \$         36.46         \$         36.46         \$         36.46         \$ <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2,110</td> <td></td> <td></td>								2,110		
TOU - Mid Peak         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         1.08         \$         360.18         \$         360.18         \$         360.16         \$							- T	1		
TOU - On Peak         \$         0.1280         360         \$         0.1280         360         \$         0.1280         360         \$         0.1280         360         \$         0.1280         360         \$         0.1280         360         \$         0.1280         360         \$         0.1280         360         \$         0.1280         360         \$         0.46.08         \$           Total Bill on TOU (before Taxes) HST Ontario Electricity Rebate         \$         384.57         \$         \$         388.18         \$         \$         5         5.04.6         \$         0.01280         \$         5         5.04.6         \$         0.01280         \$         1.03%         \$         \$         0.01280         \$         0.01280         \$         1.03%         \$         \$         0.01280         \$         0.01280         \$         0.01280         \$         5.01280         \$         5.0168         \$         5.0168         \$         5.0168         \$         5.0168         \$         5.0168         \$         5.0168         \$         5.0168         \$         5.0168         \$         5.0168         \$         5.0168         \$         5.0168         \$         5.0168         \$										
State         \$ 384.57         \$ 388.18         \$ 388.18         \$ 388.18         \$ 388.18         \$ 50.46							-			
HST         13%         \$ 49.99         13%         \$ 50.46         \$           Ontario Electricity Rebate         31.8%         \$ (122.29)         31.8%         \$ (123.44)         \$	\$-	46.08	\$ 46.08 \$	0 360 \$ 46.0	\$ 0.1280	46.08	\$	360	\$ 0.1280	FOU - On Peak \$
HST         13%         \$ 49.99         13%         \$ 50.46         \$           Ontario Electricity Rebate         31.8%         \$ (122.29)         31.8%         \$ (123.44)         \$										
Ontario Electricity Rebate         31.8%         \$ (122.29)         31.8%         \$ (123.44)         \$							-		1	
							-		31.8%	
Total Bill on TOU \$ 312.27 \$ 315.20 \$	\$ 2.93	315.20	\$ 315.20 \$	\$ 315.2		312.27	\$			Total Bill on TOU

Customer Class:	GENERAL SER	VICE 50 to 4,999 kW SERVICE CLASSIFICAT	ION
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	47,246	kWh	
Demand	100	kW	
Current Loss Factor	1.0564		
Proposed/Approved Loss Factor	1.0564		

	Curre	nt OEB-Approv	ed							Impact			
	Rate	Volume		Charge		Rate	Volume		Charge				
	(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$ 24	.36	1 \$	\$ 249.36	\$	253.23	1	\$	253.23	\$	3.87	1.55%	
Distribution Volumetric Rate	\$ 4.0	216 10	0 \$	402.16	\$	4.0839	100	\$	408.39	\$	6.23	1.55%	
Fixed Rate Riders	\$	-	1 \$	- 6	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$ 0.0	211 10	0 \$	5 2.11	\$	0.0211	100	\$	2.11	\$	-	0.00%	
Sub-Total A (excluding pass through)			\$	653.63				\$	663.73	\$	10.10	1.55%	
Line Losses on Cost of Power	\$		\$	s -	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	*	- 100	) \$		\$	0.3400	100	s	34.00	s	34.00		
Riders	Þ				Ð	0.3400	100	٦ ع	34.00	۹ ۹	34.00		
CBR Class B Rate Riders	\$	- 100	- 1 -	- 3	-\$	0.0154	100	\$	(1.54)	\$	(1.54)		
GA Rate Riders	\$	- 47,246			-\$	0.0067	47,246	\$	(316.55)	\$	(316.55)		
Low Voltage Service Charge	\$ 0.3	050 100	) \$	30.50	\$	0.3050	100	\$	30.50	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$	-	1 \$	- 6	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$	-	1 \$	- 6	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	- 100	) \$	- 6	\$	-	100	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-			\$	684.13				s	410.14	\$	(273.99)	-40.05%	
Total A)								\$	-	1 .	· · ·		
RTSR - Network	\$ 2.6	308 100	) \$	263.08	\$	2.7046	100	\$	270.46	\$	7.38	2.81%	
RTSR - Connection and/or Line and	\$ 1.3	595 100	) \$	135.95	\$	1.3772	100	s	137.72	¢	1.77	1.30%	
Transformation Connection	φ 1.3	100	¢ (	135.95	φ	1.3772	100	9	137.72	Ŷ	1.77	1.30 /6	
Sub-Total C - Delivery (including Sub-			s	1,083.16				s	818.32	s	(264.84)	-24.45%	
Total B)			, v	1,000.10				•	010.02	۴.	(204.04)	-24.40%	
Wholesale Market Service Charge	s 0.0	034 49,911	1 \$	169.70	\$	0.0034	49,911	s	169.70	\$	-	0.00%	
(WMSC)	<b>•</b>	43,31	'   <sup>v</sup>	103.70	Ψ.	0.0034	45,511	۳	103.70	۳.	-	0.00 /0	
Rural and Remote Rate Protection	s 0.0	49,911	1 \$	24.96	\$	0.0005	49,911	s	24.96	\$	-	0.00%	
(RRRP)					· ·		,			l .			
Standard Supply Service Charge		.25	1 \$		\$	0.25	1	\$	0.25		-	0.00%	
Average IESO Wholesale Market Price	\$ 0.1	<b>368</b> 49,911	1 \$	6,827.78	\$	0.1368	49,911	\$	6,827.78	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$	8,105.84				\$	7,841.00		(264.84)	-3.27%	
HST		13%	\$	,		13%		\$	1,019.33	\$	(34.43)	-3.27%	
Ontario Electricity Rebate	3	.8%	\$			31.8%		\$	-				
Total Bill on Average IESO Wholesale Market Price			\$	9,159.60				\$	8,860.33	\$	(299.27)	-3.27%	

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 500 kWh - kW Demand

Demand		KVV												
Current Loss Factor	1.0564													
Proposed/Approved Loss Factor	1.0564													
				B-Approve	d			_	Proposed				Im	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	15.73		\$	15.73	\$	15.97	-	\$	15.97		0.24	1.53%
Distribution Volumetric Rate		\$	0.0088	500	\$	4.40	\$	0.0089	500		4.45	\$	0.05	1.14%
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	0.0002	500	\$	0.10	\$	0.0002	500		0.10	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	20.23				\$	20.52		0.29	1.43%
Line Losses on Cost of Power		\$	0.1280	28	\$	3.61	\$	0.1280	28	\$	3.61	\$	-	0.00%
Total Deferral/Variance Account Rate		¢	_	500	\$	_	\$	0.0011	500	s	0.55	s	0.55	
Riders		Ψ	-		Ŧ		1 °					T T		
CBR Class B Rate Riders		\$	-	500	\$	-	-\$	0.0001	500	\$	(0.05)	\$	(0.05)	
GA Rate Riders		\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0008	500	\$	0.40	\$	0.0008	500	\$	0.40	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	24.24				ŝ	25.03	s	0.79	3.26%
Total A)					Ψ					Ŷ		Ŧ		
RTSR - Network		\$	0.0065	528	\$	3.43	\$	0.0067	528	\$	3.54	\$	0.11	3.08%
RTSR - Connection and/or Line and		\$	0.0034	528	\$	1.80	\$	0.0034	528	s	1.80	s	-	0.00%
Transformation Connection		Ψ	0.0034	520	Ψ	1.00	Ψ	0.0034	520	۴	1.00	Ψ	-	0.0070
Sub-Total C - Delivery (including Sub-					\$	29.47				\$	30.36	s	0.90	3.04%
Total B)					Ψ	23.41				Ŷ	50.50	*	0.30	5.0478
Wholesale Market Service Charge		\$	0.0034	528	\$	1.80	\$	0.0034	528	s	1.80	s	-	0.00%
(WMSC)		Ŷ	0.0004	020	Ψ	1.00	•	0.0004	020	•	1.00	۴.		0.00 /0
Rural and Remote Rate Protection		\$	0.0005	528	\$	0.26	\$	0.0005		s	0.26	\$	-	0.00%
(RRRP)		•		020	Ť		1 °					· ·		
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak		\$	0.1280	320	\$	40.96	\$	0.1280	320	\$	40.96		-	0.00%
TOU - Mid Peak		\$	0.1280	90	\$	11.52	\$	0.1280	90	\$	11.52		-	0.00%
TOU - On Peak		\$	0.1280	90	\$	11.52	\$	0.1280	90	\$	11.52	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	95.78				\$	96.67		0.90	0.94%
HST			13%		\$	12.45		13%		\$	12.57		0.12	0.94%
Ontario Electricity Rebate			31.8%		\$	(30.46)		31.8%		\$	(30.74)		(0.28)	
Total Bill on TOU					\$	77.77				\$	78.50	\$	0.73	0.94%

	ption 108 kWh	
Customer Class:	SENTINEL LIGH	TING SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP	
Consumption	108	kWh
Demand	0	kW
rrent Loss Factor	1.0564	
roved Loss Factor	1.0564	

Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approved	I				Proposed			Impact			
	Rate		Volume	Charge			Rate	Volume		Charge			•	
	(\$)			(\$)			(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	6.63			6.63	\$	6.73		\$	6.73	\$	0.10	1.51%	
Distribution Volumetric Rate	\$	19.7342	0.3	\$	5.92	\$	20.0401	0.3	\$	6.01	\$	0.09	1.55%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	0.2079	0.3		0.06	\$	0.2079	0.3		0.06	\$	-	0.00%	
Sub-Total A (excluding pass through)					2.61				\$	12.80	\$	0.19	1.52%	
Line Losses on Cost of Power	\$	0.1280	6	\$	).78	\$	0.1280	6	\$	0.78	\$	-	0.00%	
Total Deferral/Variance Account Rate	e	_	0	\$	-	\$	0.2783	0	s	0.08	s	0.08		
Riders	Ψ	-	-	•	-	Ψ		•	1 T		1			
CBR Class B Rate Riders	\$	-	0	\$	-	-\$	0.0171	0	\$	(0.01)	\$	(0.01)		
GA Rate Riders	\$	-	108	\$	-	\$	-	108	\$	-	\$	-		
Low Voltage Service Charge	\$	0.2407	0	\$	0.07	\$	0.2407	0	\$	0.07	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$ 1	3.46				s	13.73	s	0.27	2.01%	
Total A)				•					Ŧ		Ŷ			
RTSR - Network	\$	1.9942	0	\$	0.60	\$	2.0502	0	\$	0.62	\$	0.02	2.81%	
RTSR - Connection and/or Line and	\$	1.0729	0	\$	0.32	\$	1.0868	0	s	0.33	s	0.00	1.30%	
Transformation Connection	Ÿ	1.0720		φ	/.02	•	1.0000	v	Ť	0.00	Ψ.	0.00	1.00 %	
Sub-Total C - Delivery (including Sub-				\$ 1	.38				s	14.68	s	0.29	2.02%	
Total B)				• ·					÷	14.00	÷	0.20	2.02 /0	
Wholesale Market Service Charge	s	0.0034	114	\$	.39	\$	0.0034	114	s	0.39	s	-	0.00%	
(WMSC)	•			Ŧ					· ·		l T			
Rural and Remote Rate Protection	\$	0.0005	114	\$	0.06	\$	0.0005	114	s	0.06	\$	-	0.00%	
(RRRP)														
Standard Supply Service Charge	\$	0.25	1			\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - Off Peak	\$	0.1280	69		8.85	\$	0.1280	69	\$	8.85	\$	-	0.00%	
TOU - Mid Peak	\$	0.1280	19			\$	0.1280	19	\$	2.49	\$	-	0.00%	
TOU - On Peak	\$	0.1280	19	\$	2.49	\$	0.1280	19	\$	2.49	\$	-	0.00%	
	1													
Total Bill on TOU (before Taxes)					8.90				\$	29.19		0.29	1.01%	
HST		13%			8.76		13%		\$	3.80		0.04	1.01%	
Ontario Electricity Rebate		31.8%			9.19)		31.8%		\$	(9.28)		(0.09)		
Total Bill on TOU				\$ 2	3.47				\$	23.71	\$	0.24	1.01%	

Customer Class:	STREET LIGHT	ING SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP	
Consumption	66	kWh
Demand	0	kW

Current Loss Factor 1.0564 Proposed/Approved Loss Factor 1.0564

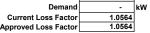
	Current OEB-Approved						Proposed		Impact				
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	2.00		\$	2.00	\$	2.03	1	\$	2.03	\$	0.03	1.50%
Distribution Volumetric Rate	\$ 7.	5420	0.2	\$	1.51	\$	7.6589	0.2	\$	1.53	\$	0.02	1.55%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$ 0.	0655	0.2	\$	0.01	\$	0.0655	0.2	\$	0.01	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	3.52				\$	3.57	\$	0.05	1.52%
Line Losses on Cost of Power	\$ 0.	1280	4	\$	0.48	\$	0.1280	4	\$	0.48	\$	-	0.00%
Total Deferral/Variance Account Rate	e		0	\$		\$	0.2758	0	s	0.06	e	0.06	
Riders	•	-	0	à	-	Þ		U	Þ	0.06	þ		
CBR Class B Rate Riders	\$	-	0	\$	-	-\$	0.0162	0	\$	(0.00)	\$	(0.00)	
GA Rate Riders	\$	-	66	\$	-	\$	-	66	\$	-	\$	-	
Low Voltage Service Charge	\$ 0.	2358	0	\$	0.05	\$	0.2358	0	\$	0.05	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	4.05				\$	4.15	\$	0.11	2.60%
Total A)				Þ	4.05				Þ	4.15	<b>) &gt;</b>	0.11	2.60%
RTSR - Network	\$ 1.	9841	0	\$	0.40	\$	2.0398	0	\$	0.41	\$	0.01	2.81%
RTSR - Connection and/or Line and	\$ 1.	0510	0	\$	0.21	\$	1.0647	0	s	0.21	s	0.00	1.30%
Transformation Connection	φ 1.	0310	0	φ	0.21	φ	1.0047	U	*	0.21	Ŷ	0.00	1.50 %
Sub-Total C - Delivery (including Sub-				s	4.65				s	4.77	s	0.12	2.56%
Total B)				φ	4.05				Ŷ	4.//	\$	0.12	2.50 %
Wholesale Market Service Charge	\$ 0.	0034	70	\$	0.24	\$	0.0034	70	s	0.24	\$	-	0.00%
(WMSC)	\$ 0.	0034	70	Ψ	0.24	Ψ.	0.0034	10	Ψ	0.24	۳.	-	0.0070
Rural and Remote Rate Protection	s 0	0005	70	\$	0.03	\$	0.0005	70	s	0.03	s	-	0.00%
(RRRP)			10	·		· ·							
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1		0.25		-	0.00%
TOU - Off Peak		1280		\$	5.41	\$	0.1280	42	\$	5.41		-	0.00%
TOU - Mid Peak		1280	12	\$	1.52	\$	0.1280	12	\$	1.52	\$	-	0.00%
TOU - On Peak	\$0.	1280	12	\$	1.52	\$	0.1280	12	\$	1.52	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	13.62				\$	13.74	\$	0.12	0.87%
HST		13%		\$	1.77		13%		\$	1.79	\$	0.02	0.87%
Ontario Electricity Rebate		31.8%		\$	-		31.8%		\$	-	\$	-	
Total Bill on TOU				\$	15.39				\$	15.53	\$	0.13	0.87%

Customer Class:	EMBEDDED DIS	STRIBUTOR SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	500,000	kWh
Demand	-	kW
Current Loss Factor	1.0564	
sed/Approved Loss Factor	1.0564	

Current Loss Factor Proposed/Approved Loss Factor

		Current OE	B-Approved	1			Proposed	1		Im	pact
	Ra	ite	Volume	Charge		Rate	Volume	Charge			
	(\$	5)		(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	626.42		\$ 626.4	12 \$	636.13	-	\$ 636.1	3 \$	9.71	1.55%
Distribution Volumetric Rate	\$	-	500000	\$ -	\$	-	500000	\$-	\$	-	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$-	\$	-	
Volumetric Rate Riders	\$	-	500000	\$-	\$	-	500000	\$-	\$	-	
Sub-Total A (excluding pass through)				\$ 626.4	12			\$ 636.1	3\$	9.71	1.55%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-		\$-	\$	-	
Total Deferral/Variance Account Rate	¢	-	500,000	\$ -	e		500,000	s .	s	_	
Riders	Ŷ	-			Ŷ	-			۹ ۱	-	
CBR Class B Rate Riders	\$	-	500,000	\$ -	\$	-	500,000		\$	-	
GA Rate Riders	\$	-	500,000	\$ -	\$	-	500,000		\$	-	
Low Voltage Service Charge	\$	-	500,000	\$ -			500,000	\$-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$-	\$	-	
Additional Volumetric Rate Riders	\$	-	500,000	\$ -	\$	-	500,000	\$-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 626.4	12			\$ 636.1	2 C	9.71	1.55%
Total A)				•	72			• • • • • •	, a	3.71	1.55 /6
RTSR - Network	\$	-	528,200	\$ -	\$	-	528,200	\$-	\$	-	
RTSR - Connection and/or Line and Transformation Connection	\$	-	528,200	\$ -	\$	-	528,200	\$-	\$	-	
Sub-Total C - Delivery (including Sub-				\$ 626.4	12			\$ 636.1		9.71	1.55%
Total B)				ə 020.4	+2			ə 030.1	s ə	9.71	1.55%
Wholesale Market Service Charge (WMSC)	\$	0.0034	528,200	\$ 1,795.8	88 \$	0.0034	528,200	\$ 1,795.8	3 \$	-	0.00%
Rural and Remote Rate Protection	¢	0.0005	528,200	¢ 264	10 \$	0.0005	528,200	\$ 264.1		_	0.00%
(RRRP)	Ŷ	0.0005	520,200	φ 204.	10 🏼	0.0005	520,200	φ 204.1	<b>'</b>  °	-	0.0076
Standard Supply Service Charge	\$	0.25	1		25 \$	0.25			5   \$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	528,200	\$ 72,257.7	76 \$	0.1368	528,200	\$ 72,257.7	6 \$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 74,944.4				\$ 74,954.1		9.71	0.01%
HST		13%		\$ 9,742.7	77	13%		\$ 9,744.0	4   \$	1.26	0.01%
Ontario Electricity Rebate		31.8%		\$ -		31.8%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 84,687.1	18			\$ 84,698.1	6\$	10.97	0.01%

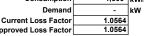
RESIDENTIAL S	SERVICE CLASSIFICATION
RPP	
200	kWh
	RPP



Proposed/Approved Loss Factor

Distribution Volumetric Rate Fixed Rate Riders       \$       -       1       \$       -       \$       0.000 </th <th></th> <th></th> <th>Current O</th> <th>B-Approved</th> <th>d</th> <th></th> <th></th> <th></th> <th>Proposed</th> <th>1</th> <th></th> <th></th> <th>Im</th> <th>pact</th>			Current O	B-Approved	d				Proposed	1			Im	pact
Monthly Service Charge         \$         00         37.37         1         50         37.95         1         50         37.95         5         0.58         1.557           Distribution Vulmetric Rate Riders         \$         -         10         -         \$         -         10         -         \$         -         0.0002         200         \$         0.04         \$         -         0.0002           Bub Total A (excluding pass through)         \$         -         10         \$         -         \$         -         0.0002         200         \$         0.04         \$         0.0002         200         \$         0.0002         200         \$         0.0002         200         \$         0.0007         200         \$         -         0.0007         200         \$         0.0007         200         \$         0.0007         200         \$         0.001         200         \$         0.007         200         \$         0.007         20         \$         0.007         20         \$         0.007         \$         0.007         \$         0.007         \$         0.007         \$         0.007         \$         0.007         \$         0.007         \$ <th< th=""><th></th><th></th><th>Rate</th><th>Volume</th><th></th><th>Charge</th><th></th><th>Rate</th><th>Volume</th><th></th><th>Charge</th><th></th><th></th><th></th></th<>			Rate	Volume		Charge		Rate	Volume		Charge			
Distribution Volumetric Rate         \$         -         200         \$         -         \$         0.000         \$         \$         0.000         \$			(\$)					(\$)					Change	
Fixed Rate Riders       \$       -       1       \$       -       1       \$       -       1       \$       -       0       0         Youtmetric Rate Riders       \$       0.0002       200       \$       0.0002       200       \$       0.0002       200       \$       0.004       \$       -       0.009         Sub-Total A (accluding pass through)       1       \$       1.44       \$       0.1280       11       \$       1.44       \$       -       0.009         Total Deferrational A (accluding pass through)       \$       0.1280       11       \$       1.44       \$       0.0001       200       \$       0.021       \$       0.007         Riders       \$       -       \$       0.001       200       \$       0.021       \$       0.022       \$       0.22       \$       0.022       \$       0.020       \$       0.002       \$       0.020       \$       0.020       \$       0.020       \$       0.020       \$       0.020       \$       0.020       \$       0.020       \$       0.020       \$       0.020       \$       0.020       \$       0.020       \$       0.020       \$       0.020       \$	Monthly Service Charge	\$	37.37			37.37	\$	37.95			37.95	\$	0.58	1.55%
Volumetric Rate Rulers         \$         0.0002         200         \$         0.04         \$         0.0002         \$         0.04         \$         -         0.0003           Sub-Total A (excluding pass strough)         \$         37.44         \$         0.1280         11         \$         1.44         \$         0.1280         11         \$         1.44         \$         0.001         200         \$         0.22         \$         0.58         1.559           Total Deferral/Variance Account Rate         \$         -         200         \$         -         \$         0.0001         200         \$         0.22         \$         0.22         \$         0.22         \$         0.22         \$         0.22         \$         0.20         \$         0.20         \$         0.20         \$         0.20         \$         0.20         \$         0.20         \$         0.20         \$         0.20         \$         0.20         \$         0.20         \$         0.20         \$         0.20         \$         0.20         \$         0.20         \$         0.20         \$         0.20         \$         0.20         0.20         \$         0.00         \$         0.20         0	Distribution Volumetric Rate	\$	-	200	\$	-	\$	-	200	\$	-	\$	-	
Sub-Total A (excluding pass through)         \$ 37.41         \$ 37.41         \$ 37.99         \$ 0.08         1.557           Line Losses on Cost of Power         \$ 0.1280         11         \$ 1.44         \$ 0.1280         11         \$ 1.44         \$ 0.22         \$ 0.23         \$ 0.23         \$ 0.23         \$ 0.23         \$ 0.23         \$ 0.23         \$ 0.23         \$ 0.23         \$ 0.23         \$ 0.23 <td>Fixed Rate Riders</td> <td>\$</td> <td>-</td> <td>1</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td>1</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td></td>	Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Line Losses on Cost of Power         \$         0.1280         11         \$         1.44         \$         1.44         \$         -         0.009           Total Deferral/Variance Account Rate Riders         \$         -         200         \$         -         \$         0.0011         200         \$         0.22         \$         0.22         \$         0.027         \$         0	Volumetric Rate Riders	\$	0.0002	200	\$		\$	0.0002	200	\$			-	0.00%
Total Deferral/Variance Account Rate Riders       \$       -       200       \$       -       \$       0.0011       200       \$       0.22       \$       0.22       \$       0.22       \$       0.22       \$       0.22       \$       0.22       \$       0.22       \$       0.22       \$       0.22       \$       0.22       \$       0.22       \$       0.22       \$       0.22       \$       0.22       \$       0.22       \$       0.22       \$       0.22       \$       0.021       \$       0.021       \$       0.021       \$       0.021       \$       0.009       200       \$       0.18       \$       0.009       200       \$       0.18       \$       0.009       200       \$       0.57       \$       0.077       \$       0.57       \$       0.078       \$       0.009       200       \$       -       \$       0.009       200       \$       -       200       \$       -       200       \$       -       200       \$       -       200       \$       -       200       \$       -       200       \$       -       200       \$       -       200       \$       -       200       \$	Sub-Total A (excluding pass through)				\$	37.41				\$	37.99	\$	0.58	1.55%
Riders         S         -         200         S         -         S         0.0011         200         S         0.22         S         0.22           CBR Class B rate Riders         S         -         200         S         -         S         0.0001         200         S         0.022         S         0.020         S         0.020         S         0.021         S         0.020         S         0.021         S         0.021         S         0.021         S         0.009         200         S         0.021         S         0.009         200         S         0.021         S         0.009         200         S         0.009         200         S         0.009         200         S         0.009         200         S         0.009         201         S         0.009         201         S         0.009         Z         S         0.021         Z         S         0.021         Z         S	Line Losses on Cost of Power	\$	0.1280	11	\$	1.44	\$	0.1280	11	\$	1.44	\$	-	0.00%
Inders         S         -         200         S         -         S         0.0001         200         S         -         S         0.0002         S         0.002         S         0.007         S         0.002         S         0.007         S         0.002         S         0.007         S         0.002         S         0.003		e		200	¢		e	0.0011	200	e	0.22	e	0.22	
GA Rate Riders       \$       -       200       \$       -       \$       -       200       \$       -       \$       -       0.009         Low Voltage Service Charge       \$       0.0009       200       \$       0.18       \$       0.0009       200       \$       0.18       \$       -       0.009         Additional Fixed Rate Riders       \$       -       1       \$       0.57       1       \$       0.57       \$       0.57       1       \$       0.57       \$       0.57       1       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       1       \$       0.57       \$		*			φ	-				°		· ·		
Low Voltage Service Charge       \$       0.0009       200       \$       0.18       \$       0.009       200       \$       0.18       \$       -       0.009         Smart Meter Entity Charge (if applicable)       \$       0.57       1       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       -       0.009         Additional Volumetric Rate Riders       \$       -       200       \$       -       \$       -       1       \$       -       \$       -       0.009         Sub-Total A       \$       -       200       \$       -       \$       -       200       \$       -       \$       -       200       \$       -       \$       -       0.009         Sub-Total A       \$       0.0070       211       \$       1.88       \$       0.0072       211       \$       0.87       \$       0.02       2.509         Sub-Total B       \$       0.0040       211       \$       0.85       \$       0.0041       211       \$       0.87       \$       0.02       2.509       2.509         Sub-Total B       \$       0.0005       211       \$       0.011 <td></td> <td>\$</td> <td>-</td> <td></td> <td>\$</td> <td>-</td> <td>-\$</td> <td>0.0001</td> <td></td> <td>\$</td> <td>(0.02)</td> <td>\$</td> <td>(0.02)</td> <td></td>		\$	-		\$	-	-\$	0.0001		\$	(0.02)	\$	(0.02)	
Smart Meter Entity Charge (if applicable)       \$       0.57       1       \$       0.57       \$	GA Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-	
Additional Fixed Rate Riders       \$       -       1       \$       -       \$       -       1       \$       -       \$       \$ <th< td=""><td>Low Voltage Service Charge</td><td>\$</td><td>0.0009</td><td>200</td><td>\$</td><td>0.18</td><td>\$</td><td>0.0009</td><td>200</td><td>\$</td><td>0.18</td><td>\$</td><td>-</td><td>0.00%</td></th<>	Low Voltage Service Charge	\$	0.0009	200	\$	0.18	\$	0.0009	200	\$	0.18	\$	-	0.00%
Additional Volumetric Rate Riders         \$         -         200         \$         -         Condition         \$         Condition	Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Sub-Total B - Distribution (includes Sub- Total A)         \$ 39.60         \$ 40.38         \$ 0.78         1.979           RTSR - Network         \$ 0.0070         211         \$ 1.48         \$ 0.0072         211         \$ 1.52         \$ 0.04         2.869           RTSR - Connection and/or Line and Transformation Connection         \$ 0.0040         211         \$ 0.85         \$ 0.0041         211         \$ 0.87         \$ 0.02         2.509           Sub-Total B - Distribution (including Sub- Total B)         \$ 41.93         \$ 42.77         \$ 0.84         2.019           Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP)         \$ 0.0005         211         \$ 0.72         \$ 0.0034         211         \$ 0.25         \$ 0.25         \$ -         0.009           Standard Supply Service Charge         \$ 0.25         1         \$ 0.25         \$ 0.25         1         \$ 0.25         \$ -         0.009           Standard Supply Service Charge         \$ 0.1280         128         \$ 0.1280         128         \$ 0.1280         36         \$ 4.61         \$ -         0.009           TOU - Off Peak         \$ 0.1280         128         16.38         \$ 0.1280         36         \$ 4.61         \$ -         0.009           TOU - Off Peak         \$ 0.1280	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Total A)         Total A)         S         39.60         S         40.38         S         0.78         1.97           RTSR - Network         \$         0.0070         211         \$         1.48         \$         0.0072         211         \$         1.52         \$         0.04         2.869           RTSR - Connection and/or Line and Transformation Connection         \$         0.0040         211         \$         0.85         \$         0.0041         211         \$         0.87         \$         0.02         2.509           Sub-Total C - Delivery (including Sub- Total B)          \$         41.93          \$         42.77         \$         0.84         2.019           Wholesale Market Service Charge (WMSC)         \$         0.0034         211         \$         0.72         \$         0.0034         211         \$         0.72         \$         0.84         2.019           Rral and Remote Rate Protection (RRRP)         \$         0.0005         211         \$         0.11         \$         0.72         \$         -         0.009           CU - Off Peak         \$         0.25         1         \$         0.25         1         \$         0.25         \$	Additional Volumetric Rate Riders	\$	-	200	\$	-	\$	-	200	\$	-	\$	-	
Intervent RTSR - Network       \$       0.0070       211       \$       1.48       \$       0.0072       211       \$       1.52       \$       0.04       2.869         RTSR - Network       \$       0.0040       211       \$       0.85       \$       0.0041       211       \$       0.867       \$       0.02       2.509         Sub-Total C - Delivery (including Sub- Total B)       \$       41.93       \$       \$       42.77       \$       0.84       2.019         Wholesale Market Service Charge (WMSC)       \$       0.0034       211       \$       0.72       \$       0.0034       211       \$       0.72       \$       0.87       \$       0.009       2.509         Wholesale Market Service Charge (WMSC)       \$       0.0034       211       \$       0.72       \$       0.0034       211       \$       0.72       \$       0.02       2.509         Standard Supply Service Charge       \$       0.255       1       \$       0.72       \$       0.025       \$       0.25       \$       0.25       \$       0.009         Standard Supply Service Charge       \$       0.1280       128       \$       16.88       \$       0.1280       36	Sub-Total B - Distribution (includes Sub-				¢	20.60					40.29	*	0.70	4.07%
RTSR - Connection and/or Line and Transformation Connection       \$       0.0040       211       \$       0.865       \$       0.0041       211       \$       0.87       \$       0.02       2.509         Sub-Total B1       \$       0.0040       211       \$       0.865       \$       0.0041       211       \$       0.87       \$       0.02       2.509         Sub-Total B1       \$       0.101       \$       0.0041       211       \$       0.87       \$       0.02       2.509         Wholesale Market Service Charge (WMSC)       \$       0.0034       211       \$       0.0034       211       \$       0.72       \$       0.87       \$       0.02       2.509         Wholesale Market Service Charge (WMSC)       \$       0.0034       211       \$       0.72       \$       0.0034       211       \$       0.72       \$       0.004       211       \$       0.72       \$       0.0034       211       \$       0.72       \$       0.005       211       \$       0.72       \$       0.007       211       \$       0.72       \$       0.11       \$       0.72       \$       0.25       \$       0.25       \$       0.25       \$					Ð	39.60				P	40.36	P	0.70	1.97%
Transformation Connection       \$       0.0040       211       \$       0.85       \$       0.0041       211       \$       0.87       \$       0.02       2.509         Sub-Total C - Delivery (including Sub- Total B)       \$       41.93       \$       \$       42.77       \$       0.84       2.019         Wholesale Market Service Charge (WMSC)       \$       0.0034       211       \$       0.72       \$       0.0034       211       \$       0.72       \$       0.87       \$       0.84       2.019         Wholesale Market Service Charge (WMSC)       \$       0.0034       211       \$       0.72       \$       0.004       211       \$       0.72       \$       0.84       2.019         Rural and Remote Rate Protection (RRRP)       \$       0.0005       211       \$       0.011       \$       0.005       211       \$       0.11       \$       0.72       \$       0.019       \$       0.009         Standard Supply Service Charge       \$       0.25       1       \$       0.25       1       \$       0.25       5       -       0.009         TOU - Off Peak       \$       0.1280       36       \$       46.11       \$       0.1280	RTSR - Network	\$	0.0070	211	\$	1.48	\$	0.0072	211	\$	1.52	\$	0.04	2.86%
Transformation Connection         Image: Second		¢	0.0040	211	¢	0.85	¢	0.0041	211	e	0.87	¢	0.02	2 50%
Total B)         *<		Ψ	0.0040	211	Ψ	0.00	Ψ	0.0041	211	*	0.07	Ŷ	0.02	2.00 /0
Initial Bill         Initial Bill<					¢	11 93				e	42 77	e	0.84	2 01%
(WMSC)       C       S       0.0034       211       S       0.024       211       S       0.02       S       -       0.009         Rural and Remote Rate Protection (RRRP)       \$       0.0005       211       \$       0.11       \$       0.005       211       \$       0.128       \$       0.1280       128       \$       0.1280       128       \$       16.38       \$       0.1280       36       \$       4.61       \$       0.1280       36       \$       4.61       \$       0.009         TOU - On Peak       \$       0.1280       36       \$       4.61       \$       0.1280       36       \$       4.61       \$       0.009         TOU - On Peak       \$       0.1280       36       \$					Ŷ	41.00				•	42.11	<b>v</b>	0.04	2.0170
(WMSC) Rural and Remote Rate Protection (RRRP)       \$       0.0005       211       \$       0.11       \$       0.0005       211       \$       0.11       \$       0.009         Standard Supply Service Charge       \$       0.25       1       \$       0.25       1       \$       0.25       1       \$       0.25       \$       0.25       1       \$       0.25       \$       0.009         TOU - Off Peak       \$       0.1280       128       \$       16.38       \$       0.1280       128       \$       16.38       \$       -       0.009         TOU - Mid Peak       \$       0.1280       36       \$       4.61       \$       -       0.009         TOU - On Peak       \$       0.1280       36       \$       4.61       \$       -       0.009         Total Bill on TOU (before Taxes)       \$       68.60       \$       \$       69.45       \$       0.84       1.239         HST       13%       \$       8.92       13%       \$       (21.82)       31.8%       \$       (22.08)       \$       (0.27)		s	0.0034	211	\$	0.72	\$	0.0034	211	s	0.72	\$	-	0.00%
(RRP)       \$       0.0005       211       \$       0.11       \$       0.11       \$       0.11       \$       0.11       \$       0.11       \$       0.11       \$       0.11       \$       0.11       \$       0.11       \$       0.11       \$       0.11       \$       0.11       \$       0.11       \$       0.11       \$       0.11       \$       0.11       \$       0.11       \$       0.011       \$       0.011       \$       0.011       \$       0.011       \$       0.011       \$       0.011       \$       0.011       \$       0.011       \$       0.011       \$       0.011       \$       0.011       \$       0.011       \$       0.011       \$       0.017       \$       0.007       \$       0.01280       128       16.38       \$       0.1280       128       16.38       \$       0.1280       128       4.61       \$       0.009		•	0.0004	211	Ψ	0.72	•	0.0004	2	۲.	0.72	۴.		0.0070
KRRP         0.25         1         0.25         1         0.25         1         0.25         1         0.25         1         0.25         1         0.00           Standard Supply Service Charge         \$         0.1280         128         \$         16.38         \$         0.25         \$         -         0.00%           TOU - Off Peak         \$         0.1280         128         \$         16.38         \$         0.1280         128         \$         16.38         \$         -         0.00%           TOU - Off Peak         \$         0.1280         36         \$         4.61         \$         0.1280         36         \$         4.61         \$         -         0.00%           TOU - On Peak         \$         0.1280         36         \$         4.61         \$         -         0.00%           TOU - On Peak         \$         0.1280         36         \$         4.61         \$         -         0.00%           TOU - On Peak         \$         0.1280         36         \$         4.61         \$         -         0.00%           HST         13%         \$         8.92         13%         \$         9.03         \$ <td></td> <td>\$</td> <td>0.0005</td> <td>211</td> <td>\$</td> <td>0.11</td> <td>\$</td> <td>0.0005</td> <td>211</td> <td>s</td> <td>0.11</td> <td>\$</td> <td>-</td> <td>0.00%</td>		\$	0.0005	211	\$	0.11	\$	0.0005	211	s	0.11	\$	-	0.00%
TOU - Off Peak         \$         0.1280         128         \$         16.38         \$         16.38         \$         16.38         \$         16.38         \$         16.38         \$         -         0.00%           TOU - Mid Peak         \$         0.1280         36         \$         4.61         \$         0.1280         36         \$         4.61         \$         -         0.00%           TOU - On Peak         \$         0.1280         36         \$         4.61         \$         -         0.00%           TOU - On Peak         \$         0.1280         36         \$         4.61         \$         -         0.00%           TOU - On Peak         \$         0.1280         36         \$         4.61         \$         -         0.00%           TOU - On Peak         \$         0.1280         36         \$         4.61         \$         -         0.00%           TOU - On Peak         \$         0.1280         36         \$         4.61         \$         -         0.00%           HST         13%         \$         8.92         13%         \$         9.03         \$         0.11         1.23%           Ontario Electr		,								Ľ		· ·		
TOU - Mid Peak         \$         0.1280         36         \$         4.61         \$         0.1280         36         \$         4.61         \$         -         0.009           TOU - On Peak         \$         0.1280         36         \$         4.61         \$         0.1280         36         \$         4.61         \$         -         0.009           TOU - On Peak         \$         0.1280         36         \$         4.61         \$         -         0.009           Tour - On Peak         \$         0.1280         36         \$         0.1280         36         \$         4.61         \$         -         0.009           Tour - On Peak         \$         0.1280         36         \$         0.1280         36         \$         4.61         \$         -         0.009           Total Bill on TOU (before Taxes)         \$         \$         68.60         \$         \$         69.45         \$         0.84         1.239           HST         13%         \$         (21.82)         31.8%         \$         (22.08)         \$         0.011         1.239           Ontario Electricity Rebate         31.8%         \$         (21.82)         31.8% <td></td> <td>\$</td> <td></td> <td>1</td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		\$		1	-									
TOU - On Peak         \$         0.1280         36         \$         0.1280         36         \$         4.61         \$         -         0.009           Totu - On Peak         5         0.1280         36         \$         4.61         \$         -         0.009           Total Bill on TOU (before Taxes)         \$         68.60         \$         0.009           Total Bill on TOU (before Taxes)         \$         68.60         \$         0.84         1.239           HST         13%         \$         0.1280         \$         0.84         1.239           Ontario Electricity Rebate         31.8%         \$         0.13         \$         9.03         0.11         1.239           Ontario Electricity Rebate         31.8%         \$         0.13         \$         0.01         0.01         0.01		\$												
Total Bill on TOU (before Taxes)         \$         68.02         13%         \$         69.45         \$         0.84         1.23%           HST         13%         \$         8.92         13%         \$         9.03         \$         0.11         1.23%           Ontario Electricity Rebate         31.8%         \$         (21.82)         31.8%         \$         (22.08)         \$         (0.27)		\$												
HST         13%         \$ 8.92         13%         \$ 9.03         \$ 0.11         1.23%           Ontario Electricity Rebate         31.8%         \$ (21.82)         31.8%         \$ (22.08)         \$ (0.27)	TOU - On Peak	\$	0.1280	36	\$	4.61	\$	0.1280	36	\$	4.61	\$	-	0.00%
HST         13%         \$ 8.92         13%         \$ 9.03         \$ 0.11         1.23%           Ontario Electricity Rebate         31.8%         \$ (21.82)         31.8%         \$ (22.08)         \$ (0.27)												1.4		
Ontario Electricity Rebate         31.8%         \$ (21.82)         31.8%         \$ (22.08)         \$ (0.27)										1 *				
														1.23%
Total Bill on TOU \$ 56.39 \$ 0.68 1.23%			31.8%					31.8%						
	Total Bill on TOU				\$	55.70				\$	56.39	\$	0.68	1.23%

Customer Class:	RESIDENTIAL S	SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh



Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approved	d				Proposed				Im	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	37.37	1	\$	37.37	\$	37.95	1	\$	37.95	\$	0.58	1.55%
Distribution Volumetric Rate	\$	-	1500	\$	-	\$	-	1500	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0002	1500	\$	0.30	\$	0.0002	1500	\$	0.30	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	37.67				\$	38.25	\$	0.58	1.54%
Line Losses on Cost of Power	\$	0.1280	85	\$	10.83	\$	0.1280	85	\$	10.83	\$	-	0.00%
Total Deferral/Variance Account Rate	e	_	1,500	\$		\$	0.0011	1,500	s	1.65	s	1.65	
Riders	Ψ	-		φ	-	φ			*		1		
CBR Class B Rate Riders	\$	-		\$	-	-\$	0.0001		\$	(0.15)	\$	(0.15)	
GA Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-	
Low Voltage Service Charge	\$	0.0009	1,500	\$	1.35	\$	0.0009	1,500	\$	1.35	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,500	\$	-	\$	-	1,500	\$		\$	-	
Sub-Total B - Distribution (includes Sub-				\$	50.42				s	52.50	s	2.08	4.13%
Total A)				φ					\$	52.50	Ŷ	2.00	4.13 /0
RTSR - Network	\$	0.0070	1,585	\$	11.09	\$	0.0072	1,585	\$	11.41	\$	0.32	2.86%
RTSR - Connection and/or Line and	s	0.0040	1,585	\$	6.34	\$	0.0041	1,585	s	6.50	s	0.16	2.50%
Transformation Connection	Ψ	0.0040	1,505	Ψ	0.04	Ψ.	0.0041	1,505	*	0.50	Ψ	0.10	2.50%
Sub-Total C - Delivery (including Sub-				\$	67.85				s	70.40	s	2.56	3.77%
Total B)				Ψ	07.05				Ψ	70.40	4	2.50	5.7778
Wholesale Market Service Charge	s	0.0034	1,585	\$	5.39	\$	0.0034	1,585	s	5.39	\$		0.00%
(WMSC)	•	0.0004	1,000	Ψ	0.00	•	0.0004	1,000	•	0.00	۴.		0.0070
Rural and Remote Rate Protection	\$	0.0005	1.585	\$	0.79	\$	0.0005	1.585	s	0.79	\$	-	0.00%
(RRRP)				· ·				.,			· ·		
Standard Supply Service Charge	\$	0.25		\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.1280		\$	122.88	\$	0.1280	960	\$	122.88		-	0.00%
TOU - Mid Peak	\$	0.1280		\$	34.56	\$	0.1280	270	\$	34.56	\$	-	0.00%
TOU - On Peak	\$	0.1280	270	\$	34.56	\$	0.1280	270	\$	34.56	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	266.28				\$	268.83		2.56	0.96%
HST		13%		\$	34.62		13%		\$	34.95		0.33	0.96%
Ontario Electricity Rebate		31.8%		\$	(84.68)		31.8%		\$	(85.49)		(0.81)	
Total Bill on TOU				\$	216.22				\$	218.29	\$	2.07	0.96%

RPP / Non-RPP:			SOUTOATION		1									
					1									
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0564													
Proposed/Approved Loss Factor	1.0564													
									_					
				B-Approved	d	0			Proposed				Im	pact
			Rate	Volume		Charge		Rate	Volume		Charge		~	× 0
		¢	(\$)	4	¢	(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	37.37	1 750	\$	37.37	\$	37.95		\$	37.95	\$	0.58	1.55%
Distribution Volumetric Rate		\$	-	750	\$	-	\$	-	750			\$	-	
Fixed Rate Riders		\$ \$	-	1	\$	-	\$	-	1	\$	-	\$	-	0.000/
Volumetric Rate Riders		\$	0.0002	750	\$	0.15	\$	0.0002	750	\$ \$	0.15	\$	-	0.00%
Sub-Total A (excluding pass through) Line Losses on Cost of Power		\$	0.1368	42	\$	<u>37.52</u> 5.79		0.1368	42	\$	38.10 5.79		0.58	0.00%
Total Deferral/Variance Account Rate		Þ	0.1368	42	\$	5.79	\$	0.1368	42	\$	5.79	\$	-	0.00%
Riders		\$	-	750	\$	-	\$	0.0011	750	\$	0.83	\$	0.83	
CBR Class B Rate Riders		e	_	750	\$		-\$	0.0001	750	s	(0.08)	e	(0.08)	
GA Rate Riders		¢.	-	750	φ \$	-	-\$	0.0067	750	ŝ	(5.03)		(5.03)	
Low Voltage Service Charge		¢.	0.0009	750	φ \$	0.68	 \$	0.0009	750	ŝ	0.68		(3.03)	0.00%
Smart Meter Entity Charge (if applicable)		¢.	0.0003	1 1	¢	0.08	\$	0.0003	750	ŝ	0.57	s S	-	0.00%
Additional Fixed Rate Riders		¢.	0.57	1	¢	0.57	ę	0.57	1	e e	0.57	s S	-	0.00%
Additional Volumetric Rate Riders		\$		750	φ \$	-	ę	-	750	ŝ	-	ŝ	-	
Sub-Total B - Distribution (includes Sub-		Ψ	-	150	<u> </u>	-	Ψ	-	750			Ť	-	
Total A)					\$	44.55				\$	40.86	\$	(3.69)	-8.29%
RTSR - Network		\$	0.0070	792	\$	5.55	\$	0.0072	792	s	5.70	\$	0.16	2.86%
RTSR - Connection and/or Line and		Ť			Ľ.									
Transformation Connection		\$	0.0040	792	\$	3.17	\$	0.0041	792	\$	3.25	\$	0.08	2.50%
Sub-Total C - Delivery (including Sub-													(2.10)	
Total B)					\$	53.27				\$	49.81	\$	(3.46)	-6.49%
Wholesale Market Service Charge		•		700	<u>^</u>	0.00	•			•				0.000/
(WMSC)		\$	0.0034	792	\$	2.69	\$	0.0034	792	\$	2.69	\$	-	0.00%
Rural and Remote Rate Protection		s	0.0005	792	\$	0.40	\$	0.0005	792	s	0.40	s	-	0.00%
(RRRP)		Þ	0.0005	192	φ	0.40	Ð	0.0005	192	ð	0.40	٦ ٩	-	0.00%
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price		\$	0.1368	750	\$	102.60	\$	0.1368	750	\$	102.60	\$	-	0.00%
Total Bill on Non-RPP Avg. Price					\$	158.96				\$	155.50		(3.46)	-2.17%
HST			13%		\$	20.66		13%		\$	20.21	\$	(0.45)	-2.17%
Ontario Electricity Rebate			31.8%		\$	(50.55)		31.8%		\$	(49.45)			
Total Bill on Non-RPP Avg. Price					\$	179.62				\$	175.71	\$	(3.91)	-2.17%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

Customer Class:	GENERAL SER	VICE LESS THAN 50 kW SERVICE CLASSIFI	CATION
RPP / Non-RPP:	Non-RPP (Retai	iler)	

Consumption 2,000 kWh Demand - kW Current Loss Factor 1.0564 Proposed/Approved Loss Factor 1.0564

	Rate			Current OEB-Approved				Proposed		Impact			
			Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	50.75	1	\$	50.75	\$	51.54	1	\$	51.54	\$	0.79	1.56%
Distribution Volumetric Rate	\$	0.0158	2000	\$	31.60	\$	0.0160	2000	\$	32.00	\$	0.40	1.27%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0001	2000	\$	0.20	\$	0.0001	2000	\$	0.20	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	82.55				\$	83.74		1.19	1.44%
Line Losses on Cost of Power	\$	0.1368	113	\$	15.43	\$	0.1368	113	\$	15.43	\$	-	0.00%
Total Deferral/Variance Account Rate	s	_	2,000	\$	_	\$	0.0011	2,000	s	2.20	s	2.20	
Riders	Ψ.	-		Ψ		Ψ.			<u>۴</u>		Ť		
CBR Class B Rate Riders	\$	-	2,000	\$	-	-\$	0.0001	2,000	\$	(0.20)		(0.20)	
GA Rate Riders	\$	-	2,000	\$	-	-\$	0.0067	2,000	\$	(13.40)		(13.40)	
Low Voltage Service Charge	\$	0.0008	2,000	\$	1.60	\$	0.0008	2,000	\$	1.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	100.15				s	89.94	s	(10.21)	-10.19%
Total A)				Ŧ					*			( )	
RTSR - Network	\$	0.0065	2,113	\$	13.73	\$	0.0067	2,113	\$	14.16	\$	0.42	3.08%
RTSR - Connection and/or Line and	s	0.0034	2,113	\$	7.18	\$	0.0034	2,113	s	7.18	\$	-	0.00%
Transformation Connection	*	0.0004	2,110	Ŷ	7.10	•	0.0004	2,110	Ÿ	7.10	Ŷ		0.0070
Sub-Total C - Delivery (including Sub-				s	121.07				s	111.28	s	(9.79)	-8.08%
Total B)				÷					•		Ť	(0.1.0)	0.00 %
Wholesale Market Service Charge	s	0.0034	2,113	\$	7.18	\$	0.0034	2,113	s	7.18	\$	-	0.00%
(WMSC)						· ·		· · ·	· ·				
Rural and Remote Rate Protection	\$	0.0005	2,113	\$	1.06	\$	0.0005	2,113	\$	1.06	\$	-	0.00%
(RRRP)	•												
Standard Supply Service Charge			0.000	•	070.00								0.000/
Non-RPP Retailer Avg. Price	\$	0.1368	2,000	\$	273.60	\$	0.1368	2,000	\$	273.60	\$	-	0.00%
				¢	402.91	_			ć	393.12	¢	(9.79)	-2.43%
Total Bill on Non-RPP Avg. Price		400/		\$	402.91 52.38		400/		<b>&gt;</b>	393.12 51.11		(9.79) (1.27)	-2.43% -2.43%
HST		13%		\$ \$	52.38 (128.12)	1	13% 31.8%		\$	(125.01)	٦ ٩	(1.27)	-2.43%
Ontario Electricity Rebate Total Bill on Non-RPP Avg. Price		31.8%		э \$	(128.12) 455.29		31.8%		\$ \$	(125.01)	¢	(11.06)	-2.43%
Total Bill of NOII-REE Avg. Frice				φ	400.29				Ъ.	444.23	ş	(11.06)	-2.43%

Appendix C

2021 IRM Rate Generator – Haldimand County Hydro Inc.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix C Tab 1 Page 1 of 1

\_\_\_\_\_ Ontario Energy Board

### Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Utility Name	Hydro One Networks Inc.			
Service Territory	Former Haldimand County Hydro Inc. 8	Service Area		
Assigned EB Number	EB-2020-0031			
Name of Contact and Title	Clement Li			
Phone Number	416 358 8610			
Email Address	Clement.Li@HydroOne.com			
We are applying for rates effective	Friday, January 01, 2021			
Rate-Setting Method	Price Cap IR			
Rate-Setting metriou	Price capit			
1. Select the last Cost of Service rebasing year.	2014			
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2017			
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.				
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)	2015			
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis. a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	2017			
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. III if there are changes to the previously approved memm balances, select the year that the balances were last approved for disconstition on a final basis.				
4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)	2017			
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the yea requested for disposition)?	r Yes			
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes			
7. Retail Transmission Service Rates: Hydro One Networks Inc. is:	Partially Embedded	Within Hydro One Networks Inc.		Distribu
	Yes		's' names in the above green shaded cell.)	
8. Have you transitioned to fully fixed rates?	Tes			

Legend Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. Red cells represent flags to identify either non-matching values or incorrect user selections. Pale grey cells represent auto-populated RRR data. White cells contain fixed values, automatically generated values or formulae.

The The Workson Medical Medici protected by complete and is backed and be transmission for the purpose, and purpose of the second for the purpose, and provides cogo of the medic law provides of the code of the second for the purpose, and provides cogo of the medic law provides of the code of the second for the purpose, and provides cogo of the medic law provides of the code of the second for the purpose, and provides cogo of the medic law provides of the code of the second for the purpose, and provides cogo of the medic law provides of the code the second for the purpose, and provides cogo of the medic law provides of the code the second for the purpose, and provides cogo of the medic law provides are cogo of the medic law provides of the code the second for the purpose, and provides are cogo of the medic law provides of the code the second for the purpose, and provides cogo of the medic law provides of the code the second for the purpose, and provides cogo of the medic law provides of the code the second for the purpose, and provides cogo of the medic law provides of the code the second for the provides of the code the second for the provides of the code the second for the second for the provides of the code the second for the sec

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	35.66
Rate Rider for Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.36)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate Funding Adder for Renewable Energy Generation - in effect until the effective date of the next	\$/kWh	0.0004
cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next	\$/kWh	(0.0002)
cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

\$

0.25

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next	\$/kW	(0.0393)
cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.5827
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3669
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next	\$/kWh	(0.00003)
cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (nor connection)	\$	14.23
Service Charge (per connection)	Ψ	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next	\$/kW	(0.3673)
cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.8749
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7359
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

2. Current Tariff Schedule Page 5 of 10

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.8655
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7004
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0925
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9634
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### 🐧 Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month (effective annual rate of 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter during regular hours	\$	65.00
Reconnection charge - at meter after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Temporary service install & remove - overhead - no transformer Specific charge for access to the power poles - \$/pole/year	\$	500.00
(with the exception of wireless attachments)	\$	44.50
Bell Canada pole rentals	\$	18.08
Norfolk pole rentals - billed	\$	28.61

### **RETAIL SERVICE CHARGES (if applicable)**

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates,	the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

### CM Ontario Energy Board

### Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power <sup>4</sup>	1588
RSVA - Global Adjustment <sup>4</sup>	1589
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	
Refer to the Filing Requirements for disposition eligibility.	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- <sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

- . We accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any thrue-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.
- 5 RRR balance for Account 1580 RSVA Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

				2015					
Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015
								(===)	()
0			34,172		0			(500)	(500)
0			10,463		0			469	469
0			(2,011,209)		0			(33,087)	(33,087)
0				0	0				0
0			114,707	,	0			365	365
0			35,069		0			258	258
0			(24,258)		0			(2,546)	(2,546)
0			(1,688,498)	(1,688,498)	0			(11,177)	(11,177)
0			410,651	410,651	0			12,594	12,594
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	U				0
0				0	0				0
U				0	0				0
0	0	0	410,651	410,651	0	0	0	12,594	12,594
0	0				0	0	0	(46,218)	(46,218)
0	0			· · · · · · · · · · · · · · · · · · ·	0	0	0	(33,624)	(33,624)
	0	0	(0, 0,002)	(0,0,002)	0	0	0	(00,021)	(00,021)
				0					0
			(0.440.000)			_		(00.00.0	(00.00.0
0	0	0	(3,118,902)	(3,118,902)	0	0	0	(33,624)	(33,624)

				2016					
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
24 470	20.200			62.452	(500)	651			151
34,172 10,463	28,280 (3,521)			62,452 6,942	(500) 469	76			151 545
(2,011,209)	(593,646)			(2,604,854)	(33,087)	(20,757)			(53,844)
(2,011,200)	(000,040)			(2,004,004)	(00,001)	(20,707)			(00,044)
114,707	(14,329)			100,378	365	990			1,355
35,069	(94,975)			(59,906)	258	333			591
(24,258)	70,460			46,202	(2,546)	2,128			(418
(1,688,498)	(314,849)			(2,003,346)	(11,177)	(4,135)			(15,312)
410,651	702,685			1,113,335	12,594	12,122			24,716
0				0	0				C
0				0	0				C
0				0	0				C
0				0	0				C
0				0	0				C
0				0	0				0
410,651	702,685	0	0	1,113,335	12,594	12,122	0	0	24,716
(3,529,553)	(922,579)	0			(46,218)	(20,713)	0	0	
(3,118,902)	(219,895)	0		A 1 (1) (1) (2)	(33,624)	(8,592)	0	0	
0				0	0				C
(3,118,902)	(219,895)	0	0	(3,338,797)	(33,624)	(8,592)	0	0	(42,216)

				2017					
Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017
62,452	22,374	34,172		50,653	151	1,049	(125)		1 224
6,942	(3,133)	10,463		(6,654)	545	(35)	584		1,324 (73)
(2,604,854)	(552,874)	(2,011,209)		(1,146,520)	(53,844)	(18,961)	(55,210)		(17,594)
(2,004,004)	(002,014)	(2,011,200)		0	(00,044)	(10,001)	(00,210)		(17,004)
100.378	8,975	114,707		(5,353)	1,355	757	1,627		485
(59,906)	(26,308)	35,069		(121,283)	591	1,151	644		1,098
46,202	152,766	(24,258)		223,226	(418)	8,752	(2,812)		11,147
(2,003,346)	334,341	(1,688,498)		19,492	(15,312)	5,678	(29,751)		20,117
1,113,335	(595,667)	410,651		107,018	24,716	13,346	17,111		20,950
0				0	0				0
0				0	0				0
0				0	0				0
0		50,187		(50,187)	0	(16,788)	155,042		(171,830)
0		, -		0	0	( -,,	, -		0
									-
0				0	0				0
4 440 005	(505.007)	110.051		407.040	04 740	10.040	47 444	0	00.050
1,113,335 (4,452,132)	(595,667) (63,860)	410,651 (3,479,365)	0	,	24,716 (66,931)	13,346 (18,397)	17,111 69,999	0	,
(3,338,797)	(659,527)	(3,068,714)	0		(42,216)	(18,397)	87,110	0	· · · · · · · · · · · · · · · · · · ·
(0,000,707)	(000,021)	(0,000,714)	Ŭ	(020,000)	(72,210)	(0,001)	57,110	0	(104,011)
0				0	0				0
(3,338,797)	(659,527)	(3,068,714)	0	(929,609)	(42,216)	(5.051)	87,110	0	(134,377)

				2018					
Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
50,653	27,587			78,240	1,324	2,043			3,367
(6,654)	(17,085)			(23,740)	(73)	(261)			(334)
(1,146,520)	(176,263)			(1,322,783)	(17,594)	(35,813)			(53,407)
0				0	0				0
(5,353)	(32,226)			(37,580)	485	979			1,465
(121,283)	(39,898)			(161,181)	1,098	1,205			2,303
223,226	422,789			646,015	11,147	19,225			30,371
19,492	(392,157)			(372,665)	20,117	8,322			28,439
107,018	(539,536)			(432,518)	20,950	(13,889)			7,061
0				0	0				0
0				0	0				0
0				0	0				0
(50,187)		(46,283)		(3,904)	(171,830)	(126)			(171,955)
0				0	0				0
0				0	0				0
107,018	(539,536)	0	0	(432,518)	20,950	(13,889)	0	0	7,061
(1,036,627)	(539,536) (207,254)	(46,283)	0		(155,327)	(13,889) (4,425)	0	0 0	
(929,609)	(746,790)	(46,283)	0		(134,377)	(18,314)	0	0	· · · · · · · · · · · · · · · · · · ·
(,-50)	(,	(11,200)	·	(.,,)	()	(,)	· ·	· · ·	(,
0				0	0				0
(929,609)	(746,790)	(46,283)	0	(1,630,116)	(134,377)	(18,314)	0	0	(152,690)

				2019					
Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019
78,240	26,509			104,749	3,367	2,570			E 027
(23,740)	(4,347)			(28,086)	(334)	(625)			5,937 (959)
(1,322,783)	(195,178)			(1,517,961)	(53,407)	(35,481)			(88,888)
0	(,)			0	0	(,)			0
(37,580)	(54,256)			(91,835)	1,465	318			1,783
(161,181)	(110,656)			(271,837)	2,303	(3,216)			(913)
646,015	58,316			704,331	30,371	28,188			58,559
(372,665)	(71,898)			(444,563)	28,439	6,251			34,690
(432,518)	(257,823)			(690,341)	7,061	(20,490)			(13,428)
0				0	0				0
0				0	0				0
0				0	0				0
(3,904)				(3,904)	(171,955)	(88)			(172,043)
0				0	0				0
0				0	0				0
(432,518)	(257,823)	0	C	(690,341)	7,061	(20,490)	0	0	(13,428)
(1,197,598)	(351,510)	0			(159,752)	(20,490)	0	0	· · · · · · · · · · · · · · · · · · ·
(1,630,116)	(609,333)	0		A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(152,690)	(22,572)	0	0	
	( ))								
0		0		0	0				0
(1,630,116)	(609,333)	0	C	(2,239,448)	(152,690)	(22,572)	0	0	(175,263)

	2	2020		Projected In	terest on Dec-31	-2019 Bala	nces		2.1.7 RRR <sup>5</sup>	
Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
		104,749	5,937	1,440		7,377	112,126		8,986,097	8,875,411
		(28,086)	(959)	(386)		(1,345)	(29,431)		(2,199,945)	(2,170,900)
		(1,517,961)	(88,888)	(20,872)		(109,760)	(1,627,722)		(70,159,392)	(68,552,542)
		0	0	0		0	0		0	0
		(91,835)	1,783	(1,263)		520	(91,315)		(906,522)	(816,470)
		(271,837)	(913)	(3,738)		(4,650)	(276,487)		(50,397,740)	(50,124,991)
		704,331	58,559	9,685		68,244	772,574		104,770,878	104,007,988
		(444,563)	34,690	(6,113)		28,577	(415,985)		14,191,044	14,600,916
		(690,341)	(13,428)	(9,492)		(22,921)	(713,262)		(30,475,985)	(29,772,215)
		0	0			0	0	No	0	0
		0	0			0	0	No	(6,433,320)	(6,433,320)
		0	0			0	0	No	0	0
		(3,904)	(172,043)	(54)		(172,097)	(176,001)	Yes	(175,947)	0
		(1,11)	(,)	()		(,)	0	No	(76,334)	(76,334)
			-						(* -, ',	(********
		0	0			0	0	No	(35,121,452)	(35,121,452)
		· ·	Ũ			° °	°,		(00,121,102)	(00,121,102)
0	0	(690,341)	(13,428)	(9,492)	0	(22,921)	(713,262)		(30,475,985)	(29,772,215)
0	0	(1,549,107)	(161,834)	(21,300)	0	(183,134)	(1,732,242)		(36,616,112)	(34,905,171)
0	0	(2,239,448)	(175,263)	(30,792)	0	(206,055)	(2,445,503)		(67,092,097)	(64,677,386)
		0	0			0	0		0	0
0	0	(2,239,448)	(175,263)	(30,792)	0	(206,055)	(2,445,503)		(67,092,097)	(64,677,386)

Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.
If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered <mark>kWh</mark>	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered <mark>kW</mark> for Non- RPP Customers (excluding WMP)	Metered <mark>kWh</mark> for Wholesale Market Participants (WMP)	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered <mark>kWh</mark> less WMP consumption <i>(if applicable)</i>	Total Metered kW less WMP consumption <i>(if applicable)</i>	1595 Recovery Proportion (2017) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	180,571,757	0	8,474,516	0	0	0	180,571,757	0	49%		20,009
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	60,650,964	0	13,520,938	0	0	0	60,650,964	0	16%		2,264
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	128,611,715	353,975	116,635,761	307,457	2,621,274	4,929	125,990,441	349,046	34%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	291,666	0	55,789	0	0	0	291,666	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	202,503	710	36,723	106	0	0	202,503	710	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,476,328	4,086	1,467,044	4,022	0	0	1,476,328	4,086	1%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW	0	0	0	0	0	0	0	0			
	Total	371,804,933	358,771	140,190,771	311,585	2,621,274	4,929	369,183,659	353,842	100%	(	) 22,273

### Threshold Test

Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) <sup>2</sup>

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

(\$2,445,503)
(\$2,445,503)
(\$0.0066)

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix C Tab 4 Page 1 of 1

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

### Allocation of Group 1 Accounts (including Account 1568)

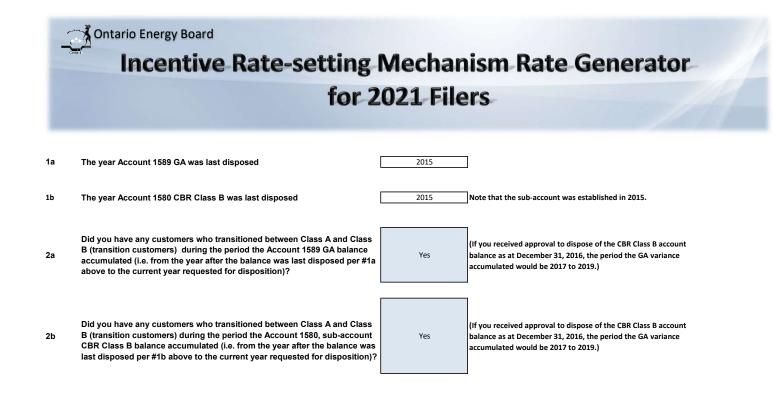
		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			allocated based on Total less WMP		
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	48.6%	89.8%	48.9%	54,455	(26,440)	(796,137)	(134,279)	375,210	(203,463)	(85,962)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.3%	10.2%	16.4%	18,291	(2,992)	(267,409)	(45,102)	126,027	(68,340)	(27,933)	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	34.6%	0.0%	34.1%	38,786	0	(555,489)	(95,640)	267,243	(141,962)	(60,540)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	88	0	(1,286)	(217)	606	(329)	(174)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	61	0	(893)	(151)	421	(228)	(169)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	445	0	(6,509)	(1,098)	3,068	(1,663)	(1,223)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE											
NETWORKS INC.	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	112,126	(29,431)	(1,627,722)	(276,487)	772,574	(415,985)	(176,001)	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

5. Allocating Def-Var Balances

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix C Tab 5 Page 1 of 1

allocated based on
Total less WMP



Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Custom

			201	19	20	18	20	17	201	6
Customer	Rate Class		January to June	July to December						
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,831,842	2,380,282	3,545,354	3,046,363	2,599,262	2,862,089	2,992,153	2,762,911
		kW	8,565	8,338	8,827	8,898	6,544	8,591	7,978	8,609
		Class A/B	А	А	В	А	В	В	В	В
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,286,505	1,343,644	1,038,033	1,056,145	1,049,810	1,069,161	1,124,783	1,156,317
		kW	3,829	3,964	3,781	3,864	2,838	2,957	3,483	3,595
		Class A/B	А	А	В	А	В	В	В	В
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,716,537	4,580,397	1,048,627	1,638,169	266,942	1,394,445	657,785	1,516,307
		kW	10,200	16,280	9,348	9,260	6,441	9,152	7,895	9,206
		Class A/B	В	А	В	В	В	В	В	В
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,435,643	1,073,864	1,153,847	1,122,833	1,170,789	857,333	1,253,426	1,018,010
		kW	7,305	7,865	6,547	6,866	5,831	4,828	6,561	6,520
		Class A/B	A	А	А	А	В	A	В	В
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,142,746	6,085,801	6,150,176	6,199,893	6,508,886	6,339,568	6,267,269	6,208,421
		kW	10,220	9,995	10,230	10,218	10,383	10,443	10,278	10,219
		Class A/B	А	А	А	А	В	А	В	В
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,716,790	7,028,134	6,505,642	7,192,249	6,586,915	6,771,146	6,603,116	6,997,177
		kW	11,067	11,832	10,939	11,890	10,206	10,478	10,738	11,400
		Class A/B	А	А	А	А	В	А	В	В
Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,916,328	4,263,685	6,223,264	3,978,612	4,459,711	4,122,601	4,866,435	4,121,633
		kW	7,056	7,745	7,877	7,073	8,017	7,195	7,650	7,337
		Class A/B	A	A	A	A	В	A	В	В

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

3b

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

### Rate Classes with Class A Customers - Billing Determinants by Rate Class

nate classes with class	the classes with class A customers - bining beterminants by note class										
	Rate Class		2019	2018	2017	2016					
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	44,505,264	38,526,517							
		kW	97,782	71,640							

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix C Tab 6 Page 1 of 1

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix C Tab 6.1a Page 1 of 1

Contario Energy Board

### Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed



### Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018	2017	2016
Non-RPP Consumption Less WMP Consumption	A	543,825,571	140,190,771	136,646,656	132,801,035	134,187,108
Less Class A Consumption for Partial Year Class A Customers	В	26,773,553	4,580,397	4,102,508	18,090,648	-
Less Consumption for Full Year Class A Customers	С	83,031,781	44,505,264	38,526,517	-	-
Total Class B Consumption for Years During Balance			91,105,110	94,017,632	114,710,387	134.187.108
Accumulation	D = A-B-C	434,020,237	51,103,110	54,017,032	114,710,387	154,187,108
All Class B Consumption for Transition Customers	E	84,500,471	1,716,537	7,270,183	27,968,010	47,545,741
Transition Customers' Portion of Total Consumption	F = E/D	19.47%				

### Allocation of Total GA Balance \$

Total GA Balance	G	-\$	713,262
Transition Customers Portion of GA Balance	H=F*G	-\$	138,867
GA Balance to be disposed to Current Class B Customers through			
Rate Rider	I=G-H	-\$	574,395

#### Allocation of GA Balances to Class A/B Transition Customers # of Class A/B Transition Customers

	/							
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Transition Customers During the	During the Period When They	Transition Customers During the Period When They Were	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016		Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1	14,761,770	0	3,545,354	5,461,351	5,755,064	17.47%	-\$ 24,259	-\$ 2,022
Customer 2	5,438,104	0	1,038,033	2,118,971	2,281,099	6.44%	-\$ 8,937	-\$ 745
Customer 3	8,238,811	1,716,537	2,686,796	1,661,387	2,174,091	9.75%	-\$ 13,540	-\$ 1,128
Customer 4	3,442,225	0	0	1,170,789	2,271,436	4.07%	-\$ 5,657	-\$ 471
Customer 5	18,984,576	0	0	6,508,886	12,475,690	22.47%	-\$ 31,199	-\$ 2,600
Customer 6	20,187,207	0	0	6,586,915	13,600,293	23.89%	-\$ 33,175	-\$ 2,765
Customer 7	13,447,778	0	0	4,459,711	8,988,067	15.91%	-\$ 22,100	-\$ 1,842
Total	84,500,471	1,716,537	7,270,183	27,968,010	47,545,741	100.00%	-\$ 138,867	

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix C Tab 6.1 Page 1 of 1

Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1583 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

t 1589 cable. Ig	Default Rate Rider Recovery Period (in months)	12	
	Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

			Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
-		kWh	kWh	kWh	kWh	,			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,474,516	0	0	8,474,516	9.5%	(\$54,456)	(\$0.0064)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,520,938	0	0	13,520,938	15.1%	(\$86,883)	(\$0.0064)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	116,635,761	44,505,264	6,296,934	65,833,563	73.6%	(\$423,035)	(\$0.0064)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	55,789	0	0	55,789	0.1%	(\$358)	(\$0.0064)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	36,723	0	0	36,723	0.0%	(\$236)	(\$0.0064)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,467,044	0	0	1,467,044	1.6%	(\$9,427)	(\$0.0064)	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE	kWh								
NETWORKS INC.	ĸwn	0	0	0	0	0.0%	\$0	\$0.0000	
	Total	140,190,771	44,505,264	6,296,934	89,388,573	100.0%	(\$574,395)		

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix C Tab 6.2a Page 1 of 1

Customer Specific CBR

Class B Allocation for the

Period When They Were

Class B Customers

23.89% -

15.91% -\$

100.00% -

6,586,915

4,459,711

27,968,010

13,600,293

8,988,067

47,545,741

Monthly

Payments

85

31

47

20

109

116

77

487

Equal

1,021

376

570

238

1,313

1,396

930 -\$

5,843 -\$



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

2015

Year Account 1580 CBR Class B was Last Disposed

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018	2017	2016
Total Consumption Less WMP Consumption	A	1,430,411,208	369,183,659	362,357,296	347,676,449	351,193,804
Less Class A Consumption for Partial Year Class A Customers	В	26,773,553	4,580,397	4,102,508	18,090,648	-
Less Consumption for Full Year Class A Customers	С	83,031,781	44,505,264	38,526,517	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,320,605,875	320,097,998	319,728,271	329,585,801	351,193,804
All Class B Consumption for Transition Customers	E	84,500,472	1,716,537	7,270,183	27,968,010	47,545,741
Transition Customers' Portion of Total Consumption	F = E/D	6.40%				

#### Allocation of Total CBR Class B Balance \$

Customer 6

Customer 7

Total

Total CBR Class B Balance	G	-\$	91,315
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	5,843
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	I=G-H	\$	85,472

#### Allocation of CBR Class B Balances to Transition Customers # of Class A/B Transition Customers

#### Total Metered Class B Metered Class B Consumption Metered Class B Consumption Metered Class B Consumption Metered Class B Consumption Consumption (kWh) for Transitio (kWh) for Transition (kWh) for Transition Customers (kWh) for Transition Customers (kWh) for Transition Customers Customers During the Period Customers During the Period During the Period When They During the Period When They During the Period When They When They were Class B When They were Class B were Class B Customers in 2018 were Class B Customers in 2017 were Class B Customers in 2016 Customer Customers Customers in 2019 % of kWh Customer 1 14 761 770 3,545,354 5,461,351 5,755,064 17.47% -\$ Customer 2 5,438,104 1,038,033 2,118,971 2,281,099 6.44% -\$ 8.238.811 1.716.537 2,686,796 1.661.387 2,174,091 9.75% -Customer 3 Customer 4 3,442,225 1,170,789 2,271,436 4.07% -\$ Customer 5 18,984,576 6,508,886 12,475,690 22.47% -\$

1,716,537

7,270,183

20,187,207

13,447,778

84,500,471

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix C Tab 6.2 Page 1 of 1

### Contario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period

2015

since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

		Total Metered 2 Consumption Mini		Total Metered 2019 Consun Year Class A Custo		Total Metered 2019 Consumpti Customers	on for Transition	Metered Consumption for Cur Customers (Total Consumption L A and Transition Customers' C	ESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	180,571,757	0	0	0	0	0	180,571,757	0	56.7%	(\$48,476)	(\$0.0003)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	60,650,964	0	0	0	0	0	60,650,964	0	19.0%	(\$16,282)	(\$0.0003)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	125,990,441	349,046	44,505,264	97,782	6,296,934	26,479	75,188,243	224,785	23.6%	(\$20,185)	(\$0.0898)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	291,666	0	0	0	0	0	291,666	0	0.1%	(\$78)	(\$0.0003)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	202,503	710	0	0	0	0	202,503	710	0.1%	(\$54)	(\$0.0761)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,476,328	4,086	0	0	0	0	1,476,328	4,086	0.5%	(\$396)	(\$0.0969)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE	kW												
NETWORKS INC.	KVV	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
	Total	369,183,659	353,842	44,505,264	97,782	6,296,934	26,479	318,381,461	229,581	100.0%	(\$85,471)		

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix C Tab 7 Page 1 of 1

## Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months) 
 12

 12
 Rate Rider Recovery to be used below

 12
 Rate Rider Recovery to be used below

							Allocation of Group 1		Deferral/Variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes <sup>2</sup>	Applicable) <sup>2</sup>	Rider <sup>2</sup>	(if applicable) <sup>2</sup>	Rate Rider	Revenue Reconcilation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	180,571,757	0	180,571,757	0	(816,615)		(0.0045)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	60,650,964	0	60,650,964	0	(267,458)		(0.0044)	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	128,611,715	353,975	125,990,441	349,046	149,848	(697,451)	0.4233	(1.9982)	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	291,666	0	291,666	0	(1,311)		(0.0045)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	202,503	710	202,503	710	(959)		(1.3504)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,476,328	4,086	1,476,328	4,086	(6,981)		(1.7085)	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
											(1,636,315.46)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately. <sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider. 💽 Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

### Summary - Sharing of Tax Change Forecast Amounts

	2	2014	2021
OEB-Approved Rate Base	\$	-	\$ -
OEB-Approved Regulatory Taxable Income	\$	-	\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>			3.2%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate		_	0.0%
Combined Effective Tax Rate		0.0%	0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$	-	\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -

### Notes

1. Regarding the small business deduction, if applicable,

a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.

b. If taxable capital is below  $10\ \text{million},$  the small business rate would be applicable.

c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

### A Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE															
NETWORKS INC.	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	) 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	180,571,757		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	60,650,964		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	128,611,715	353,975	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	291,666		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	202,503	710	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE	kW	1,476,328	4,086	0	0.0000	kW
NETWORKS INC.	kW			0	0.0000	kW
Total		371,804,933	358,771	\$0		

9. Shared Tax - Rate Rider

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix C Tab 10 Page 1 of 1

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	168,308,353		1.0655	179,332,550
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	168,308,353		1.0655	179,332,550
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	56,019,870		1.0655	59,689,171
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	56,019,870		1.0655	59,689,171
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5827	117,120,197	332,490		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3669	117,120,197	332,490		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	389,982		1.0655	415,526
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	389,982		1.0655	415,526
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8749	361,875	1,003		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7359	361,875	1,003		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8655	2,398,127	6,665		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7004	2,398,127	6,665		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Network Service Rate	\$/kW	3.0925	71,831,928	245,804		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9634	71,831,928	245,804		

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix C Tab 11 Page 1 of 1

### Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit		2019 Jan to Jun	2019 Jul to Dec	2020		2021
Rate Description			Rate	Rate	Rate		Rate
Network Service Rate	kW	\$	3.71	\$ 3.83	\$ 3.92	\$	3.92
Line Connection Service Rate	kW	\$	0.94	\$ 0.96	\$ 0.97	\$	0.97
Transformation Connection Service Rate	kW	\$	2.25	\$ 2.30	\$ 2.33	\$	2.33
Hydro One Sub Transmission Rates	Unit		2019 Jan to Jun	2019 Jul to Dec	2020		2021
Rate Description			Rate	Rate	Rate		Rate
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$ 3.3980	\$	3.3980
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$ 0.8045	\$	0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$ 2.0194	\$	2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$ 2.8239	\$	2.8239
If needed, add extra host here. (I)	Unit		2019 Jan to Jun	2019 Jul to Dec	2020		2021
Rate Description			Rate	Rate	Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$	-
If needed, add extra host here. (II)	Unit		2019 Jan to Jun	2019 Jul to Dec	2020		2021
Rate Description			Rate	Rate	Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	н	istorical 2019		Current 2020	F	orecast 2021

Contario Energy Board

### Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Vulnts Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	Lir Units Billed	e Connectio Rate	Amount	Transfo Units Billed	rmation Co Rate	nnection Amount		Connection Amount
January	53,702	\$3.57	\$ 191,716	56,415	\$0.80	\$ 45,132	56,415	\$1.86	\$ 104,932	\$	150,064
February	46,222	\$3.57	\$ 165,013	52,118		\$ 41,694	52,118	\$1.86	\$ 96,939	\$	138,634
March	46,100	\$3.57 \$3.57	\$ 164,577 \$ 115,589	51,220 43,855	\$0.80 \$0.80	\$ 40,976	51,220	\$1.86 \$1.86	\$ 95,269	\$ \$	136,245
April May	32,378 43,007		\$ 115,589 \$ 153,535	43,855 50,584		\$ 35,084 \$ 40,467	43,855 50,584	\$1.86	\$ 81,570 \$ 94,086	\$ \$	116,654 134,554
June	62,536	\$3.57	\$ 223,254	66,823	\$0.80	\$ 53,458	66,823	\$1.86	\$ 124,291	\$	177,749
July	67.028		\$ 239,290	70,907		\$ 56,726	70,907	\$1.86	\$ 131,887	ŝ	188.613
August	62.850		\$ 224,375	72.338		\$ 57,870	72,338	\$1.86	\$ 134,549	ŝ	192,419
September	59,115		\$ 211.041	64.641		\$ 51,713	64.641	\$1.86	\$ 120.232	ŝ	171.945
October	48 695		\$ 173.841	54,558		\$ 43.646	54,558	\$1.86	\$ 101,478	ŝ	145,124
November	50,656		\$ 180.842	53.066		\$ 42,453	53.066	\$1.86	\$ 98,703	š	141,156
December	50,716	\$3.57	\$ 181,056	55,415		\$ 44,332	55,415	\$1.86	\$ 103.072	ŝ	147,404
										-	
Total	623,005 \$		\$ 2,224,127	691,940	\$ 0.80	,	691,940	\$ 1.86	\$ 1,287,008	\$	1,840,560
Hydro One		Network		Lir	e Connectio	n	Transfo	rmation Co	nnection	Tota	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	18,987	\$2.6500	\$ 50,316	19,006		\$ 12,164	19,006	\$1.5000	\$ 28,509	\$	40,673
February	18,216	\$2.6500	\$ 48,272	18,243		\$ 11,676	18,243	\$1.5000	\$ 27,365	\$	39,040
March	19,500	\$2.6500	\$ 51,675	19,580		\$ 12,531	19,580	\$1.5000	\$ 29,370	\$	41,901
April	23,715	\$2.6500	\$ 62,845	23,906		\$ 15,300	23,906	\$1.5000	\$ 35,859	\$	51,159
May	18,934	\$2.6500	\$ 50,175	18,984		\$ 12,150	18,984	\$1.5000	\$ 28,476	\$	40,626
June	21,205	\$2.6500	\$ 56,193	21,263		\$ 13,608	21,263	\$1.5000	\$ 31,895	\$	45,503
July	26,021	\$2.6500	\$ 68,956	26,121		\$ 16,717	26,121	\$1.5000	\$ 39,182	\$	55,899
August	17,979	\$2.6500	\$ 47,644	18,273		\$ 11,695	18,273	\$1.5000	\$ 27,410	\$	39,104
September	16,081	\$2.6500	\$ 42,615	17,320		\$ 11,085	17,320	\$1.5000	\$ 25,980	\$	37,065
October	23,959	\$2.6500	\$ 63,491	24,071	\$0.6400	\$ 15,405	24,071	\$1.5000	\$ 36,107	\$	51,512
November	20,533	\$2.6500	\$ 54,412	20,589	\$0.6400	\$ 13,177	20,589	\$1.5000	\$ 30,884	\$	44,060
December	23,289	\$2.7945	\$ 65,082	23,291	\$0.6564	\$ 15,288	23,291	\$1.5355	\$ 35,763	\$	51,050
Total	248,419 \$	2.6636	\$ 661,677	250,647	\$ 0.6415	\$ 160,795	250,647	\$ 1.5033	\$ 376,797	\$	537,592
Add Extra Host Here (I)		Network		Lir	ne Connectio	n	Transfo	rmation Co	nnection	Tota	Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Month	Units Billed	Kate	Amount	Units Billed	Kate	Amount	Units Billed	Kate	Amount		Amount
January	S				\$ -			\$ -		\$	-
February	s				\$ -			\$ -		\$	-
March	s				s -			\$ -		\$	-
April	s				s -			\$ -		\$	-
May	\$				s -			\$ -		\$	-
June	\$	-			\$ -			\$ -		\$	-
July	s	-			s -			\$ -		\$	-
August	\$	-			\$ -			\$ -		\$	-
September	s	-			\$ -			\$ -		\$	-
October	\$	-			s -			\$ -		\$	-
November	s				s -			s -		\$	-
December	s				s -			s -		s	-
December	2	-								Ψ	
		-	\$ .		\$	\$ -		\$ .	\$		
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Total Add Extra Host Hore (II) (If needad) Month January February March April March Mary June July June July July July July July July July July	- \$ Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate	Amount \$ - \$ 242,032 \$ 213,285 \$ 216,252	Units Billed	S         -         S	Amount \$ - n \$ 57,296 \$ 53,370 \$ 53,370	Units Billed Transic Units Billed 75,421 70,801	\$ - rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	S Tota S S S S S S S S S S S S S S S S S S S	Amount
Total Add Extra Host Hare (II) (If needed) Month January February Harch April May June July July July July August September October Noember December Total Total January February March April	- \$ Units Billed \$ \$ \$ \$ Units Billed 72,689 \$ 64,438 \$ 65,600 \$ 56,603	Network Rate 	Amount \$	Units Billed	Rate           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         0.7597           \$         0.7588           \$         0.7588           \$         0.7588           \$         0.7588	Amount \$	Units Billed Transfe Units Billed 75,421 70,381 70,380 67,781	\$ - rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	S Tota S S S S S S S S S S S S S S S S S S S	Amount
Total Add Extra Host Hore (II) (If needad) Month January February March April March May June June June June June June September October November Total Total January February Horth January February March April March Mar	- \$ Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 	Amount \$ - \$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,711	Units Billed	Kate           \$         -           \$         0.7563           \$         0.7565           \$         0.7563           \$         0.7436           \$         0.7436	Amount \$ - 6 \$ 57,296 \$ 53,370 \$ 53,370 \$ 53,370 \$ 53,370 \$ 53,370 \$ 53,370 \$ 53,370	Units Billed Transic Units Billed 75.421 70.380 69.588	\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	S Tota S S S S S S S S S S S S S S S S S S S	Amount
Total Add Extra Host Hare (II) (If needed) Month January February Harch April May June July August September October November December Total Total Month January February March April May June	- \$ Units Billed \$ \$ \$ Units Billed 72,689 \$ \$ \$ Units Billed 72,689 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 	Amount \$	Units Billed	Rate           \$         -           \$         0.7597           \$         0.7597           \$         0.7597           \$         0.7597           \$         0.7597           \$         0.7597           \$         0.7597           \$         0.7597           \$         0.7597           \$         0.7597      \$         0.7597	Amount \$ * * * * * * * * * * * * * *	Units Billed Transfe Units Billed 75,421 70,381 70,380 67,781 69,558 88,086	\$ mation Co Rate \$	Amount \$	\$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Hore (II) (If needad) Month January February March April March May June June Juny August September October November Total Total January February Horch April March April January February Horch April June	- \$ Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Amount \$	Units Billed	Kate           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         0.7658           \$         0.7558           \$         0.7569           \$         0.7569           \$         0.7569           \$         0.7569           \$         0.7569           \$         0.7569           \$         0.7569           \$         0.7569	Amount \$ - n \$ 57,296 \$ 53,507 \$ 50,384 \$ 52,817 \$ 50,384 \$ 52,817 \$ 73,443	Units Billed Transic Units Billed 75,421 70,381 70,800 67,761 69,568 88,806 97,028	\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	S Tota S S S S S S S S S S S S S S S S S S S	Amount
Total Add Extra Host Hare (II) (If needed) Month January February Harch April May June July August September October November December Total Total Month January February February Harch April May June July June July June July	- \$ Units Billed Units Billed Units Billed Units Billed Units Billed 72,689 \$ \$ 0,600 \$ 56,000 \$ 56,000 \$ 56,003 \$ \$ 01,941 \$ 93,049 \$ 8 8,87,41 \$ 93,049 \$ 8 8,87,41 \$ 8 8,80,29 \$ 8 8 8 8,82 \$ 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Network Rate 	Amount \$	Units Billed	Rate           \$         -           \$         0.7597           \$         0.7597           \$         0.7597           \$         0.7597           \$         0.7597           \$         0.7597           \$         0.7597           \$         0.7593           \$         0.7593           \$         0.7594           \$         0.7595	Amount \$	Units Billed Transfe Units Billed 75,421 70,361 70,361 70,368 88,066 97,028 88,066 97,028	\$         -           Rate         \$           \$         -           \$         1.7634           \$         1.784           \$         1.7874	Amount \$	S S S S S S S S S S S S S S S S S S S	Amount
Total Add Extra Host Hore (II) (If needad) Month January February March April May June July July August September Total Total January February March January February March April January February March April July August September	- \$ Units Billed Units Billed Units Billed Units Billed T2.689 64.438 65.600 56.603 56.603 56.603 83.741 83.741 83.741 83.741 80.829 75.196 \$	Network Rate	Amount \$	Units Billed	Rate           \$         -           \$         0.7587           \$         0.7585           \$         0.7563           \$         0.7614           \$         0.7674           \$         0.7677           \$         0.7674	Amount \$ - n \$ 57,296 \$ 53,370 \$ 53,507 \$ 50,384 \$ 52,817 \$ 67,067 \$ 62,789 \$ 62,789	Units Billed Transic Units Billed 75,421 70,381 70,800 67,761 69,588 88,806 97,028 90,611 81,961	\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	S Tota S S S S S S S S S S S S S S S S S S S	Amount
Total Add Extra Host Hare (II) (If needed) Month January February Harch April May June July August September October November Total Total Month January February February February March April May June July June July September Cotober	- \$ Units Billed \$ \$ \$ Units Billed 72,689 \$ 64,438 \$ 65,600 \$ 556,003 \$ 56,003 \$ 56,003 \$ 56,003 \$ 56,003 \$ 57,964 \$ 8,029 \$ 77,196	Network Rate 	Amount \$	Units Billed	Rate           \$         -           \$         0.7583           \$         0.7563           \$         0.7663           \$         0.7669           \$         0.7669           \$         0.7662	Amount           \$           • <td>Units Billed Transfe Units Billed 75.421 70.361 70.361 70.368 88.066 97.028 88.066 97.028 90.611 81.961 78.629</td> <td>\$ Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>Amount \$</td> <td>s Tota S S S S S S S S S S S S S S S S S S S</td> <td>Amount </td>	Units Billed Transfe Units Billed 75.421 70.361 70.361 70.368 88.066 97.028 88.066 97.028 90.611 81.961 78.629	\$ Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	s Tota S S S S S S S S S S S S S S S S S S S	Amount
Total Add Extra Host Hore (II) (If needad) Month January February March April July July July July July July July July August September Cotal Total January February March April March January February March April July July July July July July July July July July July July July July July July July July July August September October November	- \$ Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate	Amount \$	Units Billed	Rate           \$         -           \$         0.7587           \$         0.7585           \$         0.7563           \$         0.7564           \$         0.7574           \$         0.7677           \$         0.7570           \$         0.7570           \$         0.7570	Amount \$ - n \$ 57,296 \$ 53,507 \$ 53,507 \$ 50,384 \$ 52,817 \$ 67,067 \$ 60,685 \$ 62,786 \$ 62,786 \$ 59,652 \$ 55,550	Units Billed Transic Units Billed 75.421 70.381 70.800 67.761 88.8086 97.028 90.611 81.961 78.629 73.855	\$         -           rmstifen Gco         Rate           \$         -           \$         1.7603           \$         1.7804           \$         1.7804           \$         1.7404	Amount \$	\$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Hare (II) (If needed) Month January February Harch April May June July August September October November Total Total Month January February February February March April May June July June July September Cotober	- \$ Units Billed \$ \$ \$ Units Billed 72,689 \$ 64,438 \$ 65,600 \$ 556,003 \$ 56,003 \$ 56,003 \$ 56,003 \$ 56,003 \$ 57,964 \$ 8,029 \$ 77,196	Network Rate	Amount \$	Units Billed	Rate           \$         -           \$         0.7563           \$         0.7674           \$         0.7677           \$         0.7670           \$         0.7670           \$         0.7670           \$         0.7570	Amount           \$           • <td>Units Billed Transfe Units Billed 75.421 70.361 70.361 70.368 88.066 97.028 88.066 97.028 90.611 81.961 78.629</td> <td>\$ Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>Amount \$</td> <td>s Total S S S S S S S S S S S S S S S S S S S</td> <td>Amount </td>	Units Billed Transfe Units Billed 75.421 70.361 70.361 70.368 88.066 97.028 88.066 97.028 90.611 81.961 78.629	\$ Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	s Total S S S S S S S S S S S S S S S S S S S	Amount
Total Add Extra Host Hore (II) (If needad) Month January February March April July July July July July July July July August September Cotal Total January February March April March January February March April July July July July July July July July July July July July July July July July July July July August September October November	- \$ Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate	Amount \$	Units Billed	Rate           \$         -           \$         0.7597           \$         0.7585           \$         0.7585           \$         0.7573           \$         0.7574           \$         0.7575           \$         0.7575	Amount \$ - n \$ 57,296 \$ 53,507 \$ 53,507 \$ 50,384 \$ 52,817 \$ 67,067 \$ 60,685 \$ 62,786 \$ 62,786 \$ 59,652 \$ 55,550	Units Billed Transic Units Billed 75.421 70.381 70.800 67.761 88.8086 97.028 90.611 81.961 78.629 73.855	\$         -           rmstifen Gco         Rate           \$         -           \$         1.7603           \$         1.7804           \$         1.7804           \$         1.7404	Amount \$	\$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Hare (II) (If needed) Month January February Harch April May June July August Soptember October Notember Total Month January March January March Month January March January March January March January March January March January March Month January March Month January March Month January March March Month January March March March Month January March March Month January March March March Month January March March March March March March March March Month March	- \$ Units Billed Units Billed Units Billed Units Billed Units Billed 72,689 64,438 65,600 864,438 65,600 866,438 83,741 80,829 80,829 80,829 75,196 87,2,654 87,2,654 87,2,654 87,1,08 87,4,005	Network Rate	Amount           \$         -           \$         242,032           \$         213,285           \$         216,223           \$         216,223           \$         216,223           \$         216,223           \$         203,711           \$         203,711           \$         203,7133           \$         225,274           \$         226,244           \$         246,138	Units Billed	Rate           \$         -           \$         0.7587           \$         0.7585           \$         0.7585           \$         0.7574           \$         0.7575           \$         0.7575	Amount \$ - x x x x x x x x x x x x	Units Billed Transic Units Billed 75,421 70,381 70,800 67,761 88,808 90,611 81,961 78,829 73,855 78,706 942,587	\$         -           misilion GC         Rate           \$         -           \$         1.7640           \$         1.7741	Amount \$ nnection \$ 133,441 \$ 124,304 \$ 124,504 \$ 129,584 \$ 128,835 \$ 1,663,805	\$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Hare (II) (If needed) Month January February Harch April May June July August Soptember October Notember Total Month January March January March Month January March January March January March January March January March January March Month January March Month January March Month January March March Month January March March March Month January March March Month January March March March Month January March March March March March March March March Month March	- \$ Units Billed Units Billed Units Billed Units Billed Units Billed 72,689 64,438 65,600 864,438 65,600 866,438 83,741 80,829 80,829 80,829 75,196 87,2,654 87,2,654 87,2,654 87,1,08 87,4,005	Network Rate	Amount           \$         -           \$         242,032           \$         213,285           \$         216,223           \$         216,223           \$         216,223           \$         216,223           \$         203,711           \$         203,711           \$         203,7133           \$         225,274           \$         226,244           \$         246,138	Units Billed	Rate           \$         -           \$         0.7587           \$         0.7585           \$         0.7585           \$         0.7574           \$         0.7575           \$         0.7575	Amount \$ - x x x x x x x x x x x x	Units Billed Transfo Units Billed 75.421 70.381 70.800 67.761 88.8066 97.028 90.611 81.961 91.962 81.961 81	\$         -           misilion GC         Rate           \$         -           \$         1.7640           \$         1.7741	Amount \$ nnection \$ 133,441 \$ 124,304 \$ 124,504 \$ 129,584 \$ 128,835 \$ 1,663,805	S           S	Amount
Total Add Extra Host Hare (II) (If needed) Month January February Harch April May June July August Soptember October Notember Total Month January March January March Month January March January March January March January March January March January March Month January March Month January March Month January March March Month January March March March Month January March March Month January March March March Month January March March March March March March March March Month March	- \$ Units Billed Units Billed Units Billed Units Billed Units Billed 72,689 64,438 65,600 864,438 65,600 866,438 83,741 80,829 80,829 80,829 75,196 87,2,654 87,2,654 87,2,654 87,1,08 87,4,005	Network Rate	Amount           \$         -           \$         242,032           \$         213,285           \$         216,223           \$         216,223           \$         216,223           \$         216,223           \$         203,711           \$         203,711           \$         203,7133           \$         225,274           \$         226,244           \$         246,138	Units Billed	Rate           \$         -           \$         0.7587           \$         0.7585           \$         0.7585           \$         0.7574           \$         0.7575           \$         0.7575	Amount \$ - Amount \$ 57,296 \$ 53,370 \$ 53,370 \$ 53,370 \$ 53,370 \$ 53,370 \$ 53,370 \$ 53,370 \$ 53,370 \$ 53,370 \$ 53,577 \$ 60,767 \$ 60,584 \$ 52,617 \$ 77,443 \$ 69,655 \$ 59,620 \$ 59,620 \$ 714,347	Units Billed Transic Units Billed 75,421 70,381 70,800 67,761 88,808 90,611 81,961 78,829 73,855 78,706 942,587	\$         -           million GC         Rate           \$         -           \$         1.7640           \$         1.774           \$         1.7640           \$         1.774	Amount \$ nnoction S nnoction S 133,441 \$ 124,304 \$ 124,504 \$ 129,586 \$ 128,585 \$ 1,603,805 \$ 1,603,805	\$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Month         Units Ellind         Fate         Amount         Units Ellind         Fate         Amount         Units Ellind         Fate         Amount			Network		Lii	ne Connectio	n	Transfo	rmation Cor	nnection	Total Cor
Faturing         44222         5         3.000         6         101/10         5.000         5         5.000         5         5.000         6         101/10         5         100/10         6         100/10         6         100/10         10	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo
Membra       64,100       8       31200       8       91200       8       94,000       94,000       <	January	53,702		\$ 210,512	56,415	\$ 0.9700	\$ 54,723	56,415	\$ 2.3300	\$ 131,447	\$
Arg       23.273       8       3.200       8       198.24       8       4.253       8       4.253       8       4.253       8       100.215       8       100.215       8       100.215       8       100.215       8       100.215       8       100.215       8       100.215       8       100.215       8       100.215       8       100.215       8       100.215       8       100.215       8       100.215 <t< td=""><td></td><td></td><td>\$ 3.9200</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$</td></t<>			\$ 3.9200								\$
May     4.000     8     1500     8     1500     8     1500     8     1000     1000	March				51,220	\$ 0.9700		51,220	\$ 2.3300		\$
Alm         CF328         8         State         9         245         9         255         9 <t< td=""><td></td><td>32,378</td><td>\$ 3.9200</td><td>\$ 126,921</td><td></td><td>\$ 0.9700</td><td>\$ 42,539</td><td></td><td>\$ 2.3300</td><td></td><td></td></t<>		32,378	\$ 3.9200	\$ 126,921		\$ 0.9700	\$ 42,539		\$ 2.3300		
July       67.20       8       322.00       9       22.20       7       77.07       2       807.00       7       70.27       2       20.20       8       20.20	May			\$ 168,588					\$ 2.3300		
Applit.       62.200       8       252.00       8       252.00       8       77.38       22.200       8       77.38       22.200       8       77.38       72.38       2       72.38       2       72.38       2       72.38       2       72.38       2       72.38       2       72.38       2       72.38       2       72.38       2       72.38       2       2       3       10       1       72.38       2       2       3       10       1       10		62,536	\$ 3.9200	\$ 245,141			\$ 64,818		\$ 2.3300		
Begenting Description Description         65,115         6         21,223         5,64,21         6,04,10         7,04         6,04,10         7,04         6,04,10         7,04         6,04,10         7,04		67,028	\$ 3.9200	\$ 262,750		\$ 0.9700	\$ 68,780	70,907	\$ 2.3300	\$ 165,213	
Charler       64.000       8       10000       10000       10000	August	62,850	\$ 3.9200	\$ 246,372	72,338	\$ 0.9700	\$ 70,168	72,338	\$ 2.3300	\$ 168,548	
Nomember December         50,756         8         10,724         50,076         8         17,74         50,076         8         17,74         50,076         8         17,74         50,076         8         17,74         50,076         8         17,74         50,076         8         17,74         50,076         8         17,74         50,075         8         17,74         50,075         8         17,74         10,072<											
Descention         52.716         5         52.000         5         128.177         5         118.127         5         128.178         5         128.288         128.178         5         128.178         5         128.178         5         128.178         5         128.178         5         128.178         5         128.178         5         128.178         5         128.178         5         128.178         5         128.178         5         128.178         5         128.178         5         128.178         5         128.178         5         128.178         128.178         128.178         128.178         128.178         128.178         128.178         128.178         128.178											
Tatal         023.05         5         3.02         5         2.42/17         001.040         5         0.07         5         0.17.10         0.01.040         5         2.33         5         1.62/200         1         2.21           Merch         Units Billed         Ramon         Units Billed         Ramon         Units Billed         Ramon         Units Billed         Ramon         Dist Billed         Ramon         Dist Billed         Ramon         Dist Billed         Ramon         Dist Billed         Ramon											
Hote Ora         Norwet         Line Concertain         Image: Concertain         Image: Concertain </td <td>December</td> <td>50,716</td> <td>\$ 3.9200</td> <td>\$ 198,807</td> <td>55,415</td> <td>\$ 0.9700</td> <td>\$ 53,753</td> <td>55,415</td> <td>\$ 2.3300</td> <td>\$ 129,117</td> <td>\$</td>	December	50,716	\$ 3.9200	\$ 198,807	55,415	\$ 0.9700	\$ 53,753	55,415	\$ 2.3300	\$ 129,117	\$
Hydre Cons         Line Constitue         Line Constitue         Transformation Constransformation Constitue         Transformation Constit	Total	623,005	\$ 3.92	\$ 2,442,179	691,940	\$ 0.97	\$ 671,182	691,940	\$ 2.33	\$ 1,612,220	\$ 2
Hearty March         11.97         5         3.300         5         6.5.00         11.000         5         0.400         5         15.200         11.001         5         3.800         5         5         3.800         5         5         5         1.752         11.001         5         3.800         5         5         5         1.752         11.001         5         3.800         5         7         7         7         5         5         5         7	Hydro One										
February Nacri May         18.216         3         3         3         3         3         3         3         3         3         3         3         3         3         5         6         6         7         6        6         6        6	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo
February Nacri May         18.216         3         3         3         3         3         3         3         3         3         3         3         3         3         5         6         6         7         6        6         6        6	lanuary	19 097	\$ 3,3090	\$ 64.519	10.006	\$ 0.8045	¢ 15.200	19.006	\$ 2 0 1 0 4	\$ 39.391	e
Merch         15:00         5         33:00         5         66:21         15:30         5         15:72         15:30         5:21         2:21         5:20         2:21         5:20         2:21         5:20         5:21         2:21         5:20         2:21         5:20         5:20         5:20         5:20         5:20         5:20         5:20         5:20		18,98/	, 3.3950 \$ 3.3950	φ 04,018 \$ 61.909	19,006	9 U.0040 \$ 0.8045	9 10,290 \$ 14,676	19,006	\$ 2,0194 \$ 2,0104	φ 30,301 \$ 26.940	ф ф
Arit         23,715         3 3300         5 0.0545         10,222         10,205         5 0.014         5 0.214         5 0.014         5 0.214         5 0.014         5 0.214         5 0.014         5 0.214         5 0.014         5 0.214         5 0.014         5 0.214         5 0.014         5 0.214         5 0.014         5 0.214         5 0.014         5 0.214         5 0.014         5 0.214         5 0.014         5 0.214         5 0.014         5 0.214         5 0.014         5 0.214         5 0.014         5 0.214         5 0.014         5 0.214         5 0.015         5 0.214         5 0.214         5 0.214         5 0.214         5 0.214         5 0.214         5 0.214         5 0.214         5 0.214         5 0.214         5 0.214         5 0.214         5 0.214         5 0.214         5 0.214         5 0.214         5 0.214         5 0.214         5 0.214         5 0.217         5 0.017         7 0.220         5 0.045         5 0.017         7 0.220         5 0.045         5 0.017         7 0.220         5 0.045         5 0.017         7 0.220         5 0.045         7 0.020         5 0.017         7 0.020         5 0.017         7 0.020         5 0.017         7 0.01         7 0.020         7 0.01         7 0.01         7 0.01         7 0.01         7 0.01 <td>March</td> <td>18,216</td> <td>, 3.3980 e 3.3980</td> <td>φ 01,898 ¢ ρε ο ε 1</td> <td>18,243</td> <td>9 U.0040</td> <td>9 14,070 6 15,750</td> <td>18,243</td> <td>¢ 2.0194 ¢ 2.0404</td> <td>φ 30,840 \$ 20,540</td> <td>э ¢</td>	March	18,216	, 3.3980 e 3.3980	φ 01,898 ¢ ρε ο ε 1	18,243	9 U.0040	9 14,070 6 15,750	18,243	¢ 2.0194 ¢ 2.0404	φ 30,840 \$ 20,540	э ¢
May       15.54 §       3.3580 §       6.4.338       11.544 §       0.0443 §       15.773       11.544 §       2.1014 §       2.123 §       2.1014 §       2.123 §       2.1014 §       2.123 §       2.1014 §       3.3580 §       5       5         August       17.720 §       3.3380 §       6       61.023 (11.27) §       0.0454 §       1.1341 (11.27) §       2.1014 §       3.2000 §       6			, 3.398U	\$ 90.594							
Lune 21205 \$ 33080 \$ 77.05 Aly 2007 \$ 33080 \$ 77.05 September 22,057 \$ 33080 \$ 54.03 Tela 24,07 \$ 0.804 \$ 10,014 21,12 \$ 2018 \$ 0.204 \$ 10,014 \$ 0.2018 \$ 0.204 \$ 0.2018 \$				φ 00,004 \$ 64.329		© 0.0040					
July     20,021     \$     3,380     \$     B8,419     21,12     \$     0.0445     \$     1,101     12,12     \$     2,014     \$     5,2014	lune		, 3.3950 \$ 3.3950	φ 04,338 \$ 72.055		9 U.0040 \$ 0.8045	9 10,2/3 \$ 17.106	18,984			ŝ
August       17,77       5       3,380       5       16,731       5       16,731       5       3,545       17,273       5       0,404       5       14,701       5       3,540       77,278       5       0,414       5       3,540       77,234       5       1,4701       5       2,2114       5       3,5400       5       2,2114       5       3,5400       5       2,2114       5       3,5407       5       6       4         December       22,228       5       3,3800       5       0,607       5       0,604       5       16,731       22,014       5       4,41,777       5       0       5       7 </td <td></td> <td></td> <td></td> <td>\$ 88.419</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>ŝ</td>				\$ 88.419							ŝ
September         10,011         5         3,380         5         4,413         17,220         8         0,4045         5         13,384         47,230         8         2,4101         5         4,4007         5         c	August										
Colder Newmber       23.690       5       3.380       8       9.113 17.12       2.4071       8       0.8465       5       19.366       2.4071       8       2.4071       8       2.4071       8       2.4071       8       2.4071       8       2.4071       8       2.4014       8       4.4077       5       5       5       7         Total       2.838       8       3.3980       8       9.713       2.2014       8       4.4071       8       4.4071       5       7         Kdd Extra stock Here ()       Network       Ling Connection       Transformation Connection       Transformation Connection       Total       0.8017       5       7       7         Kdd Extra stock Here ()       Network       Ling Connection       Rate       Amount       Units Billed       Rate       Amount       Integration       7 <td>Sentember</td> <td></td>	Sentember										
November December         22.033         8         3.3880         8         0.9771         22.089         8         0.9865         8         0.8665         8         2.0184         8         4.1577         8         5           Total         22.028         8         3.0805         7         0.80         5         0.2164         2.020.847         8         2.0194         8         4.1577         5         7           Month         Units Billed         Rise         Amount         Units Billed         Rise         Amount         Units Billed         Rise         Amount         Units Billed         Rise         Amount         Amount         Units Billed         Rise         Amount         Units Billed         Rise         Amount         Instance         S											
Deember         22,201         \$         0.244.71         \$         0.703         22,201         \$         0.201.91         \$         0.703         22,201         \$         0.703         22,201         \$         0.703         22,201         \$         0.703         22,201         \$         0.703         5         7.704         \$         7.704		20,909	\$ 3,3900	\$ 60,771		\$ 0.8045	\$ 16,564		\$ 2.0194	\$ 40,009	e e
Total         248,419         5         3.40         5         844,128         220,047         5         2.02         5         5         7           Moth         Units Billed         Rate         Anount         Commution Commution Commution         Anount         Anount         Anount         Anount         S		23,280	\$ 3,3090	\$ 70,136		\$ 0.8045	\$ 19,739			\$ 47.034	é
Line         Network         Line         Connection         Tata/formation         Tata/formation           Month         Units Billed         Rate         Anount         Units Billed         Rate         Anount         Units Billed         Rate         Anount           January         -         \$         >         \$         -         \$         -         \$         -         \$         -         \$         >         \$         >         \$         >         \$         >         \$         >         \$         >         \$         >         \$											
Morth         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount           January         -         \$         - <td< td=""><td>Total</td><td>248,419</td><td>3.40</td><td>\$ 844,128</td><td>250,647</td><td>\$ 0.80</td><td>\$ 201,646</td><td>250,647</td><td>\$ 2.02</td><td>\$ 506,157</td><td>\$</td></td<>	Total	248,419	3.40	\$ 844,128	250,647	\$ 0.80	\$ 201,646	250,647	\$ 2.02	\$ 506,157	\$
January       -       S       S       -       S       S </td <td>dd Extra Host Here ()</td> <td></td> <td>Network</td> <td></td> <td>Lii</td> <td>ne Connectio</td> <td>n</td> <td>Transfo</td> <td>rmation Cor</td> <td>nnection</td> <td>Total Cor</td>	dd Extra Host Here ()		Network		Lii	ne Connectio	n	Transfo	rmation Cor	nnection	Total Cor
February       -       S       S       -       S       S       -       S       S       -       S       S       -       S<	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo
March       -       S <td></td> <td></td> <td>ś -</td> <td>\$ - \$</td> <td></td> <td>\$ - \$ -</td> <td>s -</td> <td>:</td> <td>\$ - \$ -</td> <td>\$ - \$ -</td> <td>\$</td>			ś -	\$ - \$		\$ - \$ -	s -	:	\$ - \$ -	\$ - \$ -	\$
April       -       S <td></td> <td></td> <td>é</td> <td>¢ .</td> <td></td> <td></td> <td>ě .</td> <td></td> <td></td> <td>é .</td> <td>ě</td>			é	¢ .			ě .			é .	ě
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June       -       \$ <td></td> <td></td> <td>é .</td> <td>¢ .</td> <td>-</td> <td></td> <td>é .</td> <td>-</td> <td></td> <td></td> <td>é</td>			é .	¢ .	-		é .	-			é
uby        S       S       S <t< td=""><td>lupe</td><td>-</td><td>e -</td><td></td><td>-</td><td></td><td></td><td>-</td><td></td><td></td><td></td></t<>	lupe	-	e -		-			-			
Augisti       -       \$       >       \$       -       \$       -       \$       >       \$       -       \$       >       \$       >       \$       >       \$       >       \$       >       \$       >       \$       >       \$       >       \$       >       \$       >       \$ </td <td></td> <td></td> <td></td> <td></td> <td>_</td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td>					_			-			
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Add Extra Host Hore ( )         Network         Line Connection         Transformation Connection         Total Connection           Month         Units Billed         Rate         Amount         Amount         Amount         Units Billed         Rate         Amount         Amount         Amount         Amount         Units Billed         Rate         Amount         S <t< td=""><td>December</td><td></td><td></td><td></td><td>-</td><td></td><td></td><td>-</td><td></td><td></td><td></td></t<>	December				-			-			
dd Extra Host Hore ( )         Network         Line Connection         Transformation Connection         Total Connection           Month         Units Billed         Rate         Amount         S <td></td> <td></td> <td>s -</td> <td>\$ -</td> <td></td> <td>\$ -</td> <td>s -</td> <td></td> <td>\$ -</td> <td>\$ -</td> <td>\$</td>			s -	\$ -		\$ -	s -		\$ -	\$ -	\$
January       -       S       S       -       S       - </td <td>Total</td> <td>-</td> <td></td> <td></td> <td>Lit</td> <td>ne Connectio</td> <td>n</td> <td>Transfo</td> <td>rmation Cor</td> <td>nection</td> <td></td>	Total	-			Lit	ne Connectio	n	Transfo	rmation Cor	nection	
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February       -       \$       >       \$       >       \$<	dd Extra Host Here()	Units Billed		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
April       .       S <td>Add Extra Host Here() Month January</td> <td>-</td> <td>Rate S -</td> <td>\$ -</td> <td>Units Billed</td> <td>\$ -</td> <td>s -</td> <td>-</td> <td>\$ -</td> <td>s -</td> <td>\$</td>	Add Extra Host Here() Month January	-	Rate S -	\$ -	Units Billed	\$ -	s -	-	\$ -	s -	\$
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Total         Network         Line Connection         Transformation Connection         Total Connection           Month         Units Billed         Rate         Amount         March         Billed         Rate         Amount         March         Status         Sta	dd Extra Host Hore ( ) Month January February March April May June July August September October November		Rate           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	:	\$ - - - - - - - - - - - - - - - - - - -	S	-	****	\$ - \$ - \$ - \$ - \$ - \$ - - \$ \$ - - - - - - - - - - - - - -	***
Month         Units Billed         Rate         Amount         Importance         Amount         Importance         Rate         Amount         Importance         Rate         Amount         Importance         Rate         Amount         Rate         Amount         Rate         Rate         Rate         Rate         Rate         Rate         Rate         Rate </td <td>dd Extra Host Hore ( ) Month January February March April May June July August September October November December</td> <td>-</td> <td>Rate           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -</td> <td></td> <td>:</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>-</td> <td></td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>* * * * * * * * * * * *</td>	dd Extra Host Hore ( ) Month January February March April May June July August September October November December	-	Rate           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -		:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	* * * * * * * * * * * *
January         72.689         \$         3.7836         \$         27.5030         75.421         \$         9.013         75.421         \$         2.2517         \$         169.828         \$         2.2517         \$         169.828         \$         2.2517         \$         169.828         \$         2.2517         \$         169.828         \$         2.2517         \$         169.828         \$         2.2517         \$         169.828         \$         2.2517         \$         169.828         \$         2.2517         \$         169.828         \$         2.2517         \$         169.828         \$         2.2517         \$         169.828         \$         2.223         Arrit         \$         5.337         70.800         \$         2.6438         70.300         \$         2.2244         \$         158.828         \$         2.2234         \$         150.457         \$         2.2234         \$         150.457         \$         2.2234         \$         150.457         \$         2.2234         \$         150.457         \$         2.2234         \$         150.457         \$         2.2234         \$         150.457         \$         2.2234         \$         150.457         \$         2.234	dd Extra Host Hare ( ) Month Jaruary February March April May June July August Soptember October November December Total	-	Rate           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	****
February         64,439         \$         3.7724         \$         243,088         70,361         \$         0.5211         \$         65,231         70,361         \$         2.212         \$         65,331         70,361         \$         2.212         \$         65,336         70,361         \$         0.5211         \$         65,336         70,300         \$         2.245         \$         158,275         \$         2.22           April         50,093         \$         3.764         \$         2.927         \$         6.5436         70,300         \$         2.2244         \$         158,862         \$         2.22           May         61,441         \$         3.8093         \$         2.07,504         67,761         \$         0.9141         \$         63,369         \$         1.62,475         \$         2.22         4         \$         150,477         \$         2.22         4         \$         150,477         \$         2.22         4         8         3.09,58         \$         2.22,574         \$         150,477         \$         2.22         4         8         3.09,58         \$         2.22,574         \$         198,636         \$         2.22,574         \$	Add Extra Host Here ( ) Month January February March April May June July August September October November December Total Total		Rate           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
March         65,600         \$         3.7648         \$         246,973         70,800         \$         5.9242         \$         65,436         70,800         \$         2.2421         \$         158,882         \$         2         2           April         56,093         \$         3.6993         \$         20,240         67,716         \$         2.2241         \$         158,882         \$         2         2           May         61,041         \$         3.7604         \$         2.22,826         69,568         \$         0.9116         \$         61,324         69,668         \$         2.2242         \$         156,167         \$         2           June         83,741         \$         3.7740         \$         317,169         80,068         \$         9.9411         \$         2.2464         \$         217,962         \$         3           July         90,049         \$         3.7740         \$         307,169         \$         90,611         \$         90,611         \$         2464         \$         217,962         \$         3         2         3         3         3         307,865         2,246         8,10,214         \$         216,34	dd Extra Host Hare ( ) Month January February March April May June July August September October November December Total Total Month	- - - - - - - - - - - - - - - - - - -	Rate           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$         -           \$         -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
April         56,093         §         3.7804         §         27.761         §         61,741         67.761         §         22.204         §         150,467         \$         2         2           May         61,941         \$         3.7764         \$         222,926         65,668         \$         0.433         69,668         \$         22.242         \$         150,617         \$         22         June         83,741         \$         3.778         \$         317,196         80,068         \$         0.9301         \$         81,924         88,068         \$         2.22         5         198,636         \$         2.2         July         9.040         \$         3.774         \$         317,196         80,068         \$         9.921         \$         88,068         \$         9.728         \$         2.044         \$         2.76,02         \$         3.33         \$         3.747         \$         9.101         \$         9.848         \$         0.921         \$         8.968         90,611         \$         2.0544         \$         2.05,448         \$         2.05,448         \$         2.05,448         \$         2.05,448         \$         2.05,445         \$	dd Extra Host Here ( ) Month January February March April May June July August September October November December Total Total Month January	- - - - - - - - - - - - - - - - - - -	Rate           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lints Billed 75,421	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 75,421	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
May         61.041         \$         3.7604         \$         2.2.226         69.568         \$         0.4.94         \$         62.301         \$         64.339         69.568         \$         2.4.44         \$         157.197         \$         2.2           June         83.741         \$         3.7740         \$         3.1716         80.808         \$         2.4.22         \$         156.197         \$         2.2           July         93.049         \$         3.7740         \$         351.160         97.028         \$         9.794         97.028         \$         2.1.962         \$         3.0           August         80.808         \$         2.3.7740         \$         351.160         97.028         \$         9.794         97.028         \$         2.1.962         \$         3.0           August         80.829         \$         3.07.465         90.611         \$<0.9366	dd Extra Host Here ( ) Month January February March April May June July June July Soptember October October October October October December Total Total Total Month January February	- - - - - - - - - - - - - - - - - - -	Rate           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 75,421 70,281	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S
June         83,741         \$         3.7778         \$         3.717,196         80.066         \$         9.911         \$         81,924         88.066         \$         2.2570         \$         198.636         \$         2.2           July         93.049         \$         3.7774         \$         3.51,196         90.026         \$         9.9244         \$         81,924         88.066         \$         2.2570         \$         198.636         \$         2.2           July         93.049         \$         3.7774         \$         351,610         97.028         \$         2.8644         \$         2.7570         \$         3.039         \$         30.7465         90.611         \$         9.366         \$         8.4,868         90.611         \$         2.26.74         \$         205.448         \$         2.25.70         \$         2.25.74         \$         205.448         \$         2.25.70         \$         2.26.74         \$         2.05.448         \$         2.25.74         \$         2.05.448         \$         2.25.70         \$         2.26.74         \$         2.05.448         \$         2.26.748         \$         2.05.7448         \$         2.26.748         \$         2.	dd Extra Host Here ( ) Month January February March April May June July August September October October Docember Docember Docember Total Total Month January February February March	- - - - - - - - - - - - - - - - - - -	Rate           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           Notwork         -           Rate         3.7724           S         3.7724	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
July         93.04         §         3.7740         §         35.169         97.028         §         9.794         97.028         \$ 2.244         \$ 2.7762         \$         3.734           August         80.829         \$         3.8039         \$         307.465         \$         1.6974         \$         26.744         \$         27.762         \$         3.734           September         75.196         \$         3.8084         \$         286.374         81.961         \$         0.9350         \$         76.638         81.961         \$         2.2644         \$         185.590         \$         2.26           October         72.1654         \$         3.7479         \$         272.297         76.829         \$         97.428         \$         175.729         \$         2.244           November         71.189         \$         3.7694         \$         28.043         73.655         5.9237         \$         68.038         73.656         \$         2.234         \$         175.729         \$         24           December         74.005         \$         3.757         \$         27.943         78.706         \$         9.249         78.706         \$ <t< td=""><td>dd Extra Host Hare ( ) Month January February March April May June July August Soptember October November October November December Total Total Month January February March April</td><td>- - - - - - - - - - - - - - - - - - -</td><td>Rate           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           Network         Rate           S         3.7724           S         3.7648           S         3.6993</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>- - - - - - - - - - - - - - - - - - -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Transfo Units Billed 75,421 70,800 67,761</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td></t<>	dd Extra Host Hare ( ) Month January February March April May June July August Soptember October November October November December Total Total Month January February March April	- - - - - - - - - - - - - - - - - - -	Rate           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           Network         Rate           S         3.7724           S         3.7648           S         3.6993	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 75,421 70,800 67,761	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
August         80.829         \$         3.039         \$         307.465         90.611         \$         9.468         90.611         \$         2.267.4         \$         2.267.4         \$         2.267.4         \$         2.267.4         \$         2.267.4         \$         2.267.4         \$         2.267.4         \$         2.267.4         \$         2.267.4         \$         2.267.4         \$         2.267.4         \$         2.267.4         \$         2.257.4         \$         2.267.4	dd Extra Host Hare ( ) Month January February March April May June June June June July August Soptember October November December December Total Month January February February Pebruary March April May	- - - - - - - - - - - - - - - - - - -	Rate           Rate           S           S           S           S           S           S           S           S           S           S           S           S           S           S           S           Comparison           Rate           S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S Total Cor Amo S S S S
September         75,196         \$         3.80.84         \$         268,6374         81,961         \$         9.050         \$         76,836         81,961         \$         2.224         \$         185,590         \$         22           October         72,654         \$         3.749         \$         272,297         76,829         \$         72,286         78,629         \$         125,729         \$         24           November         71,199         \$         3.7694         \$         268,433         73,655         \$         0.9237         \$         68,038         73,656         \$         2.2342         \$         165,221         \$         2         22         176,176         \$         2.234         \$         165,221         \$         2         2         162,121         \$         2         2         162,121         \$         2         2         162,121         \$         2         2         162,121         \$         162,121         \$         162,121         \$         2         2         162,121         \$         162,121         \$         2         2         165,111         \$         2         4         162,121         \$         2         2	dd Extra Host Hare ( ) Month January February March April May June July August Soptember October October October October December Total Total Total Month January February March April May June	- - - - - - - - - - - - - - - - - - -	Rate           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           Notwork         Rate           S         3.764           S         3.764           S         3.764	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         243,089           \$         242,220           \$         237,196	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         65,230           \$         61,771           \$         64,339           \$         81,924	Transfo Units Billed 75.421 70.361 70.800 67.761 69.568 88.8086	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         158,475           \$         158,462           \$         158,462           \$         158,461           \$         198,636           \$         158,462           \$         158,462           \$         158,462           \$         158,462           \$         198,636	\$ \$ \$ \$ <b>Total Con</b> <b>Amo</b> \$ \$ \$ \$
October         72,654         §         3.7479         §         272,297         78,629         §         9.193         \$         72,286         78,629         §         21.293         \$         175,729         §         24.24           November         71,168         \$         3.7694         \$         268,343         73,655         §         20.237         \$         68,038         73,655         \$         22.241         \$         262,221         \$         262,221         \$         262,214         \$         262,343         \$         76,706         \$         2.249         \$         176,151         \$         243         \$         162,121         \$         244         264,343         264,343         76,165         \$         9.231         \$         176,151         \$         244         244         244,343         244         244,343         244         244,343         244         244,343         244         244,343         244,343         244,343         244,343         244,343         244,343         244,343         244,343         244,343         244,343         244,343         244,343         244,343         244,343         244,343         244,343         244,343         244,343         244,343<	dd Extra Host Hare ( ) Month January February March April May June July August Soptember October November December December Total Total January February February March April May June	- - - - - - - - - - - - - - - - - - -	Rate           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           Network         Rate           S         3.7724           S         3.7724           S         3.7724           S         3.7724           S         3.7724           S         3.7724           S         3.7764           S         3.7774	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         0.92231           \$         0.92242           \$         0.9242           \$         0.92116           \$         0.9223           \$         0.9242           \$         0.9242           \$         0.9242           \$         0.92301           \$         0.9231	\$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         160,427           \$         156,419           \$         156,437           \$         156,436           \$         217,662	S S S S S Total Car Amo S S S S S S S S S S S S
November         71,189         \$ 3,7694         \$ 268,343         73,655         \$ 0,9237         \$ 68,038         73,655         \$ 2,2432         \$ 165,221         \$ 23           December         74,005         \$ 3,7557         \$ 277,943         78,706         \$ 0,9210         \$ 72,490         78,706         \$ 2,2381         \$ 176,151         \$ 24	dd Extra Host Here ( ) Month January February March April May June June June June June June June Total Total Month January February February March May June June June June June May June June June	- - - - - - - - - - - - - - - - - - -	Rate           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         3.7636           S         3.7604           S         3.7740           S         3.7740           S         3.7740           S         3.7740           S         3.7740           S         3.7740           S         3.8039           S         8.8039	\$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         -           \$         81/202           \$         81/202           \$         84/868	Transfo Units Billed 75,421 70,361 70,768 888,068 88,068 99,028	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S	\$ \$ \$ \$ Total Con Amo \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
December 74,005 \$ 3.7557 \$ 277,943 78,706 \$ 0.9210 \$ 72,490 78,706 \$ 2.2381 \$ 176,151 \$ 24	dd Extra Host Here ( ) Month January February March April May June July August September October November December Total Total Month January February February February March April May June June July August September	- - - - - - - - - - - - - - - - - - -	Rate           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           Network         Rate           S         3.7724           S         3.7724           S         3.7736           S         3.77876           S         3.77876           S         3.77876           S         3.7804	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         -           \$         -	Transic Units Billed 75,421 70,380 69,588 88,086 97,028 90,611 81,961	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         188,8275           \$         198,192           \$         198,437           \$         198,436           \$         198,436           \$         198,636           \$         217,962           \$         195,554           \$         195,554	S S S S S S S S S S S S S S S S S S S
	dd Extra Host Here ( ) Month January February March April May June July June July June July August Cotober Total Total Month January February March April Month January February March April Month January September October	- - - - - - - - - - - - - - - - - - -	Rate           S         -           S         3.7740           S         3.0700           S         3.0770           S         5.0804           S         3.3749	\$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         -           \$         -	Transfo Units Billed 75,421 70,361 70,861 69,768 68,086 99,028 90,0611 81,961 81,961	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S     S    S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total 871.424 \$ 3.77 \$ 3.286.307 942.587 \$ 0.93 \$ 872.827 942.587 \$ 2.25 \$ 2.118.376 \$ 2.00	dd Extra Host Here ( ) Month January February March April May June July August September October November December Total Month January February March August September October July July July July July July July July July July September October March March July Cotober Morth July March March Cotober September October March March March September October October October September October November	- - - - - - - - - - - - - - - - - - -	Rate           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           Notwork         Rate           S         3.7724           S         3.7734           S         3.7734           S         3.7784           S         3.7894	\$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$         -           \$         -	Transic Units Billed 70,381 70,381 70,380 69,588 88,086 97,028 90,611 81,961 81,961 81,961 81,963 73,655	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         -           \$         168,075           \$         158,107           \$         158,104,377           \$         198,0360           \$         217,962,0457           \$         185,104,572           \$         185,275,249           \$         165,275,249           \$         165,275,249           \$         165,214           \$         165,214           \$         165,224	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	dd Extra Host Hare ( ) Month January February March April May June July August Soptember October November December Total Total January February March January February March Agin January February March Agin June July August Soptember October November December November March	- - - - - - - - - - - - - - - - - - -	Rate           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           S         -           Notwork         Rate           S         3.7724           S         3.7734           S         3.7734           S         3.7784           S         3.7894	\$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$         -           \$         -	Transic Units Billed 70,381 70,381 70,380 69,588 88,086 97,028 90,611 81,961 81,961 81,961 81,963 73,655	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         -           \$         168,075           \$         158,107           \$         158,104,377           \$         198,0360           \$         217,962,0457           \$         185,104,572           \$         185,275,249           \$         165,275,249           \$         165,275,249           \$         165,214           \$         165,214           \$         165,224	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

Total including deduction for Low Voltage Switchgear Credit \$ 2,991,204

Contario Energy Board

### Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

IESO		Network		Lin	e Connectio	n	Transfo	rmation Con	nection	Total Co	nnect
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January	53,702		\$ 210,512	56,415	\$ 0.9700		56,415		\$ 131,447	\$	186,1
February	46,222		\$ 181,190		\$ 0.9700		52,118		\$ 121,435	\$	171,9
March	46,100	\$ 3.9200	\$ 180,712		\$ 0.9700		51,220		\$ 119,343	s	169,0
April	32,378 43.007		\$ 126,921 \$ 168,588		\$ 0.9700 \$ 0.9700		43,855 50,584		\$ 102,182 \$ 117,861	\$ \$	144,7
May June	43,007		\$ 245.141		\$ 0.9700		50,584		\$ 117,861 \$ 155,698	s	220.5
July	67.028		\$ 262.750		\$ 0.9700		70.907		\$ 165,213	s	233.9
August	62.850		\$ 246,372		\$ 0.9700		72.338		\$ 168,548	š	238.7
September	59,115		\$ 231,731	64,641	\$ 0.9700		64,641	\$ 2.3300	\$ 150,614	ŝ	213,3
October	48,695	\$ 3.9200	\$ 190,884	54,558	\$ 0.9700		54,558	\$ 2.3300	\$ 127,120	s	180,0
November	50,656	\$ 3.9200	\$ 198,572	53,066	\$ 0.9700		53,066		\$ 123,644	\$	175,
December	50,716	\$ 3.9200	\$ 198,807	55,415	\$ 0.9700	\$ 53,753	55,415	\$ 2.3300	\$ 129,117	\$	182,8
Total	623,005	\$ 3.92	\$ 2,442,179	691,940	\$ 0.97	\$ 671,182	691,940	\$ 2.33	\$ 1,612,220	\$ 2	,283,4
Hydro One		Network		Lin	e Connectio	n	Transfo	rmation Con	nection	Total Co	nnect
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January	18,987		\$ 64,518		\$ 0.8045		19,006		\$ 38,381	s	53,6
February	18,216		\$ 61,898		\$ 0.8045		18,243		\$ 36,840 \$ 20,540	ş	51,5
March	19,500		\$ 66,261		\$ 0.8045		19,580		\$ 39,540	s	55,2
April May	23,715 18,934	\$ 3.3980 \$ 3.3980	\$ 80,584 \$ 64,338	23,906 18,984	\$ 0.8045 \$ 0.8045		23,906 18,984	\$ 2.0194 \$ 2.0194	\$ 48,276 \$ 38,336	s s	67, 53,
June	21,205		\$ 64,338 \$ 72,055		\$ 0.8045		21,263	\$ 2.0194 \$ 2.0194	\$ 38,330 \$ 42,939	s s	53,0 60,0
July	26,021	\$ 3.3980 \$ 3.3980	\$ 88,419		\$ 0.8045		21,203 26,121	\$ 2.0194 \$ 2.0194	\$ 42,939 \$ 52,749	s	73,
August	17,979	\$ 3.3980	\$ 61,093		\$ 0.8045		18,273	\$ 2.0194	\$ 36,900	ŝ	51,
September	16.081	\$ 3.3980	\$ 54,643	17.320	\$ 0.8045	5 13.934	17.320	\$ 2.0194	\$ 34,976	ŝ	48.
October	23,959		\$ 81,413		\$ 0.8045		24,071		\$ 48,609	ŝ	67,
November	20,533		\$ 69,771	20,589	\$ 0.8045	\$ 16,564	20,589	\$ 2.0194	\$ 41,577	s	58,
December	23,289	\$ 3.3980	\$ 79,136	23,291	\$ 0.8045	\$ 18,738	23,291	\$ 2.0194	\$ 47,034	\$	65,
Total	248,419	\$ 3.40	\$ 844,128	250,647	\$ 0.80	\$ 201,646	250,647	\$ 2.02	\$ 506,157	\$	707,
Add Extra Host Here ()		Network			e Connectio			rmation Con		Total Co	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January	-	s -	s -		s -		_	s -	s -	s	
February	-		\$ -		\$ -				\$ -	ŝ	
March	-	s -	s -	-	\$ -		-	s -	\$ -	s	
April	-	\$ -	s -	-	\$ -	\$ -	-	\$ -	\$ -	\$	
May	-	\$ -	\$ -		\$ -		-		\$ -	\$	
June	-		\$ -		\$ -		-		\$ -	\$	
July	-		s -		\$ - :		-		\$ -	\$	
August	-		s -		s -		-		s -	s	
September October	-	s - s -	s - s -	-	\$ - \$ -		-	s - s -	\$ - \$ -	\$ \$	
November	-		s - s -		s -		-		s - s -	s s	
December			s -			s -	-		s -	ŝ	
Total Add Extra Host Here ( )		\$ - Network	\$ -	-	\$ -	\$ -	Transfe	\$ -	\$ -	\$ Total Co	
Add Extra Host Here ( ) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		ount
January	Units Billed		s -		S -		Units Billed		s -	s	ount
February	-	\$ -	\$ -	-	\$ -	5 -	-	\$ -	\$ -	s	
March	-	s -	s -		\$ -		-	s -	s -	s	
April May	-	s - s -	s - s -	-	\$ - \$ -	5 -	-	s - s -	s - s -	s s	
June	-		s - s -	-	s - s -	5 - 5 -	-		s - s -	s	
July	-		s -		s -		-		s -	ŝ	
August			s -		s -				s -	ŝ	
			s -		\$ -				s -	ŝ	
Sentember					\$ -				s -	š	
September							-		s -	ŝ	
September October	-	s -	s - s -		\$ -				s -	ŝ	
September	-	s - s -	s - s - s -	-	\$ - \$ -		-	\$ -			
September October November	-	s - s - s -	\$ - \$ -	-	s -	\$ -			\$	\$	
September October November December Total		s - s - s -	s -	-	s - s -	\$ - \$ -	- Transfo	\$ -	\$ -	\$	nnoc
September October November December Total	- - -	S - S - S - S - Network	\$ - \$ - \$ -	- - Lin	\$ - \$ -	\$- \$		\$ - ormation Con	nection	Total Co	
September October November December Total Total Month	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - <u>\$ -</u> <u>Network</u> Rate	\$ - \$ - \$ -	- - Lin Units Billed	\$ - \$ - Rate	\$ - \$ - Mount	Units Billed	\$ - ermation Con Rate	nection Amount	Total Co Am	ount
September October November December Total Total Month January	72,689	\$ - \$ - \$ - \$ - <u>Network</u> Rate \$ 3.78	\$ - \$ - \$ - \$ \$ Amount \$ 275,030	Lin Units Billed 75,421	\$ - s - re Connectio Rate \$ 0.93	\$- \$- Amount \$ 70,013	Units Billed 75,421	\$ - prmation Con Rate \$ 2.25	Amount \$ 169,828	Total Co Am	ount 239,
September October November December Total Total Month January February	72,689 64,438	\$ - \$ - \$ - \$ <b>Network</b> <b>Rate</b> \$ 3.78 \$ 3.77	\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - <b>\$</b> - <b>Rate</b> \$ 0.93 \$ 0.93	\$ - <b>Amount</b> \$ 70,013 \$ 65,231	Units Billed 75,421 70,361	\$ - rmation Con Rate \$ 2.25 \$ 2.25	Amount \$ 169,828 \$ 158,275	Total Co Am \$ \$	ount 239, 223,
September October November December Total Total Month January February March	72,689 64,438 65,600	\$ - \$ - \$ - \$ - \$ <b>Network</b> <b>Rate</b> \$ 3.78 \$ 3.77 \$ 3.76	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - Units Billed 75,421 70,361 70,800	\$ - <b>\$ -</b> <b>Rate</b> \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.92	\$ - <b>Amount</b> \$ 70,013 \$ 65,231 \$ 65,436	Units Billed 75,421 70,361 70,800	\$ - rmation Con Rate \$ 2.25 \$ 2.25 \$ 2.25 \$ 2.24	Amount \$ 169,828 \$ 158,275 \$ 158,882	Total Co Amo S S S	ount 239, 223, 224,
September October November December Total Total Month January February March April	72,689 64,438 65,600 56,093	\$ - \$ - \$ - <b>Network</b> <b>Rate</b> \$ 3.78 \$ 3.77 \$ 3.76 \$ 3.70	\$ - \$ - \$ - \$ - <b>Amount</b> \$ 275,030 \$ 243,088 \$ 246,973 \$ 207,504	Lin Units Billed 75,421 70,361 70,800 67,761	\$ - <b>S</b> - <b>te Connectio</b> <b>Rate</b> \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.92 \$ 0.91	<ul> <li>-</li> <li>-</li> <li>Amount</li> <li>\$ 70,013</li> <li>\$ 65,231</li> <li>\$ 65,436</li> <li>\$ 61,771</li> </ul>	Units Billed 75,421 70,361	\$ - rmation Con Rate \$ 2.25 \$ 2.25 \$ 2.25 \$ 2.24 \$ 2.22	Amount \$ 169,828 \$ 158,275 \$ 158,882 \$ 150,457	Total Co Amo S S S S S	239, 223, 224, 212,
September October November December Total Total Month January February March	72,689 64,438 65,600	\$ - \$ - \$ - <b>Network</b> <b>Rate</b> \$ 3.78 \$ 3.77 \$ 3.76 \$ 3.70	\$ - \$ - \$ - \$ - <b>Amount</b> \$ 275,030 \$ 243,088 \$ 246,973 \$ 207,504	Lin Units Billed 75,421 70,361 70,800 67,761	\$ - <b>S</b> - <b>te Connectio</b> <b>Rate</b> \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.92 \$ 0.91	<ul> <li>-</li> <li>-</li> <li>Amount</li> <li>\$ 70,013</li> <li>\$ 65,231</li> <li>\$ 65,436</li> <li>\$ 61,771</li> </ul>	Units Billed 75,421 70,361 70,800 67,761	\$ - rmation Con Rate \$ 2.25 \$ 2.25 \$ 2.25 \$ 2.24 \$ 2.22	Amount \$ 169,828 \$ 158,275 \$ 158,882 \$ 150,457	Total Co Amo S S S S S	239, 223, 224, 212, 220.
September October November December Total Month January February March April May	72,689 64,438 65,600 56,093 61,941 83,741 93,049	\$ - \$ - \$ - \$ - \$ <b>Network</b> <b>Rate</b> \$ 3.78 \$ 3.76 \$ 3.76 \$ 3.76 \$ 3.76 \$ 3.76 \$ 3.76 \$ 3.76 \$ 3.76 \$ 3.77	\$ - \$ - \$ - \$ - <b>Amount</b> \$ 275,030 \$ 243,088 \$ 246,973 \$ 207,504 \$ 232,926 \$ 317,169 \$ 331,169		\$ - <b>S</b> - <b>Rate</b> \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.92 \$ 0.91 \$ 0.92 \$ 0.93 \$ 0.92 \$ 0.93 \$ 0.93	-           -	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028	\$ rmation Con Rate \$ 2.25 \$ 2.25 \$ 2.25 \$ 2.24 \$ 2.22 \$ 2.22 \$ 2.26 \$ 2.25 \$ 2.26 \$ 2.25	Amount \$ 169,828 \$ 158,275 \$ 158,882 \$ 150,457 \$ 156,197 \$ 198,636 \$ 217,962	Total Cc Am S S S S S S S S S S S S S S S	239 223 224 212 220 280 307
September October November Total Total Month January Foruary March April May June July August	72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829	\$ - \$ - \$ - \$ - <b>Network</b> <b>Rate</b> \$ 3.78 \$ 3.77 \$ 3.76 \$ 3.70 \$ 3.76 \$ 3.79 \$ 3.77 \$ 3.76 \$ 3.79 \$ 3.77 \$ 3.76 \$ 3.77 \$ 3.77 \$ 3.77 \$ 3.76 \$ 3.77 \$ 3.77 \$ 3.77 \$ 3.77 \$ 3.77 \$ 3.77 \$ 3.77 \$ 3.77	\$ - \$ - \$ - \$ - <b>Amount</b> \$ 275,030 \$ 243,088 \$ 246,973 \$ 207,504 \$ 220,256 \$ 317,196 \$ 337,196 \$ 337,196	Lin Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611	\$ - <b>S</b> - <b>Rate</b> <b>S</b> 0.93 <b>S</b> 0.93 <b>S</b> 0.92 <b>S</b> 0.91 <b>S</b> 0.92 <b>S</b> 0.93 <b>S</b> 0.94	-           \$         -           \$         70.013           \$         65.231           \$         65.436           \$         61,771           \$         64.339           \$         81,924           \$         89,784           \$         84,868	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611	\$ - rmation Con Rate \$ 2.25 \$ 2.25 \$ 2.25 \$ 2.24 \$ 2.25 \$ 2.26 \$ 2.25 \$ 2.25 \$ 2.25 \$ 2.25 \$ 2.25 \$ 2.25 \$ 2.25 \$ 2.25 \$ 2.25 \$ 2.25	Amount \$ 169,828 \$ 158,275 \$ 158,882 \$ 150,457 \$ 156,197 \$ 198,636 \$ 217,962 \$ 205,448	Total CC Am S S S S S S S S S S S S S S	239 223 224 212 220 280 307 290
September October November December Total Month January February March April May June July August September	72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 75,196	\$ - \$ - \$ - <b>Network</b> <b>Rate</b> \$ 3.78 \$ 3.76 \$ 3.76 \$ 3.76 \$ 3.70 \$ 3.76 \$ 3.70 \$ 3.76 \$ 3.77 \$ 3.76 \$ 3.77 \$ 3.79 \$ 3.77 \$ 3.80 \$ 3.81	\$ - \$ - \$ - \$ - <b>Amount</b> \$ 243,088 \$ 243,088 \$ 243,088 \$ 243,088 \$ 243,088 \$ 243,088 \$ 243,07465 \$ 331,1169 \$ 307,465 \$ 307,465 \$ 286,374	Lin Units Billed 75,421 70,361 70,800 67,761 88,086 97,028 90,611 81,961	\$ - <b>S</b> - <b>Rate</b> \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.92 \$ 0.93 \$ 0.92 \$ 0.93 \$ 0.94	-           \$         -           Amount         \$           \$         65,231           \$         65,436           \$         61,771           \$         61,224           \$         89,784           \$         76,636	Units Billed 75,421 70,361 69,568 88,086 97,028 90,611 81,961	\$ - rmation Con Rate \$ 2.25 \$ 2.25 \$ 2.25 \$ 2.24 \$ 2.25 \$ 2.24 \$ 2.22 \$ 2.25 \$ 2.26 \$ 2.26	Amount \$ 169,828 \$ 158,275 \$ 158,882 \$ 150,457 \$ 156,197 \$ 198,636 \$ 217,962 \$ 205,448 \$ 185,590	Total Co Am S S S S S S S S S S S S S S	239, 223, 224, 212, 220, 280, 307, 290, 262,
September October November Total Total Month January February March April March June July June July September October	72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 75,196 72,654	\$ - \$ - \$ - \$ - \$ <b>Network</b> <b>Rate</b> \$ 3.76 \$ 3.376	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - <b>Rate</b> \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.92 \$ 0.91 \$ 0.92 \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.94 \$ 0.94	-           \$           -           Amount           \$           65,231           \$ <td< td=""><td>Units Billed 75,421 70,361 69,568 88,086 97,028 90,611 81,961 78,629</td><td>\$ - rmation Con Rate \$ 2.25 \$ 2.25 \$ 2.24 \$ 2.22 \$ 2.25 \$ 2.26 \$ 2.25 \$ 2.27 \$ 2.26 \$ 2.25 \$ 2.27 \$ 2.26</td><td>Amount           \$ 169,828           \$ 158,275           \$ 158,827           \$ 150,457           \$ 150,457           \$ 205,448           \$ 155,590           \$ 175,729</td><td>Total Co Am S S S S S S S S S S S S S S S S</td><td>239, 223, 224, 212, 220, 280, 307, 290, 262, 248,</td></td<>	Units Billed 75,421 70,361 69,568 88,086 97,028 90,611 81,961 78,629	\$ - rmation Con Rate \$ 2.25 \$ 2.25 \$ 2.24 \$ 2.22 \$ 2.25 \$ 2.26 \$ 2.25 \$ 2.27 \$ 2.26 \$ 2.25 \$ 2.27 \$ 2.26	Amount           \$ 169,828           \$ 158,275           \$ 158,827           \$ 150,457           \$ 150,457           \$ 205,448           \$ 155,590           \$ 175,729	Total Co Am S S S S S S S S S S S S S S S S	239, 223, 224, 212, 220, 280, 307, 290, 262, 248,
September October November December Total Month January February March April May June June July August September October November	72,689 64,438 65,600 66,093 61,941 83,741 93,049 80,829 75,196 72,654 71,189	\$ - \$ - \$ - <b>Network</b> <b>Rate</b> \$ 3.78 \$ 3.76 \$ 3.876 \$ 3.876 \$ 3.876 \$ 3.86 \$ 3.86 \$ 3.86 \$ 3.875 \$ 3.875 \$ 3.75 \$ 3.75	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 75,421 70,860 67,761 88,086 97,028 90,611 81,961 78,629 73,855	\$ - <b>8 Connectio</b> <b>Rate</b> \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.92 \$ 0.93 \$ 0.94 \$ 0.92 \$ 0.92	-           \$         -           Amount         -           \$         70,013           \$         65,231           \$         65,231           \$         61,771           \$         64,339           \$         81,924           \$         81,924           \$         84,868           \$         76,636           \$         72,286           \$         68,038	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,629 73,655	\$ - rmation Con Rate \$ 2.25 \$ 2.24 \$ 2.25 \$ 2.24 \$ 2.25 \$ 2.26 \$ 2.25 \$ 2.26 \$ 2.25 \$ 2.26 \$ 2.25 \$ 2.26 \$ 2.22 \$ 2.23 \$ 2.24	Amount \$ 169,828 \$ 158,275 \$ 158,875 \$ 158,482 \$ 150,457 \$ 198,636 \$ 217,962 \$ 205,448 \$ 205,448 \$ 185,590 \$ 175,729 \$ 156,221	Total Co Am S S S S S S S S S S S S S S S S S S	239, 223, 224, 212, 220, 280, 307, 290, 262, 248, 233,
September October November Total Total Month January Foruary March April May June July August September October	72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 75,196 72,654	\$ - \$ - \$ - <b>Network</b> <b>Rate</b> \$ 3.78 \$ 3.76 \$ 3.876 \$ 3.876 \$ 3.876 \$ 3.86 \$ 3.86 \$ 3.86 \$ 3.875 \$ 3.875 \$ 3.75 \$ 3.75	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 75,421 70,860 67,761 88,086 97,028 90,611 81,961 78,629 73,855	\$ - <b>Rate</b> \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.92 \$ 0.91 \$ 0.92 \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.94 \$ 0.94	-           \$         -           Amount         -           \$         70,013           \$         65,231           \$         65,231           \$         61,771           \$         64,339           \$         81,924           \$         81,924           \$         84,868           \$         76,636           \$         72,286           \$         68,038	Units Billed 75,421 70,361 69,568 88,086 97,028 90,611 81,961 78,629	\$ - rmation Con Rate \$ 2.25 \$ 2.24 \$ 2.25 \$ 2.24 \$ 2.25 \$ 2.26 \$ 2.25 \$ 2.26 \$ 2.25 \$ 2.26 \$ 2.25 \$ 2.26 \$ 2.22 \$ 2.23 \$ 2.24	Amount           \$ 169,828           \$ 158,275           \$ 158,827           \$ 150,457           \$ 150,457           \$ 205,448           \$ 155,590           \$ 175,729	Total Co Am S S S S S S S S S S S S S S S S	
September October November December Total Month January February March April May June July August September October November	72,689 64,438 65,600 66,093 61,941 83,741 93,049 80,829 75,196 72,654 71,189	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 75,421 70,800 67,761 88,086 97,028 90,611 81,961 78,629 73,855 78,706	\$ - <b>8 Connectio</b> <b>Rate</b> \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.93 \$ 0.92 \$ 0.93 \$ 0.94 \$ 0.92 \$ 0.92	S         -           S         -           Amount         S           S         65,231           S         65,436           S         64,339           S         81,974           S         76,636           S         76,636           S         72,286           S         68,038           S         72,490	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,629 73,655	\$ - rmation Con Rate \$ 2.25 \$ 2.25 \$ 2.26 \$ 2.26 \$ 2.26 \$ 2.26 \$ 2.27 \$ 2.26 \$ 2.27 \$ 2.26 \$ 2.23 \$ 2.23 \$ 2.24	Amount \$ 169,828 \$ 158,275 \$ 158,875 \$ 158,482 \$ 150,457 \$ 198,636 \$ 217,962 \$ 205,448 \$ 205,448 \$ 185,590 \$ 175,729 \$ 156,221	Total Co Am S S S S S S S S S S S S S S S S S S	239, 223, 224, 212, 220, 280, 307, 290, 262, 248, 233,

Total including deduction for Low Voltage Switchgear Credit \$ 2,991,204

Adjustad

Forecast Proposed

Current

Contario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

#### The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	179,332,550		1,201,528	37.5%	1,233,413	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	59,689,171		364,104	11.4%	373,766	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5827		332,490	858,722	26.8%	881,510	2.6512
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	415,526		2,535	0.1%	2,602	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8749		1,003	1,881	0.1%	1,930	1.9246
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8655		6,665	12,434	0.4%	12,764	1.9150
Embedded Distributor Service Classification For Hydro One Network	s IndRetail Transmission Rate - Network Service Rate	\$/kW	3.0925		245,804	760,149	23.7%	780,321	3.1746

#### The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Connection	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	179,332,550		1,075,995	36.6%	1,094,347	0.0061	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	59,689,171		334,259	11.4%	339,960	0.0057	
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3669		332,490	786,971	26.8%	800,393	2.4073	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	415,526		2,327	0.1%	2,367	0.0057	
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7359		1,003	1,741	0.1%	1,771	1.7655	
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7004		6,665	11,333	0.4%	11,526	1.7294	
Embedded Distributor Service Classification For Hydro One Networks	In Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9634		245,804	728,416	24.8%	740,839	3.0139	

#### The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR Network	<ul> <li>Loss Adjusted Billed kWh</li> </ul>	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	179,332,550		1,233,413	37.5%	1,233,413	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	59,689,171		373,766	11.4%	373,766	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6512		332,490	881,510	26.8%	881,510	2.6512
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	415,526		2,602	0.1%	2,602	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9246		1,003	1,930	0.1%	1,930	1.9246
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9150		6,665	12,764	0.4%	12,764	1.9150
Embedded Distributor Service Classification For Hydro One Network	s In Retail Transmission Rate - Network Service Rate	\$/kW	3.1746		245,804	780,321	23.7%	780,321	3.1746

#### The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	179,332,550		1,094,347	36.6%	1,094,347	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	59,689,171		339,960	11.4%	339,960	0.0057
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4073		332,490	800,393	26.8%	800,393	2.4073
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	415,526		2,367	0.1%	2,367	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7655		1,003	1,771	0.1%	1,771	1.7655
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7294		6,665	11,526	0.4%	11,526	1.7294
Embedded Distributor Service Classification For Hydro One Networks	In Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0139		245,804	740,839	24.8%	740,839	3.0139

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.



Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	35.66				1.55%	36.21	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	26.94		0.019		1.55%	27.36	0.0193
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	83.61		3.9339		1.55%	84.91	3.9949
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	19.51		0.0025		1.55%	19.81	0.0025
SENTINEL LIGHTING SERVICE CLASSIFICATION	14.23		36.7261		1.55%	14.45	37.2954
STREET LIGHTING SERVICE CLASSIFICATION	5.7		14.5882		1.55%	5.79	14.8143
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE N	464.17				1.55%	471.36	0.0000
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix C Tab 17 Page 1 of 1

Contario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

**Regulatory Charges** 

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

#### Time-of-Use RPP Prices

As of		June 1, 2020
	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)	
Smart Meter Entity Charge (SME)	\$ 0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

#### Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February		2.04	2.00%	2.00
14, 2019)	\$	2.04	2.00%	2.08

\* inflation factor subject to change pending OEB approved inflation rate effective in 2020

\*\* applicable only to LOS in which the province-wide pole attachment charge applies \*\*\* subject to change pending OEB order on miscellaneous service charges

### Contario Energy Board

### Incentive Rate-setting Mechanism Rate Generatorfor 2021 Filers

In the Green Calls below, enter all proposed rate riders/rates. In column A, select the rate rider descriptions from the drog-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description runts being with "Rate Rider." In column B, choose the associated unit from the drog-down mom. In column C, enter the rate, if rate rider with 3° with should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column E, enter the rate, if rate rider and/s and a second to 2 decimal places and all others rounded to 4 decimal places. In column E, enter the rate, if rate rider and/s are saying date in text (e.g., the effective date of the next cost of service-based rate order). In column C, other the appropriate sub-todal (A or B) should all rater by a sub-todal A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICMIACM rate riders). Sub-todal A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICMIACM rate riders).

Cederand Service Classification	RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE			SUB-TOTAL
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SERVICE SIDE SCATTERED LOAD SERVICE CLASSIFICATION UNIT RATE OFFICE UNIT OFFIC				- effective until	DATE (0.9. April 00, 2022)	
GENERAL SERVICE 60 to 4,999 AW SERVICE CLASSIFICATION       UNIT       RATE       ONTE (e.g. April 30, 2027)       SUB-TOTAL         GENERAL SERVICE 60 to 4,999 AW SERVICE CLASSIFICATION       UNIT       RATE       - effective and - effective and				- effective until		
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18. Additional Rates

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2020-0031

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	36.21
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

 Wholesale Market Service Rate (WMS) - not including CBR
 \$/kWh
 0.0030

 Capacity Based Recovery (CBR) - Applicable for Class B Customers
 \$/kWh
 0.0004

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0005

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	27.36
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0044)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0030 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	84.91
Distribution Volumetric Rate	\$/kW	3.9949
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.9982)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.4233
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0898)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.6512
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4073
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

 Wholesale Market Service Rate (WMS) - not including CBR
 \$/kWh
 0.0030

 Capacity Based Recovery (CBR) - Applicable for Class B Customers
 \$/kWh
 0.0004

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0005

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kWh \$/kWh	19.81 0.0025 0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh \$/kWh	(0.0064) (0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	14.45 37.2954 0.1099
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh \$/kW	(0.0064) (1.3504)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0761)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	0.6224 1.9246 1.7655

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0030 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW \$/kW	5.79 14.8143
Low Voltage Service Rate	\$/KVV	0.1130
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh \$/kW	(0.0064) (1.7085)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0969)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.9150
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7294

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh \$/kWh	0.0030 0.0004 0.0005
Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$	0.0005

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

### approved schedules of Rates, Charges and Loss Factors

# EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge Distribution Wheeling Service Rate	\$ \$/kW	471.36 1.4526
Retail Transmission Rate - Network Service Rate	\$/kW	3.1746
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0139
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

 Capacity Based Recovery (CBR) - Applicable for Class B Customers
 \$/kWh
 0.004

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.005

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

### SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration Legal letter charge Credit reference/credit check (plus credit agency costs)	\$ \$	15.00 15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month (effective annual rate of 19.56% per annum or 0.04896% compounded daily rate) Reconnection charge - at meter during regular hours Reconnection charge - at meter after regular hours Reconnection at pole - during regular hours Reconnection at pole - after regular hours	% \$ \$ \$	1.50 65.00 185.00 185.00 415.00
Other Temporary service install & remove - overhead - no transformer Specific charge for access to the power poles - \$/pole/year	\$	500.00
(with the exception of wireless attachments)	\$	45.39
Bell Canada pole rentals	\$	18.08
Norfolk pole rentals - billed	\$	28.61

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply	of competitive el	ectricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. 1.0655 Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix C Tab 20 Page 1 of 13



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution face Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0655	1.0655	50,000	75	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	500		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0655	1.0655	77	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0655	1.0655	170,000	550	DEMAND	2,973
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS I	VC. kW	Non-RPP (Other)	1.0655	1.0655	6,055,000	18,970	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	250		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	1,500		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0655	1.0655	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0655	1.0655	2,000		CONSUMPTION	
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				

### Table 2

		Sub-Total										Total		
RATE CLASSES / CATEGORIES	Units		Α				В			С		Total Bill		
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.5%	\$	(3.05)	-7.1%	\$	(2.81)	-5.3%	\$	(2.28)	-1.8%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.02	1.6%	\$	(8.38)	-10.0%	\$	(7.74)	-7.1%	\$	(6.29)	-2.1%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	5.88	1.5%	\$	(438.98)	-112.1%	\$	(430.81)	-56.5%	\$	(486.82)	-5.2%	
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.30	1.4%	\$	(2.10)	-8.3%	\$	(1.94)	-6.2%	\$	(1.58)	-2.0%	
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	0.34	1.5%	\$	0.04	0.2%	\$	0.06	0.2%	\$	0.05	0.2%	
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	391.93	1.6%	\$	(601.04)	-2.4%	\$	(557.87)	-2.1%	\$	(630.39)	-1.1%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS IN	kW	\$	428.32	1.6%	\$	428.32	1.6%	\$	2,943.75	2.1%	\$	3,326.43	0.3%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.5%	\$	(0.65)	-1.7%	\$	(0.57)	-1.4%	\$	(0.46)	-0.8%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.5%	\$	(6.65)	-13.4%	\$	(6.17)	-8.8%	\$	(5.01)	-2.3%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.55	1.5%	\$	(7.85)	-18.1%	\$	(7.61)	-14.2%	\$	(8.60)	-4.8%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.02	1.6%	\$	(21.18)	-25.0%	\$	(20.54)	-18.7%	\$	(23.21)	-5.2%	
								_			-			
					-			-			-			
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Customer Class:	RESIDENTIAL S	SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Domond		1-347

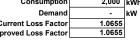
C - kW 1.0655 1.0655 Deman Current Loss Factor

Proposed/Approved Loss Factor

		Current O	EB-Approved	d				Proposed	1			Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	35.66	1	\$	35.66	\$	36.21	1	\$	36.21	\$	0.55	1.54%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0002	750	\$	0.15	\$	0.0002	750	\$	0.15	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	35.81				\$	36.36	\$	0.55	1.54%
Line Losses on Cost of Power	\$	0.1280	49	\$	6.29	\$	0.1280	49	\$	6.29	\$	-	0.00%
Total Deferral/Variance Account Rate	s		750	s	-	-\$	0.0045	750	\$	(3.38)		(3.38)	
Riders	ş	-	750	à	-	-\$	0.0045	750	Ð		1 ·	(3.30)	
CBR Class B Rate Riders	\$	-	750	\$	-	-\$	0.0003	750	\$	(0.23)	\$	(0.23)	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0004	750	\$	0.30	\$	0.0004	750	\$	0.30	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	42.97				\$	39.92	\$	(3.05)	-7.10%
Total A)				Ŷ					φ		·	, ,	
RTSR - Network	\$	0.0067	799	\$	5.35	\$	0.0069	799	\$	5.51	\$	0.16	2.99%
RTSR - Connection and/or Line and	s	0.0060	799	s	4.79	\$	0.0061	799	\$	4.87	\$	0.08	1.67%
Transformation Connection	Ψ	0.0000	133	Ψ	4.13	Ψ	0.0001	155	Ψ	4.07	Ψ	0.00	1.07 /0
Sub-Total C - Delivery (including Sub-				s	53.12				\$	50.31	\$	(2.81)	-5.29%
Total B)				۴.	00.12				Ψ	00.01	Ψ	(2.01)	-0.20 /0
Wholesale Market Service Charge	s	0.0034	799	\$	2.72	\$	0.0034	799	\$	2.72	\$	-	0.00%
(WMSC)	•	0.0001		Ť	22	1 T			Ť		۲,		0.0070
Rural and Remote Rate Protection	\$	0.0005	799	\$	0.40	\$	0.0005	799	\$	0.40	\$	-	0.00%
(RRRP)													
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.1280		\$	61.44	\$	0.1280	480	\$	61.44		-	0.00%
TOU - Mid Peak	\$	0.1280		\$		\$	0.1280	135	\$	17.28		-	0.00%
TOU - On Peak	\$	0.1280	135	\$	17.28	\$	0.1280	135	\$	17.28	\$	-	0.00%
	-												
Total Bill on TOU (before Taxes)				\$	152.48				\$	149.67		(2.81)	-1.84%
HST		13%		\$	19.82		13%		\$	19.46		(0.37)	-1.84%
Ontario Electricity Rebate		31.8%		\$	(48.49)		31.8%		\$	(47.60)		0.89	
Total Bill on TOU				\$	123.82				\$	121.53	\$	(2.28)	-1.84%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

Consumption 2,000 kWh



Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approved	ł		Proposed	i	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 26.94	1	\$ 26.94	\$ 27.36	1	\$ 27.36	\$ 0.42	1.56%	
Distribution Volumetric Rate	\$ 0.0190	2000	\$ 38.00	\$ 0.0193	2000	\$ 38.60	\$ 0.60	1.58%	
Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$ -		
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$-	0.00%	
Sub-Total A (excluding pass through)			\$ 65.34			\$ 66.36		1.56%	
Line Losses on Cost of Power	\$ 0.1280	131	\$ 16.77	\$ 0.1280	131	\$ 16.77	\$ -	0.00%	
Total Deferral/Variance Account Rate	e .	2,000	s -	-\$ 0.0044	2,000	\$ (8.80)	\$ (8.80)		
Riders	\$ -		φ -						
CBR Class B Rate Riders	\$-	2,000	\$-	-\$ 0.0003	2,000		\$ (0.60)		
GA Rate Riders	\$-	2,000	\$-	\$-			\$ -		
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$ -		
Additional Volumetric Rate Riders	\$-	2,000	\$-	\$-	2,000	\$-	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 83.48			\$ 75.10	\$ (8.38)	-10.04%	
Total A)			ş 03.40			\$ 75.10	\$ (0.30)	-10.04 //	
RTSR - Network	\$ 0.0061	2,131	\$ 13.00	\$ 0.0063	2,131	\$ 13.43	\$ 0.43	3.28%	
RTSR - Connection and/or Line and	\$ 0.0056	2,131	\$ 11.93	\$ 0.0057	2,131	\$ 12.15	\$ 0.21	1.79%	
Transformation Connection	* 0.0030	2,101	ψ 11.55	\$ 0.0007	2,101	ψ 12.13	φ 0.21	1.7 3 /0	
Sub-Total C - Delivery (including Sub-			\$ 108.41			\$ 100.67	\$ (7.74)	-7.14%	
Total B)			• 100.41			\$ 100.01	ψ (1.14)	-7.1470	
Wholesale Market Service Charge	\$ 0.0034	2,131	\$ 7.25	\$ 0.0034	2,131	\$ 7.25	\$ -	0.00%	
(WMSC)	• • • • • • • • • • • • • • • • • • • •	2,.01	•		_,	•	Ť	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	2,131	\$ 1.07	\$ 0.0005	2,131	\$ 1.07	\$ -	0.00%	
(RRRP)		_,			_,		· ·		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84		0.00%	
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08		0.00%	
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 372.97			\$ 365.23		-2.08%	
HST	13%		\$ 48.49	13%		\$ 47.48		-2.08%	
Ontario Electricity Rebate	31.8%		\$ (118.60)	31.8%		\$ (116.14)			
Total Bill on TOU			\$ 302.85			\$ 296.57	\$ (6.29)	-2.08%	

		VICE 50 to 4,999 kW SERVICE CLASSIFICAT	ION				
RPP / Non-RPP:	Non-RPP (Other)						
Consumption	50,000	kWh					
Demand	75	kW					
Current Loss Factor	1.0655						
Proposed/Approved Loss Factor	1.0655						

	Current O	EB-Approve	1		Proposed	1	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 83.61		\$ 83.61	\$ 84.91	1	\$ 84.91	\$ 1.30	1.55%
Distribution Volumetric Rate	\$ 3.9339	75	\$ 295.04	\$ 3.9949	75	\$ 299.62	\$ 4.57	1.55%
Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$-	\$ -	
Volumetric Rate Riders	\$ 0.0195	75	\$ 1.46	\$ 0.0195	75	\$ 1.46	\$ -	0.00%
			\$ 380.12			\$ 385.99	\$ 5.88	1.55%
Line Losses on Cost of Power	\$ -		\$-	\$-		\$-	\$ -	
Total Deferral/Variance Account Rate	*	75	\$-	-\$ 1.5749	75	\$ (118.12)	\$ (118.12)	
Riders	s -	/5	\$ -	-\$ 1.5749	/5	ə (110.12)	(110.12)	
CBR Class B Rate Riders	\$ -	75	\$-	-\$ 0.0898	75	\$ (6.74)	\$ (6.74)	
GA Rate Riders	\$ -	50,000	\$-	-\$ 0.0064	50,000	\$ (320.00)	\$ (320.00)	
Low Voltage Service Charge	\$ 0.1550	75	\$ 11.63	\$ 0.1550	75	\$ 11.63	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$-	\$ -	1	\$-	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 391.74			\$ (47.24)	¢ (429.09)	-112.06%
Total A)			\$ 391.74			\$ (47.24)	\$ (438.98)	-112.06%
RTSR - Network	\$ 2.5827	75	\$ 193.70	\$ 2.6512	75	\$ 198.84	\$ 5.14	2.65%
RTSR - Connection and/or Line and	\$ 2.3669	75	\$ 177.52	\$ 2.4073	75	\$ 180.55	\$ 3.03	1.71%
Transformation Connection	ş 2.3009	15	φ 177.32	\$ 2.4073	15	φ 180.55	φ 3.03	1.7170
Sub-Total C - Delivery (including Sub-			\$ 762.96			\$ 332.15	\$ (430.81)	-56.47%
Total B)			φ 102.30			ψ 332.13	φ (+50.01)	-30.47 /8
Wholesale Market Service Charge	\$ 0.0034	53,275	\$ 181.14	\$ 0.0034	53,275	\$ 181.14	\$ -	0.00%
(WMSC)	\$ 0.0034	55,275	φ 101.14	φ 0.0034	55,275	φ ΙΟΙ.ΙΨ	φ -	0.0070
Rural and Remote Rate Protection	\$ 0.0005	53,275	\$ 26.64	\$ 0.0005	53,275	\$ 26.64	\$ -	0.00%
(RRRP)		00,210			00,210			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.1368	53,275	\$ 7,288.02	\$ 0.1368	53,275	\$ 7,288.02	\$-	0.00%
Total Bill on Average IESO Wholesale Market Price		1	\$ 8,259.00			\$ 7,828.19		-5.22%
HST	13%		\$ 1,073.67	13%		\$ 1,017.67	\$ (56.01)	-5.22%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 9,332.67			\$ 8,845.86	\$ (486.82)	-5.22%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP



Proposed/Approved Loss Factor

	Current OEB-Approved					Proposed					Impact		
	R	ate	Volume	0	Charge		Rate	Volume		Charge			
	(	\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	19.51	1	\$	19.51	\$	19.81	1	\$	19.81	\$	0.30	1.54%
Distribution Volumetric Rate	\$	0.0025	500	\$	1.25	\$	0.0025	500	\$	1.25	\$	-	0.00%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0002	500	\$	0.10	\$	0.0002	500	\$	0.10	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	20.86				\$	21.16	\$	0.30	1.44%
Line Losses on Cost of Power	\$	0.1280	33	\$	4.19	\$	0.1280	33	\$	4.19	\$	-	0.00%
Total Deferral/Variance Account Rate	•		500				0.0045	500		(0.05)		(0.05)	
Riders	\$	-	500	\$	-	-\$	0.0045	500	\$	(2.25)	\$	(2.25)	
CBR Class B Rate Riders	\$	-	500	\$	-	-\$	0.0003	500	\$	(0.15)	\$	(0.15)	
GA Rate Riders	\$	-	500	\$	-	\$	-	500	\$		\$	- 1	
Low Voltage Service Charge	\$	0.0004	500	\$	0.20	\$	0.0004	500	\$	0.20	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$		1	\$		\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$		\$	-	
Additional Volumetric Rate Riders	\$	-	500	\$	-	\$		500	\$		\$	-	
Sub-Total B - Distribution (includes Sub-												(0.40)	0.001/
Total A)				\$	25.25				\$	23.15	>	(2.10)	-8.32%
RTSR - Network	\$	0.0061	533	\$	3.25	\$	0.0063	533	\$	3.36	\$	0.11	3.28%
RTSR - Connection and/or Line and	\$	0.0056	533	\$	2.98	s	0.0057	533	\$	3.04	\$	0.05	1.79%
Transformation Connection	¢	0.0056	555	à	2.90	Þ	0.0057	533	φ	3.04	¢	0.05	1.79%
Sub-Total C - Delivery (including Sub-				s	31.49				\$	29.55	\$	(1.94)	-6.16%
Total B)				Ŷ	51.45				Ŷ	29.55	φ	(1.54)	-0.10 //
Wholesale Market Service Charge	s	0.0034	533	s	1.81	s	0.0034	533	s	1.81	\$	-	0.00%
(WMSC)	φ	0.0034	555	Ŷ	1.01	<b>°</b>	0.0034	555	\$	1.01	φ	-	0.00 %
Rural and Remote Rate Protection	\$	0.0005	533	\$	0.27	s	0.0005	533	\$	0.27	\$	-	0.00%
(RRRP)	, t		000			1.1		000	۳.		· ·		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.1280	320	\$	40.96	\$	0.1280	320	\$	40.96		-	0.00%
TOU - Mid Peak	\$	0.1280	90	\$	11.52	\$	0.1280	90	\$	11.52		-	0.00%
TOU - On Peak	\$	0.1280	90	\$	11.52	\$	0.1280	90	\$	11.52	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	97.81				\$	95.87		(1.94)	-1.98%
HST		13%		\$	12.72		13%		\$	12.46		(0.25)	-1.98%
Ontario Electricity Rebate		31.8%		\$	(31.10)		31.8%		\$	(30.49)		0.62	
Total Bill on TOU				\$	79.42				\$	77.85	\$	(1.58)	-1.98%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 77 kWh 0 kW 1.0655 1.0655 Demand

Current Loss Factor Proposed/Approved Loss Factor

	Curre	d		Impact				
	Rate	Volume	Charge	Rat	Propose e Volume	Charge		İ.
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge			\$ 14.23		14.45	1 \$ 14.4		1.55%
Distribution Volumetric Rate	\$ 36.72	61 0.21	\$ 7.71	\$ 37.	.2954 0.2	1 \$ 7.8	3 \$ 0.12	1.55%
Fixed Rate Riders	\$	·   1	\$-	\$	-	1 \$ -	\$ -	
Volumetric Rate Riders	\$ 0.63	24 0.21	\$ 0.13	\$ 0.	.6224 0.2	1 \$ 0.13	3 \$ -	0.00%
Sub-Total A (excluding pass through)			\$ 22.07			\$ 22.4		1.54%
Line Losses on Cost of Power	\$ 0.1	80 5	\$ 0.65	\$ 0.	.1280 5	\$ 0.6	5 \$ -	0.00%
Total Deferral/Variance Account Rate	e	-	s -	-\$ 1.	.3504 0	\$ (0.2)	3) \$ (0.28)	
Riders	*					(		
CBR Class B Rate Riders	\$	, i i	\$-		.0761 0	1 N N N	2) \$ (0.02)	
GA Rate Riders	\$	77	\$-	\$	- 77	· ·	\$ -	
Low Voltage Service Charge	\$ 0.1	99 0	\$ 0.02	\$ 0.	.1099 (	0.02	2 \$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	·   1	\$-	\$	-	1 \$ -	\$ -	
Additional Fixed Rate Riders	\$	·   1	\$-	\$	-	1 \$ -	\$ -	
Additional Volumetric Rate Riders	\$	0	\$-	\$	- (	)\$-	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 22.74			\$ 22.75	s 0.04	0.18%
Total A)								
RTSR - Network	\$ 1.8	49 0	\$ 0.39	\$ 1.	.9246 0	\$ 0.40	\$ 0.01	2.65%
RTSR - Connection and/or Line and	\$ 1.7	59 0	\$ 0.36	\$ 1.	.7655	\$ 0.3	\$ 0.01	1.71%
Transformation Connection	•	•••	¢ 0.00	¥		φ 0.0	φ 0.01	1.7170
Sub-Total C - Delivery (including Sub-			\$ 23.50			\$ 23.5	s 0.06	0.24%
Total B)			¥ 20.00			¥ 20.0	, ¢ 0.00	0.2470
Wholesale Market Service Charge	\$ 0.0	34 82	\$ 0.28	\$ 0.	.0034 82	\$ 0.2	s -	0.00%
(WMSC)	•		¢ 0.20				, î	0.0070
Rural and Remote Rate Protection	\$ 0.0	05 82	\$ 0.04	\$ 0.	.0005 82	\$ 0.04	IS -	0.00%
(RRRP)								
Standard Supply Service Charge		25 1	\$ 0.25		0.25	1 \$ 0.2		0.00%
TOU - Off Peak	\$ 0.1		\$ 6.31		.1280 49		\$-	0.00%
TOU - Mid Peak	\$ 0.1		\$ 1.77		.1280 14			0.00%
TOU - On Peak	\$ 0.1	80 14	\$ 1.77	\$ 0.	.1280 14	\$ 1.7	<b>'</b> \$-	0.00%
Total Bill on TOU (before Taxes)			\$ 33.93		1000	\$ 33.9		0.17%
HST		3%	\$ 4.41		13%		2 \$ 0.01	0.17%
Ontario Electricity Rebate	31	8%	\$ (10.79		31.8%	\$ (10.8		
Total Bill on TOU			\$ 27.55			\$ 27.5	\$ 0.05	0.17%

		ING SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP	
Consumption	170,000	kWh
Demand	550	kW

Demand	550	k٧
<b>Current Loss Factor</b>	1.0655	
pproved Loss Factor	1.0655	

Current Loss Factor Proposed/Approved Loss Factor

		Current OEB-Approved			Proposed					Impact		
		Rate	Volume	Charge		Rate	Volume		Charge			
		(\$)		(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	5.70	2973	\$ 16,946.10	\$	5.79	2973	\$	17,213.67	\$	267.57	1.58%
Distribution Volumetric Rate	\$	14.5882	550	\$ 8,023.51	\$	14.8143	550	\$	8,147.87	\$	124.36	1.55%
Fixed Rate Riders	\$	-	2973	\$-	\$	-	2973	\$	-	\$	-	
Volumetric Rate Riders	\$	0.2152	550	\$ 118.36	\$	0.2152	550	\$	118.36	\$	-	0.00%
Sub-Total A (excluding pass through)				\$ 25,087.97				\$	25,479.90	\$	391.93	1.56%
Line Losses on Cost of Power	\$	-	-	\$-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	~		550	s -	-\$	1.7085	550	\$	(939.68)	\$	(939.68)	
Riders	¢	-		- Э			550	ð			` '	
CBR Class B Rate Riders	\$	-	550	\$-	-\$	0.0969	550	\$	(53.30)	\$	(53.30)	
GA Rate Riders	\$	-	170,000	\$-	\$	-	170,000	\$		\$	-	
Low Voltage Service Charge	\$	0.1130	550	\$ 62.15	\$	0.1130	550	\$	62.15	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	2973	\$-	\$	-	2973	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	2973	\$-	\$	-	2973	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	550	\$-	\$	-	550	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 25,150.12				\$	24,549.08	\$	(601.04)	-2.39%
Total A)				\$ 25,150.12				a a	24,549.00	<b>P</b>	(601.04)	-2.39%
RTSR - Network	\$	1.8655	550	\$ 1,026.03	\$	1.9150	550	\$	1,053.25	\$	27.23	2.65%
RTSR - Connection and/or Line and	s	1,7004	550	\$ 935.22	s	1.7294	550	\$	951.17	e	15.95	1.71%
Transformation Connection	ş	1.7004	550	φ <del>9</del> 33.22	*	1.7254	550	φ	551.17	φ	15.95	1.7176
Sub-Total C - Delivery (including Sub-				\$ 27,111.37				\$	26,553.50	s	(557.87)	-2.06%
Total B)				ψ 21,111.57				Ψ	20,000.00	*	(337.07)	-2.00 /8
Wholesale Market Service Charge	s	0.0034	181,135	\$ 615.86	s	0.0034	181,135	\$	615.86	\$		0.00%
(WMSC)	Ŷ	0.0004	101,100	φ 010.00	1	0.0004	101,100	Ť	010.00	۱°		0.007
Rural and Remote Rate Protection	s	0.0005	181,135	\$ 90.57	s	0.0005	181.135	\$	90.57	\$	-	0.00%
(RRRP)					· ·			· ·		· ·		
Standard Supply Service Charge	\$	0.25	2973			0.25	2973		743.25		-	0.00%
TOU - Off Peak	\$	0.1280		\$ 14,838.58		0.1280	115,926		14,838.58		-	0.00%
TOU - Mid Peak	\$	0.1280	,	\$ 4,173.35		0.1280	32,604	\$	4,173.35		-	0.00%
TOU - On Peak	\$	0.1280	32,604	\$ 4,173.35	\$	0.1280	32,604	\$	4,173.35	\$	-	0.00%
					-						(=== a == )	
Total Bill on TOU (before Taxes)				\$ 51,746.32				\$	51,188.45		(557.87)	-1.08%
HST		13%		\$ 6,727.02		13%		\$	6,654.50		(72.52)	-1.08%
Ontario Electricity Rebate		31.8%		\$ -		31.8%		\$	-	\$	-	4
Total Bill on TOU				\$ 58,473.34				\$	57,842.95	\$	(630.39)	-1.08%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOI	R HYDRO ONE NETWORKS INC.
DDD / New DDD.		

RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	6,055,000	kWh
Demand	18,970	kW
Current Loss Factor	1.0655	

kW 1.0655 Proposed/Approved Loss Factor

	Current OEB-Approved				Propose	Impact					
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	464.17			.17			\$ 471.36		7.19	1.55%
Distribution Volumetric Rate	\$	1.4304	18970	\$ 27,13	.69	\$ 1.452	5 18970	\$ 27,555.82	\$	421.13	1.55%
Fixed Rate Riders	\$	-	1	\$	- 1	\$-	1	\$-	\$	-	
Volumetric Rate Riders	\$	-	18970		-	\$-	18970		\$	-	
Sub-Total A (excluding pass through)				\$ 27,59	.86			\$ 28,027.18	\$	428.32	1.55%
Line Losses on Cost of Power	\$	-	-	\$	-	\$-	-	\$-	\$	-	
Total Deferral/Variance Account Rate	s	-	18,970	\$	- :	s -	18,970	s -	\$	-	
Riders CBR Class B Rate Riders	e		18,970	¢		¢	18,970	e	\$		
GA Rate Riders	¢	-	6.055.000	s s	-	φ - ¢	6,055,000	e -	ŝ	-	
Low Voltage Service Charge	¢	-	18,970	с С	-	φ -	18,970	• ·	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	10,970	¢	-	•	10,970	 -	¢	-	
Additional Fixed Rate Riders	\$	-		э ¢	- 1	ə -		ə -	D D	-	
Additional Fixed Rate Riders	\$	-	18.970	\$	- []	ə -	18.970	\$ -	3	-	
	\$	-	18,970	\$	- :	\$ -	18,970	\$-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 27,59	.86			\$ 28,027.18	\$	428.32	1.55%
Total A) BTSB - Network	\$		10.070	<b>* 50.00</b>	70		10.070			4 557 44	0.05%
	\$	3.0925	18,970	\$ 58,66	.73	\$ 3.174	5 18,970	\$ 60,222.16	\$	1,557.44	2.65%
RTSR - Connection and/or Line and	\$	2.9634	18,970	\$ 56,21	.70	\$ 3.013	18,970	\$ 57,173.68	\$	957.98	1.70%
Transformation Connection						-					
Sub-Total C - Delivery (including Sub-				\$ 142,47	.28			\$ 145,423.03	\$	2,943.75	2.07%
Total B)									-		
Wholesale Market Service Charge (WMSC)	\$	0.0034	6,451,603	\$ 21,93	.45	\$ 0.003	4 6,451,603	\$ 21,935.45	\$	-	0.00%
Rural and Remote Rate Protection											
(RRRP)	\$	0.0005	6,451,603	\$ 3,22	.80	\$ 0.000	5 6,451,603	\$ 3,225.80	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	.25	\$ 0.2	5 1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	6,451,603			\$ 0.136	6,451,603			-	0.00%
							., . ,				
Total Bill on Average IESO Wholesale Market Price				\$ 1,050,22	.00			\$ 1,053,163.75	\$	2,943.75	0.28%
HST	1	13%		\$ 136,52		13	%	\$ 136,911.29		382.69	0.28%
Ontario Electricity Rebate		31.8%		\$	-	31.8		\$ -	Ľ		
Total Bill on Average IESO Wholesale Market Price				\$ 1,186,74	.60			\$ 1,190,075.04	\$	3,326.43	0.28%
, and the second s				,,.				,,	1	.,	

Customer Class:	RESIDENTIAL S	SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Domond		1.34/

C - kW 1.0655 1.0655 Deman Current Loss Factor

Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.66	1	\$ 35.66	\$ 36.21	1	\$ 36.21	\$ 0.55	1.54%
Distribution Volumetric Rate	\$ -	250	\$-	\$ -	250	\$-	\$ -	
Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$-	\$ -	
Volumetric Rate Riders	\$ 0.0002	250	\$ 0.05	\$ 0.0002	250	\$ 0.05	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 35.71			\$ 36.26	\$ 0.55	1.54%
Line Losses on Cost of Power	\$ 0.1280	16	\$ 2.10	\$ 0.1280	16	\$ 2.10	\$ -	0.00%
Total Deferral/Variance Account Rate	e	250	s -	-\$ 0.0045	250	\$ (1.13)	\$ (1.13)	
Riders	÷ -		ф -					
CBR Class B Rate Riders	\$ -	250	\$-	-\$ 0.0003	250	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	250	\$-	\$-	250	\$-	\$ -	
Low Voltage Service Charge	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$ -	
Additional Volumetric Rate Riders	\$-	250	\$-	\$-	250	\$-	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 38.48			\$ 37.83	\$ (0.65)	-1.69%
Total A)						•		
RTSR - Network	\$ 0.0067	266	\$ 1.78	\$ 0.0069	266	\$ 1.84	\$ 0.05	2.99%
RTSR - Connection and/or Line and	\$ 0.0060	266	\$ 1.60	\$ 0.0061	266	\$ 1.62	\$ 0.03	1.67%
Transformation Connection	• 0.0000	200	φ 1.00	• 0.0001	200	φ 1.02	φ 0.00	1.07 %
Sub-Total C - Delivery (including Sub-			\$ 41.86			\$ 41.29	\$ (0.57)	-1.36%
Total B)			¥ 41.00			ψ 41.20	¢ (0.01)	-1.00%
Wholesale Market Service Charge	\$ 0.0034	266	\$ 0.91	\$ 0.0034	266	\$ 0.91	\$ -	0.00%
(WMSC)	• • • • • • • • • • • • • • • • • • • •	200	• • • • •			• ••••	ľ	0.0070
Rural and Remote Rate Protection	\$ 0.0005	266	\$ 0.13	\$ 0.0005	266	\$ 0.13	\$ -	0.00%
(RRRP)								0.000/
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	+	1 '	0.00%
TOU - Off Peak	\$ 0.1280	160	\$ 20.48	\$ 0.1280	160	\$ 20.48		0.00%
TOU - Mid Peak	\$ 0.1280	45	\$ 5.76	\$ 0.1280	45	\$ 5.76		0.00%
TOU - On Peak	\$ 0.1280	45	\$ 5.76	\$ 0.1280	45	\$ 5.76	\$ -	0.00%
	1			1			4 (0.55)	
Total Bill on TOU (before Taxes)			\$ 75.15	100		\$ 74.58		-0.76%
HST	13%		\$ 9.77	13%		\$ 9.70		-0.76%
Ontario Electricity Rebate	31.8%		\$ (23.90)	31.8%	2	\$ (23.72)		0 700/
Total Bill on TOU			\$ 61.02			\$ 60.56	\$ (0.46)	-0.76%

		SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh

Demand - kW 1.0655 1.0655

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved			Proposed					Impact				
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	35.66		\$	35.66	\$	36.21	1	- T	36.21	\$	0.55	1.54%
Distribution Volumetric Rate	\$	-	1500	\$	-	\$	-	1500	\$		\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0002	1500	\$	0.30	\$	0.0002	1500	\$	0.30	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	35.96				\$	36.51	\$	0.55	1.53%
Line Losses on Cost of Power	\$	0.1280	98	\$	12.58	\$	0.1280	98	\$	12.58	\$	-	0.00%
Total Deferral/Variance Account Rate	e		1,500	s		-\$	0.0045	1,500	s	(6.75)	e	(6.75)	
Riders	*	•	1,500	Ŷ	-	-\$	0.0045	1,500	Ψ	(0.75)	φ	` '	
CBR Class B Rate Riders	\$	-		\$	-	-\$	0.0003	.,	\$	(0.45)	\$	(0.45)	
GA Rate Riders	\$	-		\$	-	\$	-	1,500	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0004	1,500	\$	0.60	\$	0.0004	1,500	\$	0.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,500	\$	-	\$	-	1,500	\$		\$	-	
Sub-Total B - Distribution (includes Sub-				\$	49.71				\$	43.06	\$	(6.65)	-13.38%
Total A)				9	45.71				φ	43.00	φ	(0.03)	-13.30 /0
RTSR - Network	\$	0.0067	1,598	\$	10.71	\$	0.0069	1,598	\$	11.03	\$	0.32	2.99%
RTSR - Connection and/or Line and	\$	0.0060	1,598	s	9.59	s	0.0061	1,598	\$	9.75	\$	0.16	1.67%
Transformation Connection	Ψ	0.0000	1,550	Ÿ	5.55	*	0.0001	1,550	٣	5.15	Ψ	0.10	1.07 /0
Sub-Total C - Delivery (including Sub-				s	70.00				\$	63.83	\$	(6.17)	-8.81%
Total B)				۴.	70.00				٣	00.00	, v	(0.11)	-0.0170
Wholesale Market Service Charge	\$	0.0034	1.598	\$	5.43	s	0.0034	1.598	\$	5.43	\$	-	0.00%
(WMSC)	L.	0.0004	1,000	۱°	0.40	•	0.0004	1,000	Ψ	0.40	۴.		0.00 /0
Rural and Remote Rate Protection	\$	0.0005	1,598	\$	0.80	s	0.0005	1.598	\$	0.80	\$	-	0.00%
(RRRP)				· ·		L .		.,			· ·		
Standard Supply Service Charge	\$	0.25		\$		\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.1280		\$	122.88	\$	0.1280	960	\$	122.88		-	0.00%
TOU - Mid Peak	\$	0.1280		\$	34.56	\$	0.1280	270	\$	34.56	\$	-	0.00%
TOU - On Peak	\$	0.1280	270	\$	34.56	\$	0.1280	270	\$	34.56	\$	-	0.00%
	-										1.		
Total Bill on TOU (before Taxes)				\$	268.49				\$	262.32		(6.17)	-2.30%
HST		13%		\$	34.90		13%		\$	34.10		(0.80)	-2.30%
Ontario Electricity Rebate		31.8%		\$	(85.38)		31.8%		\$	(83.42)		1.96	
Total Bill on TOU				\$	218.01				\$	213.00	\$	(5.01)	-2.30%

RPP / Non-RPP:														
Consumption		kWh			-									
Demand	-	kW												
Current Loss Factor	1.0655													
Proposed/Approved Loss Factor	1.0655	ł												
Proposed/Approved Loss Factor	1.0055	]												
			Current Of	B-Approved	d				Proposed				Im	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge		\$	35.66		\$	35.66	\$	36.21	1	\$	36.21	\$	0.55	1.54%
Distribution Volumetric Rate		\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	0.0002	750		0.15	\$	0.0002	750		0.15	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	35.81				\$	36.36		0.55	1.54%
Line Losses on Cost of Power		\$	0.1368	49	\$	6.72	\$	0.1368	49	\$	6.72	\$	-	0.00%
Total Deferral/Variance Account Rate		s		750	s	-	-\$	0.0045	750	\$	(3.38)	\$	(3.38)	
Riders		Ĭ	-								. ,	- ·	` '	
CBR Class B Rate Riders		\$	-	750	\$	-	-\$	0.0003	750	\$	(0.23)		(0.23)	
GA Rate Riders		\$			\$	-	-\$	0.0064	750	\$	(4.80)		(4.80)	
Low Voltage Service Charge		\$	0.0004	750	\$	0.30	\$	0.0004	750	\$	0.30	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	750	\$		\$	-	750	\$		\$	-	
Sub-Total B - Distribution (includes Sub-					\$	43.40				\$	35.55	\$	(7.85)	-18.09%
Total A) RTSR - Network		\$	0.0067	799	¢	5.35	¢	0.0069	799	\$	5.51	\$	0.16	2.99%
RTSR - Connection and/or Line and		2			Ŷ		\$			φ	5.51	μŶ		
Transformation Connection		\$	0.0060	799	\$	4.79	\$	0.0061	799	\$	4.87	\$	0.08	1.67%
Sub-Total C - Delivery (including Sub-														
Total B)					\$	53.55				\$	45.94	\$	(7.61)	-14.21%
Wholesale Market Service Charge				=0.0										
(WMSC)		\$	0.0034	799	\$	2.72	\$	0.0034	799	\$	2.72	\$	-	0.00%
Rural and Remote Rate Protection		s	0.0005	799	s	0.40		0.0005	799	\$	0.40	\$	-	0.00%
(RRRP)		ş	0.0005	799	à	0.40	\$	0.0005	/99	φ	0.40	φ	-	0.00%
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price		\$	0.1368	750	\$	102.60	\$	0.1368	750	\$	102.60	\$	-	0.00%
Total Bill on Non-RPP Avg. Price					\$	159.27				\$	151.66		(7.61)	-4.78%
HST			13%		\$	20.70		13%		\$	19.72	\$	(0.99)	-4.78%
Ontario Electricity Rebate			31.8%		\$	(50.65)		31.8%		\$	(48.23)		10.0.1	
Total Bill on Non-RPP Avg. Price					\$	179.97				\$	171.37	\$	(8.60)	-4.78%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

Customer Class:	GENERAL SER	VICE LESS THAN 50 kW SERVICE CLASSIFI	CATION
RPP / Non-RPP:	Non-RPP (Reta	iler)	
Consumption	2,000	kWh	

	_,	
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

		Current OEB-Approved			Proposed					Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	26.94	1	\$	26.94	\$	27.36	1	\$	27.36	\$	0.42	1.56%
Distribution Volumetric Rate	\$	0.0190	2000	\$	38.00	\$	0.0193	2000	\$	38.60	\$	0.60	1.58%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0002	2000	\$	0.40	\$	0.0002	2000	\$	0.40	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	65.34				\$		\$	1.02	1.56%
Line Losses on Cost of Power	\$	0.1368	131	\$	17.92	\$	0.1368	131	\$	17.92	\$	-	0.00%
Total Deferral/Variance Account Rate	e	-	2,000	s		-\$	0.0044	2,000	¢	(8.80)	¢	(8.80)	
Riders	Ψ	-		Ψ	-	-•			٣		1 ·	` ´	
CBR Class B Rate Riders	\$	-	2,000	\$	-	-\$	0.0003	_,	\$	(0.60)		(0.60)	
GA Rate Riders	\$	-	2,000	\$	-	-\$	0.0064	2,000	\$	(12.80)		(12.80)	
Low Voltage Service Charge	\$	0.0004	2,000	\$	0.80	\$	0.0004	2,000	\$	0.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$		\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$		2,000	\$		\$	-	
Sub-Total B - Distribution (includes Sub-				s	84.63				s	63.45	s	(21.18)	-25.03%
Total A)									φ			. ,	
RTSR - Network	\$	0.0061	2,131	\$	13.00	\$	0.0063	2,131	\$	13.43	\$	0.43	3.28%
RTSR - Connection and/or Line and	s	0.0056	2,131	s	11.93	s	0.0057	2,131	\$	12.15	\$	0.21	1.79%
Transformation Connection	Ψ	0.0030	2,101	Ŷ	11.35	*	0.0001	2,131	Ψ	12.15	Ψ	0.21	1.7370
Sub-Total C - Delivery (including Sub-				s	109.56				\$	89.02	\$	(20.54)	-18.75%
Total B)				Ť					•	00.02	•	(_0.0.1)	
Wholesale Market Service Charge	\$	0.0034	2,131	\$	7.25	s	0.0034	2,131	\$	7.25	\$	-	0.00%
(WMSC)	Ť		_,	T.		1		_,			Ť		
Rural and Remote Rate Protection	\$	0.0005	2,131	\$	1.07	s	0.0005	2,131	\$	1.07	\$	-	0.00%
(RRRP)													
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1368	2,000	\$	273.60	\$	0.1368	2,000	\$	273.60	\$	-	0.00%
												(00.54)	
Total Bill on Non-RPP Avg. Price				\$	391.47				\$	370.93		(20.54)	-5.25%
HST	1	13%		\$	50.89		13%		\$	48.22		(2.67)	-5.25%
Ontario Electricity Rebate		31.8%		\$	(124.49)		31.8%		\$	(117.96)		(00.0.1)	
Total Bill on Non-RPP Avg. Price	_			\$	442.37				\$	419.16	\$	(23.21)	-5.25%

Appendix D

2021 IRM Rate Generator – Woodstock Hydro Services Inc.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix D Tab 1 Page 1 of 1

for 20	21 Filers
Utility Name	Hydro One Networks Inc.
	Former Woodstock Hydro Services Inc. Service Area
	EB-2020-0031
	Clement Li, Manager-Transmission & Distribution Pricing
	416 358 8610
Email Address	Clement.Li@HydroOne.com
We are applying for rates effective	Friday, January 01, 2021
Rate-Setting Method	Price Cap IR
	2011
Select the last Cost of Service rebasing year.	2011
For Accounts 1588 and 1589, please indicate the year the accounts were last disposed n a final basis.	2018
If the accounts were last approved on a final basis, select the year that the balance was st approved on a final basis.	
If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.	2015
<ul> <li>ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.</li> <li>.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 117.)</li> </ul>	
For the remaining Group 1 DVAs, please indicate the year the accounts were last sposed on a final basis.	2018
If the accounts were last approved on a final basis, select the year that the balance was st approved on a final basis.	
If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. ii) If there are changes to the previously approved interim balances,	2015
select the year that the balances were last approved for disposition on a final basis.	
Select the earliest vintage year in which there is a balance in Account 1595. g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 16.)	2018
D Did you have any Class A customers at any point during the period that the Account 88 balance accumulated (i.e. from the year the balance selected in #2 above to the year	Yes
quested for disposition)? Did you have any Class A customers at any point during the period where the balance Account 1580, Sub-account CBP Class B accumulated (i.e. from the year selected in #3)	Yes
Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 pove to the year requested for disposition)?	
Retail Transmission Service Rates: Hydro One Networks Inc. is:	Transmission Connected
Have you transitioned to fully fixed rates?	Yes

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Red cells represent flags to identify either non-matching values or incorrect user selections.

Pale grey cells represent auto-populated RRR data.

White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, ask, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express mitter consent of the Contro Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or eviewing your distribution, you mat ensure that the person inderstands and agrees to the restrictions noded above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board

## **Incentive Rate-setting Mechanism**

## **Rate Generator for 2021 Filers**

## Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	30.02
\$	(0.30)
\$	0.57
\$	0.64
\$/kWh	0.0008
\$/kWh	0.0075
\$/kWh	0.0063
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

# Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022 Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$ \$	0.57 4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	\$/kWh	(0.0002)
service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

# This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	\$/kW	(0.0258)
service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.9186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5239
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	\$/kW	(0.0274)
service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.9186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5239
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	\$/kWh	(0.0001)
service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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# **Incentive Rate-setting Mechanism**

## **Rate Generator for 2021 Filers**

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	\$/kW	(0.1246)
service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.154
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8629
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh

 Standard Supply Service - Administrative Charge (if applicable)
 \$

0.25

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

### **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of com	petitive electr	icity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix D Tab 3 Page 1 of 7

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## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power <sup>4</sup>	1588
RSVA - Global Adjustment <sup>4</sup>	1589
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	
Refer to the Filing Requirements for disposition eligibility.	1595
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment	1589
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- <sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- 2 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

- <sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.
- 5 RRR balance for Account 1580 RSVA Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

					2015				
Closing Interest Amounts as of Dec 31, 2015	Interest Adjustments <sup>1</sup> during 2015	OEB-Approved Disposition during 2015	Interest Jan 1 to Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Closing Principal Balance as of Dec 31, 2015	Principal Adjustments <sup>1</sup> during 2015	OEB-Approved Disposition during 2015	Transactions Debit/ (Credit) during 2015	Opening Principal Amounts as of Jan 1, 2015
35	355			0 0	0 4,520	4,520			0
(9,247	(9,247)			0	(1,139,210)	(1,139,210)			0
(9,247	(9,247)			0	3,660	(1,139,210) 3,660			0
31	319			0	94,453	94,453			0
9,42	9,427			0	286,418	286,418			0
(8,876	(8,876)			0	467,893	467,893			0
(5,311	(5,311)			0	(509,348)	(509,348)			0
6,06	6,060			0	787,973	787,973			0
-,	-,			0	0	,			0
				0	0				0
				0	0				0
				0	0				0
				0	0				0
				0	0				Ū
				0	0				0
6,06	6,060	0	0	0	787,973	787,973	0	0	0
(13,32)	(13,323)	0	0	0	(791,613)	(791,613)	0	0	0
(7,264	(7,264)		0	0	(3,640)	(3,640)	0	0	0
					0				
(7,26	(7,264)	0	0	0	(3,640)	(3,640)	0	0	0

				2016					
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
0				0	0				ſ
4,520	(7,480)			(2,960)	355	21			376
(1,139,210)	(512,608)			(1,651,818)	(9,247)	(15,022)			(24,269
3,660	(3,660)			(1,001,010)	(0,247)	(10,022)			(24,200
94,453	(2,980)			91,473	319	965			1,28
286,418	(151,041)			135,377	9,427	1,901			11,32
467,893	97,103			564,996	(8,876)	25,035			16,15
(509,348)	3,882			(505,466)	(5,311)	(1,048)			(6,359
787,973	11,425			799,398	6,060	14,514			20,57
0	,			0	0				,
0				0	0				
0				0	0				
0				0	0				
0				0	0				
Ŭ				0	0				
0				0	0				(
787,973	11,425	0	0	799,398	6,060	14,514	0	0	20,57
(791,613)	(576,785)	0	0	(1,368,398)	(13,323)	11,843	0	0	
(3,640)	(565,361)	0	0	(569,000)	(7,264)	26,356	0	0	19,09
0				0	0				
(3,640)	(565,361)	0	0	(569,000)	(7,264)	26,356	0	0	19,09

				2017					
Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017
0 (2,960)	(2,309)			0 (5,268)	0 376	(26)			0 351
(1,651,818)	(640,459)			(2,292,277)	(24,269)	(20)			(46,232)
(1,031,010)	(040,439)			(2,292,217)	(24,209)	(21,903)			(40,232)
91,473	8,057			99,530	1,283	679			1,963
135,377	(30,465)			104,912	11,329	1,333			12,661
564,996	176,903			741,899	16,159	10,135			26,294
(505,466)	387,283			(118,183)	(6,359)	6,577			218
799,398	(728,845)			70,553	20,573	16,329			36,903
0	· · · · ·			0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
799,398	(728,845)	0	0	70,553	20,573	16,329	0	0	36,903
(1,368,398)	(100,989)	0		(1,469,387)	(1,481)	(3,264)	0	0	
(569,000)	(829,834)	0	0	(1,398,834)	19,093	13,065	0	0	32,158
0				0	0				0
(569,000)	(829,834)	0	0	(1,398,834)	19,093	13,065	0	0	32,158

				2018					
Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
0				0	0				0
(5,268)	(12,602)	4,520		(22,390)	351	(192)	483		(325)
(2,292,277)	(192,032)	(1,139,210)		(1,345,099)	(46,232)	(39,016)	(41,515)		(43,734)
0		( ) / -/		0	0	(	( //		0
99,530	(30,648)	94,453		(25,572)	1,963	931	2,994		(100)
104,912	(43,470)	286,418		(224,975)	12,661	1,313	17,540		(3,566)
741,899	460,637	467,893		734,643	26,294	20,946	4,377		42,863
(118,183)	(427,239)	(509,348)		(36,075)	218	9,067	(19,738)		29,023
70,553	(804,087)	787,973		(1,521,508)	36,903	(20,699)	28,379		(12,175)
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0		134,587		(134,587)	0	(1,914)	(106,919)		105,005
-				(,,		(1,211)	(,)		,
0				0	0				0
70,553	(804,087)	787,973		(1,521,508)	36,903	(20,699)	28,379	0	
(1,469,387)	(245,354)	(660,686)	0	(1,054,055)	(4,745)	(8,866)	(142,778)	0	,
(1,398,834)	(1,049,442)	127,287	0	(2,575,563)	32,158	(29,565)	(114,399)	0	116,993
0				0	0				0
(1,398,834)	(1,049,442)	127,287	0	(2,575,563)	32,158	(29,565)	(114,399)	0	116,993

Amounis as of jan 1,2019       Transactions Debit/ (Credit) during 2019       Disposition during 2019       Adjustments' 2019       Adjustments' 2019       Interest an lot 2019       Interest an lot Dec 31, 2019       Interest Dec 31, 2019       Interest Dec 31, 2019       Interest Dec 31, 2019       Disposition during 2019       Adjustments' Adjustments' Adjustments' Adjustments'       Annou Dec 31, 2019         0       0       0       0       0       0       0       0       0         (22,390)       (13,202)       (15,552)       (325)       (460)				2019					
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		ounts as of Jan (Credit) during 2019	Adjustments <sup>1</sup> during	Principal Balance as of	Interest Amounts as of		Disposition	Adjustments <sup>1</sup>	Closing Interest Amounts as of Dec 31, 2019
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		٥		0	0				0
(1,345,099)       (197,338)       (1,542,437)       (43,734)       (35,874)         0       0       0       0       0       0         (25,572)       (48,817)       (74,388)       (100)       286         (224,975)       (111,962)       (336,938)       (3,566)       (3,253)         734,643       59,005       793,647       42,863       28,521         (36,075)       (72,693)       (108,768)       29,023       6,320         (1,521,508)       (355,057)       (18,76,565)       (12,175)       (28,217)         0       0       0       0       0       0         0       0       0       0       0       0       0         0       0       0       0       0       0       0       0         0       0       0       0       0       0       0       0       0         0       0       0       0       0       0       0       0       0         0       0       0       0       0       0       0       0       0         0       0       0       0       0       0       0       0 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>(785)</td></td<>									(785)
0       0       0       0       0       0       0         (25,572)       (48,817)       (74,388)       (100)       286       286         (224,975)       (111,962)       (336,938)       (3,566)       (3,253)       1         734,643       59,005       793,647       42,863       28,521       1         (36,075)       (72,693)       (108,768)       29,023       6,320       1         (1,521,508)       (355,057)       (1,876,565)       (12,175)       (28,217)       1         0       0       0       0       0       1       1         0       0       0       0       0       1       1         0       1       0       0       0       1       1         0       1       0       0       1       1       1         0       1       0       0       1       1       1       1       1         0       1       10       0       0       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1				· · · · · ·					(79,608)
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$									0
(224,975)       (111,962)       (336,938)       (3,566)       (3,253)         734,643       59,005       793,647       42,863       28,521         (36,075)       (72,693)       (108,768)       29,023       6,320         (1,521,508)       (355,057)       (1,876,565)       (12,175)       (28,217)         0       0       0       0       0       0         0       0       0       0       0       0         0       0       0       0       0       0         0       0       0       0       0       0       0         0       9,092)       (125,495)       105,005       (2,759)       0       0         (1,521,508)       (355,057)       0       0       0       0       0       0         0       10       0       0       0       0       0       0       0         (134,587)       (355,057)       0       0       (1,876,565)       (12,175)       (28,217)       0       0         (1,521,508)       (355,057)       0       0       0       129,168       (7,220)       0       0		(25.572) (48.817)		(74.388)					186
(36,075)       (72,693)       (108,768)       29,023       6,320       (108,768)       (108,768)       29,023       6,320       (108,768)       (12,175)       (28,217)       (108,768)       (108,768)       (12,175)       (28,217)       (108,768)       (108,768)       (108,768)       (108,768)       (108,768)       (12,175)       (28,217)       (108,768)       (108,768)       (108,768)       (108,768)       (108,768)       (108,768)       (108,768)       (108,768)       (128,217)       (108,759)       (108,759)       (110,754,555)       (12,759)       (110,720)									(6,819)
(1,521,508)       (355,057)       (1,876,565)       (12,175)       (28,217)       (10,100)         0       0       0       0       0       0       0       0         0		734,643 59,005		793,647	42,863	28,521			71,384
0       0       0       0       0       0       0         0       0       0       0       0       0       0         0       0       0       0       0       0       0         0       0       0       0       0       0       0         0       0       0       0       0       0       0         1(134,587)       (9,092)       (125,495)       105,005       (2,759)       0       0         (1,521,508)       (355,057)       0       0       (1,876,565)       (12,175)       (28,217)       0       0         (1,054,055)       (375,008)       (9,092)       0       (1,419,970)       129,168       (7,220)       0       0		(36,075) (72,693)		(108,768)	29,023	6,320			35,344
0       0		(1,521,508) (355,057)		(1,876,565)	(12,175)	(28,217)			(40,392)
0         0         0         0         0         0           0         0         0         0         0         0         0           (134,587)         (9,092)         (125,495)         105,005         (2,759)         0         0           0         0         0         0         0         0         0         0           (1,521,508)         (355,057)         0         0         (1,876,565)         (12,175)         (28,217)         0         0           (1,054,055)         (375,008)         (9,092)         0         (1,419,970)         129,168         (7,220)         0         0		0		0	0				0
0         0		0		0	0				0
(134,587)       (9,092)       (125,495)       105,005       (2,759)         0       0       0       0       0       0         (1,521,508)       (355,057)       0       0       (1,876,565)       (12,175)       (28,217)       0       0         (1,054,055)       (375,008)       (9,092)       0       (1,419,970)       129,168       (7,220)       0       0		0		0	0				0
0         0		0		0	0				0
0         0         0         0         0         0           (1,521,508)         (355,057)         0         0         (1,876,565)         (12,175)         (28,217)         0         0           (1,054,055)         (375,008)         (9,092)         0         (1,419,970)         129,168         (7,220)         0         0	092)	(134,587)		(125,495)	105,005	(2,759)			102,246
(1,521,508)         (355,057)         0         0         (1,876,565)         (12,175)         (28,217)         0         0           (1,054,055)         (375,008)         (9,092)         0         (1,419,970)         129,168         (7,220)         0         0									
(1,054,055) (375,008) (9,092) 0 (1,419,970) 129,168 (7,220) 0 0		0		0	0				0
(1,054,055) (375,008) (9,092) 0 (1,419,970) 129,168 (7,220) 0 0									
				N 1 1 1 1					
(2,575,563) (730,065) (9,092) 0 (3,296,535) 116,993 (35,437) 0 0				· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			,
	J9Z)	(2,575,505) (750,005)	0	(3,290,335)	110,993	(35,437)	0	U	01,000
0 0 0	0	0		0	0				0
(2,575,563) (730,065) (9,092) 0 (3,296,535) 116,993 (35,437) 0 0	1921	(2 575 563) (730 065)	0	(3 296 535)	116 003	(35 437)	0	0	81,556

	2	2020		Projected In	terest on Dec-31		2.1.7 RRR <sup>5</sup>			
Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
		0	0	0		0	0		8,986,097	
		(25,592)	(785)	(352)		(1,137)	(26,729)		(2,199,945)	
_		(1,542,437)	(79,608)	(21,209)		(100,816)	(1,643,253)		(70,159,392)	(68,537,348)
		0	0	0		0	0		0	0
		(74,388)	186	(1,023)		(836)	(75,225)		(906,522)	(832,320)
		(336,938)	(6,819)	(4,633)		(11,452)	(348,390)		(50,397,740)	(50,053,983)
		793,647	71,384	10,913		82,296	875,944		104,770,878	103,905,847
		(108,768)	35,344	(1,496)		33,848	(74,920)		14,191,044	14,264,468
		(1,876,565)	(40,392)	(25,803)		(66,195)	(1,942,760)		(30,475,985)	(28,559,027)
		0	0			0	0	No	0	0
		0	0			0	0	No	(6,433,320)	(6,433,320)
		0	0			0	0	No	0	0
		0	0			0	0	No	(175,947)	(175,947)
		(125,495)	102,246	(1,726)		100,521	0	No	(76,334)	(53,085)
		(120,100)	102,210	(.,.=0)		100,021	0		(,)	(00,000)
		0	0			0	0	No	(35,121,452)	(35,121,452)
		0	Ũ			Ŭ	Ũ		(00,121,102)	(00,121,102)
0	0	(1,876,565)	(40,392)	(25,803)	0	(66,195)	(1,942,760)		(30,475,985)	(28,559,027)
0	0	(1,419,970)	121,948	(19,525)	0	102,424	(1,292,573)		(36,616,112)	(35,318,090)
0	0	(3,296,535)	81,556	(45,327)	0	36,228	(3,235,333)		(67,092,097)	(63,877,118)
		0	0			0	0		0	0
I	0	(0.000.505)	04 550	(45.007)	•	00.000	(0.005.000)		(07.000.007)	(00.077.440)
0	0	(3,296,535)	81,556	(45,327)	0	36,228	(3,235,333)		(67,092,097)	(63,877,118)

Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR fi

If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers f rate class, it must exclude these customers from the allocation of the GA b the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to balance.

Please contact the OEB to make adjustments to the IRM rate generator for situation.

Rate Class	Unit	Total Metered <mark>kWh</mark>	Total Metered <mark>kW</mark>	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered <mark>kWh</mark> for Wholesale Market Participants (WMP)	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption <i>(if applicable)</i>	Total M less consi (if app
RESIDENTIAL SERVICE CLASSIFICATION	kWh	116,379,705	0	3,941,671	0	0	0	116,379,705	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	46,562,175	0	10,049,208	0	0	0	46,562,175	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	143,504,658	392,157	126,763,795	347,911	2,926,024	5,451	140,578,634	
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	66,551,576	176,326	66,551,576	176,325	0	0	66,551,576	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	545,966	0	1,447	0	0	0	545,966	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,650,893	7,397	2,597,590	7,269	0	0	2,650,893	
	Total	376,194,973	575,880	209,905,287	531,505	2,926,024	5,451	373,268,949	
Threshold Test									

Total Claim (including Account 1568)	(\$3,235,333)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$3,235,333)
Threshold Test (Total claim per kWh) <sup>2</sup>	(\$0.0086)
Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of	
the Group 1 account balances, please select NO and provide detailed	YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

reasons in the manager's summary.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix D Tab 4 Page 1 of 1

iling.		
Yes		
for an entire balance and e the GA		
or this		
Metered <mark>kW</mark> ess WMP nsumption applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
0		15,101
0		1,306
386,706		
176,326		
0		
7,397		
570,429	0	16,407

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

### Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP		â	allocated based on Total less WMP	
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	30.9%	92.0%	31.2%	0	(24,601)	(512,342)	(107,778)	270,982	(23,359)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.4%	8.0%	12.5%	0	(2,128)	(204,982)	(43,121)	108,417	(9,346)	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	38.1%	0.0%	37.7%	0	0	(618,873)	(132,898)	334,141	(28,216)	0
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	17.7%	0.0%	17.8%	0	0	(292,982)	(61,633)	154,961	(13,358)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(2,404)	(506)	1,271	(110)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.0%	0.7%	0	0	(11,670)	(2,455)	6,172	(532)	0
Total	100.0%	100.0%	100.0%	0	(26,729)	(1,643,253)	(348,390)	875,944	(74,920)	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix D Tab 5 Page 1 of 1

allocated based on
Total less WMP

	for 2	021 File	ers			
	The year Account 1589 GA was last disposed       2015         The year Account 1580 CBR Class B was last disposed       2015         Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?       Yes         Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR (transition customers) during the period the Account 1580, sub-account CBR (transition customers) during the period the Account 1580, sub-account CBR (transition customers) during the period the Account 1580, sub-account CBR (transition customers) during the period the Account 1580, sub-account CBR (transition customers) during the period the Account 1580, sub-account CBR (transition customers) during the period the Account 1580, sub-account CBR (transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).					
1a	The year Account 1589 GA was last disposed	2015				
1b	The year Account 1580 CBR Class B was last disposed	2015	Note that the sub-account was established in 2015.			
2a	(transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)			
2b	(transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)			
3a		15				
		Transition Customers -	Non-loss Adjusted Billing Determinants by Customer			
						019
			Rate Class GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	20 January to June 2,075,643	019 July to December 2,149,043
				kW	January to June 2,075,643 5,889	July to December 2,149,043 6,024
				kW Class A/B kWh kW	January to June 2,075,643 5,889 A 4,587,207 8,659	July to December 2,149,043 6,024 A 1,979,415 9,201
		Customer 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW Class A/B kWh kW Class A/B kWh	January to June 2,075,643 5,889 A 4,587,207 8,659 B 1,476,245	July to December 2,149,043 6,024 A 1,979,415 9,201 B 1,612,716
		Customer 1 Customer 2	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO	kW Class A/B kWh kW Class A/B kWh kWh kW	January to June 2,075,643 5,889 A 4,587,207 8,659 B	July to December 2,149,043 6,024 A 1,979,415 9,201 B
		Customer 1 Customer 2	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO	kW Class A/B kWh kW Class A/B kWh kW Class A/B kWh	January to June 2,075,643 5,889 A 4,587,207 8,659 B 1,476,245 3,068 A 2,559,605	July to December 2,149,043 6,024 A 1,979,415 9,201 B 1,612,716 3,231 A 2,552,091
		Customer 1 Customer 2 Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW Class A/B kWh kW Class A/B kWh kW Class A/B	January to June 2,075,643 5,889 A 4,587,207 8,659 B 1,476,245 3,068 A	July to December 2,149,043 6,024 A 1,979,415 9,201 B 1,612,716 3,231 A
		Customer 1 Customer 2 Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW Class A/B kWh kW Class A/B kWh kW Class A/B kWh kW kkW	January to June 2,075,643 5,889 A 4,587,207 8,659 B 1,476,245 3,068 A 2,559,605 5,508 A 4,676,301	July to December 2,149,043 6,024 A 1,979,415 9,201 B 1,612,716 3,231 A 2,552,091 5,493 A 5,112,689
		Customer 1 Customer 2 Customer 3 Customer 4	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO	kW Class A/B kWh Class A/B kWh class A/B kWh kWh class A/B kWh	January to June 2,075,643 5,889 A 4,587,207 8,659 B 1,476,245 3,068 A 2,559,605 5,508 A 4,676,301 11,276 A	July to December 2,149,043 6,024 A 1,979,415 9,201 B 1,612,716 3,231 A 2,552,091 5,493 A 5,112,689 12,943 A
		Customer 1 Customer 2 Customer 3 Customer 4	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW Class A/B kWh kW Class A/B kWh kW Class A/B kWh kW class A/B kWh kW	January to June 2,075,643 5,889 A 4,587,207 8,659 B 1,476,245 3,068 A 2,559,605 5,508 A 4,676,301 11,276 A 6,144,678	July to December 2,149,043 6,024 A 1,979,415 9,201 B 1,612,716 3,231 A 2,552,091 5,493 A 5,112,689 12,943 A 5,588,106
		Customer 1 Customer 2 Customer 3 Customer 4 Customer 5 Customer 6	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO	kW Class A/B kWh kW Class A/B kWh kW Class A/B kWh kW Class A/B kWh kW Class A/B	January to June 2,075,643 5,889 A 4,587,207 8,659 B 1,476,245 5,508 A 2,559,605 5,508 A 4,676,301 11,276 A	July to December 2,149,043 6,024 A 1,979,415 9,201 B 1,612,716 3,231 A 2,552,091 5,493 A 5,112,689 12,943 A 5,588,106 18,672 A
		Customer 1 Customer 2 Customer 3 Customer 4 Customer 5	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO	kW Class A/B kWh kW Class A/B kWh kW Class A/B kWh kW Class A/B kWh kW	January to June 2,075,643 5,889 A 4,587,207 8,659 B 1,476,245 3,068 A 2,559,605 5,508 A 4,676,301 11,276 A 6,144,678 17,975 A 2,373,748	July to December 2,149,043 6,024 A 1,979,415 9,201 8 1,612,716 3,231 A 2,552,091 5,493 A 5,112,689 12,943 A 5,588,106 18,672 A 2,609,701
		Customer 1 Customer 2 Customer 3 Customer 4 Customer 5 Customer 6 Customer 7	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO	kW Class A/8 kWh kW Class A/8 kWh kW Class A/8 kWh kW Class A/8 kWh kW class A/8 kWh kW class A/8 kWh kW class A/8	January to June 2,075,643 5,889 A 4,587,207 8,659 B 1,476,245 3,068 A 2,559,605 5,508 A 4,676,301 11,276 A 6,144,678 17,975 A 2,373,748 2,373,748 11,329 A	July to December 2,149,043 6,024 A 1,979,415 9,201 B 1,612,716 3,231 A 2,552,091 5,493 A 5,112,689 12,943 A 5,588,106 18,672 A 2,609,701 11,152 A
		Customer 1 Customer 2 Customer 3 Customer 4 Customer 5 Customer 6	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO	kWV Class A/B KWh kW Class A/B KWh kW Class A/B KWh kW Class A/B KWh kW Class A/B KWh kWh kW	January to June 2,075,643 5,889 A 4,587,207 8,659 8 1,476,245 3,068 A 2,559,605 5,508 A 4,676,301 11,276 A 6,144,678 11,275 A 2,373,748 11,329 A 2,001,928	July to December 2,149,043 6,024 A 1,979,415 9,201 B 1,612,716 3,231 A 2,552,091 5,493 A 5,112,689 12,943 A 5,558,106 18,672 A 2,669,701 11,152 A 1,910,072
		Customer 1 Customer 2 Customer 3 Customer 4 Customer 5 Customer 6 Customer 7 Customer 8	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE SO TO 999 KW SERVICE CLASSIFICATION	kW Class A/B kWh kW Class A/B kWh kW Class A/B kWh kW Class A/B kWh kW Class A/B kWh kW Class A/B kWh kW Class A/B kWh kW Class A/B kWh kW Class A/B	January to June 2,075,643 5,889 A 4,587,207 8,659 8 1,476,245 3,068 A 2,559,605 5,508 A 4,676,301 11,276 A 6,144,678 17,975 A 2,373,748 11,329 A 2,373,748 11,329 A	July to December 2,149,043 6,024 A 1,979,415 9,201 B 1,612,716 3,231 A 2,552,091 5,512,059 12,943 A 5,588,106 18,672 A 2,609,701 11,152 A 1,910,072 3,873 A
		Customer 1 Customer 2 Customer 3 Customer 4 Customer 5 Customer 6 Customer 7	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO	kW Class A/B kWh kW Class A/B kWh kW Class A/B class A/B kWh kW Class A/B kWh kW Class A/B kWh kW Class A/B kWh kW class A/B kWh kW kW class A/B kWh kW kW kW kW kW kW kW kW kW kW kW kW kW	January to June 2,075,643 5,889 A 4,587,207 8,659 B 1,476,245 3,068 A 2,559,605 5,508 A 4,676,301 11,276 A 2,373,748 11,329 A 2,001,928 3,929 A 7,013,309	July to December 2,149,043 6,024 A 9,201 B 1,612,716 3,231 A 2,552,091 5,493 A 5,112,689 12,943 A 5,588,106 18,672 A 2,609,701 11,152 A 3,873 A 5,622,054
		Customer 1 Customer 2 Customer 3 Customer 4 Customer 5 Customer 6 Customer 7 Customer 8 Customer 9	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kWV Class A/B KWh kW Class A/B KWh kW Class A/B KWh kW Class A/B KWh kW Class A/B KWh kW Class A/B KWh kW Class A/B KWh KW KW KW KW KW KW KW KW KW KW	January to June 2,075,643 5,889 A 4,587,207 8,659 8 1,476,245 3,068 A 2,559,605 5,508 A 4,676,301 11,276 A 6,144,678 17,975 A 2,373,748 11,329 A 2,373,748 11,329 A 2,001,928 3,929 A 7,013,309 14,647 A	July to December 2,149,043 6,024 A 1,979,415 9,201 8 1,612,716 3,231 A 2,552,091 5,5493 A 5,512,658 12,943 A 5,588,106 18,672 A 2,669,701 11,152 A 1,910,072 3,873 A 5,562,054 12,130 A
		Customer 1 Customer 2 Customer 3 Customer 4 Customer 5 Customer 6 Customer 7 Customer 8	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE SO TO 999 KW SERVICE CLASSIFICATION	kW Class A/8 kWh kW Class A/8 kWh kW Class A/8 kWh kW Class A/8 kWh kW Class A/8 kWh kW Class A/8 kWh kW kW Class A/8 kWh kW kW kW kW kW kW kW kW kW kW	January to June 2,075,643 5,889 A 4,587,207 8,659 8 1,476,245 5,508 A 2,559,605 5,508 A 4,676,301 11,276 A 2,373,748 11,329 A 2,373,748 11,329 A 2,001,928 3,929 A 7,013,309 14,647	July to December 2,149,043 6,024 A 1,979,415 9,201 B 1,612,716 3,231 A 2,552,091 2,552,091 2,552,091 3,243 A 5,112,689 12,943 A 5,588,106 18,672 A 2,609,701 11,152 A 1,910,072 3,873 A 1,910,072 3,873 A 1,910,072
		Customer 1 Customer 2 Customer 3 Customer 4 Customer 5 Customer 6 Customer 7 Customer 8 Customer 9 Customer 10	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kw/ Class A/B kwh kw/ kw/ class A/B kwh kw/ class A/B kwh kw/ kw/ kw/ class A/B kwh kw/ kw/ kw/ kw/ kw/ kw/ kw/ kw/ kw/ kw/	January to June 2,075,643 5,889 A 4,587,207 8,659 B 1,476,245 3,068 A 2,559,605 5,508 A 4,676,301 11,276 A 2,373,748 11,329 A 2,373,748 11,329 A 7,013,309 14,647 A 1,284,250 3,076 B	July to December 2,149,043 6,024 A 1,979,415 9,201 B 1,612,716 3,231 A 2,552,091 5,493 A 5,512,689 12,943 A 5,588,106 18,672 A 2,609,701 11,152 A 2,609,701 11,152 A 5,588,106 12,943 A 5,588,106 13,671 4 3,873 A 5,622,054 12,130 A 1,307,144 3,141 A
		Customer 1 Customer 2 Customer 3 Customer 4 Customer 5 Customer 6 Customer 7 Customer 8 Customer 9	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW Class A/B kWh kW Class A/B kWh kW kW class A/B kWh kW kW class A/B kWh kW kW kW kW kW kW kW kW kW kW kW kW kW	January to June 2,075,643 5,889 A 4,587,207 8,659 B 1,476,245 3,068 A 2,559,605 5,508 A 4,676,301 11,276 A 4,676,301 11,277 A 2,373,748 11,329 A 2,001,928 3,929 A 7,013,309 14,647 A 1,284,250 3,076	July to December 2,149,043 6,024 A 1,979,415 9,201 B 1,612,716 3,231 A 2,552,091 2,552,091 4,5,493 A 5,5493 A 5,549,045 1,943 A 5,588,106 15,672 A 2,609,701 11,152 A 1,910,072 3,873 A 5,622,054 12,130 A 1,307,144 3,141 3,141
		Customer 1 Customer 2 Customer 3 Customer 4 Customer 5 Customer 6 Customer 7 Customer 8 Customer 9 Customer 10 Customer 11	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION   kW Class AVB kWh kW Class AVB kWh kW Class AVB kWh kW Class AVB kWh kW Class AVB kWh kW Class AVB kWh kW Class AVB kWh kW Class AVB kWh kW Class AVB kWh kW kW Class AVB kWh kW kW kW kW kW kW kW kW kW kW kW kW kW	January to June 2,075,643 5,889 A 4,587,207 8,659 8 1,476,245 3,068 A 2,559,605 5,508 A 4,676,301 11,276 A 2,373,748 11,329 A 2,373,748 11,329 A 2,373,748 11,329 A 7,013,309 14,647 A 1,284,250 3,026 8 2,578,525 5,107 A	July to December 2,149,043 6,024 A 1,979,415 9,201 B 1,612,716 3,231 A 2,552,091 5,493 A 5,112,689 1,2,943 A 5,588,106 18,672 A 2,609,701 11,152 A 5,522,054 12,130 A 1,307,144 3,141 A 2,359,956 4,759 A	
		Customer 1 Customer 2 Customer 3 Customer 4 Customer 5 Customer 6 Customer 7 Customer 8 Customer 9 Customer 10	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kw/ Class A/B kw/h kw/ kw/ Class A/B kw/h kw/ Class A/B kw/h kw/ Class A/B kw/h kw/ Class A/B kw/h kw/ Class A/B kw/h kw/ Class A/B kw/h kw/ kw/ kw/ kw/ kw/ kw/ kw/ kw/	January to June 2,075,643 5,889 A 4,587,207 8,659 8 1,476,245 3,068 A 2,559,605 5,508 A 4,676,301 11,276 A 6,144,678 11,329 A 2,373,748 11,329 A 2,001,928 3,929 A 7,013,309 14,647 A 1,284,250 3,076 8 2,578,525 5,107	July to December 2,149,043 6,024 A 1,979,415 9,201 B 1,612,716 3,231 A 2,552,091 5,5493 A 2,552,091 5,512,689 12,943 A 5,588,106 18,672 A 2,609,701 11,152 A 2,609,701 11,152 A 5,622,054 1,307,144 3,341 A 1,307,144 3,141 A
		Customer 1 Customer 2 Customer 3 Customer 4 Customer 5 Customer 6 Customer 7 Customer 7 Customer 8 Customer 10 Customer 11 Customer 12	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW Class AVB kWh kW Class AVB kWh kW Class AVB kWh class AVB kWh class AVB kWh kW class AVB kWh kW class AVB kWh kW class AVB kWh kW class AVB kWh kW class AVB kWh kW class AVB kWh kW class AVB kWh kW kW class AVB kWh kW kW kW kW kW kW kW kW kW kW kW kW kW	January to June 2,075,643 5,889 A 4,587,207 8,659 8 1,476,245 3,068 A 2,559,605 5,508 A 4,676,301 11,276 A 2,373,748 11,329 A 2,001,928 3,929 A 7,013,309 14,647 A 1,284,250 3,076 8 2,578,525 5,107 A 1,657,553 3,340 A	July to December 2,149,043 6,024 A 1,979,415 9,201 B 1,612,716 3,231 A 2,552,091 5,493 A 5,112,689 1,2,943 A 5,588,106 18,672 A 2,609,701 11,152 A 1,910,072 3,873 A 1,910,072 3,873 A 1,307,144 3,141 A 1,307,144 3,141 A 1,557,322 3,179 A
		Customer 1 Customer 2 Customer 3 Customer 4 Customer 5 Customer 6 Customer 7 Customer 8 Customer 9 Customer 10 Customer 11	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO  GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION   kWV Class A/B kWh kW Class A/B class A/B kWh kW Class A/B kWh kW Class A/B kWh kW Class A/B kWh kW Class A/B kWh kW Class A/B kWh kW class A/B kWh kW class A/B kWh kW class A/B kWh kW kW class A/B kWh kW kW class A/B kWh kW kW kW kW kW kW kW kW kW kW kW kW kW	January to June 2,075,643 5,889 A 4,587,207 8,659 8 1,476,245 3,068 A 2,559,605 5,508 A 4,676,301 11,276 A 6,144,678 17,975 A 2,373,748 11,329 A 2,373,748 11,329 A 2,001,928 3,929 A 7,013,309 14,647 A 1,284,250 3,076 8 2,578,525 5,107 A 1,675,553 3,340	July to December 2,149,043 6,024 A 1,979,415 9,201 B 1,612,716 3,231 A 2,552,091 5,512,058 12,943 A 5,588,106 18,672 A 2,609,701 11,152 A 2,609,701 11,152 A 2,609,701 11,152 A 1,910,072 3,873 A 5,522,054 1,307,144 3,141 A 1,307,144 3,175 A 2,359,956 4,752 A 1,557,322 3,179 3,	

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

3b

disposition). In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

#### Rate Classes with Class A Customers - Billing Determinants by Rate Class

Customer 14

Customer 15

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

	Rate Class		2019	2018	2017	2016
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	26,522,702	23,079,480		
		kW	59,898	52,667		
Rate Class 2	GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO	kWh	58,526,172	51,001,499		
		kW	152,044	128,581		

 January to June
 July to December

 2,037,961
 1,978,893

5,871

5,177,169

1,653,447

2,452,877

3,853,344

10,565

6,175,866

18,652

2,832,721

10,915

2,020,523 4,093

6,407,704

13,633

1,263,384

2,378,105

1,665,265

9,026,441

20,472

921,639

252,696

в

1,101

2,873

3,414

4,711

3,002

9,962

3,277

5,557

5,672

8,980

1,486,175 2,943

2,577,892

3,895,585

B 6,232,827

2,465,555

2,036,323 4,290

8,147,874

1,180,641

2,531,306

1,658,433

9,712,512

1,004,339

A 275,141

в

2,926

1,081

21,126

14,881

2,932

4,881

3,384

Α

9,137

18,156

10,745

5,575

4,728,481

930,820

265,861

1,123

А

А

3,317

в

kWh kW

Class A/B kWh kW

Class A/B

1,101,184

277,143

1,107

3,179

2017

January to June July to December 2,210,347 2,140,982

5,596

5,194,330

1,699,814

2,346,057

3,796,623

6,333,373

Α

А

18,39

2,253,820

11,248

1,931,550 3,866

8,503,270

1,253,724

2,347,155

1,710,959

9,898,290

21,220

894,698

223,529

1,11

3,153

В

В

14,577

2,90

4,496

3,402

9,290

5,268

Α

3,181

9,414

5,806

8,650

1,572,269 3,014

2,404,738

3,652,642

6,239,801

в

8,776

21,416

11,206

2,162,976

1,879,714 3,865

8,508,939

1,049,092

2,555,870

1,697,809

11,593,194

22,353

960,207

B 191,376

В

3,403

980

3,300

4,856

2,729

14,602

5,154

4,825,072

2016 January to June July to December 2,107,984 2,089,639

5,830

9,526

1,655,325 3,230

2,450,342

4,254,218

B 6,032,448

2,565,414

11,105

1,954,048 3,944

6,844,343

13,447

3,014

4,655

1,274,751

B 2,361,739

1,644,515 3,332

9,541,305

20,944

915,719

B 247,362

В

3,115

1,112

в

в

10,933

18,574

5,439

в

B 4,116,971

5,789

4,713,587

8,763

1,511,563

2,514,078

4,074,843

6,205,769

2,334,093

1,972,655 4,028

7,890,040

B 1,171,328

14,710

2,91

4,948

2,555,234

1,671,265

10,330,703

1,021,910

B 247,887

В

3,341

21,419

3,170

1,056

11,093

В

в

9,730

19,182

3,008

5,412

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix D Tab 6 Page 1 of 1

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix D Tab 6.1a Page 1 of 1



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

#### Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

2015

		Total	2019	2018	2017	2016
Non-RPP Consumption Less WMP Consumption	A	916,873,117	209,905,287	228,345,887	243,896,979	234,724,964
Less Class A Consumption for Partial Year Class A Customers	В	55,363,434	1,573,005	10,247,090	43,543,339	-
Less Consumption for Full Year Class A Customers	C	159,129,852	85,048,874	74,080,979		-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	702,379,830	123,283,408	144,017,818	200,353,640	234,724,964
All Class B Consumption for Transition Customers	E	178,591,021	8,128,015	13,703,049	58,488,880	98,271,077
Transition Customers' Portion of Total Consumption	F = E/D	25.43%				

#### Allocation of Total GA Balance \$

Total GA Balance	G	-\$	1,942,760
Transition Customers Portion of GA Balance	H=F*G	-\$	493,977
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	.¢	1.448.783

### Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	 15							
Customer	for Transition Customers During the Period When They Were Class B	Period When They Were Class B	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	Transition Customers During the Period When They Were Class B	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016		Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1	6,407,970	0	0	2,210,347	4,197,623	3.59%	-\$ 17,724	-\$ 1,477
Customer 2	25,399,421	6,566,622	5,177,169	4,825,072	8,830,558	14.22%	-\$ 70,254	-\$ 5,854
Customer 3	4,739,157	0	0	1,572,269	3,166,888	2.65%	-\$ 13,108	-\$ 1,092
Customer 4	7,369,159	0	0	2,404,738	4,964,420	4.13%	-\$ 20,383	-\$ 1,699
Customer 5	19,673,910	0	3,895,585	7,449,264	8,329,061	11.02%	-\$ 54,417	-\$ 4,535
Customer 6	18,478,018	0	0	6,239,801	12,238,217	10.35%	-\$ 51,110	-\$ 4,259
Customer 7	7,062,482	0	0	2,162,976	4,899,507	3.95%	-\$ 19,535	-\$ 1,628
Customer 8	5,806,417	0	0	1,879,714	3,926,703	3.25%	-\$ 16,060	-\$ 1,338
Customer 9	23,243,322	0	0	8,508,939	14,734,383	13.01%	-\$ 64,290	-\$ 5,358
Customer 10	8,477,169	1,284,250	2,444,024	2,302,816	2,446,078	4.75%	-\$ 23,448	-\$ 1,954
Customer 11	7,472,843	0	0	2,555,870	4,916,972	4.18%	-\$ 20,670	-\$ 1,722
Customer 12	8,382,981	0	1,658,433	3,408,767	3,315,780	4.69%	-\$ 23,187	-\$ 1,932
Customer 13	31,465,202	0	0	11,593,194	19,872,008	17.62%	-\$ 87,032	-\$ 7,253
Customer 14	2,897,835	0	0	960,207	1,937,629	1.62%	-\$ 8,015	-\$ 668
Customer 15	1,715,134	277,143	527,837	414,906	495,249	0.96%	-\$ 4,744	-\$ 395
Total	178,591,021	8,128,015	13,703,049	58,488,880	98,271,077	100.00%	-\$ 493,977	

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix D Tab 6.1 Page 1 of 1

## Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

1589 able.	Default Rate Rider Recovery Period (in months)	12	
	Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

		Total Metered Non-RPP 2019	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA	for Customers that Transitioned Between Class A and B during the	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition		Total GA \$ allocated to Current Class B		
_		Consumption excluding WMP	balance accumulated	period GA balance accumulated	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,941,671	0	0	3,941,671	3.2%	(\$46,915)	(\$0.0119)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,049,208	0	0	10,049,208	8.3%	(\$119,610)	(\$0.0119)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	126,763,795	26,522,702	3,134,398	97,106,695	79.8%	(\$1,155,802)	(\$0.0119)	kWh
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kWh	66,551,576	58,526,172	0	8,025,404	6.6%	(\$95,522)	(\$0.0119)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,447	0	0	1,447	0.0%	(\$17)	(\$0.0117)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,597,590	0	0	2,597,590	2.1%	(\$30,918)	(\$0.0119)	kWh
	otal	209,905,287	85,048,874	3,134,398	121,722,015	100.0%	(\$1,448,784)		

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix D Tab 6.2a Page 1 of 1



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

2015

Year Account 1580 CBR Class B was Last Disposed

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018	2017	2016
Total Consumption Less WMP Consumption	A	1,566,235,933	373,268,949	394,774,150	402,730,561	395,462,273
Less Class A Consumption for Partial Year Class A Customers	В	55,363,434	1,573,005	10,247,090	43,543,339	-
Less Consumption for Full Year Class A Customers	С	159,129,852	85,048,874	74,080,979	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,351,742,647	286,647,070	310,446,082	359,187,222	395,462,273
All Class B Consumption for Transition Customers	E	178,591,022	8,128,015	13,703,049	58,488,880	98,271,077
Transition Customers' Portion of Total Consumption	F = E/D	13.21%				

#### Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$ 75	5,225
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$ 9	9,939
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	I=G-H	-\$ 65	5,286

#### Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	15								_
Customer	Consumption (kWh) for Transition	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	(kWh) for Transition Customers During the Period When They	(kWh) for Transition Customers During the Period When They	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016		Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments	
Customer 1	6,407,970	-	-	2,210,347	4,197,623	3.59%	-\$ 357	-\$ 30	
Customer 2	25,399,421	6,566,622	5,177,169	4,825,072	8,830,558	14.22%	-\$ 1,413	-\$ 118	
Customer 3	4,739,157	-	-	1,572,269	3,166,888	2.65%	-\$ 264	-\$ 22	
Customer 4	7,369,159	-	-	2,404,738	4,964,420	4.13%	-\$ 410	-\$ 34	
Customer 5	19,673,910	-	3,895,585	7,449,264	8,329,061	11.02%	-\$ 1,095	-\$ 91	1
Customer 6	18,478,018	-	-	6,239,801	12,238,217	10.35%	-\$ 1,028	-\$ 86	]
Customer 7	7,062,482	-	-	2,162,976	4,899,507	3.95%	-\$ 393	-\$ 33	
Customer 8	5,806,417	-	-	1,879,714	3,926,703	3.25%	-\$ 323	-\$ 27	
Customer 9	23,243,322	-	-	8,508,939	14,734,383	13.01%	-\$ 1,293	-\$ 108	
Customer 10	8,477,169	1,284,250	2,444,024	2,302,816	2,446,078	4.75%	-\$ 472	-\$ 39	1
Customer 11	7,472,843	-	-	2,555,870	4,916,972	4.18%	-\$ 416	-\$ 35	]
Customer 12	8,382,981	-	1,658,433	3,408,767	3,315,780	4.69%	-\$ 467	-\$ 39	
Customer 13	31,465,202	-	-	11,593,194	19,872,008	17.62%			
Customer 14	2,897,835	-	-	960,207	1,937,629	1.62%			
Customer 15	1,715,134	277,143	527,837	414,906	495,249	0.96%			
Total	178,591,021	8,128,015	13,703,049	58,488,880	98,271,077	100.00%	-\$ 9,939	-\$ 828	

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix D Tab 6.2 Page 1 of 1



No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period

2015

since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

		Total Metered 2019 Co Minus WMP		Total Metered 2019 Consun Year Class A Custo		Total Metered 2019 Consumpt Customers	ion for Transition	Metered Consumption for Cu Customers (Total Consumption I A and Transition Customers'	ESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	116,379,705	0	0	0	0	0	116,379,705	0	40.8%	(\$26,652)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	46,562,175	0	0	0	0	0	46,562,175	0	16.3%	(\$10,663)	(\$0.0002)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	140,578,634	386,706	26,522,702	59,898	3,134,398	8,447	110,921,534	318,361	38.9%	(\$25,402)	(\$0.0798)	kW
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	66,551,576	176,326	58,526,172	152,044	0	0	8,025,404	24,282	2.8%	(\$1,838)	(\$0.0757)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	545,966	0	0	0	0	0	545,966	0	0.2%	(\$125)	(\$0.0002)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,650,893	7,397	0	0	0	0	2,650,893	7,397	0.9%	(\$607)	(\$0.0821)	kW
1	otal	373,268,949	570,429	85,048,874	211,942	3,134,398	8,447	285,085,677	350,040	100.0%	(\$65,287)		

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix D Tab 7 Page 1 of 1



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months) 
 12
 Rate Rider Recovery to be used below

 12
 Rate Rider Recovery to be used below

							Allocation of Group 1		Deferral/Variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes <sup>2</sup>	Applicable) <sup>2</sup>	Rider <sup>2</sup>	(if applicable) <sup>2</sup>	Rate Rider	Revenue Reconcilation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	116,379,705	0	116,379,705	0	(397,098)		(0.0034)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	46,562,175	0	46,562,175	0	(151,159)		(0.0032)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	143,504,658	392,157	140,578,634	386,706	201,242	(647,089)	0.5132	(1.6733)	0.0000	
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	66,551,576	176,326	66,551,576	176,326	(213,012)		(1.2081)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	545,966	0	545,966	0	(1,747)		(0.0032)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,650,893	7,397	2,650,893	7,397	(8,485)		(1.1470)	0.0000	0.0000	
											(1,213,761.03)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately. <sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider. Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

### Summary - Sharing of Tax Change Forecast Amounts

	2	011	2021
OEB-Approved Rate Base	\$	-	\$ -
OEB-Approved Regulatory Taxable Income	\$	-	\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>			3.2%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate		_	0.0%
Combined Effective Tax Rate		0.0%	0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$	-	\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -

#### Notes

1. Regarding the small business deduction, if applicable,

a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.

b. If taxable capital is below \$10 million, the small business rate would be applicable.

c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix D Tab 9 Page 1 of 1

## Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	) 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	116,379,705		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	46,562,175		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	143,504,658	392,157	0	0.0000	kW
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	66,551,576	176,326	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	545,966		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,650,893	7,397	0	0.0000	kW
Total		376,194,973	575,880	\$0		

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix D Tab 10 Page 1 of 1

Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	110,470,468		1.0431	115,231,745
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	110,470,468		1.0431	115,231,745
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	44,422,599		1.0431	46,337,213
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	44,422,599		1.0431	46,337,213
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9186	134,038,728	378,413		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5239	134,038,728	378,413		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9186	86,233,863	195,977		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5239	86,233,863	195,977		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	575,666		1.0431	600,477
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	575,666		1.0431	600,477
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1540	2,591,388	7,390		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8629	2,591,388	7,390		

Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$ 0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$ 2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub Transmission Rates	Unit	Ji	2019 an to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$-	\$ -	\$-	\$ -
		Historical 2019		Current 2020	Forecast 2021
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$				

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix D Tab 12 Page 1 of 1

Contario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	Lin Units Billed	e Connectio Rate	Amount	Transfo Units Billed	rmation Co Rate	nnection Amount		Connection Mount
Month	Units Billed	Kate	Amount	Units Billed	Kate	Amount	Units Billed	Kate	Amount	P	Amount
January	59,961	\$3.57	\$ 214,061	60,253	\$0.80	\$ 48,202	60,253	\$1.86	\$ 112,071	\$	160,273
February	56,616	\$3.57	\$ 202,119	57,301		\$ 45,841	57,301	\$1.86	\$ 106,580	\$	152,421
March	56,866	\$3.57	\$ 203,012	56,866	\$0.80	\$ 45,493	56,866	\$1.86	\$ 105,771	\$	151,264
April	52,711	\$3.57	\$ 188,178	53,149		\$ 42,519	53,149	\$1.86	\$ 98,857	\$	141,376
May	67,212	\$3.57	\$ 239,947	66,783		\$ 55,026	68,783	\$1.86	\$ 127,936	\$	182,963
June	73,770	\$3.57	\$ 263,359	74,379		\$ 59,503	74,379	\$1.86	\$ 138,345	\$	197,848
July	73,082	\$3.57	\$ 260,903	73,082		\$ 58,466	73,082	\$1.86	\$ 135,933	ş	194,398
August	69,128 65,490	\$3.57 \$3.57	\$ 246,787 \$ 233,799	69,583 65,965		\$ 55,666 \$ 52,772	69,583 65,965	\$1.86	\$ 129,424 \$ 122,695	\$	185,091 175,467
September October	54,266	\$3.57	\$ 233,799 \$ 193,730	65,965 55,365		\$ 52,772 \$ 44,292	55,365	\$1.86 \$1.86	\$ 122,695 \$ 102,979	\$ \$	1/5,46/
November	58.664	\$3.57	\$ 209,430	58.664		\$ 46.931	58.664	\$1.86	\$ 102,979	s	156.046
December	64,158	\$3.57	\$ 229,044	65.420		\$ 52,336	65.420	\$1.86	\$ 121,681	ŝ	174,017
Total	751,924	\$ 3.57	\$ 2,684,369	756,810	\$ 0.80	\$ 607,048	758,810	\$ 1.86	\$ 1,411,387	s	2,018,435
Hydro One		Network			e Connectio			rmation Co		_	Connection
Month	Units Billed	Rate	Amount	Units Billed	Pata	A	Units Billed				
	Units billed	Kate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$0.0000			\$0.0000			\$0.0000		\$	-
February		\$0.0000			\$0.0000			\$0.0000		\$	-
March		\$0.0000			\$0.0000			\$0.0000		s	-
April		\$0.0000			\$0.0000			\$0.0000		\$	-
May		\$0.0000			\$0.0000			\$0.0000		\$	-
June		\$0.0000			\$0.0000			\$0.0000		\$	-
July	_	\$0.0000			\$0.0000			\$0.0000		\$	-
August		\$0.0000			\$0.0000			\$0.0000		\$	-
September		\$0.0000			\$0.0000			\$0.0000		s	-
October		\$0.0000			\$0.0000			\$0.0000		\$	-
November		\$0.0000			\$0.0000			\$0.0000		s s	-
December		\$0.0000			\$0.0000			\$0.0000			-
Total		ş -	ş -		\$ -	ş -		\$-	\$ -	\$	-
Add Extra Host Here (I) (if needed)		Network		Lin	e Connectio	on	Transfo	rmation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Α	Amount
January		s -			s -			s -		s	
					ъ- \$-			\$ - \$ -			-
February		s -								\$	-
March		s -			\$ -			\$ -		\$	-
April		\$ -			\$ -			\$ -		\$	-
May		s -			\$ -			\$ -		\$	-
June		\$-			ş -			\$ -		\$	-
July		\$-			\$ -			\$ -		\$	-
August		\$-			\$ -			\$ -		\$	-
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October		\$-			\$ -			\$ -		\$	-
November	3	s -			\$ -			\$ -		\$	-
December		\$-			\$ -			\$ -		\$	-
Total		\$-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Add Extra Host Here (II) (if needed)		Network		Lin	e Connectio	on	Transfo	rmation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Α	Amount
January		s -			\$ -			s -		\$	
February		\$ -			\$ -			\$ -		ŝ	-
March		\$ -			s -			\$ -		\$	
April		s -			s -			s -		š	-
May		s -			\$ .			\$ .		ŝ	
June		š -			ŝ.			\$ -		š	-
July		s -			\$ .			\$ .		ŝ	
August		s -			s -			\$ - \$ -		ŝ	-
September		s -			s -			¢ .		\$	
October		s - s -			s -			ş - \$ -		ŝ	
November		s -			\$ -			\$ - \$ -		ş	-
December		s -			s -			ş - \$ -		s	
Total		s -			s -	s -		s -	s -	\$	
			\$ .			·					-
Total		Network			e Connectio			rmation Co			Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
	59,961	\$ 3.5700	\$ 214,061	60,253		\$ 48,202	60,253	\$ 1.8600	\$ 112,071	\$	160,273
January	56,616 \$		\$ 202,119			\$ 45,841	57,301	\$ 1.8600	\$ 106,580	\$	152,421
February		\$ 3.5700	\$ 203,012			\$ 45,493	56,866	\$ 1.8600	\$ 105,771	\$	151,264
February March	56,866		\$ 188,178			\$ 42,519	53,149	\$ 1.8600	\$ 98,857	\$	141,376
February March April	52,711			66,783		\$ 55,026	68,783	\$ 1.8600	\$ 127,936	\$	182,963
February March April May	52,711 5 67,212 5	\$ 3.5700	\$ 239,947			\$ 59,503	74,379				197,848
February March April May June	52,711 5 67,212 5 73,770 5	\$ 3.5700 \$ 3.5700	\$ 263,359	74,379				\$ 1.8600	\$ 138,345	\$	
February March April May June July	52,711 5 67,212 5 73,770 5 73,082 5	\$ 3.5700 \$ 3.5700 \$ 3.5700	\$ 263,359 \$ 260,903	74,379 73,082	\$ 0.8000	\$ 58,466	73,082	\$ 1.8600	\$ 135,933	\$	194,398
February March April May June July August	52,711 \$ 67,212 \$ 73,770 \$ 73,082 \$ 69,128 \$	\$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700	\$ 263,359 \$ 260,903 \$ 246,787	74,379 73,082 69,583	\$ 0.8000 \$ 0.8000	\$ 58,466 \$ 55,666	73,082 69,583	\$ 1.8600 \$ 1.8600	\$ 135,933 \$ 129,424	\$ \$	194,398 185,091
February March April May June July August September	52,711 \$ 67,212 \$ 73,770 \$ 73,082 \$ 69,128 \$ 65,490 \$	\$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700	\$ 263,359 \$ 260,903 \$ 246,787 \$ 233,799	74,379 73,082 69,583 65,965	\$ 0.8000 \$ 0.8000 \$ 0.8000	\$ 58,466 \$ 55,666 \$ 52,772	73,082 69,583 65,965	\$ 1.8600 \$ 1.8600 \$ 1.8600	\$ 135,933 \$ 129,424 \$ 122,695	\$ \$ \$	194,398 185,091 175,467
February March April May June July August September October	52,711 \$ 67,212 \$ 73,770 \$ 73,082 \$ 69,128 \$ 65,490 \$ 54,266 \$	\$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700	\$ 263,359 \$ 260,903 \$ 246,787 \$ 233,799 \$ 193,730	74,379 73,082 69,583 65,965 55,365	\$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000	\$ 58,466 \$ 55,666 \$ 52,772 \$ 44,292	73,082 69,583 65,965 55,365	\$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600	\$ 135,933 \$ 129,424 \$ 122,695 \$ 102,979	\$ \$ \$	194,398 185,091 175,467 147,271
February March April May June July August September October November	52,711 5 67,212 5 73,770 5 69,128 5 65,490 5 54,266 5 58,664 5	\$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700	\$ 263,359 \$ 260,903 \$ 246,787 \$ 233,799 \$ 193,730 \$ 209,430	74,379 73,082 69,583 65,965 55,365 58,664	\$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000	\$ 58,466 \$ 55,666 \$ 52,772 \$ 44,292 \$ 46,931	73,082 69,583 65,965 55,365 58,664	\$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600	\$ 135,933 \$ 129,424 \$ 122,695 \$ 102,979 \$ 109,115	\$ \$ \$ \$	194,398 185,091 175,467 147,271 156,046
February March April May June July August September October	52,711 \$ 67,212 \$ 73,770 \$ 73,082 \$ 69,128 \$ 65,490 \$ 54,266 \$	\$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700	\$ 263,359 \$ 260,903 \$ 246,787 \$ 233,799 \$ 193,730	74,379 73,082 69,583 65,965 55,365 58,664	\$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000	\$ 58,466 \$ 55,666 \$ 52,772 \$ 44,292	73,082 69,583 65,965 55,365	\$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600	\$ 135,933 \$ 129,424 \$ 122,695 \$ 102,979	\$ \$ \$	194,398
February March April May June July August September October November December	52,711 5 67,212 5 73,770 5 69,128 5 65,490 5 54,266 5 58,664 5 64,158 5	\$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700	\$ 263,359 \$ 260,903 \$ 246,787 \$ 233,799 \$ 193,730 \$ 209,430 \$ 229,044	74,379 73,082 69,583 65,965 55,365 58,664 65,420	\$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000	\$ 58,466 \$ 55,666 \$ 52,772 \$ 44,292 \$ 46,931 \$ 52,336	73,082 69,583 65,965 55,365 58,664 65,420	\$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600	\$ 135,933 \$ 129,424 \$ 122,695 \$ 102,979 \$ 109,115 \$ 121,681	\$ \$ \$ \$ \$ \$ \$ \$ \$	194,398 185,091 175,467 147,271 156,046 174,017
February March April May June July August September October November	52,711 5 67,212 5 73,770 5 69,128 5 65,490 5 54,266 5 58,664 5	\$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700	\$ 263,359 \$ 260,903 \$ 246,787 \$ 233,799 \$ 193,730 \$ 209,430 \$ 229,044	74,379 73,082 69,583 65,965 55,365 58,664	\$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000	\$ 58,466 \$ 55,666 \$ 52,772 \$ 44,292 \$ 46,931 \$ 52,336	73,082 69,583 65,965 55,365 58,664	\$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600	\$ 135,933 \$ 129,424 \$ 122,695 \$ 102,979 \$ 109,115 \$ 121,681	\$ \$ \$ \$	194,398 185,091 175,467 147,271 156,046
February March April May June July August September October November December	52,711 5 67,212 5 73,770 5 69,128 5 65,490 5 54,266 5 58,664 5 64,158 5	\$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700 \$ 3.5700	\$ 263,359 \$ 260,903 \$ 246,787 \$ 233,799 \$ 193,730 \$ 209,430 \$ 229,044	74,379 73,082 69,583 65,965 55,365 58,664 65,420	\$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000	\$ 58,466 \$ 55,666 \$ 52,772 \$ 44,292 \$ 46,931 \$ 52,336	73,082 69,583 65,965 55,365 58,664 65,420	\$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600	\$ 135,933 \$ 129,424 \$ 122,695 \$ 102,979 \$ 109,115 \$ 121,681 \$ 1,411,387	\$ \$ \$ \$ \$ \$ \$ \$ \$	194,398 185,091 175,467 147,271 156,046 174,017

Total including deduction for Low Voltage Switchgear Credit \$ 2,018,435

Pickary       Set 0       0       2       2       77.01       0       0       0       5       5       0       1       0       1			Network		Lin	e Connection		Transfo	rmation Co	nnection	Total	Connectio
Factory         SEC 0         9         200        9         <	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Factory         SEC 0         9         200        9         <	Januany	50.061	\$ 3,0200	\$ 235.047	60.253	¢ 0.0700 ¢	58 445	60.253	\$ 2 3300	\$ 140.380	e	198,8
Martin May<				\$ 221,935								189,0
Ard     19,211     9     2000     8     2000     8     19,120     19,120    <												187,6
Ming     P7221     8     25201     8     25301     8     2730     8     1730     1730     1730     1730     1730     1730     1730     1730     1730     1730     1730     17300     17300     17300     1730												175.3
Any       72,77       8       3000       8       2000       1       72,78       8							64 790					
Arg     TAUE     8     2000     6     2000     6     77302     7     77302     7     77302     7     77302     7     77302     7     77302     7     77302     7     77302     7     77302     7     77302     7     77302     7     77302     7     77302     7     77302     7     7     7     7     7     7     7     7     7	luno						70 149					
Arrow         6.000         8.000         8         7.0							72,140		\$ 2.3300		\$ ¢	245,4
Bispendor Commente         64.406         8         2000         8         2000         8         0.5000												
Colder       Sign 0	August											
Non-mber December     SHE45     8     3220     8     221.48     5     237.40     5     9.070     5     9.071     5     9.072     5     233.0     1     1.562.7     5     233.0     1     1.562.7     5     233.0     1     1.562.7     5     233.0     1     1.562.7     5     233.0     1     1.562.7     5     233.0     1     1.562.7     5     233.0     1     1.567.7     2     250.0     1     1.567.7     2     250.0     1     1.567.7     2     250.0     1     1.567.7     2     250.0     1     1.567.7     2     250.0     1     1.567.7     2     250.0     1     1.567.7     2     201.0     1     1.567.7     1     1.567.7     1.577.7     1.												
December         64,158         5         32,00         5         23,100         5         23,100         5         23,100         5         23,100         5         23,100         5         23,100         5         23,100         5         23,100         5         23,100         5         23,100         5         23,100         5         23,000         5         23,000         5         23,000         5         23,000         5         23,000         5         23,000         5         23,000         5         23,000         5         23,000         5         23,000         6         73,100         7						\$ 0.9700 \$	53,704		\$ 2.3300			
Total         751.04         5         3.02         5         2.047.05         724.100						\$ 0.9700 \$						
Hydro Cos         Homox/L         Line Sciences/L         Transformation Connection         Transformation Connection         Transformation Connection           Mexin         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Inits Billed         Rate         Inits Billed         Rate         Amount         Inits Billed         Rate         Inits Billed				,	, .		, .	, .			\$	.,
Morth         Units Billed         Rate         Amount         Image: Second Sec	Total	751,924	\$ 3.92	\$ 2,947,542	756,810	\$ 0.97 \$	734,106	758,810	\$ 2.33	\$ 1,768,027	\$	2,502,
January       1       8       3.360       \$       1       5       0.805       \$       1       5       2.014       \$       1       \$         April       1       8       3.360       \$       1       5       0.805       \$       1       \$       5       2.014       \$       1       \$       5       0.805       \$       1       \$       5       2.014       \$       1       \$       5       0.805       \$       1       \$       5       2.014       \$       1       \$       \$       5       0.805       \$       1       \$       2.014       \$       1       \$       \$       0.805       \$       1       \$       2.014       \$       1       \$       \$       0.805       \$       1       \$       2.014       \$       1       \$       0       \$       0.805       \$       1       \$       2.014       \$       1       \$       0.016       \$       0.016       \$       0.016       \$       0.016       \$       0       \$       0.016       \$       0.016       \$       0.016       \$       0.016       \$       0.016       \$       0.016       \$ <td>Hydro One</td> <td></td> <td>Network</td> <td></td> <td>Lin</td> <td>e Connection</td> <td></td> <td>Transfo</td> <td>rmation Co</td> <td>nnection</td> <td>Total</td> <td>Connecti</td>	Hydro One		Network		Lin	e Connection		Transfo	rmation Co	nnection	Total	Connecti
Image: Product of the state of the	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
Morth       -       -       S       0.0045       S       -       S       S       -       S       S       -       S       S       -       S       S       -       S       S       -       S       S       -       S       S       S       -       S       S       S       -       S       S       S       S								-				
May       .       S       3.3580       S       .       .       S       0.8045       S       .       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S												
May       .       S       3.3580       S       .       .       S       0.8045       S       .       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S			\$ 3.3980			\$ 0.8045 \$	-	-				
Unim       -       S       3.3000       S       -       -       S       0.0045       S       -       S       2.0144       S       .       S         Adgate       -       S       3.3000       S       -       -       S       0.0045       S       -       S       2.0144       S       .       S       0.0045       S       -       S       S       -       S       S       -       S       S       -       S       S       -       S       S       -       S       S       -       S       S       S       -       S       S       -       S       S       -       S       S       S       -       S       S       S       S       S <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td>-</td><td></td><td></td><td></td><td></td></t<>							-	-				
Laby       -       5       3.3900       5       -       -       5       0.8045       5       -       5       2.0114       5       .       5         Sector       -       5       0.8045       5       -       5       0.8045       5       -       5       2.0114       5       .       5       5       5       1       5       2.0114       5       .       5       5       5       .       5       2.0114       5       .       5       5       .       5       2.0114       5       .       5       5       .       5       2.0114       5       .       5       0.0000       7       5       .       5       0.0000       5       0.00000000000000000000000000000000000							-	-				
Augent December       .       S       3.3880       S       .       .       S       0.2014       S							-	-				
Segmenter       .       S       3.3800       S       .       .       S       0.045       S       .       .       S       2.0141       S       .       S         October       .       S       0.045       S       .       .       S       0.0455       S       .       .       S       2.0141       S       . <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$ 0.8045 \$</td> <td>-</td> <td>-</td> <td></td> <td>s -</td> <td></td> <td></td>						\$ 0.8045 \$	-	-		s -		
Dickber       .       S       3.3800       S       .       .       S       0.0045       S       .       S       S       0.0045       S       .       S       S       0.0045       S       .       S       S       S       S       S						\$ 0.8045 \$	-	-		\$-	+	
November December         1         \$         0.0405         \$         1         \$         2.0141         \$         1         \$         2.0141         \$         1         \$         2.0141         \$         1         \$         2.0141         \$         1         \$         2.0141         \$         1         \$         2.0141         \$         1         \$         2.0141         \$         1         \$         2.0141         \$         1         \$         2.0141         \$         1         \$         2.0141         \$         1         \$		-			-	\$ 0.8045 \$	-	-		s -	\$	
December         -         S         3.3800         S         -         -         S         0.445         S         -         S         2.0144         S         -         S           Act Extra Most Have (I)         Network         Line Schnetzion         Treastormation Connection         Treastormation Connection         Total           Month         Units Billed         Rate         Anount         Interastormation Connection         Anount         Anount         Anount         Interastormation Connection         S	October	-		\$-	-		-	-		s -	\$	
Total         . <td></td> <td></td> <td>\$ 3.3980</td> <td>\$-</td> <td>-</td> <td></td> <td>-</td> <td>-</td> <td></td> <td>ş -</td> <td></td> <td></td>			\$ 3.3980	\$-	-		-	-		ş -		
Add Extra Host Hare (I)         Network         Line Connection         Transformation Connection         Total Connection           Month         Units Billed         Rate         Amount         S	December	-	\$ 3.3980	\$ -	-	\$ 0.8045 \$	-	-	\$ 2.0194	\$-	\$	
Morth         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Amount           January         -         5	Total	-	\$-	\$-	-	\$-\$	-	-	\$-	\$-	\$	
Jaruany       -       S       S       S       S       S       S       S       S       S       S       S       S       S<	Add Extra Host Here (I)		Network		Lin	e Connection		Transfo	rmation Co	nnection	Total	Connecti
February       -       S       S       -       S       S       S       -       S       S       S       S       S       S       S       S       S       S       S       S<	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
March        S							-	-				
April        S												
May        S        <	March	-	\$ -	\$-	-	\$ - \$	-	-	\$ -	ş -	\$	
June       -       S						s - s	-					
July       -       S				\$ -	-		-		\$ -	s -	\$	
Augint        S	June		\$ -	\$-	-	s - s	-	-	\$ -	ş -	\$	
Septimber       .       S	July	-	\$ -	\$ -	-	s - s	-		\$ -	s -	\$	
October        S	August	-	\$ -	\$-	-	\$ - \$	-	-	\$ -	ş -	\$	
November       -       S       S       -       S       S<					-		-	-		ş -	\$	
December       -       S       S       -       S       -<	October	-	\$ -		-	s - s	-		\$ -		\$	
Total         . S </td <td>November</td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td>-</td> <td>s - s</td> <td>-</td> <td></td> <td>\$ -</td> <td>s -</td> <td>\$</td> <td></td>	November	-	\$ -	\$ -	-	s - s	-		\$ -	s -	\$	
Add Extra Host Hore (II)         Network         Ling Connection         Transformation Connection         Total Connect           Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Amount           Jaruary         -         \$         >         >	December	-	\$-	\$ -	-	s - s	-	-	\$-	\$-	\$	
Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Amount           January         -         \$         >         \$	Total	-	\$-	\$-	-	\$-\$	-	-	\$-	\$-	\$	
January       -       S </td <td>Add Extra Host Here (II)</td> <td></td> <td>Network</td> <td></td> <td>Lin</td> <td>e Connection</td> <td></td> <td>Transfo</td> <td>rmation Co</td> <td>nnection</td> <td>Total</td> <td>Connecti</td>	Add Extra Host Here (II)		Network		Lin	e Connection		Transfo	rmation Co	nnection	Total	Connecti
February       .       S<	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
March       .       S <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>-</td> <td></td> <td></td> <td></td> <td></td>							-	-				
April       -       S       -       -       -       S <td></td> <td></td> <td></td> <td>ф - S -</td> <td></td> <td>y - 3</td> <td>-</td> <td>-</td> <td></td> <td></td> <td></td> <td></td>				ф - S -		y - 3	-	-				
May       -       S	March	-		÷ -		~ - > e ^	-	-	e -			
June       .       S       .       S       .       .       S       .		-	φ - ¢	φ - ¢		v - 3	-	-				
July       -       \$       \$       -       \$       \$       -       \$       \$       -       \$       \$       \$       -       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$	April			φ -		ə - ۵	-	-				
August       .       S       . <td>April May</td> <td>-</td> <td>è</td> <td>e</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	April May	-	è	e								
September       .       S       C       S       Color       S       Color       S       Color       S       Color       S       Color       S <t< td=""><td>April May June</td><td></td><td>\$ -</td><td></td><td></td><td>\$ - \$</td><td>-</td><td></td><td></td><td></td><td></td><td></td></t<>	April May June		\$ -			\$ - \$	-					
October         .         S </td <td>April May June July</td> <td>-</td> <td>\$- \$-</td> <td>\$-</td> <td></td> <td>s - s</td> <td>-</td> <td>-</td> <td></td> <td></td> <td></td> <td></td>	April May June July	-	\$- \$-	\$-		s - s	-	-				
November         .         \$         .         S         .         .         S         S         .         S         S         .         S         S         .         S         S         S         .         S         S         S	April May June July August	-	\$- \$- \$-	\$- \$-		\$-\$ \$-\$	-	-	\$ -	\$ -		
December         -         \$         \$         -         \$         \$         -         \$<	April May June July August September	-	\$- \$- \$- \$-	\$- \$- \$-	-	\$ - \$ \$ - \$ \$ - \$	-	-	\$- \$-	s - s -	\$	
Total         . <td>April May June July August September October</td> <td></td> <td>\$- \$- \$- \$- \$-</td> <td>\$- \$- \$- \$-</td> <td>-</td> <td>\$ - \$ \$ - \$ \$ - \$ \$ - \$</td> <td>-</td> <td>-</td> <td>\$- \$- \$-</td> <td>\$ - \$ - \$ -</td> <td>\$ \$</td> <td></td>	April May June July August September October		\$- \$- \$- \$- \$-	\$- \$- \$- \$-	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$	-	-	\$- \$- \$-	\$ - \$ - \$ -	\$ \$	
Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount           January         59.961         \$             3.9200         \$             235.047         60.253         \$             0.9700         \$             56.845         60.253         \$             2.300         \$             140.389         \$             149.33.51	April May June July August September October November		\$- \$- \$- \$- \$- \$- \$- \$-	\$- \$- \$- \$- \$-	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	-		s - s - s - s - s -	s - s - s - s -	\$ \$ \$	
Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Amount           January         59,961         \$         3.9200         \$         235,047         60,253         \$         0.9700         \$         56,845         60,253         \$         1.04,389         \$         149,389         \$         132,489         \$         149,389         \$         149,389         \$         149,389         \$         149,389         \$         149,389         \$         129,483         \$         129,498         \$         129,483         \$         129,483         \$	April May June July August September October November December	- - - - - -	\$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ \$	\$- \$- \$- \$- \$- \$-	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	-	-	\$ - \$ - \$ - \$ - \$ -	\$- \$- \$- \$- \$-	\$ \$ \$ \$	
January         59.961         \$         3.9200         \$         235.047         60.253         \$         0.9700         \$         58.445         60.253         \$         2.3000         \$         140.389         \$         198           February         56.616         \$         3.9200         \$         221.935         57.301         \$         55.582         57.301         \$         2.3300         \$         132.511         \$         198           March         56.866         \$         0.9700         \$         55.562         57.301         \$         2.3300         \$         132.511         \$         198           April         52.711         \$         3.9200         \$         206.627         53.149         \$         2.3300         \$         122.837         \$         177           May         67.212         \$         3.9200         \$         268.471         66.783         \$         9.9700         \$         61.555         53.149         \$         2.3300         \$         162.64         \$         2225           June         73.770         \$         3.9200         \$         268.411         74.370         \$         72.148         74.379	April May June July August September October November December Total	- - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$- \$- \$- \$- \$- \$-	- - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	-	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	• \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connect
February         56,616         \$         3.92.0         \$         221,935         57,301         \$         55,682         57,301         \$         3.93,511         \$         188           March         56,666         \$         0.900         \$         55,682         57,301         \$         3.93,511         \$         189           April         52,711         \$         3.920         \$         226,627         53,149         \$         15,555         53,149         \$         2.3300         \$         122,837         \$         177           May         67,212         \$         3.920         \$         263,627         53,149         \$         9.700         \$         61,655         53,149         \$         2.300         \$         162,647         2.225           June         73,770         \$         3.920         \$         268,611         74,376         \$         72,148         74,379         \$         2.300         \$         173,033         \$         244           August         69,128         \$         3.920         \$         266,721         66,865         0.9700         \$         67,496         69,533         \$         127,148         2212,00<	April May June July Xugust September October October October December December <b>Total</b>	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$     -     \$       \$     -     \$       \$     -     \$       \$     -     \$       \$     -     \$       \$     -     \$       \$     -     \$       \$     -     \$			\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ Total	
March         56,866         \$         3.9200         \$         222,915         56,866         \$         55,160         56,866         \$         2.300         \$         132,488         \$         187           April         52,711         \$         3.9200         \$         222,915         56,866         \$         9.5700         \$         55,160         56,866         \$         2.3300         \$         132,488         \$         177           May         67,212         \$         3.9200         \$         268,471         66,783         \$         9.3700         \$         64,780         68,783         \$         2.3300         \$         160,264         \$         2.223         \$         160,264         \$         2.22300         \$         175         5.3149         \$         9.0700         \$         72,148         74,379         \$         2.3300         \$         170,201         \$         2.241         \$         2.300         \$         173,033         \$         2.424           July         73,062         \$         3.9200         \$         2.67,21         69,950         9.9700         \$         67,486         69,563         \$         2.3300         \$	April May June July Xugust September October October December December Total Total Month	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - Lin Units Billed	\$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$	- - - - - - - - - - - - - -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - rmation Co Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ Total	Amount
April         52,711         \$         3.920         \$         206,627         53,149         \$         53,149         \$         2.330         \$         12,837         \$         177           May         67,212         \$         3.920         \$         263,417         \$         9.970         \$         51,555         53,149         \$         2.330         \$         122,837         \$         177           June         73,770         \$         3.920         \$         268,417         74,379         \$         9.700         \$         72,148         74,379         \$         2.330         \$         173,033         \$         244           July         73,082         \$         9.970         \$         72,148         74,379         \$         2.330         \$         173,033         \$         244           August         69,128         \$         3.920         \$         267,21         65,665         9.9700         \$         67,466         69,563         \$         23300         \$         152,128         \$         2200         \$         263,664         \$         9.970         \$         53,704         55,365         \$         23300         \$	April May June July Xugust September October November Decomber Total Total Month January	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ br>\$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ <b>b</b> Connection Rate \$ 0.9700 \$	- - - - - - - - - - - - - - - - - - -	Units Billed 60,253	\$ - \$ - \$ - \$ - \$ - \$ - <b>mation Co</b> <b>Rate</b> \$ 2.3300	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s s Total	Amount 198
May         67,212         \$         3.9200         \$         263,471         66,783         \$         2.300         \$         160,264         \$         2.22           June         73,707         \$         3.9200         \$         289,178         7.4379         \$         9.9700         \$         74,780         \$         2.300         \$         160,264         \$         2.24           July         73,082         \$         3.9200         \$         286,481         73,082         \$         2.300         \$         170,281         \$         2.44           August         69,128         \$         3.9200         \$         270,982         \$         67,496         69,563         \$         2.67,496         \$         3.9200         \$         270,982         \$         9.9700         \$         67,496         \$         2.3000         \$         170,281         \$         2.24           September         65,490         \$         3.9200         \$         226,721         65,965         \$         63,966         \$         2.3000         \$         150,686         \$         2177           October         54,266         \$         3.9200         \$ <td< td=""><td>April May June July August September October November December <b>Total</b> <b>Total</b> <b>Total</b> January February</td><td>- - - - - - - - - - - - - - - - - - -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ br/>\$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>- - - - - - - - - - - - - - - - - - -</td><td>\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ <b>S</b> - \$ <b>B</b> Connection Rate \$ 0.9700 \$ \$ 0.9700 \$</td><td>- - - - - - - - - - - - - - - - - - -</td><td>Units Billed 60,253 57,301</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>s s s s Total</td><td>Amount 198 189</td></td<>	April May June July August September October November December <b>Total</b> <b>Total</b> <b>Total</b> January February	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ br>\$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ <b>S</b> - \$ <b>B</b> Connection Rate \$ 0.9700 \$ \$ 0.9700 \$	- - - - - - - - - - - - - - - - - - -	Units Billed 60,253 57,301	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s s s Total	Amount 198 189
June         73,770         \$         3.920         \$         289,178         74,379         \$         72,148         74,379         \$         2.330         \$         71,73,30         \$         244           July         73,062         \$         9.670         \$         72,148         74,379         \$         2.330         \$         173,303         \$         244           August         69,128         \$         3.920         \$         266,641         73,082         \$         9.700         \$         76,496         69,563         \$         2.330         \$         162,128         \$         224           August         69,128         \$         3.9200         \$         267,656         \$         9.700         \$         67,466         69,653         \$         12,128         \$         2241           Cobber         65,406         \$         9.970         \$         63,664         5,0370         \$         63,764         53,365         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$	April May June July Xogust September October November December <b>Total</b> Total Month January February February	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$	- - - - - - - - - - - - - - - - - - -	Units Billed 60,253 57,301 56,866	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s - s - s - s - s - s - <u>s -</u> <u>s -</u>	s s s Total s s s	Amount 198 189 187
July         73,082         \$         3,920         \$         266,481         73,082         \$         23,000         \$         70,890         73,082         \$         23,000         \$         71,081         \$         240           August         69,128         \$         3,920         \$         27,092         69,583         \$         9,970         \$         67,080         \$         170,281         \$         242           September         65,490         \$         3,920         \$         256,721         65,965         \$         0,970         \$         63,986         65,965         \$         2,300         \$         153,668         \$         217           October         54,266         \$         3,920         \$         212,723         55,365         0,970         \$         53,704         55,365         \$         2300         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000	April May June July August September October November December <b>Total</b> <b>Total</b> <b>Total</b> January February March April	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ br>- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ <b>8</b> <b>Connection</b> <b>Rate</b> \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ \$ 0.9700 \$	- - - - - - - - - - - - - - - - - - -	Units Billed 60,253 57,301 56,866 53,149	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s - s - s - s - s - s - s - nnection Amount s 140,389 s 133,511 s 132,498 s 132,498	s s s Total \$ s s s s	Amount 198 189 187 175
August         69,128         \$         3.920         \$         270,982         69,583         \$         2.300         \$         162,128         \$         222           September         65,400         \$         3.920         \$         267,21         65,665         \$         9.700         \$         67,496         69,563         \$         2.300         \$         162,128         \$         227           September         65,400         \$         3.920         \$         25,721         65,665         \$         9.700         \$         53,704         55,365         \$         2.3300         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         129,000         \$         136,617         \$         129,000         \$         129,000         \$         36,467         \$         130,607         \$         139,007         \$         159,459<	April May June July Xugust September October October December December Total Total Month January February March April May	Units Billed 59,961 56,616 56,866 52,711 67,212	\$ - \$ - \$ - \$ - \$ - \$ - <del>S</del> -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$	- - - - - - - - - - - - - - - - - - -	Units Billed 60,253 57,301 56,866 53,149 68,783	\$ - \$ - \$ - \$ - \$ - <b>*</b> - <b>*</b> - <b>*</b> - <b>*</b> - <b>*</b> - <b>*</b> - <b>*</b> - <b>*</b> -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S Total S S S S S S S	Amount 198 189 187 175 225
September         65,490         \$         3.9200         \$         256,721         65,965         9.9700         \$         63,986         65.965         \$         2.300         \$         153,688         \$         2171           October         54,266         \$         3.9200         \$         212,723         55,365         \$         9.9700         \$         53,704         55,355         \$         2.3000         \$         126,000         \$         182           November         58,664         \$         3.9200         \$         229,963         56,664         \$         0.9700         \$         56,044         \$6,864         \$         2.300         \$         136,667         \$         193           December         64,158         \$         3.9200         \$         251,499         65,420         \$         0.9700         \$         63,457         65,420         \$         126,429         \$         215,429         \$         215	April May June July August September October November December <b>Total</b> <b>Total</b> <b>Total</b> January February March April May June	Units Billed 59,961 56,616 55,666 52,711 67,212 73,770	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$	- - - - - - - - - - - - - - - - - - -	Units Billed 60,253 57,301 56,866 53,149 68,783 74,379	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ \$ br>- \$ \$ \$ - \$	s s Total s s s s s s s s	Amount 198 189 187 175 225 245
October         54,266         \$         3.920         \$         212,723         55,365         \$         9.704         55,365         \$         2.300         \$         129,000         \$         152,000	April May June July Xugust September October November December <b>Total</b> Total Total January February February March April May June July	Units Billed 59,961 56,616 56,866 52,711 167,712 73,770 73,082	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$	- - - - - - - - - - - - - - - - - - -	Units Billed 60,253 57,301 56,866 53,149 68,783 74,379 73,082	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - <b>S</b> - <b></b>	S S S Total	Amount 198 189 187 175 225 245 241
November         58,664         \$ 3.920         \$ 229,963         58,664         \$ 0.9700         \$ 56,904         58,664         \$ 2.3300         \$ 136,687         \$ 193           December         64,158         \$ 3.9200         \$ 251,499         65,420         \$ 0.9700         \$ 63,457         65,420         \$ 2.3300         \$ 152,429         \$ 215	April May June July August September October November December <b>Total</b> <b>Total</b> <b>Total</b> January February March April May June July August	Units Billed 59,961 56,616 56,666 52,711 67,212 73,702 73,082 69,128	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$	- - - - - - - - - - - - - - - - - - -	Units Billed 60,253 57,301 56,866 53,149 68,783 74,379 73,082 69,583	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s Total s s s s s s s s s s s	Amount 198 189 187 175 225 245 241 229
December 64,158 \$ 3.9200 \$ 251,499 65,420 \$ 0.9700 \$ 63,457 65,420 \$ 2.3300 \$ 152,429 \$ 215	April May June July August September October November December Total Total Total January February March April May June July August September	Units Billed 59,961 56,616 56,666 52,711 67,712 73,770 73,072 69,128 65,429	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$	- - - - - - - - - - - - - - - - - - -	Units Billed 60,253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 65,965	\$ - \$ - \$ - \$ - \$ - \$ - <b>S</b> - <b>Trmation Co</b> <b>Rate</b> \$ 2.3300 \$ 2.30	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S Total S S S S S S S S S S S S S S S S	Amount 198 189 187 225 245 241 229 217
	April May June July August September October November December <b>Total</b> <b>Total</b> <b>Total</b> <b>January</b> February March April May June July August September	Units Billed 59,961 56,616 56,666 52,711 67,212 73,702 73,082 69,128 65,490 54,266	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         -         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$           \$         0.9700         \$ <tr tt=""> </tr>	- - - - - - - - - - - - - - - - - - -	Units Billed 60,253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 65,965 55,365	\$ - \$ - \$ - \$ - \$ - <b>S</b> - <b>S</b> - <b>Trnation Coo</b> <b>Rate</b> \$ 2.3300 \$ 2	\$ - \$ - \$ - \$ - \$ - \$ - \$ - <b>S</b> - <b>Drection</b> Amount \$ 133,511 \$ 132,498 \$ 133,511 \$ 132,498 \$ 133,511 \$ 132,498 \$ 132,498 \$ 132,498 \$ 132,498 \$ 133,618 \$ 132,498 \$ 132,618 \$ 132,618 \$ 133,618 \$ 132,618 \$ 133,618 \$ 132,618 \$ 133,618 \$ 132,618 \$ 133,618 \$ 133,618 \$ 132,618 \$ 133,618 \$ 132,618 \$ 133,618 \$ 133,618 \$ 132,618 \$ 133,511 \$ 132,618 \$ 133,511 \$ 132,618 \$ 133,511 \$ 132,618 \$ 133,511 \$ 132,618 \$ 133,511 \$ 132,618 \$ 133,511 \$ 133,511 \$ 132,618 \$ 133,511 \$ 132,618 \$ 133,511 \$ 133,618 \$ 132,618 \$ 133,618 \$ 132,618 \$ 129,000 \$ 129,0000 \$ 129,0000 \$ 129,0000 \$ 129,0000 \$ 129,0000 \$ 129,000	S S S Total S S S S S S S S S S S S S S S S S S	Amount 198 189 187 225 245 241 229 217 182
Total 751,924 \$ 3.92 \$ 2,947,542 756,810 \$ 0.97 \$ 734,106 758,810 \$ 2.33 \$ 1,768,027 \$ 2,502	April May June July August September October Total Total Total Month January February March April May June July August September October	Units Billed 59,961 56,616 58,866 52,711 67,712 73,770 73,082 65,426 55,864	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	S         -         S           S         -         S           S         -         S           S         -         S           S         -         S           S         -         S           B         Connection         Rate           S         0.9700         S	- - - - - - - - - - - - - - - - - - -	Units Billed 60,253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 65,965 55,365 58,664	\$ - \$ - \$ - \$ - \$ - <b>x</b> -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S Total S S S S S S S S S S S S S S S S S S S	Amount 198 189 187 225 245 241 229 217 182 193
101,324 \$ 3.32 \$ 2,341,342 130,010 \$ 0.31 \$ 134,00 130,010 \$ 2.33 \$ 1,06,027 \$ 2,002	April May June July August September October Total Total Total Month January February February February March April May June July August September October November	Units Billed 59,961 56,616 58,866 52,711 67,712 73,770 73,082 65,426 55,864	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	S         -         S           S         -         S           S         -         S           S         -         S           S         -         S           S         -         S           B         Connection         Rate           S         0.9700         S	- - - - - - - - - - - - - - - - - - -	Units Billed 60,253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 65,965 55,365 58,664	\$ - \$ - \$ - \$ - \$ - <b>x</b> -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S Total S S S S S S S S S S S S S S S S S S S	Amount 198 189 187 175 225 245 241 229 217 182
	April May June July August September October November December Total Total Month January February March April May June July August September October November December	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         221.935           \$         222.935           \$         222.915           \$         2206.627           \$         229.3471           \$         229.3471           \$         226.627           \$         2206.627           \$         226.627           \$         226.627           \$         226.627           \$         226.627           \$         226.627           \$         226.627           \$         229.963           \$         225.499	- - - - - - - - - - - - - - - - - - -	S         -         S           S         -         S           S         -         S           S         -         S           S         -         S           S         -         S           B         Connection         Rate           S         0.9700         S	- - - - - - - - - - - - - - - - - - -	Units Billed 60,253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 65,965 55,365 55,865 56,8664 65,420	\$         -           \$         2.3300           \$         2.3300           \$         2.3300           \$         2.3300           \$         2.3300	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S Total S S S S S S S S S S S S S S S S S S S	Amount 198 189 187 175 225 241 229 217 182 193 215

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

Total including deduction for Low Voltage Switchgear Credit \$ 2,502,133

Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

		Network		Lin	e Connectio	n	Transfo	rmation Con	nection	Total C	Connect
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	59,961	\$ 3.9200	\$ 235,047	60,253	\$ 0.9700	\$ 58,445	60,253	\$ 2.3300	\$ 140,389	s	198,
February	56,616	\$ 3.9200	\$ 221,935	57,301	\$ 0.9700	\$ 55,582	57,301	\$ 2.3300	\$ 133,511	\$	189,
March	56,866	\$ 3.9200	\$ 222,915		\$ 0.9700		56,866		\$ 132,498	\$	187,
April	52,711	\$ 3.9200	\$ 206,627		\$ 0.9700 \$				\$ 123,837	\$	175,
May		\$ 3.9200	\$ 263,471		\$ 0.9700				\$ 160,264	\$	225,
June	73,770	\$ 3.9200	\$ 289,178		\$ 0.9700				\$ 173,303	\$	245,
July	73,082	\$ 3.9200	\$ 286,481		\$ 0.9700		73,082		\$ 170,281	\$	241,
August	69,128	\$ 3.9200	\$ 270,982		\$ 0.9700				\$ 162,128	\$	229,
September	65,490	\$ 3.9200	\$ 256,721		\$ 0.9700		65,965		\$ 153,698	\$	217,
October November	54,266	\$ 3.9200 \$ 3.9200	\$ 212,723 \$ 229,963		\$ 0.9700 \$ \$ 0.9700 \$		55,365		\$ 129,000 \$ 136.687	s s	182,
December	58,664 64,158		\$ 229,963 \$ 251,499		\$ 0.9700 \$ \$ 0.9700 \$		58,664 65,420		\$ 136,687 \$ 152,429	s	193, 215,
December	04,138	\$ 3.9200	\$ 201,499	03,420	\$ 0.8700	\$ 03,457	03,420	φ 2.3300	\$ 152,429	\$	215,
Total	751,924	\$ 3.92	\$ 2,947,542	756,810	\$ 0.97	\$ 734,106	758,810	\$ 2.33	\$ 1,768,027	\$	2,502,
Hydro One		Network		Lin	e Connectio	n	Transfo	rmation Con	nection	Total C	Connec
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	-		s - s -		\$ 0.8045		-	\$ 2.0194 \$ 2.0194		s	
February	-				\$ 0.8045		-		\$ -	\$	
March	-	\$ 3.3980	s -		\$ 0.8045		-		s -	s	
April	-	\$ 3.3980	\$ -	-	\$ 0.8045		-		\$ -	ş	
May	-	\$ 3.3980	\$ -	-	\$ 0.8045		-	\$ 2.0194	\$ -	ş	
June	-	\$ 3.3980	\$ - \$ -	-	\$ 0.8045 \$ \$ 0.8045 \$			\$ 2.0194	\$ -	ş	
July	-	\$ 3.3980		-			-	\$ 2.0194	\$ -	s	
August	-	\$ 3.3980 \$ 3.3980	\$ - \$ -		\$ 0.8045 \$ 0.8045				\$ - \$ -	s s	
September October		\$ 3.3980	s -		\$ 0.8045		-		s -	ŝ	
November			s -		\$ 0.8045		-		s -	s	
December		\$ 3.3980	s -		\$ 0.8045		-		s -	s	
December		÷ 0.0000	φ -		\$ 0.0045 V	, -		φ 2.0134	φ -		
Total	-	ş -	\$-	-	\$ - \$	ŝ -		\$-	\$-	\$	
Add Extra Host Here (I)		Network		Lin	e Connectio	n	Transfo	rmation Con	nection	Total C	Connec
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	-	s -	\$-	-	s - :	s -	-	\$-	\$-	s	
February		\$ -	\$ -		\$ - \$		-		\$ -	\$	
March		ş -	\$ -		\$ - 5		-	\$ -	\$ -	\$	
April		\$-	\$ -		\$ - 5		-	\$-	\$ -	\$	
May	-	ş -	ş -		ş - :		-	\$ -	s -	\$	
June		\$-	ş -		\$ - 5		-	\$ -	\$ -	\$	
July	-	\$ -	s -	-	s - s		-		s -	\$	
August	-	\$ -	s -	-	s - :		-	\$ -	s -	\$	
September	-	s -	s -		s - s		-		s -	\$	
October	-	s -	s -		s - s		-	s -	s -	\$	
November	-	ş -	s -	-	\$ - 5		-		s -	\$	
December	-	\$ -	s -	-	\$ - 5	÷ ۰	-	\$ -	\$ -	\$	
Total		\$-	\$-	· · ·	\$ - 5	ŝ -		\$-	\$-	\$	
		Network		Lin	e Connectio	n	Transfo	rmation Con	nection	Total C	Connec
Add Extra Host Here (II)						Amount	Units Billed	Rate	Amount	A	mount
Add Extra Host Here (II) Month	Units Billed	Rate	Amount	Units Billed	Rate		onito Billou				
	Units Billed - -	Rate \$ - \$ -	Amount \$ - \$ -	-	s - :		-	s - s -	s - s -	s s	
Month January	Units Billed - -	s -	\$ -	:	s - :	s -		\$ -			
<b>Month</b> January February	Units Billed - - -	\$ - \$ -	\$ - \$ -	:	s - s s - s	s - s -		\$ -	s -	\$	
Month January February March	Units Billed - - - -	\$ - \$ - \$ -	\$ - \$ - \$ -	- - -	s - s s - s	5 - 5 - 6 -		\$- \$- \$-	\$- \$-	s s	
<b>Month</b> January February March April	Units Billed - - - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -		\$ - 5 \$ - 5 \$ - 5 \$ - 5	6 - 6 - 6 -	- - - - - -	\$- \$- \$-	\$- \$- \$-	\$ \$ \$	
Month January February March April May June July	Units Billed - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - -	\$ - \$ -	6 - 6 - 6 - 6 - 6 -		\$ - \$ - \$ - \$ - \$ - \$ -	\$- \$- \$- \$- \$- \$- \$- \$-	\$ \$ \$ \$ \$	
Month January February March April May June July August	Units Billed - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 - 5 - 5 - 5 - 5 - 5 -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$- \$- \$- \$- \$- \$- \$- \$- \$-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
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Month January February March April May June July August September October October October October December December Total Total Month January February	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$     -     2       \$     -     2       \$     -     2       \$     -     2       \$     -     2       \$     -     2       \$     -     2       \$     -     2       \$     -     2       \$     -     2       \$     -     2       \$     -     2       \$     -     2       \$     -     2       \$     0.97     2       \$     0.97     2       \$     0.97     2       \$     0.97     2	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 60.253 57.301 56.866 53.149	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	mount 198 189 187 175
Month January February March April May June July June July August September October November October November Total Month January February March April May	Units Billed 59.961 56.616 56.866 52.711 67.212	\$         -           \$         3.92           \$         3.92           \$         3.92           \$         3.92           \$         3.92           \$         3.92           \$         3.92	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 60,253 57,301 56,866 53,149 66,73	\$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 60,253 57,301 56,866 53,149 68,783	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	mount 198 189 187 175 225
Month January February March April May June July August September October October October October December December Total Total Month January February March	- - - - - - - - - - - - - - - - - - -	\$         -           \$         3.92           \$         3.92           \$         3.92           \$         3.92           \$         3.92           \$         3.92           \$         3.92	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$         -         2           \$         -         2           \$         -         2           \$         -         2           \$         -         2           \$         -         2           \$         -         2           \$         -         2           \$         -         2           \$         -         2           \$         -         2           \$         -         2           \$         -         2           \$         -         2           \$         0.97         2           \$         0.97         2           \$         0.97         2           \$         0.97         2           \$         0.97         2           \$         0.97         2           \$         0.97         2           \$         0.97         2           \$         0.97         2	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 60.253 57.301 56.866 53.149 68.763 74.379	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	mount 198 189 187 175 225 245
Month January February March April May June July June July September October November October November December <b>Total</b> Month January February March April May	Units Billed 59.961 56.616 56.866 52.711 67.212	\$         -           \$         3.92           \$         3.92           \$         3.92           \$         3.92           \$         3.92           \$         3.92           \$         3.92	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lir Units Billed 60,253 57,301 56,866 53,149 66,783 74,379	\$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 60,253 57,301 56,866 53,149 68,783	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	mount 198 189 187 175 225 245
Month January February March April May June July August September October December December Total Total Total Month January February March April May June July August	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 60.253 57.301 56.866 53.149 68.763 74.379 73.082 69.583	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	mount 198 189 187 175 225 245 241 229
Month January February March April May June July June July August September October November December December Total Total January February February February March April May June July	Units Billed 59,961 56,616 56,866 52,711 16,73,702 73,702	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1	S - S - S - S - S - S - S - S - S - S -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	mount 198 189 187 175 225 245 241 229
Month January February March April May June July August September October October Total Total Month January February March April May June July August September	- - - - - - - - - - - - - - - - - - -	S         -           S         3.92           S         3.92      S         3.92      S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$	\$         -           \$         -	Transfo Units Billed 60.253 57.301 56.866 53.149 68.763 74.379 73.082 69.583	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	mount 198 189 187 225 245 245 241 229 217
Month January February March April May June July August September October November December December Total Total Total January February February February March April May June July August September	Units Billed 59,961 56,616 56,616 56,866 52,711 67,212 73,770 73,082 69,128 65,426 54,266 58,864	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 60,253 57,301 56,866 53,149 66,783 74,379 73,082 69,883 65,985 55,385	\$         -         9           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1      \$	S - S - S - S - S - S - S - S - S - S -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	mount 198, 189, 187, 175, 225, 245, 241, 229, 217, 182, 193,
Month January February March April May June July August September October October Total Total Month January February March April May June July August	Units Billed 59,961 56,816 56,816 56,866 52,711 67,212 73,702 (69,128 65,490 54,266	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	S - 1 S - 2 S	S - S - S - S - S - S - S - S - S - S -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	
Month January February March April May June July July August September October November December Total Month January February March April May June July August September October November December	Units Billed 59,961 56,616 56,866 52,711 67,712 73,770 73,082 69,128 65,426 65,88,664 64,158	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 60,253 57,301 56,866 53,149 66,783 74,379 73,082 69,583 65,585 55,585 55,864 65,420	\$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$ <td>S - S - S - S - S - S - S - S - S - S -</td> <td>- </td> <td>\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>S S S S S S S S S S S S S S S S S S S</td> <td>mount 198, 189, 187, 175, 225, 245, 241, 229, 217, 182, 193, 215,</td>	S - S - S - S - S - S - S - S - S - S -	- 	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	mount 198, 189, 187, 175, 225, 245, 241, 229, 217, 182, 193, 215,
Month January February March April May June July August September October November December Total Total Month January February February February March April May June July August September October	Units Billed 59,961 56,616 56,616 56,616 56,616 56,616 56,616 56,616 56,711 73,770 73,082 69,128 65,426 54,266 58,664	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         -         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$         0.97         1           \$ <td>S - S - S - S - S - S - S - S - S - S -</td> <td>- - - - - - - - - - - - - - - - - - -</td> <td>\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>S S S S S S S S S S S S S S S S S S S</td> <td>mount 198, 189, 187, 175, 225, 245, 241, 229, 217, 182, 193,</td>	S - S - S - S - S - S - S - S - S - S -	- - - - - - - - - - - - - - - - - - -	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33           \$         2.33	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	mount 198, 189, 187, 175, 225, 245, 241, 229, 217, 182, 193,

Total including deduction for Low Voltage Switchgear Credit \$ 2,502,133

Contario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

#### The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0075 0.0068 2.9186 2.9186 0.0068 2.1540	115,231,745 46,337,213 600,477	378,413 195,977 7,390	864,238 315,093 1,104,436 571,978 4,083 15,918	30.1% 11.0% 38.4% 19.9% 0.1% 0.6%	885,814 322,960 1,132,009 586,258 4,185 16,315	0.0077 0.0070 2.9915 2.9915 0.0070 2.2078
The purpose of this table is to re-align the current R <sup>*</sup> Rate Class	S Connection Rates to recover current wholesale connection costs. Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kWh	0.0063 0.0059 2.5239 2.5239 0.0059 1.8629	115,231,745 46,337,213 600,477	378,413 195,977 7,390	725,960 273,390 955,077 494,626 3,543 13,767	29.4% 11.1% 38.7% 20.1% 0.1% 0.6%	736,489 277,355 968,929 501,800 3,594 13,966	0.0064 0.0060 2.5605 2.5605 0.0060 1.8899
The purpose of this table is to update the re-aligned Rate Class	RTS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kWh \$/kWh	0.0077 0.0070 2.9915 2.9915 0.0070 2.2078	115,231,745 46,337,213 600,477	378,413 195,977 7,390	885,814 322,960 1,132,009 586,258 4,185 16,315	30.1% 11.0% 38.4% 19.9% 0.1% 0.6%	885,814 322,960 1,132,009 586,258 4,185 16,315	0.0077 0.0070 2.9915 2.9915 0.0070 2.2078
The purpose of this table is to update the re-aligned Rate Class	RTS Connection Rates to recover future wholesale connection costs. Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection

							/	Billing	Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	115,231,745		736,489	29.4%	736,489	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	46,337,213		277,355	11.1%	277,355	0.0060
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5605		378,413	968,929	38.7%	968,929	2.5605
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5605		195,977	501,800	20.1%	501,800	2.5605
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	600,477		3,594	0.1%	3,594	0.0060
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8899		7,390	13,967	0.6%	13,967	1.8899

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.



Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	30.02				1.55%	30.49	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.19		0.0145		1.55%	25.58	0.0147
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	139.96		2.5777		1.55%	142.13	2.6177
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	N 518.85		2.7398		1.55%	526.89	2.7823
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.53		0.0122		1.55%	10.69	0.0124
STREET LIGHTING SERVICE CLASSIFICATION	3.09		12.4552		1.55%	3.14	12.6483
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

### Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

hegulatory charges				
Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25	

Time-of-Use RPP Prices

Off-Peak \$/k' Mid-Peak \$/k		June 1, 2020
Mid-Peak \$/kt	Wh	0.1280
	Wh	0.1280
On-Peak \$/k <sup>1</sup>	Wh	0.1280

Smart Meter Entity Charge (SME)

Sinart Weter Entity Charge (SWE)	Ş	0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under		
the Distribution Rate Protection program):	\$	36.86
the Distribution Rate Protection program):	Ş	36

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.04	2.00%	2.08

inflation factor subject to change pending OEB approved inflation rate effective in 2020
 applicable only to LDCs in which the province-wide pole attachment charge applies
 subject to change pending OEB order on miscellaneous service charges

Contario Energy Board

### Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates. In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for". In column C, horse the associated unit from the drop-down menu. In column C, horse the associated unit from the drop-down menu. In column C, horse the associated unit from the drop-down menu. In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column C, enter the rate, and the (e.g. April 30, 2020) of description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order). In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, a sub-total (A or B). Sub-total a refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICMACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until - effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE ( Antil 20 2022)	SUB-TOTAL
	UNIT	NATE	- effective until	DATE (e.g. April 30, 2022)	00B-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
			circuite until		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until - effective until		
			<ul> <li>effective until</li> <li>effective until</li> </ul>		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			<ul> <li>effective until</li> </ul>		
			- effective until		
			- effective until - effective until		
			- effective until		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until		
			- effective until		
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
microFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TOTAL
			<ul> <li>effective until</li> <li>effective until</li> </ul>		
			- effective until		
			<ul> <li>effective until</li> </ul>		
			- effective until - effective until - effective until		

effective until effective until
 effective until
 effective until

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	30.49
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect un effective date of the next cost of service based rate order	\$	0.64
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until Decembe Applicable only for Non-RPP Customers	er 31, 2021 \$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until Decembe	er 31, 2021 \$/kWh	(0.0034)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until De Applicable only for Class B Customers	ecember 31, 2021 \$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the ne service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

19. Final Tariff Schedule

EB-2020-0031

#### Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

#### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order Distribution Volumetric Rate	\$ \$/kWh	4.24 0.0147
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh \$/kWh	(0.0119) (0.0032)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.003 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

#### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	142.13
Distribution Volumetric Rate	\$/kW	2.6177
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.6733)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.5132
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0798)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.9915
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5605
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS)	\$/kWh	0.003

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

0.0005

0.25

# Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

#### **GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge Distribution Volumetric Rate	\$ \$/kW	526.89 2.7823
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31	\$/kWh	(0.0119) (1.2081)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until Dece Applicable only for Class B Customers	mber 31, 2021 \$/kW	(0.0757)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next or service based rate order Retail Transmission Rate - Network Service Rate	cost of \$/kW \$/kW	0.4795 2.9915
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5605
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.003 0.0004

 Capacity Based Recovery (CBR) - Applicable for Class B Customers
 \$/KWII

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh

 Standard Supply Service - Administrative Charge (if applicable)
 \$

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.69
Distribution Volumetric Rate	\$/kWh	0.0124
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0117)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0032)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY DATES AND CHARCES - Regulatory Component		

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	3.14
Distribution Volumetric Rate	\$/kW	12.6483
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh \$/kW	(0.0119) (1.1470)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0821)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.2078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8899
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kW %	(0.60) (1.00)

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

#### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account		
Late payment - per month	%	1.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	\$	CE 00
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	φ	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	45.39
(with the exception of wireless attachments)	Ψ	45.59

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

### **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply	of competitive	electricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

### LOSS FACTORS

 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.
 1.0431

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0145

 Total Loss Factor - Secondary Metered Customer > 5,000 kW
 1.0145

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0326

 Total Loss Factor - Primary Metered Customer > 5,000 kW
 1.0326

 Total Loss Factor - Primary Metered Customer > 5,000 kW
 1.0044



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0431	1.0431	219,000	500	DEMAND	
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0431	1.0431	1,095,000	2,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	150		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0431	1.0431	245,280	560	DEMAND	4,000
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	285		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	1,500		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0431	1.0431	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0431	1.0431	2,000		CONSUMPTION	
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431		-		
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				

Table 2

		Sub-Total										Total	
RATE CLASSES / CATEGORIES	Units		Α		В					С			
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.47	1.5%	\$	(2.23)	-6.2%	\$	(2.00)	-4.3%	\$	(1.62)	-1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.79	1.3%	\$	(6.01)	-8.4%	\$	(5.38)	-5.5%	\$	(4.37)	-1.5%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	22.17	1.4%	\$	(3,203.88)	-201.3%	\$	(3,149.13)	-73.0%	\$	(3,558.52)	-8.6%
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION - Non-RPP (	kW	\$	114.29	1.3%	\$	(16,125.71)	-188.2%	\$	(15,851.96)	-71.5%	\$	(17,912.71)	-8.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.19	1.5%	\$	(0.32)	-2.4%	\$	(0.27)	-1.8%	\$	(0.22)	-0.8%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	308.14	1.6%	\$	(380.16)	-2.0%	\$	(334.91)	-1.5%	\$	(378.45)	-0.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.47	1.5%	\$	(0.56)	-1.7%	\$	(0.47)	-1.3%	\$	(0.38)	-0.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.47	1.5%	\$	(4.93)	-12.1%	\$	(4.46)	-7.2%	\$	(3.62)	-1.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.47	1.5%	\$	(11.16)	-30.8%	\$	(10.92)	-23.2%	\$	(12.34)	-7.2%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.79	1.3%	\$	(29.81)	-41.3%	\$	(29.18)	-29.6%	\$	(32.98)	-7.7%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 750 kWh

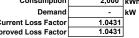
- kW Demand 1.0431 1.0431 Current Loss Factor

Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed						Impact		
		Rate	Volume		Charge		Rate	Volume	Charge				
		(\$)			(\$)		(\$)			(\$)	1	Change	% Change
Monthly Service Charge	\$	30.02	1	\$	30.02	\$	30.49	1	\$	30.49	\$	0.47	1.57%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	0.64	1	\$	0.64	\$	0.64	1	\$	0.64	\$	-	0.00%
Volumetric Rate Riders	\$	0.0008	750	\$	0.60	\$	0.0008	750	\$	0.60	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	31.26				\$	31.73	\$	0.47	1.50%
Line Losses on Cost of Power	\$	0.1280	32	\$	4.14	\$	0.1280	32	\$	4.14	\$	-	0.00%
Total Deferral/Variance Account Rate			750							(0.55)		(0.55)	
Riders	\$	-	750	\$	-	-\$	0.0034	750	\$	(2.55)	\$	(2.55)	
CBR Class B Rate Riders	\$	-	750	\$	-	-\$	0.0002	750	\$	(0.15)	\$	(0.15)	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	- 1	
Low Voltage Service Charge	\$		750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$		1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$		750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-												(0.00)	
Total A)				\$	35.97				\$	33.74	\$	(2.23)	-6.20%
RTSR - Network	\$	0.0075	782	\$	5.87	\$	0.0077	782	\$	6.02	\$	0.16	2.67%
RTSR - Connection and/or Line and	s	0.0063	782	\$	4.93	s	0.0064	782	s	5.01	\$	0.08	1.59%
Transformation Connection	Ф.	0.0063	102	φ	4.93	Φ	0.0064	/02	ې ۲	5.01	à	0.06	1.59%
Sub-Total C - Delivery (including Sub-				\$	46.76				\$	44.77	\$	(2.00)	-4.27%
Total B)				Þ	40.70				P	44.//	P	(2.00)	-4.27%
Wholesale Market Service Charge	\$	0.0034	782	\$	2.66	\$	0.0034	782	\$	2.66	¢	-	0.00%
(WMSC)	Ψ	0.0034	102	Ψ	2.00	Ψ	0.0034	102	۳	2.00	۳.	-	0.0070
Rural and Remote Rate Protection	\$	0.0005	782	\$	0.39	\$	0.0005	782	s	0.39	s	_	0.00%
(RRRP)	•		102	Ľ.		L .			· ·		· ·		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.1280	480	\$	61.44	\$	0.1280	480	\$		\$	-	0.00%
TOU - Mid Peak	\$	0.1280	135	\$	17.28	\$	0.1280	135	\$	17.28		-	0.00%
TOU - On Peak	\$	0.1280	135	\$	17.28	\$	0.1280	135	\$	17.28	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	146.06				\$	144.07	\$	(2.00)	-1.37%
HST		13%		\$	18.99		13%		\$	18.73		(0.26)	-1.37%
Ontario Electricity Rebate		31.8%		\$	(46.45)		31.8%		\$	(45.81)		0.63	
Total Bill on TOU				\$	118.60				\$	116.98	\$	(1.62)	-1.37%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh



Current Loss Factor Proposed/Approved Loss Factor

Rate         Volume         Charge         Rate         Volume         Charge         No         Charge         No         Charge         No           Monthy Service Charge         \$         25.19         1         \$         25.09         \$         25.80         1         \$         25.00         \$         0.014         \$         0.000           Distribution Volumetire Rate Riders         \$         0.0007         200         \$         1.4.24         \$         4.2.4         \$         4.2.4         \$         0.0007         2000         \$         1.0.4         \$         0.0000           Sub-Total A (excluding pass through)         -         -         \$         5         0.002         \$         0.0001         2.000         \$         0.0040         \$         0.0004         \$         0.0004         \$         0.0004         \$         0.0004         \$         0.0004         \$         0.0004         \$         0.0004         \$         0.0004         \$         0.0004         \$         0.0004         \$         0.0004         \$         0.0004         \$         0.0004         \$         0.0004         \$         0.0004         \$         0.0004         \$         0.0004         \$<		Current OEB-Approved				Proposed	Impact		
Monthly Service Charge         \$         25.19         1         \$         25.19         1         \$         25.88         1         \$         25.88         \$         0.39         1.55%           Distribution Volumetric Rate         \$         0.0145         2000         \$         0.0147         2000         \$         0.044         1         \$         4.24         \$         0.000         \$         0.00%         0.0147         2000         \$         1.40         \$         0.00%         0.00%         0.00%         1.40         \$         0.00%         0.00%         0.00%         1.40         \$         0.00% <t< th=""><th></th><th>Rate</th><th>Volume</th><th>Charge</th><th>Rate</th><th>Volume</th><th>Charge</th><th></th><th></th></t<>		Rate	Volume	Charge	Rate	Volume	Charge		
Distriction Volumetric Rate       \$       0.014       2000       \$       0.014       2000       \$       0.014       2000       \$       0.007       2000       \$       0.008       0.0086         Volumetric Rate Riders       \$       0.0007       2000       \$       1.40       \$       0.007       2000       \$       1.40       \$       0.008       0.0086         Sub-Total A (excluding pass through)       \$       \$       0.0007       2000       \$       1.40       \$       0.008       \$       0.0086       \$       0.0086       \$       0.0086       \$       0.0086       \$       0.0086       \$       0.0086       \$       0.0086       \$       0.0087       2.000       \$       1.328       0.0087       2.000       \$       0.1038       \$       0.0086       \$       0.0087       2.000       \$       0.008       2.000       \$       0.0140       \$       0.0076       2.000       \$       0.73       \$       0.73       \$       0.73       \$       0.75       \$       0.77       \$       0.77       \$       0.77       \$       0.77       \$       0.77       \$       0.77       \$       0.77       \$       0.75		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Fixed Rate Riders       \$       4.24       1       \$       4.24       \$       -       0.00%         Sub-Total Rectuding pass through)       *       \$       0.000       \$       0.000       \$       0.000       \$       0.000       \$       0.000%       0.000%         Sub-Total A (excluding pass through)       *       \$       0.1280       86       \$       0.1280       86       \$       0.103       \$       0.1280       86       \$       0.103       \$       0.1280       86       \$       0.103       \$       0.1280       86       \$       0.103       \$       0.1280       86       \$       0.103       \$       0.1280       86       \$       0.103       \$       0.1280       86       \$       0.005       \$       0.007       \$       0.662       \$       0.0076       \$       0.676       \$       0.0076       \$       0.676       \$       0.0076       \$       0.677       \$       0.6077       \$       0.677       \$       0.677       \$       0.677       \$       0.677       \$       0.677       \$       0.677       \$       0.677       \$       0.677       \$       0.677       \$       0.6077       \$	Monthly Service Charge	\$ 25.1	9 1	\$ 25.19	\$ 25.58	1	\$ 25.58	\$ 0.39	1.55%
Volumetric Rate Riders         \$         0.0007         2000         \$         1.40         \$         -         0.00%           Sub-Total A (excluding pass through)         *         5         583         *         60.62         \$         0.779           Total Deferral/Variance Account Rate         \$         0.1280         86         \$         11.03         \$         0.1280         86         \$         11.03         \$         0.79         1.32%           Total Deferral/Variance Account Rate         \$         0.1280         8         -         \$         0.0032         2,000         \$         (6.40)         \$	Distribution Volumetric Rate	\$ 0.014	5 2000	\$ 29.00	\$ 0.0147	2000	\$ 29.40	\$ 0.40	1.38%
Sub-Total A (excluding pass through)         \$         \$         \$         \$         \$         60.62         \$         0.79         1.32%           Line Losses on Cost of Power         \$         0.1280         86         \$         11.03         \$         0.1280         86         \$         11.03         \$         -         0.00%           Riders         \$         -         2.000         \$         -         \$         0.0002         2.000         \$         (6.40)         \$         (6.40)         \$         (0.40)	Fixed Rate Riders	\$ 4.2	4 1	\$ 4.24	\$ 4.24	1	\$ 4.24	\$ -	0.00%
Line Losses on Cost of Power         \$         0.1280         86         \$         11.03         \$         0.1280         86         \$         11.03         \$         -         0.00%           Total Deferral/Variance Account Rate         \$         -         2,000         \$         (6.40)         \$         (6.41)         \$         (6.41)         \$         (6.41)         \$         (6.41)         \$         (6.41)         \$         (6.41	Volumetric Rate Riders	\$ 0.000	7 2000	\$ 1.40	\$ 0.0007	2000	\$ 1.40	\$ -	0.00%
Total Deferal/Variance Account Rate Riders         \$         0.003         \$         -         -         5         0.0032         2,000         \$         (6.40)         \$         (6.40)           Riders         \$         -         2,000         \$         -         -         5         0.0002         2,000         \$         (0.40)         \$         (0.40)           GA Rate Riders         \$         -         2,000         \$         -         \$         -         2,000         \$         -         \$         -         -         -         2,000         \$         -         \$         -         -         -         0,00%         \$         -         \$         -         -         -         0,00%         \$         -         \$         -         -         -         0,00%         \$         -         \$         -         -         -         -         -         -         -         0,00%         \$         -         \$         -         -         -         -         -         -         -         -         0,00%         -         -         -         -         -         -         -         -         -         -         - <td>Sub-Total A (excluding pass through)</td> <td></td> <td></td> <td>\$ 59.83</td> <td></td> <td></td> <td>\$ 60.62</td> <td>\$ 0.79</td> <td>1.32%</td>	Sub-Total A (excluding pass through)			\$ 59.83			\$ 60.62	\$ 0.79	1.32%
Riders         \$         -         2.000         \$         -         -         5         0.0022         2.000         \$         (6.40)         \$         (6.40)           CBR Class B Rate Riders         \$         -         2.000         \$         -         \$         0.0002         2.000         \$         (0.40)         \$         (0.40)           GR Rate Riders         \$         -         2.000         \$         -         \$         0.0002         \$         -         \$         0.400         \$         (0.40)         \$         (0.40)         \$         (0.40)         \$         (0.40)         \$         (0.40)         \$         (0.40)         \$         (0.40)         \$         .         \$         .         \$         .         \$         .         \$         .         \$         .         \$         .         \$         .	Line Losses on Cost of Power	\$ 0.128	0 86	\$ 11.03	\$ 0.1280	86	\$ 11.03	\$ -	0.00%
Notes       2,000       \$       -		e	2 000	¢	¢ 0.0022	2 000	e (6.40)	¢ (6.40)	
GA Rate Riders       \$       -       2.000       \$       -       \$       0.00%       \$       -       \$       0.00%       \$       -       \$       0.00%       \$       -       \$       0.00% <t< td=""><td>Riders</td><td>-</td><td></td><td>φ -</td><td></td><td></td><td></td><td></td><td></td></t<>	Riders	-		φ -					
Low Voltage Service Charge       \$       -       2,000       \$       -       2,000       \$       -       \$       -       \$       -       S       -       S       -       S       -       S       -       \$       0.00%         Smart Meter Entity Charge (if applicable)       \$       0.57		\$-		\$-	-\$ 0.0002		\$ (0.40)	\$ (0.40)	
Smart Meer Entity Charge (if applicable)       \$       0.57       1       \$       0.57       \$       0.00%         Additional Voumetic Rate Riders       \$       0.0006       2.000       \$       \$       7.1.3       \$       2.000       \$       \$       \$       \$       0.42       2.94%       \$       7.1.43       \$       0.0070       2.066       \$       14.50       \$       0.42       2.94%       \$       7.1.43       \$       0.0070       2.066       \$       12.52       \$       0.21       16.6%       \$       0.42       2.94%       \$       0.42       2.94%       \$       0.57       \$       9.2.54       \$       0.25       \$       0.206       \$       12.50       1.6%       \$	GA Rate Riders	\$-		\$-	\$-		\$-	\$ -	
Additional Fixed Rate Riders       \$       -       1       \$       -       \$       -       1       \$       -       1       \$       -       1       \$       -       1       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$ <th< td=""><td>Low Voltage Service Charge</td><td>\$ -</td><td>2,000</td><td>\$-</td><td></td><td>2,000</td><td>\$-</td><td>\$ -</td><td></td></th<>	Low Voltage Service Charge	\$ -	2,000	\$-		2,000	\$-	\$ -	
Additional Volumetric Rate Riders       \$       -       2,000       \$       -       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -	Smart Meter Entity Charge (if applicable)	\$ 0.5	7 1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub- Total A)         \$ 71.43         \$ 65.42         \$ (6.01)         -8.41%           RTSR - Network         \$ 0.0068         2,086         \$ 14.19         \$ 0.0070         2,086         \$ 14.60         \$ 0.42         2.94%           RTSR - Network         \$ 0.0059         2,086         \$ 12.31         \$ 0.0060         2,086         \$ 12.52         \$ 0.42         2.94%           Sub-Total B)         \$ 0.0059         2,086         \$ 12.31         \$ 0.0060         2,086         \$ 12.52         \$ 0.42         2.94%           Sub-Total B)         \$ 0.0059         2,086         \$ 12.31         \$ 0.0060         2,086         \$ 12.52         \$ 0.21         1.69%           Sub-Total B)         \$ 0.0059         2,086         \$ 7.09         \$ 0.006         2,086         \$ 7.09         \$ 0.25         \$ 0.25         \$ 0.00%<	Additional Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$ -	
Total A)         Control         Contro         Control         Control <t< td=""><td>Additional Volumetric Rate Riders</td><td>\$ -</td><td>2,000</td><td>\$-</td><td>\$ -</td><td>2,000</td><td>\$-</td><td>\$ -</td><td></td></t<>	Additional Volumetric Rate Riders	\$ -	2,000	\$-	\$ -	2,000	\$-	\$ -	
Instrumentation         Image: constraint of the second secon	Sub-Total B - Distribution (includes Sub-			\$ 71.42			¢ 65.42	¢ (6.01)	9 419/
RTSR - Connection and/or Line and Transformation Connection       \$       0.0059       2,086       \$       12.31       \$       0.0060       2,086       \$       12.52       \$       0.21       1.69%         Sub-Total C - Delivery (including Sub- Total B)       \$       0.0059       2,086       \$       12.31       \$       0.0060       2,086       \$       12.52       \$       0.21       1.69%         Sub-Total C - Delivery (including Sub- Total B)       \$       0.0034       2,086       \$       7.09       \$       0.25       \$       0.0034       2,086       \$       7.09       \$       0.25       \$       0.00%         Wholesale Market Service Charge (WMSC)       \$       0.0005       2,086       \$       7.09       \$       0.00%       2,086       \$       7.09       \$       -       0.00%         Kural and Remote Rate Protection (RRRP)       \$       0.0005       2,086       \$       1.04       \$       0.25       \$       0.25       \$       0.25       \$       0.00%       2,086       \$       1.04       \$       0.00%         Standard Supply Service Charge       \$       0.255       0.1280       1.280       \$       0.255       0.25       1       \$ <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td></td> <td>-0.41%</td>							•		-0.41%
Transformation Connection         \$         0.0059         2,086         \$         12.31         \$         0.0060         2,086         \$         12.52         \$         0.21         1.69%           Sub-Total C - Delivery (including Sub- Total B)         S         0.0034         \$         97.93         \$         \$         92.54         \$         (5.38)         -5.50%           Wholesale Market Service Charge (WMSC)         \$         0.0034         2,086         \$         7.09         \$         0.0034         2,086         \$         7.09         \$         0.0034         2,086         \$         7.09         \$         0.0034         2,086         \$         7.09         \$         0.0034         2,086         \$         7.09         \$         0.0034         2,086         \$         7.09         \$         0.00%           Rural and Remote Rate Protection (RRRP)         \$         0.0005         2,086         \$         1.04         \$         0.0005         2,086         \$         1.04         \$         0.00%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         1         \$         0.25         1         0.00%         0.00%	RTSR - Network	\$ 0.006	8 2,086	\$ 14.19	\$ 0.0070	2,086	\$ 14.60	\$ 0.42	2.94%
Transformation Connection         Image: Second		\$ 0.004	2 086	¢ 1231	\$ 0,0060	2.086	\$ 12.52	\$ 0.21	1 60%
Total B)         Total B)         S         97.33         S         92.54         \$         (5.38)         -5.50%           Wholesale Market Service Charge (WMSC)         \$         0.0034         2,086         \$         7.09         \$         0.0034         2,086         \$         7.09         \$         -         0.00%           Rural and Remote Rate Protection (RRRP)         \$         0.0005         2,086         \$         1.04         \$         0.0005         2,086         \$         1.04         \$         -         0.00%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         \$         1         \$         0.25         \$         -         0.00%           TOU - Off Peak         \$         0.1280         1,280         \$         163.84         \$         0.1280         360         \$         46.08         \$         -         0.00%           TOU - On Peak         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         -         0.00%           TOU - On Peak         \$         0.1280         360         \$         46.08         \$ <td></td> <td>\$ 0.000</td> <td>3 2,000</td> <td>ψ 12.01</td> <td>φ 0.0000</td> <td>2,000</td> <td>ψ 12.52</td> <td>φ 0.21</td> <td>1.0370</td>		\$ 0.000	3 2,000	ψ 12.01	φ 0.0000	2,000	ψ 12.52	φ 0.21	1.0370
Iteration         Iteration <t< td=""><td></td><td></td><td></td><td>\$ 97.93</td><td></td><td></td><td>\$ 92.54</td><td>\$ (5.38)</td><td>-5 50%</td></t<>				\$ 97.93			\$ 92.54	\$ (5.38)	-5 50%
WMSC)       S       0.0034       2.086       S       7.09       S       0.0034       2.086       S       7.09       S       7.00       S       7.00 <td></td> <td></td> <td></td> <td>\$ 57.55</td> <td></td> <td></td> <td>\$ 52.04</td> <td>¢ (0.00)</td> <td>-0.00 /0</td>				\$ 57.55			\$ 52.04	¢ (0.00)	-0.00 /0
(WMSC) Rural and Remote Rate Protection (RRRP)         \$         0.0005         2,086         \$         1.04         \$         0.0005         2,086         \$         1.04         \$         -         0.00%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         1         \$         0.25         1         \$         0.25         \$         -         0.00%           TOU - Off Peak         \$         0.1280         1,280         \$         163.84         \$         -         0.00%           TOU - Mid Peak         \$         0.1280         1,280         \$         163.84         \$         0.1280         1,68.84         \$         -         0.00%           TOU - Mid Peak         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         -         0.00%           TOU - On Peak         \$         0.1280         360         \$         46.08         \$         -         0.00%           TOU - On Peak         \$         0.1280         360         \$         40.08         \$         0.1280         360         \$         46.08         >         - </td <td></td> <td>\$ 0.003</td> <td>4 2.086</td> <td>\$ 7.09</td> <td>\$ 0.0034</td> <td>2.086</td> <td>\$ 7.09</td> <td>s -</td> <td>0.00%</td>		\$ 0.003	4 2.086	\$ 7.09	\$ 0.0034	2.086	\$ 7.09	s -	0.00%
(RRP)         \$         0.0005         2,086         \$         1.04         \$         0.0005         2,086         \$         1.04         \$         -         0.00%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         1         \$         0.25         \$         1         \$         0.25         \$         0.00%           TOU - Off Peak         \$         0.1280         1,280         \$         163.84         \$         0.1280         1,280         \$         163.84         \$         -         0.00%           TOU - Off Peak         \$         0.1280         360         \$         46.08         \$         -         0.00%           TOU - On Peak         \$         0.1280         360         \$         46.08         \$         -         0.00%           TOU - On Peak         \$         0.1280         360         \$         46.08         \$         -         0.00%           TOU - On Peak         \$         0.1280         360         \$         46.08         \$         -         0.00%           HST          0.1280         360         \$         46.08         \$         -			- 2,000	φ 7.00	¢ 0.0004	2,000	¢ 1.00	l v	0.0070
KIRKP/         Standard Supply Service Charge         \$         0.25         1         \$         0.25         1         \$         0.25         \$         -         0.00%           TOU - Off Peak         \$         0.1280         1,280         \$         163.84         \$         0.1280         1,280         \$         163.84         \$         -         0.00%           TOU - Off Peak         \$         0.1280         360         \$         46.08         \$         -         0.00%           TOU - On Peak         \$         0.1280         360         \$         46.08         \$         -         0.00%           TOU - On Peak         \$         0.1280         360         \$         46.08         \$         -         0.00%           TOU - On Peak         \$         0.1280         360         \$         46.08         \$         -         0.00%           HST         13%         \$         360.31         \$         \$         5.366.93         \$         -         0.00%           HST         13%         \$         47.10         13%         \$         \$         (115.22)         31.8%         \$         0.1280         \$         0.1280         \$ <td></td> <td>\$ 0.000</td> <td>5 2.086</td> <td>\$ 1.04</td> <td>\$ 0.0005</td> <td>2.086</td> <td>\$ 1.04</td> <td>\$ -</td> <td>0.00%</td>		\$ 0.000	5 2.086	\$ 1.04	\$ 0.0005	2.086	\$ 1.04	\$ -	0.00%
TOU - Off Peak         \$         0.1280         1,280         \$         163.84         \$         163.84         \$         -         0.00%           TOU - Off Peak         \$         0.1280         360         \$         46.08         \$         -         0.00%           TOU - On Peak         \$         0.1280         360         \$         46.08         \$         -         0.00%           TOU - On Peak         \$         0.1280         360         \$         46.08         \$         -         0.00%           TOU - On Peak         \$         0.1280         360         \$         0.1280         360         \$         46.08         \$         -         0.00%           TOU - On Peak         \$         0.1280         360         \$         0.1280         360         \$         46.08         \$         -         0.00%           Toul - On Peak         \$         0.1280         360.31         \$         \$         366.93         \$         -         0.00%           HST         13%         \$         47.10         13%         \$         46.40         \$         (0.70)        14%           Ontario Electricity Rebate         31.8%         \$ <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
TOU - Mid Peak         \$         0.1280         360         \$         46.08         \$         0.1280         360         \$         46.08         \$         -         0.00%           TOU - On Peak         \$         0.1280         360         \$         46.08         \$         46.08         \$         -         0.00%           Tou - On Peak         5         0.1280         360         \$         0.1280         360         \$         46.08         \$         -         0.00%           Total Bill on TOU (before Taxes)         5         362.31         5         5         5         5         5         1.49%           HST         13%         \$         47.10         13%         \$         36.640         \$         (0.70)         -1.49%           Ontario Electricity Rebate         31.8%         \$         (115.22)         31.8%         \$         (113.50)         \$         1.71				+					
TOU - On Peak         \$         0.1280         360         \$         46.08         \$         46.08         \$         -         0.00%           Total Bill on TOU (before Taxes) HST Ontario Electricity Rebate         \$         362.31 1.8%         5         362.31 31.8%         \$         \$         366.01         \$         (5.38) (0.70)         -         0.00%									
Solution									
HST         13%         \$ 47.10         13%         \$ 46.40         \$ (0.70)         -1.49%           Ontario Electricity Rebate         31.8%         \$ (115.22)         31.8%         \$ (113.50)         \$ 1.71	TOU - On Peak	\$ 0.128	<b>0</b> 360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
HST         13%         \$ 47.10         13%         \$ 46.40         \$ (0.70)         -1.49%           Ontario Electricity Rebate         31.8%         \$ (115.22)         31.8%         \$ (113.50)         \$ 1.71								1	
Ontario Electricity Rebate         31.8%         \$ (115.22)         31.8%         \$ (113.50)         \$ 1.71		1							
									-1.49%
Total Bill on TOU         \$ 294.20         \$ 289.83         \$ (4.37)         -1.49%		31.8	%		31.8%				
	Total Bill on TOU			\$ 294.20			\$ 289.83	\$ (4.37)	-1.49%

Customer Class:	GENERAL SER	VICE 50 TO 999 KW SERVICE CLASSIFICATI	ON
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	219,000	kWh	
Demand	500	kW	
Current Loss Factor	1.0431		
Proposed/Approved Loss Factor	1.0431		

	Current	DEB-Approve	d		Proposed	1	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 139.90	1	\$ 139.96	\$ 142.13	1	\$ 142.13	\$ 2.17	1.55%		
Distribution Volumetric Rate	\$ 2.5777	500	\$ 1,288.85	\$ 2.6177	500	\$ 1,308.85	\$ 20.00	1.55%		
Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$ -	\$ -			
Volumetric Rate Riders	\$ 0.325	500	\$ 162.55	\$ 0.3251	500	\$ 162.55	\$ -	0.00%		
Sub-Total A (excluding pass through)			\$ 1,591.36			\$ 1,613.53	\$ 22.17	1.39%		
Line Losses on Cost of Power	\$-	-	\$-	\$-	-	\$-	\$ -			
Total Deferral/Variance Account Rate	s .	500	s -	-\$ 1.1601	500	\$ (580.05)	\$ (580.05)			
Riders	<b>→</b> -		- Ф		500	\$ (560.05)	\$ (560.05)			
CBR Class B Rate Riders	\$-	500	\$-	-\$ 0.0798	500	\$ (39.90)				
GA Rate Riders	\$-	219,000	\$-	-\$ 0.0119	219,000	\$ (2,606.10)	\$ (2,606.10)			
Low Voltage Service Charge	\$ -	500	\$-		500	\$-	\$ -			
Smart Meter Entity Charge (if applicable)	\$-	1	\$-	\$-	1	\$-	\$ -			
Additional Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$ -			
Additional Volumetric Rate Riders	\$-	500	\$-	\$-	500	\$-	\$ -			
Sub-Total B - Distribution (includes Sub-			\$ 1,591.36			\$ (1,612.52)	\$ (3,203.88)	-201.33%		
Total A)										
RTSR - Network	\$ 2.9180	500	\$ 1,459.30	\$ 2.9915	500	\$ 1,495.75	\$ 36.45	2.50%		
RTSR - Connection and/or Line and	\$ 2.5239	500	\$ 1,261.95	\$ 2.5605	500	\$ 1,280.25	\$ 18.30	1.45%		
Transformation Connection	* 2:525	500	φ 1,201.35	φ 2.3003	500	ψ 1,200.25	φ 10.50	1.4370		
Sub-Total C - Delivery (including Sub-			\$ 4,312.61			\$ 1,163.48	\$ (3,149.13)	-73.02%		
Total B)			¢ 4,012.01			\$ 1,100.40	¢ (0,140.10)	-10.02 /0		
Wholesale Market Service Charge	\$ 0.0034	228,439	\$ 776.69	\$ 0.0034	228,439	\$ 776.69	s -	0.00%		
(WMSC)	* 0.000	220,400	φ 110.00	\$ 0.0004	220,400	¢ //0.00	l ¢	0.0070		
Rural and Remote Rate Protection	\$ 0.000	228,439	\$ 114.22	\$ 0.0005	228,439	\$ 114.22	s -	0.00%		
(RRRP)			-		,	-				
Standard Supply Service Charge	\$ 0.2		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%		
Average IESO Wholesale Market Price	\$ 0.1368	228,439	\$ 31,250.44	\$ 0.1368	228,439	\$ 31,250.44	\$-	0.00%		
							1			
Total Bill on Average IESO Wholesale Market Price			\$ 36,454.21			\$ 33,305.08		-8.64%		
HST	139		\$ 4,739.05	13%		\$ 4,329.66	\$ (409.39)	-8.64%		
Ontario Electricity Rebate	31.89	6	\$ -	31.8%		\$ -				
Total Bill on Average IESO Wholesale Market Price			\$ 41,193.26			\$ 37,634.74	\$ (3,558.52)	-8.64%		

Customer Class:	<b>GENERAL SERVICE GREATER THAN 1,000 KW SERVICE C</b>	LASSIFICATION
RPP / Non-RPP	Non-RPP (Other)	

KFF/NUIHKFF.	Non-RPP (Other)				
Consumption	1,095,000	kWh			
Demand	2,500	kW			
Current Loss Factor	1.0431				

Proposed/Approved Loss Factor 1.0431

	Current OEB-Approved							Proposed	1		Impact		
	Rate		Volume	Cha			Rate	Volume		Charge			
	(\$)			(\$	ș)		(\$)			(\$)	1	6 Change	% Change
Monthly Service Charge	\$	518.85		\$		\$	526.89	1	\$	526.89	\$	8.04	1.55%
Distribution Volumetric Rate	\$	2.7398	2500	\$	6,849.50	\$	2.7823	2500	\$	6,955.75	\$	106.25	1.55%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$		\$	-	
Volumetric Rate Riders	\$	0.4795	2500	\$	1,198.75	\$	0.4795	2500	\$	1,198.75	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	8,567.10				\$	8,681.39	\$	114.29	1.33%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-		\$	-	\$	-	
Total Deferral/Variance Account Rate	e		2,500	\$		-\$	1.2081	2,500	s	(3,020.25)	e	(3,020.25)	
Riders	\$	-		φ	-	-9		1	*			· · · /	
CBR Class B Rate Riders	\$	-	2,500	\$	-	-\$	0.0757	2,500	\$	(189.25)		(189.25)	
GA Rate Riders	\$	-	1,095,000	\$	-	-\$	0.0119	1,095,000	\$	(13,030.50)	\$	(13,030.50)	
Low Voltage Service Charge	\$	-	2,500	\$	-			2,500	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,500	\$	-	\$	-	2,500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	8,567.10				s	(7,558.61)	e	(16,125.71)	-188.23%
Total A)				Ψ					Ÿ				
RTSR - Network	\$	2.9186	2,500	\$	7,296.50	\$	2.9915	2,500	\$	7,478.75	\$	182.25	2.50%
RTSR - Connection and/or Line and	s	2.5239	2,500	\$	6,309.75	\$	2.5605	2,500	s	6,401.25	s	91.50	1.45%
Transformation Connection	*	2.0200	2,000	Ŷ	0,000.10	•	2.0000	2,000	Ť	0,401.20	, v	01.00	1.40%
Sub-Total C - Delivery (including Sub-				s :	22,173.35				s	6,321.39	\$	(15,851.96)	-71.49%
Total B)				•					•	0,021100	Ť	(,)	
Wholesale Market Service Charge	\$	0.0034	1,142,195	\$	3.883.46	\$	0.0034	1,142,195	s	3,883.46	s	-	0.00%
(WMSC)	•		1,112,100	Ŷ	0,000.10	Ť		.,,	Ť	0,000110	ľ		0.0070
Rural and Remote Rate Protection	\$	0.0005	1,142,195	\$	571.10	s	0.0005	1,142,195	s	571.10	\$	-	0.00%
(RRRP)			.,,								l .		
Standard Supply Service Charge	\$	0.25	1	\$		\$	0.25		\$		\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	1,142,195	\$ 15	56,252.21	\$	0.1368	1,142,195	\$	156,252.21	\$	-	0.00%
	1												
Total Bill on Average IESO Wholesale Market Price					82,880.37				\$	167,028.41		(15,851.96)	-8.67%
HST		13%		\$ 2	23,774.45		13%		\$	21,713.69	\$	(2,060.75)	-8.67%
Ontario Electricity Rebate		31.8%		5	-		31.8%		\$	-		(17 0 10 5 1)	0.070
Total Bill on Average IESO Wholesale Market Price				\$ 20	06,654.81				\$	188,742.10	\$	(17,912.71)	-8.67%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 150 kWh - kW 1.0431 Demand

Current Loss Factor

Proposed/Approved Loss Factor	1.0431											
		Current O	EB-Approve	1	1		Proposed	1		Impact		
		Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$ (	Change	% Change
Monthly Service Charge	\$	10.53	1	\$ 10.53	\$	10.69	1	\$	10.69	\$	0.16	1.529
Distribution Volumetric Rate	\$	0.0122	150	\$ 1.83	\$	0.0124	150	\$	1.86	\$	0.03	1.649
Fixed Rate Riders	\$		1	\$ -	\$	-	1	\$		\$	-	
Volumetric Rate Riders	\$	0.0008	150	\$ 0.12	\$	0.0008	150	\$	0.12	\$	-	0.009
Sub-Total A (excluding pass through)				\$ 12.48				\$	12.67	\$	0.19	1.529
Line Losses on Cost of Power	\$	0.1280	6	\$ 0.83	\$	0.1280	6	\$	0.83	\$	-	0.00
Total Deferral/Variance Account Rate Riders	\$	-	150	\$-	-\$	0.0032	150	\$	(0.48)	\$	(0.48)	
CBR Class B Rate Riders	\$	-	150	\$ -	-\$	0.0002	150	\$	(0.03)	\$	(0.03)	
GA Rate Riders	\$	-	150	\$ -	\$	-	150	\$		\$	- 1	
Low Voltage Service Charge	\$	-	150	\$ -			150	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	150	\$ -	\$	-	150	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 13.31				s	12.99	\$	(0.32)	-2.40%
Total A)				•				Ŷ			. ,	
RTSR - Network	\$	0.0068	156	\$ 1.06	\$	0.0070	156	\$	1.10	\$	0.03	2.949
RTSR - Connection and/or Line and	s	0.0059	156	\$ 0.92	\$	0.0060	156	s	0.94	\$	0.02	1.699
Transformation Connection		0.0000	100	φ 0.02	•	0.0000	100	Ÿ	0.04	Ŷ	0.02	1.003
Sub-Total C - Delivery (including Sub- Total B)				\$ 15.29				\$	15.02	\$	(0.27)	-1.79%
Wholesale Market Service Charge (WMSC)	\$	0.0034	156	\$ 0.53	\$	0.0034	156	\$	0.53	\$	-	0.00
Rural and Remote Rate Protection (RRRP)	\$	0.0005	156	\$ 0.08	\$	0.0005	156	\$	0.08	\$	-	0.00
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$	0.25	\$	-	0.00
TOU - Off Peak	\$	0.1280	96	\$ 12.29	\$	0.1280	96	\$	12.29	\$	-	0.00
TOU - Mid Peak	\$	0.1280	27	\$ 3.46	\$	0.1280	27	\$	3.46	\$	-	0.00
TOU - On Peak	\$	0.1280	27	\$ 3.46	\$	0.1280	27	\$	3.46	\$	-	0.00
Total Bill on TOU (before Taxes)				\$ 35.35				\$	35.08	\$	(0.27)	-0.77
HST		13%		\$ 4.60		13%		\$	4.56	\$	(0.04)	-0.77
Ontario Electricity Rebate		31.8%		\$ (11.24)		31.8%		\$	(11.16)	\$	0.09	
Total Bill on TOU				\$ 28.71				\$	28.49		(0.22)	-0.77
											. /	

Customer Class:		ING SERVICE	CLASSIFICATION
RPP / Non-RPP:	RPP		
Consumption	245,280	kWh	
1			

Current Loss Factor	1.0431													
Proposed/Approved Loss Factor	1.0431													
	[		Current Ol	B-Approved	1				Proposed				lm	pact
	ľ		Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)	\$	Change	% Chang
Monthly Service Charge		\$	3.09	4000		12,360.00		3.14	4000		,	\$	200.00	1
Distribution Volumetric Rate		\$	12.4552	560		6,974.91		12.6483	560		7,083.05	\$	108.14	1
Fixed Rate Riders		\$	-	4000		-	\$	-	4000		-	\$	-	
Volumetric Rate Riders		\$	0.2187	560		122.47	\$	0.2187	560		122.47	\$	-	(
Sub-Total A (excluding pass through)					\$	19,457.38				\$	19,765.52		308.14	1
Line Losses on Cost of Power		\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate		\$		560	\$	-	-\$	1.1470	560	s	(642.32)	\$	(642.32)	
Riders		•					· ·			*	. ,		` 1	
CBR Class B Rate Riders		\$	-	560	\$	-	-\$	0.0821	560	\$	(45.98)		(45.98)	
GA Rate Riders		\$	-	245,280	\$	-	\$	-	,	\$	-	\$	-	
Low Voltage Service Charge		\$	-	560	\$	-			560	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		\$	-		\$	-	\$	-	4000		-	\$	-	
Additional Fixed Rate Riders		\$	-	4000	\$	-	\$	-	4000		-	\$	-	
Additional Volumetric Rate Riders		\$	-	560	\$	-	\$	-	560	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	19,457.38				\$	19,077.22	\$	(380.16)	-1
Total A)													. ,	
RTSR - Network		\$	2.1540	560	\$	1,206.24	\$	2.2078	560	\$	1,236.37	\$	30.13	2
RTSR - Connection and/or Line and		\$	1.8629	560	\$	1,043.22	\$	1.8899	560	\$	1,058.34	\$	15.12	
Transformation Connection														
Sub-Total C - Delivery (including Sub- Total B)					\$	21,706.85				\$	21,371.94	\$	(334.91)	-
Wholesale Market Service Charge														
(WMSC)		\$	0.0034	255,852	\$	869.90	\$	0.0034	255,852	\$	869.90	\$	-	
Rural and Remote Rate Protection														
(RRRP)		\$	0.0005	255,852	\$	127.93	\$	0.0005	255,852	\$	127.93	\$	-	
Standard Supply Service Charge		\$	0.25	4000	\$	1,000.00	\$	0.25	4000	s	1,000.00	\$	-	(
TOU - Off Peak		\$	0.1280		\$	20.959.36		0.1280	163,745		20.959.36		-	
TOU - Mid Peak		ŝ	0.1280	46,053	\$	5,894.82		0.1280	46,053		5,894.82		-	
TOU - On Peak		ŝ	0.1280		\$	5,894.82		0.1280	46,053		5,894.82		-	(
		·	0.1200	10,000	Ŷ	0,001.02	Ŧ	011200	10,000	Ť	0,00 1102	Ŷ		
Total Bill on TOU (before Taxes)					\$	56,453.67				\$	56,118.76	ŝ	(334.91)	-
HST			13%		\$	7.338.98		13%		\$		\$	(43.54)	-
Ontario Electricity Rebate			31.8%		\$	- ,000.00		31.8%		\$	- ,200.44	\$	-	
Total Bill on TOU			01.070		ŝ	63.792.65		01.070		ŝ	63.414.20	ŝ	(378.45)	-0

		SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP	
Consumption	285	kWh
Demand	-	kW

Demand	-	k
Current Loss Factor	1.0431	
Approved Loss Factor	1.0431	

Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approved	d				Proposed		Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	30.02	1	\$	30.02	\$	30.49		\$	30.49	\$	0.47	1.57%
Distribution Volumetric Rate	\$	-	285	\$	-	\$	-	285	\$	-	\$	-	
Fixed Rate Riders	\$	0.64	1	\$	0.64	\$	0.64	1	\$	0.64	\$	-	0.00%
Volumetric Rate Riders	\$	0.0008	285	\$	0.23	\$	0.0008	285	\$	0.23	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	30.89				\$	31.36		0.47	1.52%
Line Losses on Cost of Power	\$	0.1280	12	\$	1.57	\$	0.1280	12	\$	1.57	\$	-	0.00%
Total Deferral/Variance Account Rate	s	-	285	\$		-\$	0.0034	285	s	(0.97)	e	(0.97)	
Riders	*	•		φ	-	-9			*			` '	
CBR Class B Rate Riders	\$	-	285	\$	-	-\$	0.0002	285	\$	(0.06)	\$	(0.06)	
GA Rate Riders	\$	-	285	\$	-	\$	-	285	\$		\$	-	
Low Voltage Service Charge	\$	-	285	\$	-			285	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	285	\$	-	\$	-	285	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	33.03				\$	32.47	\$	(0.56)	-1.68%
Total A)				Ð	33.03				Ð	32.47	ې ۲	(0.56)	-1.00%
RTSR - Network	\$	0.0075	297	\$	2.23	\$	0.0077	297	\$	2.29	\$	0.06	2.67%
RTSR - Connection and/or Line and	s	0.0063	297	\$	1.87	\$	0.0064	297	s	1.90	\$	0.03	1.59%
Transformation Connection	Ψ	0.0005	201	Ψ	1.07	Ψ.	0.0004	231	*	1.50	Ψ	0.00	1.537
Sub-Total C - Delivery (including Sub-				\$	37.13				s	36.67	s	(0.47)	-1.26%
Total B)				Ψ	57.15				Ψ	50.07	Ψ	(0.47)	-1.207
Wholesale Market Service Charge	s	0.0034	297	\$	1.01	\$	0.0034	297	s	1.01	\$	_	0.00%
(WMSC)	Ť	0.0004	207	Ψ	1.01	•	0.0004	207	Ť	1.01	U.		0.007
Rural and Remote Rate Protection	\$	0.0005	297	\$	0.15	\$	0.0005	297	s	0.15	\$	-	0.00%
(RRRP)	Ť		201	Ľ.		· ·					l .		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.1280	182	\$	23.35	\$	0.1280	182	\$	23.35		-	0.00%
TOU - Mid Peak	\$	0.1280	51	\$	6.57	\$	0.1280	51	\$	6.57	\$	-	0.00%
TOU - On Peak	\$	0.1280	51	\$	6.57	\$	0.1280	51	\$	6.57	\$	-	0.00%
				<b>^</b>						- /	1.4	(a .=	
Total Bill on TOU (before Taxes)				\$	75.02				\$	74.56		(0.47)	-0.62%
HST		13%		\$	9.75		13%		\$	9.69		(0.06)	-0.62%
Ontario Electricity Rebate		31.8%		\$	(23.86)		31.8%		\$	(23.71)		0.15	
Total Bill on TOU				\$	60.92				\$	60.54	\$	(0.38)	-0.62%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION								
RPP / Non-RPP:	RPP								
Consumption	1,500	kWh							



Current Loss Factor Proposed/Approved Loss Factor

	Curre	t OEB-Approve	d		Proposed	d	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 30	.02	\$ 30.02	\$ 30.49	1	\$ 30.49	\$ 0.47	1.57%
Distribution Volumetric Rate	\$	- 1500	\$ -	\$-	1500	\$-	\$ -	
Fixed Rate Riders	\$ (	.64	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0	1500	\$ 1.20	\$ 0.0008	1500	\$ 1.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 31.86			\$ 32.33	\$ 0.47	1.48%
Line Losses on Cost of Power	\$ 0.1	280 65	\$ 8.28	\$ 0.1280	65	\$ 8.28	\$ -	0.00%
Total Deferral/Variance Account Rate	e	- 1,500	s -	-\$ 0.0034	1,500	\$ (5.10)	\$ (5.10)	
Riders	Ŷ	- 1,500	φ -					
CBR Class B Rate Riders	\$	- 1,500	\$-	-\$ 0.0002		\$ (0.30)	\$ (0.30)	
GA Rate Riders	\$	- 1,500	\$-	\$-	1,500	\$-	\$ -	
Low Voltage Service Charge	\$	- 1,500	\$-		1,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ (	.57	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$	-   ·	\$-	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	- 1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 40.71			\$ 35.78	\$ (4.93)	-12.11%
Total A)			ə 40.71			\$ 35.70	\$ (4.93)	-12.11%
RTSR - Network	\$ 0.0	75 1,565	\$ 11.73	\$ 0.0077	1,565	\$ 12.05	\$ 0.31	2.67%
RTSR - Connection and/or Line and	\$ 0.0	1,565	\$ 9.86	\$ 0.0064	1,565	\$ 10.01	\$ 0.16	1.59%
Transformation Connection	\$ 0.0	1,505	φ 9.00	\$ 0.0004	1,505	ş 10.01	\$ 0.10	1.5970
Sub-Total C - Delivery (including Sub-			\$ 62.30			\$ 57.84	\$ (4.46)	-7.16%
Total B)			φ 02.30			φ 57.0 <del>4</del>	φ (4.40)	-7.1078
Wholesale Market Service Charge	\$ 0.0	1,565	\$ 5.32	\$ 0.0034	1,565	\$ 5.32	s -	0.00%
(WMSC)	• • • • •	1,000	φ 0.02	¢ 0.0004	1,000	• 0.02	, v	0.0070
Rural and Remote Rate Protection	\$ 0.0	05 1,565	\$ 0.78	\$ 0.0005	1,565	\$ 0.78	\$ -	0.00%
(RRRP)							1.	
Standard Supply Service Charge		.25	\$ 0.25	\$ 0.25		\$ 0.25		0.00%
TOU - Off Peak	\$ 0.1		\$ 122.88	\$ 0.1280		\$ 122.88		0.00%
TOU - Mid Peak	\$ 0.1		\$ 34.56	\$ 0.1280		\$ 34.56		0.00%
TOU - On Peak	\$ 0.1	280 270	\$ 34.56	\$ 0.1280	270	\$ 34.56	\$-	0.00%
				1			1 :	
Total Bill on TOU (before Taxes)			\$ 260.65			\$ 256.19		
HST		3%	\$ 33.88	13%		\$ 33.30		-1.71%
Ontario Electricity Rebate	31	.8%	\$ (82.89)	31.89	6	\$ (81.47)		
Total Bill on TOU			\$ 211.65			\$ 208.03	\$ (3.62)	-1.71%

			CLASSIFICATION		1								
RPP / Non-RPP:					I								
Consumption		kWh											
Demand		kW											
Current Loss Factor	1.0431												
Proposed/Approved Loss Factor	1.0431												
			Current O	EB-Approved	d				Proposed			Im	pact
			Rate	Volume		Charge		Rate	Volume	Charge			
			(\$)			(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge		\$	30.02		\$	30.02	\$	30.49		\$ 30.49	\$	0.47	1.57%
Distribution Volumetric Rate		\$	-	750		-	\$	-	750	-	\$	-	
Fixed Rate Riders		\$	0.64	1	\$	0.64	\$	0.64	1	\$ 0.64	\$	-	0.00%
Volumetric Rate Riders		\$	0.0008	750		0.60	\$	0.0008	750	0.60	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	31.26				\$ 31.73	\$	0.47	1.50%
Line Losses on Cost of Power		\$	0.1368	32	\$	4.42	\$	0.1368	32	\$ 4.42	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		\$	-	750	\$	-	-\$	0.0034	750	\$ (2.55)	\$	(2.55)	
CBR Class B Rate Riders		\$	-	750	\$	-	-\$	0.0002	750	\$ (0.15)	\$	(0.15)	
GA Rate Riders		\$	-	750	\$	-	-\$	0.0119	750	\$ (8.93)	\$	(8.93)	
Low Voltage Service Charge		\$	-	750	\$	-			750	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$ 0.57	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$ 	\$	-	
Additional Volumetric Rate Riders		\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	36.25				\$ 25.10	s	(11.16)	-30.77%
Total A)												、 <i>,</i>	
RTSR - Network		\$	0.0075	782	\$	5.87	\$	0.0077	782	\$ 6.02	\$	0.16	2.67%
RTSR - Connection and/or Line and		\$	0.0063	782	\$	4.93	\$	0.0064	782	\$ 5.01	\$	0.08	1.59%
Transformation Connection													
Sub-Total C - Delivery (including Sub- Total B)					\$	47.05				\$ 36.13	\$	(10.92)	-23.21%
Wholesale Market Service Charge (WMSC)		\$	0.0034	782	\$	2.66	\$	0.0034	782	\$ 2.66	\$	-	0.00%
Rural and Remote Rate Protection		\$	0.0005	782	\$	0.39	\$	0.0005	782	\$ 0.39	\$	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price		\$	0.1368	750	\$	102.60	\$	0.1368	750	\$ 102.60	\$	-	0.00%
Total Bill on Non-RPP Avg. Price					\$	152.70				\$ 141.78	\$	(10.92)	-7.15%
HST			13%		\$	19.85		13%		\$ 18.43	\$	(1.42)	-7.15%
Ontario Electricity Rebate			31.8%		\$	(48.56)		31.8%		\$ (45.09)			
Total Bill on Non-RPP Avg. Price					\$	172.55				\$ 160.21	\$	(12.34)	-7.15%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFI	CATION
RPP / Non-RPP:	Non-RPP (Retailer)	

NFF/NUIHNFF.	NON-RPP (Reta	lier)
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current O	B-Approved	b				Proposed				Im	pact
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)	1	6 Change	% Change
Monthly Service Charge	\$ 25.19		\$	25.19	\$	25.58	1	\$	25.58	\$	0.39	1.55%
Distribution Volumetric Rate	\$ 0.0145	2000	\$	29.00	\$	0.0147	2000	\$	29.40	\$	0.40	1.38%
Fixed Rate Riders	\$ 4.24	1	\$	4.24	\$	4.24	1	\$	4.24	\$	-	0.00%
Volumetric Rate Riders	\$ 0.0007	2000		1.40	\$	0.0007	2000	\$	1.40	\$	-	0.00%
Sub-Total A (excluding pass through)			\$	59.83				\$	60.62	\$	0.79	1.32%
Line Losses on Cost of Power	\$ 0.1368	86	\$	11.79	\$	0.1368	86	\$	11.79	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	· ·	-	-\$	0.0032	2,000	\$	(6.40)	\$	(6.40)	
CBR Class B Rate Riders	\$ -	2,000	\$	-	-\$	0.0002	2,000	\$	(0.40)	\$	(0.40)	
GA Rate Riders	\$ -	2,000		-	-\$	0.0119	2,000	\$	(23.80)		(23.80)	
Low Voltage Service Charge	\$ -	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.009
Additional Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$ -	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			\$	72.19				s	42.38	s	(29.81)	-41.29%
Total A)			•	-				Ŧ		· ·	· · /	
RTSR - Network	\$ 0.0068	2,086	\$	14.19	\$	0.0070	2,086	\$	14.60	\$	0.42	2.94%
RTSR - Connection and/or Line and	\$ 0.0059	2,086	\$	12.31	\$	0.0060	2,086	\$	12.52	\$	0.21	1.69%
Transformation Connection					<u> </u>		,		-			
Sub-Total C - Delivery (including Sub- Total B)			\$	98.69				\$	69.50	\$	(29.18)	-29.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,086	\$	7.09	\$	0.0034	2,086	\$	7.09	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,086	\$	1.04	\$	0.0005	2,086	\$	1.04	\$	-	0.00
Standard Supply Service Charge												
Non-RPP Retailer Avg. Price	\$ 0.1368	2,000	\$	273.60	\$	0.1368	2,000	\$	273.60	\$	-	0.00%
Total Bill on Non-RPP Avg. Price			Ŝ	380.42	1			¢	351.24	¢	(29.18)	-7.67%
HST	13%		\$ \$	49.46		13%		ŝ	45.66		(3.79)	-7.679
Ontario Electricity Rebate	31.8%		\$	(120.97)		31.8%		ŝ	(111.69)	۳	(3.73)	-1.01 /
Total Bill on Non-RPP Avg. Price	51.070		ŝ	429.88		51.070		ŝ	396.90	\$	(32.98)	-7.67%
			Ť	5.00				Ť	000.00	Ť	(02.00)	

Appendix E

Hydro One Consolidated Continuity Schedule 2015-2019

						2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-14	Transactions(1) Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments during 2014(1)	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	OEB-Approved Disposition during 2014	Interest Adjustments(1) during 2014	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550				\$5,664,590	\$5,664,590				\$224,674	\$224,674
Smart Metering Entity Charge Variance Account	1551				\$511,040	\$511,040				\$18,264	\$18,264
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580				-\$85,574,128	-\$85,574,128				-\$3,089,786	-\$3,089,786
Variance WMS – Sub-account CBR Class A5	1580										\$0
Variance WMS – Sub-account CBR Class B5	1580										\$0
RSVA - Retail Transmission Network Charge	1584				\$41,363,822	\$41,363,822				\$1,690,965	\$1,690,965
RSVA - Retail Transmission Connection Charge	1586				\$28,816,597	\$28,816,597				\$798,165	\$798,165
RSVA - Power (excluding Global Adjustment) <sup>4</sup>	1588				\$7,959,877	\$7,959,877				\$54,995	\$54,995
RSVA - Global Adjustment 4	1589				-\$50,105,174	-\$50,105,174				-\$1,579,767	-\$1,579,767
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595					\$0					\$0
Refer to the Filing Requirements for disposition eligibility.											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	\$0		-\$51,363,377	-\$51,363,377	\$0	\$0	\$0	-\$1,882,491	-\$1,882,491
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$0	\$0		-\$1,258,203	-\$1,258,203	\$0	\$0	\$0	-\$302,724	-\$302,724
RSVA - Global Adjustment 4	1589	\$0	\$0	\$0	-\$50,105,174	-\$50,105,174	\$0	\$0	\$0	-\$1,579,767	-\$1,579,767

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2011 the LDC's rate vear begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/infund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposition or a final basis. No further dispositions of three accounts are generally expected threather, unless yieldflow by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" online in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as 10ec. 31, 2018, the balance must be explained.

<sup>6</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

						2015					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-15	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments(1) during 2015	Closing Principal Balance as of Dec-31-15	Opening Interest Amounts as of Jan-1-15	Interest Jan-1 to Dec-31-15	OEB-Approved Disposition during 2015	Interest Adjustments(1) during 2015	Closing Interest Amounts as of Dec-31-15
Group 1 Accounts											
LV Variance Account	1550	\$5,664,590	\$2,808,758	\$3,759,778		\$4,713,570	\$224,674	\$56,090	\$211,090		\$69,674
Smart Metering Entity Charge Variance Account	1551	\$511,040	\$395,178	\$644,180		\$262,038	\$18,264	\$24,640	\$18,981		\$23,923
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	-\$85,574,128	-\$42,470,500	-\$69,944,130		-\$58,100,498	-\$3,089,786	-\$850,842	-\$3,134,672		-\$805,955
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	\$0				\$0					\$0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	\$0	\$6,034,229			\$6,034,229		\$19,573			\$19,573
RSVA - Retail Transmission Network Charge	1584	\$41,363,822	\$11,894,418	\$38,059,471		\$15,198,769	\$1,690,965	\$270,727	\$1,661,066		\$300,626
RSVA - Retail Transmission Connection Charge	1586	\$28,816,597	\$39,489,752	\$15,916,804		\$52,389,544	\$798,165	\$314,931	\$710,023		\$403,073
RSVA - Power (excluding Global Adjustment) <sup>4</sup>	1588	\$7,959,877	\$24,604,718	-\$547,551		\$33,112,145	\$54,995	\$122,830	\$0		\$177,825
RSVA - Global Adjustment <sup>4</sup>	1589	-\$50,105,174	\$27,418,493	-\$21,675,258		-\$1,011,423	-\$1,579,767	-\$249,851	-\$1,082,811		-\$746,807
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Refer to the Filing Requirements for disposition eligibility.											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$51,363,377	\$70,175,045	-\$33,786,706	\$0	\$52,598,374	-\$1,882,491	-\$291,901	-\$1,616,323	\$0	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$1,258,203	\$42,756,552	-\$12,111,448	\$0	\$53,609,797	-\$302,724	-\$42,050	-\$533,512	\$0	
RSVA - Global Adjustment 4	1589	-\$50,105,174	\$27,418,493	-\$21,675,258	\$0	-\$1,011,423	-\$1,579,767	-\$249,851	-\$1,082,811	\$0	-\$746,807

						2016					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-16	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments(1) during 2016	Closing Principal Balance as of Dec-31-16	Opening Interest Amounts as of Jan-1-16	Interest Jan-1 to Dec-31-16	OEB-Approved Disposition during 2016	Interest Adjustments(1) during 2016	Closing Interest Amounts as of Dec-31-16
Group 1 Accounts											
LV Variance Account	1550	\$4,713,570	\$2,593,143			\$7,306,712	\$69,674	\$65,132			\$134,807
Smart Metering Entity Charge Variance Account	1551	\$262,038	-\$389,011			-\$126,973	\$23,923	\$2,880			\$26,803
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	-\$58,100,498	-\$36,021,104			-\$94,121,602	-\$805,955	-\$919,325			-\$1,725,281
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	\$6,034,229	-\$1,589,107			\$4,445,122	\$19,573	\$56,110			\$75,683
RSVA - Retail Transmission Network Charge	1584	\$15,198,769	-\$3,046,320			\$12,152,449	\$300,626	\$152,131			\$452,757
RSVA - Retail Transmission Connection Charge	1586	\$52,389,544	\$14,876,015			\$67,265,559	\$403,073	\$658,576			\$1,061,649
RSVA - Power (excluding Global Adjustment) <sup>4</sup>	1588	\$33,112,145	-\$2,941,619			\$30,170,526	\$177,825	\$408,703			\$586,527
RSVA - Global Adjustment <sup>4</sup>	1589	-\$1,011,423	\$56,707,428			\$55,696,005	-\$746,807	\$1,023,918			\$277,110
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Refer to the Filing Requirements for disposition eligibility.											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$52,598,374	\$30,189,425	\$0	\$0	\$82,787,799	-\$558,069	\$1,448,125	\$0		
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$53,609,797	-\$26,518,003	\$0	\$0	\$27,091,794	\$188,738	\$424,207	\$0		
RSVA - Global Adjustment 4	1589	-\$1,011,423	\$56,707,428	\$0	\$0	\$55,696,005	-\$746,807	\$1,023,918	\$0	\$0	\$277,110

						2017					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-17	Transactions(1) Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments(1) during 2017	Closing Principal Balance as of Dec-31-17	Opening Interest Amounts as of Jan-1-17	Interest Jan-1 to Dec-31-17	OEB-Approved Disposition during 2017	Interest Adjustments(1) during 2017	Closing Interest Amounts as of Dec-31-17
Group 1 Accounts											
LV Variance Account	1550	\$7,306,712	\$2,204,955	\$34,172		\$9,477,495	\$134,807	\$103,368	-\$125		\$238,300
Smart Metering Entity Charge Variance Account	1551	-\$126,973	-\$188,513	\$10,463		-\$325,949	\$26,803	-\$2,092	\$584		\$24,127
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	-\$94,121,602	-\$39,475,733	-\$2,011,209		-\$131,586,126	-\$1,725,281	-\$1,351,878	-\$55,210		-\$3,021,948
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	\$4,445,122	\$609,184	\$114,707		\$4,939,600	\$75,683	\$50,033	\$1,627		\$124,089
RSVA - Retail Transmission Network Charge	1584	\$12,152,449	-\$2,356,429	\$35,069		\$9,760,950	\$452,757	\$124,460	\$644		\$576,573
RSVA - Retail Transmission Connection Charge	1586	\$67,265,559	\$15,304,100	-\$24,258		\$82,593,917	\$1,061,649	\$874,823	-\$2,812		\$1,939,284
RSVA - Power (excluding Global Adjustment) <sup>4</sup>	1588	\$30,170,526	\$23,676,456	-\$1,688,498		\$55,535,480	\$586,527	\$399,943	-\$29,751		\$1,016,221
RSVA - Global Adjustment <sup>4</sup>	1589	\$55,696,005	-\$88,634,742	\$410,651		-\$33,349,388	\$277,110	\$634,662	\$17,111		\$894,662
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	\$0				\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	\$0				\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	\$0				\$0					\$0
Refer to the Filing Requirements for disposition eligibility.											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$82,787,799		-\$3,118,902	\$0				-\$67,932	\$0	\$1,791,307
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$27,091,794		-\$3,529,553	\$0		\$612,945		-\$85,043	\$0	\$896,645
RSVA - Global Adjustment 4	1589	\$55,696,005	-\$88,634,742	\$410,651	\$0	-\$33,349,388	\$277,110	\$634,662	\$17,111	\$0	\$894,662

						2018					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-18	Transactions(1) Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments(1) during 2018	Closing Principal Balance as of Dec-31-18	Opening Interest Amounts as of Jan-1-18	Interest Jan-1 to Dec-31-18	OEB-Approved Disposition during 2018	Interest Adjustments(1) during 2018	Closing Interest Amounts as of Dec-31-18
Group 1 Accounts											
LV Variance Account	1550	\$9,477,495	\$2,700,605	\$136,583		\$12,041,517	\$238,300	199,958.19	\$7,240		\$431,018
Smart Metering Entity Charge Variance Account	1551	-\$325,949	-\$1,025,605	-\$3,271		-\$1,348,283	\$24,127	-\$15,658	\$194		\$8,275
RSVA - Wholesale Market Service Charge⁵	1580	-\$131,586,126	-\$12,465,657	-\$2,132,738		-\$141,919,045	-\$3,021,948	-\$2,532,739	-\$109,729		-\$5,444,958
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	\$4,939,600	-\$2,265,708	\$94,453		\$2,579,439	\$124,089	\$68,846	\$2,994		\$189,941
RSVA - Retail Transmission Network Charge	1584	\$9,760,950	-\$3,949,258	\$236,830		\$5,574,862	\$576,573	\$119,281	\$14,104		\$681,750
RSVA - Retail Transmission Connection Charge	1586	\$82,593,917	\$41,849,436	\$378,529		\$124,064,824	\$1,939,284	\$1,902,946	-\$10,342		\$3,852,572
RSVA - Power (excluding Global Adjustment) <sup>4</sup>	1588	\$55,535,480	-\$27,734,062	\$2,042,091		\$25,759,327	\$1,016,221	\$588,565	\$82,661		\$1,522,125
RSVA - Global Adjustment <sup>4</sup>	1589	-\$33,349,388	-\$34,979,663	-\$454,485		-\$67,874,565	\$894,662	-\$844,147	-\$17,360		\$67,875
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Refer to the Filing Requirements for disposition eligibility.											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$2,954,019	-\$37,869,913	\$297,991	\$0		\$1,791,307	-\$512,947	-\$30,239	\$0	\$1,308,598
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$30,395,368	-\$2,890,250	\$752,477	\$0	\$26,752,642	\$896,645	\$331,199	-\$12,879	\$0	\$1,240,724
RSVA - Global Adjustment 4	1589	-\$33,349,388	-\$34,979,663	-\$454,485	\$0	-\$67,874,565	\$894,662	-\$844,147	-\$17,360	\$0	\$67,875

						2019					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-19	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments(1) during 2019	Closing Principal Balance as of Dec-31-19	Opening Interest Amounts as of Jan-1-19	Interest Jan-1 to Dec-31-19	OEB-Approved Disposition during 2019	Interest Adjustments(1) during 2019	Closing Interest Amounts as of Dec-31-19
Group 1 Accounts											
LV Variance Account	1550	\$12,041,517	\$2,521,600	\$5,664,590		\$8,898,527	\$431,018	\$244,467	\$587,915		\$87,570
Smart Metering Entity Charge Variance Account	1551	-\$1,348,283	-\$260,439	\$511,040		-\$2,119,762	\$8,275	-\$37,424	\$51,034		-\$80,183
RSVA - Wholesale Market Service Charge⁵	1580	-\$141,919,045	-\$13,572,825	-\$85,574,128		-\$69,917,742	-\$5,444,958	-\$2,467,397	-\$8,577,227		\$664,872
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	\$2,579,439	-\$3.697.584	\$0		-\$1.118.145	\$189.941	\$21.682	\$0		\$211.623
RSVA - Retail Transmission Network Charge	1584	\$5,574,862	-\$10,637,984	\$41,363,822		-\$46,426,944	\$681,750	-\$309,126	\$4,343,420		-\$3,970,796
RSVA - Retail Transmission Connection Charge	1586	\$124,064,824	\$5,606,253	\$28,816,597		\$100,854,480	\$3,852,572	\$2,709,855	\$2,646,029		\$3,916,397
RSVA - Power (excluding Global Adjustment) <sup>4</sup>	1588	\$25,759,327	-\$4,999,818	\$7,959,877		\$12,799,633	\$1,522,125	\$434,707	\$565,422		\$1,391,411
RSVA - Global Adjustment <sup>4</sup>	1589	-\$67,874,565	-\$14,670,397	-\$50,105,174		-\$32,439,788	\$67,875	-\$1,165,899	-\$3,061,828		\$1,963,803
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	\$0				\$0	\$0				\$0 \$0
Refer to the Filing Requirements for disposition eligibility.											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$41,121,923	-\$39,711,195	-\$51,363,377	\$0	-\$29,469,742	\$1,308,598	-\$569,135	-\$3,445,234	\$0	\$4,184,698
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$26,752,642	-\$25,040,798	-\$1,258,203	\$0	\$2,970,046	\$1,240,724	\$596,764	-\$383,407	\$0	\$2,220,894
RSVA - Global Adjustment 4	1589	-\$67,874,565	-\$14,670,397	-\$50,105,174	\$0	-\$32,439,788	\$67,875	-\$1,165,899	-\$3,061,828	\$0	\$1,963,803

				2020		Projec	ted Interest on	Dec-31-19 Balanc	ces		2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31-19 Adjusted for Dispositions during 2020	31-19 Adjusted for		Projected Interest from January 1, 2021 to April 30, 2021 on Dec 31-19 balance adjusted for disposition during 2020 (2)	Total Interest	Total Claim	Accounts To Dispose Yes/No	As of Dec 31-19	Variance RRR vs. 2019 Balance (Principal + Interest)
Group 1 Accounts												
LV Variance Account	1550			\$8,898,527	\$87,570	\$122,355		\$209,925	\$9,108,451.33		\$8,986,097	\$0
Smart Metering Entity Charge Variance Account	1551			-\$2,119,762	-\$80,183	-\$29,147		-\$109,330	-\$2,229,092.03		-\$2,199,945	\$0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580			-\$69,917,742	\$664,872	-\$961,369		-\$296,497	-\$70,214,239.01		-\$70,159,392	-\$906,522
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			\$0	\$0	\$0		\$0	\$0.00		\$0	\$0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580			-\$1,118,145		-\$15,374		\$196,249	-\$921,896.55		-\$906,522	\$0
RSVA - Retail Transmission Network Charge	1584			-\$46,426,944	-\$3,970,796	-\$638,370		-\$4,609,166	-\$51,036,110.43		-\$50,397,740	\$0
RSVA - Retail Transmission Connection Charge	1586			\$100,854,480	\$3,916,397	\$1,386,749		\$5,303,146	\$106,157,626.71		\$104,770,878	\$0
RSVA - Power (excluding Global Adjustment) <sup>4</sup>	1588			\$12,799,633	\$1,391,411	\$175,995		\$1,567,406	\$14,367,038.91	Yes	\$14,191,044	\$0
RSVA - Global Adjustment 4	1589			-\$32,439,788	\$1,963,803	-\$446,047		\$1,517,756	-\$30,922,031.91	Yes	-\$30,475,985	-\$0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595			\$0	\$0	\$0		\$0	\$0.00			\$0
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595			\$0	\$0	\$0		\$0	\$0.00			\$0
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595			\$0		\$0		\$0	\$0.00			\$0
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595			\$0		\$0		\$0	\$0.00			\$0
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595			\$0	\$0	\$0		\$0	\$0.00	No		\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595			\$0	\$0	\$0		\$0	\$0.00	No		\$0
Refer to the Filing Requirements for disposition eligibility.												
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	\$0			-\$405,209	\$0	\$3,779,489	-\$25,690,252.96			\$25,285,044
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$0	\$0		\$2,220,894	\$40,838	\$0	\$2,261,732	\$5,231,778.95			-\$5,190,941
RSVA - Global Adjustment 4	1589	\$0	\$0	-\$32,439,788	\$1,963,803	-\$446,047	\$0	\$1,517,756	-\$30,922,031.91			\$30,475,985

Appendix F

Allocation of Consolidated RSVA Balances 2015-2019

		Pre-integration Utility Specific Transactions during Jan-Aug 2015							
Deferral Varinace Account (DVA)	USofA	HONI DX (A)		NPD	I (B)	Total (C)			
		Principal	Interest	Principal	Interest	Principal	Interest		
LV Variance Account	1550	\$1,322,739	\$39,626	\$12,783	\$1,132	\$1,335,522	\$40,757		
Smart Metering Entity Charge Variance Account	1551	(\$125,589)	\$2,042	(\$1,832)	\$23,687	(\$127,422)	\$25,728		
RSVA - Wholesale Market Service Charge	1580	(\$36,878,505)	(\$600,730)	(\$510,986)	(\$9,174)	(\$37,389,490)	(\$609,904)		
Variance WMS – Sub-account CBR Class B	1580-B	\$3,081,823	\$3,651	\$34,876	\$36	\$3,116,699	\$3,688		
RSVA - Retail Transmission Network Charge	1584	\$2,719,956	\$243,462	(\$71,749)	(\$514)	\$2,648,207	\$242,947		
RSVA - Retail Transmission Connection Charge	1586	\$11,106,588	\$229,808	\$9,097	(\$648)	\$11,115,684	\$229,160		
RSVA - Power (excluding Global Adjustment)	1588	(\$1,514,507)	\$62,874	\$1,169,040	\$23,138	(\$345,467)	\$86,012		
RSVA - Global Adjustment	1589	(\$43,280,708)	(\$177,464)	(\$1,052,499)	(\$12,079)	(\$44,333,207)	(\$189,543)		

Deferral Varinace Account (DVA)	USofA		insactions during 5 (D)	NPDI's YE 2014 (I	8	Post-Integration Consolidated Transactions (Sept-Dec 2015) (F = D-E-C)	
		Principal	Interest	Principal	Interest	Principal	Interest
LV Variance Account	1550	\$2,808,758	\$56,090	\$136,583	\$1,742	\$1,336,653	\$13,591
Smart Metering Entity Charge Variance Account	1551	\$395,178	\$24,640	(\$7,792)	\$25	\$530,391	(\$1,113)
RSVA - Wholesale Market Service Charge	1580	(\$42,470,500)	(\$850,842)	(\$993,528)	(\$28,225)	(\$4,087,482)	(\$212,712)
Variance WMS - Sub-account CBR Class B	1580-B	\$6,034,229	\$19,573	\$0	\$0	\$2,917,530	\$15,885
RSVA - Retail Transmission Network Charge	1584	\$11,894,418	\$270,727	(\$49,588)	(\$1,440)	\$9,295,799	\$29,220
RSVA - Retail Transmission Connection Charge	1586	\$39,489,752	\$314,931	(\$89,365)	(\$11,122)	\$28,463,432	\$96,893
RSVA - Power (excluding Global Adjustment)	1588	\$24,604,718	\$122,830	\$2,551,439	(\$297)	\$22,398,746	\$37,115
RSVA - Global Adjustment	1589	\$27,418,493	(\$249,851)	(\$1,242,458)	\$4,270	\$72,994,159	(\$64,578)

Deferral Varinace Account (DVA)	USofA	% Share of Total Consumption (Sept-Dec 2015) <sup>1</sup>					
Deterrar varmace Account (DVA)	COUR	HONI DX (G)	NPDI (H)	Total			
LV Variance Account	1550	99.1%	0.9%	100.0%			
Smart Metering Entity Charge Variance Account <sup>2</sup>	1551	98.4%	1.6%	100.0%			
RSVA - Wholesale Market Service Charge	1580	98.7%	1.3%	100.0%			
Variance WMS – Sub-account CBR Class B	1580-B	98.5%	1.5%	100.0%			
RSVA - Retail Transmission Network Charge	1584	99.1%	0.9%	100.0%			
RSVA - Retail Transmission Connection Charge	1586	99.1%	0.9%	100.0%			
RSVA - Power (excluding Global Adjustment)	1588	98.7%	1.3%	100.0%			
RSVA - Global Adjustment	1589	97.7%	2.3%	100.0%			

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		Allocated Transcations Debit/(Credit) during Sept-Dec 2015								
Deferral Varinace Account (DVA)	USofA	HONI DX $(I = G*F)$		NPDI (F	I = H*F)	Consolidated (F)				
		Principal	Interest	Principal	Interest	Principal <sup>1</sup>	Interest			
LV Variance Account	1550	\$1,324,447	\$13,467	\$12,206	\$124	\$1,336,653	\$13,591			
Smart Metering Entity Charge Variance Account	1551	\$522,010	(\$1,096)	\$8,382	(\$18)	\$530,391	(\$1,113)			
RSVA - Wholesale Market Service Charge	1580	(\$4,033,140)	(\$209,884)	(\$54,343)	(\$2,828)	(\$4,087,482)	(\$212,712)			
Variance WMS – Sub-account CBR Class B	1580-B	\$2,874,773	\$15,653	\$42,757	\$233	\$2,917,530	\$15,885			
RSVA - Retail Transmission Network Charge	1584	\$9,210,912	\$28,953	\$84,887	\$267	\$9,295,799	\$29,220			
RSVA - Retail Transmission Connection Charge	1586	\$28,203,510	\$96,009	\$259,922	\$885	\$28,463,432	\$96,893			
RSVA - Power (excluding Global Adjustment)	1588	\$22,100,957	\$36,621	\$297,789	\$493	\$22,398,746	\$37,115			
RSVA - Global Adjustment	1589	\$59,059,092	(\$63,123)	\$1,361,088	(\$1,455)	\$60,420,179	(\$64,578)			

<sup>1</sup> Excludes +\$12.6M adjustment related to IESO overcharging, which was specific to HONI-DX.

Deferral Varinace Account (DVA)	USofA	Total NPDI's Transactions during 2015 (=B+H)			
		Principal	Interest		
LV Variance Account	1550	\$24,989	\$1,256		
Smart Metering Entity Charge Variance Account	1551	\$6,549	\$23,669		
RSVA - Wholesale Market Service Charge	1580	(\$565,328)	(\$12,002)		
Variance WMS – Sub-account CBR Class B	1580-B	\$77,633	\$269		
RSVA - Retail Transmission Network Charge	1584	\$13,138	(\$247)		
RSVA - Retail Transmission Connection Charge	1586	\$269,018	\$236		
RSVA - Power (excluding Global Adjustment)	1588	\$1,466,829	\$23,632		
RSVA - Global Adjustment	1589	\$308,588	(\$13,534)		

USofA	% Share of Tot	al Consumption (	Jan-Aug 2016) <sup>1</sup>
USUA	HONI DX (A)	NPDI (B)	Total
1550	99.0%	1.0%	100.0%
1551	98.4%	1.6%	100.0%
1580	98.6%	1.4%	100.0%
1580-B	98.5%	1.5%	100.0%
1584	99.0%	1.0%	100.0%
1586	99.0%	1.0%	100.0%
1588	98.6%	1.4%	100.0%
1589	97.6%	2.4%	100.0%
	1551 1580 1580-B 1584 1586 1588	HONI DX (A)           1550         99.0%           1551         98.4%           1580         98.6%           1580-B         98.5%           1584         99.0%           1586         99.0%           1588         98.6%	HONI DX (A)         NPD1 (B)           1550         99.0%         1.0%           1551         98.4%         1.6%           1580         98.6%         1.4%           1580-B         98.5%         1.5%           1584         99.0%         1.0%           1586         98.6%         1.4%

<sup>1</sup>% share varies between USofAs since its based on group of customers that contribute to the particular variance account (for eg. Only ne non-WMP, non-Class A customers contribute to the Global Adjustment variance account (1589) while all customers contribute to Retail Transmission Rates variance accounts (1584 and 1586))
<sup>2</sup>% shown for account 1551 (SME Charge) is the share of number of residential and general service < 50 kW customers</p>

		Allocated Transcations Debit/(Credit) during Jan-Aug 2016								
Deferral Varinace Account (DVA)	USofA	HONI DX (D=A*C)		NPDI (	E=B*C)	Consolidated (HONI DX+NPDI) (C)				
		Principal	Interest	Principal	Interest	Principal	Interest			
LV Variance Account	1550	\$1,831,162	\$39,579	\$17,743	\$383	\$1,848,905	\$39,962			
Smart Metering Entity Charge Variance Account	1551	(\$234,725)	\$1,807	(\$3,706)	\$29	(\$238,430)	\$1,835			
RSVA - Wholesale Market Service Charge	1580	(\$20,929,643)	(\$533,688)	(\$295,090)	(\$7,525)	(\$21,224,733)	(\$541,212)			
Variance WMS – Sub-account CBR Class A	1580-A	\$0	\$0	\$0	\$0	\$0	\$0			
Variance WMS – Sub-account CBR Class B	1580-B	(\$1,389,198)	\$39,178	(\$21,676)	\$611	(\$1,410,874)	\$39,790			
RSVA - Retail Transmission Network Charge	1584	(\$5,403,500)	\$99,784	(\$52,357)	\$967	(\$5,455,857)	\$100,751			
RSVA - Retail Transmission Connection Charge	1586	\$8,506,059	\$410,237	\$82,420	\$3,975	\$8,588,479	\$414,212			
RSVA - Power (excluding Global Adjustment)	1588	\$4,076,141	\$292,292	\$57,470	\$4,121	\$4,133,611	\$296,414			
RSVA - Global Adjustment	1589	(\$3,357,511)	\$598,433	(\$83,476)	\$14,879	(\$3,440,988)	\$613,311			

Deferral Varinace Account (DVA)	US-64	Pre-integration Utility Specific Transactions during Jan-Aug 2016							
Deterral varinace Account (DVA)	USofA	HCHI (F)		WSH	I (G)	Total (H)			
		Principal	Interest	Principal	Interest	Principal	Interest		
LV Variance Account	1550	\$21,461	\$401	\$0	\$0	\$21,461	\$401		
Smart Metering Entity Charge Variance Account	1551	(\$903)	\$74	(\$5,551)	\$20	(\$6,454)	\$94		
RSVA - Wholesale Market Service Charge	1580	(\$443,378)	(\$16,480)	(\$330,062)	(\$9,826)	(\$773,441)	(\$26,306)		
Variance WMS - Sub-account CBR Class A	1580-A	\$0	\$0	(\$3,660)	(\$10)	(\$3,660)	(\$10)		
Variance WMS - Sub-account CBR Class B	1580-B	(\$8,487)	\$774	\$3,611	\$721	(\$4,875)	\$1,496		
RSVA - Retail Transmission Network Charge	1584	(\$118,318)	(\$62)	(\$179,467)	\$1,421	(\$297,785)	\$1,359		
RSVA - Retail Transmission Connection Charge	1586	\$13,692	(\$159)	\$27,972	\$22,251	\$41,663	\$22,092		
RSVA - Power (excluding Global Adjustment)	1588	(\$249,744)	(\$6,045)	\$82,971	(\$3,368)	(\$166,773)	(\$9,413)		
RSVA - Global Adjustment	1589	\$211,100	\$4,160	(\$825,834)	\$954	(\$614,734)	\$5,114		

Deferral Varinace Account (DVA)	USofA	Consolidated (HONI DX+NPDI+HCHI+WSHI) Transactions during entire 2016 (I)		HCHI's YE 2015 Closing Balances (J)		WHSI's YE Balanc		Post-Integration Consolidated Transactions (Sept-Dec 2015) (L = I-J-K-H-C)	
		Principal <sup>1</sup>	Interest	Principal	Interest	Principal	Interest	Principal	Interest
LV Variance Account	1550	\$2,593,143	\$65,132	\$34,172	(\$500)	\$0	\$1	\$688,604	\$25,269
Smart Metering Entity Charge Variance Account	1551	(\$389,011)	\$2,880	\$10,463	\$469	\$4,520	\$355	(\$159,110)	\$127
RSVA - Wholesale Market Service Charge	1580	(\$36,021,104)	(\$919,325)	(\$2,011,209)	(\$33,087)	(\$1,139,210)	(\$9,247)	(\$10,872,511)	(\$309,473)
Variance WMS - Sub-account CBR Class A	1580-A	\$0	\$0	\$0	\$0	\$3,660	\$10	\$0	\$0
Variance WMS - Sub-account CBR Class B	1580-B	(\$1,589,107)	\$56,110	\$114,707	\$365	\$94,453	\$319	(\$382,518)	\$14,141
RSVA - Retail Transmission Network Charge	1584	(\$3,046,320)	\$152,131	\$35,069	\$258	\$286,418	\$9,427	\$2,385,835	\$40,336
RSVA - Retail Transmission Connection Charge	1586	\$14,876,015	\$658,576	(\$24,258)	(\$2,546)	\$467,893	(\$8,876)	\$5,802,237	\$233,694
RSVA - Power (excluding Global Adjustment)	1588	(\$2,941,619)	\$408,703	(\$1,688,498)	(\$11,177)	(\$509,348)	(\$5,311)	(\$4,710,612)	\$138,190
RSVA - Global Adjustment	1589	\$21,028,902	\$1,023,918	\$410,651	\$12,594	\$787,973	\$6,060	\$23,886,000	\$386,839
1 Excludes +\$35.7M adjustment related to IESO overcharging,	which was sp	cific to HONI-DX.							

Deferral Varinace Account (DVA)	USofA		% Share of To	al Consumption (	Sept-Dec 2016) <sup>1</sup>	
Deterrar variatee Account (DVA)	COUL	HONI DX (M)	NPDI (N)	HCHI (O)	WHSI (P)	Total
LV Variance Account	1550	98.0%	1.0%	1.0%	0.0%	100.0%
Smart Metering Entity Charge Variance Account <sup>2</sup>	1551	95.6%	1.5%	1.6%	1.2%	100.0%
RSVA - Wholesale Market Service Charge	1580	95.6%	1.3%	1.4%	1.7%	100.0%
Variance WMS – Sub-account CBR Class B	1580-B	95.3%	1.5%	1.5%	1.7%	100.0%
RSVA - Retail Transmission Network Charge	1584	96.9%	1.0%	1.0%	1.2%	100.0%
RSVA - Retail Transmission Connection Charge	1586	96.9%	1.0%	1.0%	1.2%	100.0%
RSVA - Power (excluding Global Adjustment)	1588	95.6%	1.3%	1.4%	1.7%	100.0%
RSVA - Global Adjustment	1589	92.2%	2.3%	2.1%	3.5%	100.0%
1% share varies between USofAs since it's based on group of c	astomers that	contribute to the particul	lar variance account (fo	r eg. Only non-RPP, no	n-WMP, non-Class A c	ustomers contribute t

<sup>2</sup>% share varies between USoIAs since its based on group of customers that contribute to the particular variance account (1678) while all customers contribute to Refail Transmission Ratice variance accounts (1584 and 1586))
<sup>2</sup> % shown for account 1551 (SME Charge) is the share of number of residential and general service < 50 kW customers</p>

		Allocated Transcations Debit/(Credit) during Sept-Dec 2016									
Deferral Varinace Account (DVA)	USofA	HONI DX (Q = L*M)		NPDI ( $R = L*N$ )		HCHI (S = L*O)		WHSI $(T = L*P)$			
		Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest		
LV Variance Account	1550	\$675,165	\$24,776	\$6,621	\$243	\$6,818	\$250	\$0	\$0		
Smart Metering Entity Charge Variance Account	1551	(\$152,161)	\$122	(\$2,402)	\$2	(\$2,619)	\$2	(\$1,928)	\$2		
RSVA - Wholesale Market Service Charge	1580	(\$10,393,713)	(\$295,845)	(\$145,985)	(\$4,155)	(\$150,267)	(\$4,277)	(\$182,546)	(\$5,196)		
Variance WMS - Sub-account CBR Class A	1580-A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Variance WMS – Sub-account CBR Class B	1580-B	(\$364,409)	\$13,472	(\$5,675)	\$210	(\$5,842)	\$216	(\$6,591)	\$244		
RSVA - Retail Transmission Network Charge	1584	\$2,311,400	\$39,078	\$22,666	\$383	\$23,343	\$395	\$28,426	\$481		
RSVA - Retail Transmission Connection Charge	1586	\$5,621,216	\$226,403	\$55,122	\$2,220	\$56,768	\$2,286	\$69,131	\$2,784		
RSVA - Power (excluding Global Adjustment)	1588	(\$4,503,168)	\$132,104	(\$63,249)	\$1,855	(\$65,105)	\$1,910	(\$79,090)	\$2,320		
RSVA - Global Adjustment	1589	\$22,012,773	\$356,501	\$544,383	\$8,816	\$491,585	\$7,961	\$837,259	\$13,560		

Deferral Varinace Account (DVA)	USofA	Total NPDI's Transactions during 2016 (=R+E)			ansactions during =S+F)	Total WHSI's Transactions during 2016 (=T+G)	
		Principal	Interest	Principal	Interest	Principal	Interest
LV Variance Account	1550	\$24,364	\$626	\$28,280	\$651	\$0	\$0
Smart Metering Entity Charge Variance Account	1551	(\$6,108)	\$30	(\$3,521)	\$76	(\$7,480)	\$21
RSVA - Wholesale Market Service Charge	1580	(\$441,075)	(\$11,680)	(\$593,646)	(\$20,757)	(\$512,608)	(\$15,022)
Variance WMS – Sub-account CBR Class A	1580-A	\$0	\$0	\$0	\$0	(\$3,660)	(\$10)
Variance WMS – Sub-account CBR Class B	1580-B	(\$27,351)	\$821	(\$14,329)	\$990	(\$2,980)	\$965
RSVA - Retail Transmission Network Charge	1584	(\$29,692)	\$1,350	(\$94,975)	\$333	(\$151,041)	\$1,901
RSVA - Retail Transmission Connection Charge	1586	\$137,541	\$6,195	\$70,460	\$2,128	\$97,103	\$25,035
RSVA - Power (excluding Global Adjustment)	1588	(\$5,779)	\$5,977	(\$314,849)	(\$4,135)	\$3,882	(\$1,048)
RSVA - Global Adjustment	1589	\$460,907	\$23,695	\$702,685	\$12,122	\$11,425	\$14,514

Deferral Varinace Account (DVA)	USofA	% Share of Total Consumption (2017) <sup>1</sup>					
		HONI DX (A)	NPDI (B)	HCHI (C)	WHSI (D)	Total	
LV Variance Account	1550	98.0%	1.0%	1.0%	0.0%	100.0%	
Smart Metering Entity Charge Variance Account <sup>2</sup>	1551	95.6%	1.5%	1.7%	1.2%	100.0%	
RSVA - Wholesale Market Service Charge	1580	95.6%	1.3%	1.4%	1.6%	100.0%	
Variance WMS – Sub-account CBR Class B	1580-B	95.7%	1.4%	1.5%	1.4%	100.0%	
RSVA - Retail Transmission Network Charge	1584	96.9%	1.0%	1.0%	1.2%	100.0%	
RSVA - Retail Transmission Connection Charge	1586	96.9%	1.0%	1.0%	1.2%	100.0%	
RSVA - Power (excluding Global Adjustment)	1588	95.6%	1.3%	1.4%	1.6%	100.0%	
RSVA - Global Adjustment	1589	92.9%	2.3%	2.1%	2.6%	100.0%	

<sup>1</sup>% share varies between USofAs since it's based on group of customers that contribute to the particular variance account (for eg. Only non-RPP, non-WMP, non-Class A customers contribute to the Global Adjustment variance account (1589) while all customers contribute to Retail Transmission Rates variance accounts (1584 and 1586))

 $^{2}$  % shown for account 1551 (SME Charge) is the share of number of residential and general service < 50 kW customers

Deferral Varinace Account (DVA)	USofA	Allocated Transcations Debit/(Credit) during 2017					
		HONI DX (=A*E)	NPDI (=B*E)	HCHI (=C*E)	WHSI (=D*E)	Consolidated (E) <sup>1,2</sup>	
LV Variance Account	1550	\$2,161,283	\$21,299	\$22,374	\$0	\$2,204,955	
Smart Metering Entity Charge Variance Account	1551	(\$180,211)	(\$2,860)	(\$3,133)	(\$2,309)	(\$188,513)	
RSVA - Wholesale Market Service Charge	1580	(\$37,589,303)	(\$526,462)	(\$552,874)	(\$640,421)	(\$39,309,061)	
Variance WMS - Sub-account CBR Class B	1580-B	\$564,656	\$8,432	\$8,975	\$8,057	\$590,119	
RSVA - Retail Transmission Network Charge	1584	(\$2,541,371)	(\$25,044)	(\$26,308)	(\$30,465)	(\$2,623,188)	
RSVA - Retail Transmission Connection Charge	1586	\$14,757,162	\$145,426	\$152,766	\$176,903	\$15,232,257	
RSVA - Power (excluding Global Adjustment)	1588	\$22,731,456	\$318,369	\$334,341	\$387,283	\$23,771,448	
RSVA - Global Adjustment	1589	(\$25,955,916)	(\$647,202)	(\$595,667)	(\$728,845)	(\$27,927,629)	

<sup>1</sup> Consolidted balances for allocation exclude HONI-DX specific adjustments related to Haldimand's 2017 DVA rider for its Embedded Distribution class (where HONI-DX was the sole customer).

<sup>2</sup> Consolidated balance for allocation of account 1589 (GA) exclude adjustment of -\$60.9M from IESO, which was specific to HONI-DX.

Deferral Varinace Account (DVA)	USofA	Allocated Interest Jan-1 to Dec-31 (2017)					
		HONI DX (=A*F)	NPDI (=B*F)	HCHI (=C*F)	WHSI (=D*F)	Consolidated (F) <sup>1</sup>	
LV Variance Account	1550	\$101,321	\$998	\$1,049	\$0	\$103,368	
Smart Metering Entity Charge Variance Account	1551	(\$2,000)	(\$32)	(\$35)	(\$26)	(\$2,092)	
RSVA - Wholesale Market Service Charge	1580	(\$1,289,110)	(\$18,055)	(\$18,961)	(\$21,963)	(\$1,348,088)	
Variance WMS - Sub-account CBR Class B	1580-B	\$47,617	\$711	\$757	\$679	\$49,765	
RSVA - Retail Transmission Network Charge	1584	\$111,171	\$1,096	\$1,151	\$1,333	\$114,750	
RSVA - Retail Transmission Connection Charge	1586	\$845,479	\$8,332	\$8,752	\$10,135	\$872,698	
RSVA - Power (excluding Global Adjustment)	1588	\$386,044	\$5,407	\$5,678	\$6,577	\$403,706	
RSVA - Global Adjustment	1589	\$581,532	\$14,500	\$13,346	\$16,329	\$625,708	

<sup>1</sup> Consolidted balances for allocation exclude HONI-DX specific adjustments related to Haldimand's 2017 DVA riders for its Embedded Distribution class (where HONI-DX was the sole

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix F Tab 4 Page 1 of 1

Deferral Varinace Account (DVA)	USofA	% Share of Total Consumption (2018) <sup>1</sup>					
Deterrar varmace Account (DVA)	05011	HONI DX (A)	NPDI (B)	HCHI (C)	WHSI (D)	Total	
LV Variance Account	1550	98.0%	1.0%	1.0%	0.0%	100.0%	
Smart Metering Entity Charge Variance Account <sup>2</sup>	1551	95.6%	1.5%	1.7%	1.2%	100.0%	
RSVA - Wholesale Market Service Charge	1580	95.7%	1.3%	1.4%	1.5%	100.0%	
Variance WMS - Sub-account CBR Class B	1580-B	95.8%	1.4%	1.4%	1.4%	100.0%	
RSVA - Retail Transmission Network Charge	1584	96.9%	0.9%	1.0%	1.1%	100.0%	
RSVA - Retail Transmission Connection Charge	1586	96.9%	0.9%	1.0%	1.1%	100.0%	
RSVA - Power (excluding Global Adjustment)	1588	95.7%	1.3%	1.4%	1.5%	100.0%	
RSVA - Global Adjustment	1589	93.8%	2.1%	1.6%	2.5%	100.0%	

<sup>1</sup>% share varies between USofAs since it's based on group of customers that contribute to the particular variance account (for eg. Only non-RPP, non-WMP, non-Class A customers contribute to the Global Adjustment variance account (1589) while all customers contribute to Retail Transmission Rates variance accounts (1584 and 1586))

 $^2$  % shown for account 1551 (SME Charge) is the share of number of residential and general service < 50 kW customers

Deferral Varinace Account (DVA)		Allocated Transcations Debit/(Credit) during 2018					
	USofA	HONI DX (=A*E)	NPDI (=B*E)	HCHI (=C*E)	WHSI (=D*E)	Consolidated (E) <sup>1</sup>	
LV Variance Account	1550	\$2,647,235	\$25,783	\$27,587	\$0	\$2,700,605	
Smart Metering Entity Charge Variance Account	1551	(\$980,447)	(\$15,472)	(\$17,085)	(\$12,602)	(\$1,025,605)	
RSVA - Wholesale Market Service Charge	1580	(\$11,933,130)	(\$164,232)	(\$176,263)	(\$192,032)	(\$12,465,657)	
Variance WMS – Sub-account CBR Class B	1580-B	(\$2,171,534)	(\$31,300)	(\$32,226)	(\$30,648)	(\$2,265,708)	
RSVA - Retail Transmission Network Charge	1584	(\$3,828,601)	(\$37,290)	(\$39,898)	(\$43,470)	(\$3,949,258)	
RSVA - Retail Transmission Connection Charge	1586	\$40,570,860	\$395,150	\$422,789	\$460,637	\$41,849,436	
RSVA - Power (excluding Global Adjustment)	1588	(\$26,549,276)	(\$365,390)	(\$392,157)	(\$427,239)	(\$27,734,062)	
RSVA - Global Adjustment	1589	(\$30,759,659)	(\$689,364)	(\$539,536)	(\$804,087)	(\$32,792,647)	

<sup>1</sup> Consolidated balance for allocation of account 1589 (GA) exclude adjustment of -\$2.2M from IESO, which was specific to HONI-DX.

Deferral Varinace Account (DVA)		Allocated Interest Jan-1 to Dec-31 (2018)					
	USofA	HONI DX (=A*F)	NPDI (=B*F)	HCHI (=C*F)	WHSI (=D*F)	Consolidated (F)	
LV Variance Account	1550	\$196,007	\$1,909	\$2,043	\$0	\$199,958	
Smart Metering Entity Charge Variance Account	1551	(\$14,969)	(\$236)	(\$261)	(\$192)	(\$15,658)	
RSVA - Wholesale Market Service Charge	1580	(\$2,424,541)	(\$33,368)	(\$35,813)	(\$39,016)	(\$2,532,739)	
Variance WMS – Sub-account CBR Class B	1580-B	\$65,984	\$951	\$979	\$931	\$68,846	
RSVA - Retail Transmission Network Charge	1584	\$115,636	\$1,126	\$1,205	\$1,313	\$119,281	
RSVA - Retail Transmission Connection Charge	1586	\$1,844,808	\$17,968	\$19,225	\$20,946	\$1,902,946	
RSVA - Power (excluding Global Adjustment)	1588	\$563,422	\$7,754	\$8,322	\$9,067	\$588,565	
RSVA - Global Adjustment	1589	(\$791,814)	(\$17,746)	(\$13,889)	(\$20,699)	(\$844,147)	

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix F Tab 5 Page 1 of 1

Deferral Varinace Account (DVA)	USofA	fA % Share of Total Consumption (2019) <sup>1</sup>				
Deterrar varmace Account (DVA)	05011	HONI DX (A)	NPDI (B)	HCHI (C)	WHSI (D)	Total
LV Variance Account	1550	98.0%	1.0%	1.1%	0.0%	100.0%
Smart Metering Entity Charge Variance Account <sup>2</sup>	1551	95.6%	1.5%	1.7%	1.2%	100.0%
RSVA - Wholesale Market Service Charge	1580	95.8%	1.3%	1.4%	1.5%	100.0%
Variance WMS – Sub-account CBR Class B	1580-B	95.9%	1.3%	1.5%	1.3%	100.0%
RSVA - Retail Transmission Network Charge	1584	97.0%	0.9%	1.0%	1.1%	100.0%
RSVA - Retail Transmission Connection Charge	1586	97.0%	0.9%	1.0%	1.1%	100.0%
RSVA - Power (excluding Global Adjustment)	1588	95.8%	1.3%	1.4%	1.5%	100.0%
RSVA - Global Adjustment	1589	93.9%	1.9%	1.8%	2.4%	100.0%

<sup>1</sup>% share varies between USofAs since it's based on group of customers that contribute to the particular variance account (for eg. Only non-RPP, non-WMP, non-Class A customers contribute to the Global Adjustment variance account (1589) while all customers contribute to Retail Transmission Rates variance accounts (1584 and 1586))

 $^2$  % shown for 1551 (SME Charge) is the share of number of residential and general service <50 kW customers

Deferral Varinace Account (DVA)		Allocated Transcations Debit/(Credit) during 2019					
	USofA	HONI DX (=A*E)	NPDI (=B*E)	HCHI (=C*E)	WHSI (=D*E)	Consolidated (E)	
LV Variance Account	1550	\$2,470,973	\$24,118	\$26,509	\$0	\$2,521,600	
Smart Metering Entity Charge Variance Account	1551	(\$248,961)	(\$3,929)	(\$4,347)	(\$3,202)	(\$260,439)	
RSVA - Wholesale Market Service Charge	1580	(\$13,003,295)	(\$177,014)	(\$195,178)	(\$197,338)	(\$13,572,825)	
Variance WMS – Sub-account CBR Class B	1580-B	(\$3,545,371)	(\$49,140)	(\$54,256)	(\$48,817)	(\$3,697,584)	
RSVA - Retail Transmission Network Charge	1584	(\$10,314,689)	(\$100,677)	(\$110,656)	(\$111,962)	(\$10,637,984)	
RSVA - Retail Transmission Connection Charge	1586	\$5,435,875	\$53,057	\$58,316	\$59,005	\$5,606,253	
RSVA - Power (excluding Global Adjustment)	1588	(\$4,790,020)	(\$65,207)	(\$71,898)	(\$72,693)	(\$4,999,818)	
RSVA - Global Adjustment	1589	(\$13,774,847)	(\$282,670)	(\$257,823)	(\$355,057)	(\$14,670,397)	

Deferral Varinace Account (DVA)		Allocated Interest Jan-1 to Dec-31 (2019)					
	USofA	HONI DX (=A*F)	NPDI (=B*F)	HCHI (=C*F)	WHSI (=D*F)	Consolidated (F)	
LV Variance Account	1550	\$239,559	\$2,338	\$2,570	\$0	\$244,467	
Smart Metering Entity Charge Variance Account	1551	(\$35,775)	(\$565)	(\$625)	(\$460)	(\$37,424)	
RSVA - Wholesale Market Service Charge	1580	(\$2,363,862)	(\$32,179)	(\$35,481)	(\$35,874)	(\$2,467,397)	
Variance WMS – Sub-account CBR Class B	1580-B	\$20,790	\$288	\$318	\$286	\$21,682	
RSVA - Retail Transmission Network Charge	1584	(\$299,731)	(\$2,926)	(\$3,216)	(\$3,253)	(\$309,126)	
RSVA - Retail Transmission Connection Charge	1586	\$2,627,500	\$25,646	\$28,188	\$28,521	\$2,709,855	
RSVA - Power (excluding Global Adjustment)	1588	\$416,467	\$5,669	\$6,251	\$6,320	\$434,707	
RSVA - Global Adjustment	1589	(\$1,094,727)	(\$22,465)	(\$20,490)	(\$28,217)	(\$1,165,899)	

Appendix G

Proposed Tariff of Rates and Charges – Norfolk Power Distribution Inc.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix G Tab 1 Page 1 of 10

# Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2020-0031

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	37.95
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0067)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021	\$/kWh	0.0011
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	51.54
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge Distribution Volumetric Rate	\$ \$/kW	253.23 4.0839
Low Voltage Service Rate	\$/kW	0.305
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6053)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.9453
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0154)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.7046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3772

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.97
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	6.73
Distribution Volumetric Rate	\$/kW	20.0401
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2783
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0171)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	2.0502
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0868

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kW	7.6589
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh \$/kW	<mark>(0.0067)</mark> 0.2758
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0162)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	2.0398
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0647

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	636.13
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

4.55

\$

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

• • • • • • • •		
Customer Administration Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	30.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	Ŷ	50.00
Non-Payment of Account		
Late payment - per month	0/	
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	45.39
· · · · · ·		

# Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply	y of competitive	e electricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

## LOSS FACTORS

 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.
 1.0564

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0564

 Total Loss Factor - Secondary Metered Customer > 5,000 kW
 1.0564

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0464

 Total Loss Factor - Primary Metered Customer > 5,000 kW
 1.0464

Appendix H

Proposed Tariff of Rates and Charges – Haldimand County Hydro Inc.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix H Tab 1 Page 1 of 11

# Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2020-0031

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	36.21
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	27.36
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0044)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

# **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	84.91
Distribution Volumetric Rate	\$/kW	3.9949
Low Voltage Service Rate	\$/kW	0.1550

## Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

## approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW \$/kW	(1.9982)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021	Ψ/ΚΨ	0.4233
Applicable only for Class B Customers	\$/kW	(0.0898)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.6512
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4073

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	19.81
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

0.0005

0.25

\$/kWh

\$

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	14.45
Distribution Volumetric Rate	\$/kW	37.2954
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh \$/kW	(0.0064) (1.3504)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0761)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	0.6224 1.9246 1.7655

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	5.79 14.8143 0.1130
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh \$/kW	(0.0064)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0969)
<ul> <li>Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order</li> <li>Retail Transmission Rate - Network Service Rate</li> <li>Retail Transmission Rate - Line and Transformation Connection Service Rate</li> </ul>	\$/kW \$/kW \$/kW	0.2152 1.9150 1.7294

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0030 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

# EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	471.36
Distribution Wheeling Service Rate	\$/kW	1.4526
Retail Transmission Rate - Network Service Rate	\$/kW	3.1746
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0139

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

\$

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# SPECIFIC SERVICE CHARGES

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1 50
(effective annual rate of 19.56% per annum or 0.04896% compounded daily rate)		1.50
Reconnection charge - at meter during regular hours	\$	65.00
Reconnection charge - at meter after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	45.39
Bell Canada pole rentals	\$	18.08
Norfolk pole rentals - billed	\$	28.61
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Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply	/ of competitive	e electricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

I otal Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

Appendix I

Proposed Tariff of Rates and Charges – Woodstock Hydro Services Inc.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix I Tab 1 Page 1 of 9

# Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0031

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	30.49
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0034)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0147
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0032)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	142.13
Distribution Volumetric Rate	\$/kW	2.6177
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.6733)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.5132
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0798)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.9915
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5605

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge Distribution Volumetric Rate	\$ \$/kW	526.89 2.7823
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh \$/kW	(0.0119) (1.2081)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0757)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	0.4795 2.9915 2.5605

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.69
Distribution Volumetric Rate	\$/kWh	0.0124
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh \$/kWh	(0.0117) (0.0032)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.14
Distribution Volumetric Rate	\$/kW	12.6483
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh \$/kW	(0.0119) (1.1470)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0821)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.2078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8899
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

4.55

\$

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account		
Late payment - per month	%	1.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	\$	05.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	Ψ	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	45.39
(with the exception of wireless attachments)	Ψ	40.00

# Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply	of competitive e	electricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

# LOSS FACTORS

 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.
 1.0431

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0145

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0145

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0326

 Total Loss Factor - Primary Metered Customer > 5,000 kW
 1.0326

 Total Loss Factor - Primary Metered Customer > 5,000 kW
 1.0044

Appendix J

# Global Adjustment Analysis Work Form 2015-2019

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix J Tab 1 Page 1 of 1

Ontario Energy Board

# **GA Analysis Workform**

#### Account 1589 Global Adjustment (GA) Analysis Workform

Input cells Drop down cells

Utility Name HYDRO ONE NETWORKS INC.

#### Note 1

For Account 1589,

a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the account was last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

#### Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example:

• Scenario a -If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.

 Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a GA Analysis Workform for 2019 will be generated.

 Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL		\$ Consumption at Actual Rate Paid	
2015	\$ 15,301,591	\$ 49,093,751	\$ (38,686,708)	\$ 10,407,043	\$ (4,894,548)	\$ 677,213,274	-0.7%
2016	\$ (6,206,664)	\$ 56,707,428	\$ (60,952,604)	\$ (4,245,176)	\$ 1,961,489	\$ 811,075,087	0.2%
2017	\$ (1,505,931)	\$ (149,940,136)	\$ 142,568,322	\$ (7,371,814)	\$ (5,865,882)	\$ 677,037,383	-0.9%
2018	\$ (21,185,071)			\$ (27,356,655)	\$ (6,171,583)	\$ 626,748,830	-1.0%
2019	\$ (5,819,946)	\$ 35,434,777	\$ (48,058,002)	\$ (12,623,225)	\$ (6,803,279)	\$ 733,775,979	-0.9%
Cumulative Balance	\$ 19,416,022)	\$ (43,229,357)	\$ 2,039,531	\$ (41,189,826)	\$ 21,773,804)	\$ 3,525,850,553	N/A

2014

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix J Tab 2 Page 1 of 1

Ontario Energy Board

# **GA Analysis Workform**

#### Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2015		
Total Metered excluding WMP	C = A+B	25,022,201,328	kWh	100%
RPP	A	14,471,011,828	kWh	57.8%
Non RPP	B = D+E	10,551,189,500	kWh	42.2%
Non-RPP Class A	D	1,887,634,099	kWh	7.5%
Non-RPP Class B*	F	8 663 555 401	kWh	34.6%

 Intervention
 IL
 8.663,555,401
 KWh
 34.6%
 Second s

#### Note 3 GA Billing Rate

1st Estimate GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

No	
No	

### Note 4 Analysis of Expected GA Amount Year

Analysis of Expected GA Amount									
Year	2015								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	766,295,574	784,073,169	838,129,749	820,352,154	0.05549	\$ 45,521,341	0.05068	\$ 41,575,447	\$ (3,945,894)
February	841,665,704	838,129,749	797,070,201	800,606,156	0.06981	\$ 55,890,316	0.03961	\$ 31,712,010	\$ (24,178,306)
March	787,273,034	797,070,201	910,365,920	900,568,752	0.03604	\$ 32,456,498	0.06290	\$ 56,645,775	\$ 24,189,277
April	904,187,780	910,365,920	743,538,082	737,359,942	0.06705	\$ 49,439,984	0.09559	\$ 70,484,237	\$ 21,044,253
May	740,735,790	743,538,082	671,840,222	669,037,930	0.09416	\$ 62,996,612	0.09668	\$ 64,682,587	\$ 1,685,976
June	669,169,160	671,840,222	680,839,155	678,168,092	0.09228	\$ 62,581,352	0.09540	\$ 64,697,236	\$ 2,115,884
July	671,117,960	680,839,155	643,764,619	634,043,424	0.08888	\$ 56,353,780	0.07883	\$ 49,981,643	\$ (6,372,136)
August	639,937,658	643,764,619	632,427,829	628,600,868	0.08805	\$ 55,348,306	0.08010	\$ 50,350,930	\$ (4,997,377)
September	622,836,675	632,427,829	652,976,342	643,385,188	0.08270	\$ 53,207,955	0.06703	\$ 43,126,109	\$ (10,081,846)
October	648,242,490	652,976,342	697,248,262	692,514,410	0.06371	\$ 44,120,093	0.07544	\$ 52,243,287	\$ 8,123,194
November	695,274,141	697,248,262	653,841,109	651,866,988	0.07623	\$ 49,691,821	0.11320	\$ 73,791,343	\$ 24,099,523
December	667,467,392	653,841,109	809,123,904	822,750,187	0.11462	\$ 94,303,626	0.09471	\$ 77,922,670	\$ (16,380,956)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	8,654,203,358	8,706,114,657	8,731,165,392	8,679,254,093		\$ 661,911,683		\$ 677,213,274	\$ 15,301,591

Calculated Loss Factor Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW Difference

1.0018

1.0018

### a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
	Year)	\$ 49,093,751		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 2,226,942	as titled	Yes	
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (1,161,221)	as titled	Yes	
	Remove prior year end unbilled to actual revenue differences		Remove Dec 2014 GA Unbilled estimated vs. Actual incurred in 2015	Yes	
	Add current year end unbilled to actual revenue differences Remove difference between prior year accrual/forecast to actual from long term load transfers	\$ 7,854,882	Remove Dec 2015 GA Unbilled estimated vs. Actual incurred in 2016	Yes	
	Add difference between current year accrual/forecast to actual from long term load transfers	4			
	Remove GA balances pertaining to Class A customers				
5	Significant prior period billing adjustments recorded in current year	\$ (21,675,258)	Disposition Rendered by OEB	No	OEB Rendered disposition
6	Differences in GA IESO posted rate and rate charged on IESO invoice	D			
	Differences in actual system losses and billed TLFs				
	Others as justified by distributor LDC Customers adjustment		IESO incorrect Over Charge - part of \$121M HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to be	No No	IESO incorrect overcharge Adjustment to Note 4 balance only
	Norfolk Integration Balance - Reg Liability		Norfolk Integrated Balance	No	Integrated balance needs to be disposed
Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 10,407,043	-		

Net Change in Expected GA Balance in the Year Per 15,301,591 (4,894,548) Analysis Subjective GA balance in the feat Per Analysis S Unresolved Difference S Unresolved Difference as % of Expected GA Payments to IESO -0.7%

**GA Analysis Workform** 

#### Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2016		
Total Metered excluding WMP	C = A+B	25,032,857,011	kWh	100%
RPP	A	14,481,667,511	kWh	57.9%
Non RPP	B = D+E	10,551,189,500	kWh	42.1%
Non-RPP Class A	D	2,257,156,894	kWh	9.0%
Non-RPP Class B*	E	8,294,032,606	kWh	33.1%

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

Note 5 Reconciling Items

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

1st Estimate Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

#### Note 4 Analysis of Expected GA Amount

Analysis of Expected GA Amount									
Year	2016				-				
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	752,984,725	820,933,267	877,884,783	809,936,242	0.08423	\$ 68,220,930	0.09179	\$ 74,344,048	\$ 6,123,118
February	815,925,662	877,884,783	800,564,004	738,604,883	0.10384	\$ 76,696,731	0.09851	\$ 72,759,967	\$ (3,936,764)
March	682,794,480	800,564,004	878,031,279	760,261,754	0.09022	\$ 68,590,815	0.10610	\$ 80,663,772	\$ 12,072,957
April	673,545,362	878,031,279	854,566,167	650,080,250	0.12115	\$ 78,757,222	0.11132	\$ 72,366,933	\$ (6,390,289)
May	624,974,610	854,566,167	917,841,327	688,249,769	0.10405	\$ 71,612,388	0.10749	\$ 73,979,968	\$ 2,367,579
June	687,078,515	917,841,327	982,246,769	751,483,957	0.11650	\$ 87,547,881	0.09545	\$ 71,729,144	\$ (15,818,737)
July	617,830,892	982,246,769	1,017,228,194	652,812,318	0.07667	\$ 50,051,120	0.08306	\$ 54,222,591	\$ 4,171,471
August	726,024,279	1,017,228,194	937,025,766	645,821,851	0.08569	\$ 55,340,474	0.07103	\$ 45,872,726	\$ (9,467,748)
September	723,882,957	937,025,766	857,812,315	644,669,506	0.07060	\$ 45,513,667	0.09531	\$ 61,443,451	\$ 15,929,783
October	672,127,099	857,812,315	825,383,895	639,698,680	0.09720	\$ 62,178,712	0.11226	\$ 71,812,574	\$ 9,633,862
November	705,142,752	825,383,895	736,872,159	616,631,016	0.12271	\$ 75,666,792	0.11109	\$ 68,501,540	\$ (7,165,252)
December	638,897,922	736,872,159	825,792,034	727,817,797	0.10594	\$ 77,105,017	0.08708	\$ 63,378,374	\$ (13,726,644)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	8.321.209.256	10.506.389.925	10.511.248.692	8.326.068.023		\$ 817.281.751		\$ 811.075.087	\$ (6.206.664)

Calculated Loss Factor Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW Difference

1.0039 1.0039

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

No

No

#### Principal Adjustments Principal Adjustments on DVA Continuity Schedule Item Amount Explanation Net Change in Principal Balance in the GL (i.e. Transactions in the If "no", please provide an explanation Year CT 148 True-up of GA Charges based on Actual Non-RPP a Volumes - prior year CT 148 True-up of GA Charges based on Actual Non-RPP b Volumes - current year 56,707,428 1,161,221 as titled (13,320,535) as titled 2a Remove prior year end unbilled to actual revenue differences 2b Add current year end unbilled to actual revenue differences Remove difference between prior year accrual/forecast to 3a actual from long term load transfers Add difference between prior year accrual/forecast to 3b actual from long term load transfers (7,854,882) Remove Dec 2015 GA Unbilled estimated vs. Actual incurred in 2016 (491,306) Remove Dec 2016 GA Unbilled estimated vs. Actual incurred in 2017 Remove GA balances pertaining to Class A customers Significant prior period billing adjustments recorded in curren 5 year Differences in GA IESO posted rate and rate charged on Differences in our hurse power ... 6 IESO invoice 7 Differences in actual system losses and billed TLFs 8 Others as justified by distributor 9 LDC Customers adjustment 0 Woodstock and Haldimand Integrated Balance (38.729,360) IESO Incorrect Over Charge - part of \$121M No (1.133.822) HON charges LDC class B customers at actual CA rate rather than 1st estimate. The Note 4 schedule needs to be No (53.380) Workolock and Haldmand Integrated Balance No IESO incorrect overcharge Adjustment to Note 4 balance only \$ \$ Note 6 \$ (4,245,176)

Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis \$ Unresolved Difference \$ Unresolved Difference \$ Unresolved Difference as % of Expected GA Payments to IESO (6,206,664) 1,961,489 0.2%

## GA Analysis Workform

Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as

ar		2017			
tal Metered excluding WMP	C = A+B	23,948,051,031	kWh	100%	
PP	A	14,216,239,678	kWh	59.4%	
on RPP	B = D+E	9,731,811,353	kWh	40.6%	
on-RPP Class A	D	3,007,063,246	kWh	12.6%	
on-RPP Class B*	E	6,724,748,107	kWh	28.1%	

Note 3 GA Billing Rate

GA is billed on the

1st Estimate Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

2017

Note 4 Analysis of Expected GA Amount Year

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н́	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	628,121,832	825,792,035	809,469,298	611,799,096	0.06687	\$ 40,911,006	0.08227	\$ 50,332,712	\$ 9,421,706
February	668,025,130	809,469,298	738,179,063	596,734,895	0.10559	\$ 63,009,238	0.08639	\$ 51,551,928	\$ (11,457,310)
March	610,621,864	738,179,063	759,823,449	632,266,250	0.08409	\$ 53,167,269	0.07135	\$ 45,112,197	\$ (8,055,072)
April	535,866,332	759,823,449	649,705,467	425,748,350	0.06874	\$ 29,265,942	0.10778	\$ 45,887,157	\$ 16,621,216
May	510,204,407	649,705,467	687,852,980	548,351,920	0.10623	\$ 58,251,424	0.12307	\$ 67,485,671	\$ 9,234,246
June	675,245,955	687,852,980	751,050,712	738,443,687	0.11954	\$ 88,273,558	0.11848	\$ 87,490,808	\$ (782,750)
July	665,357,176	751,050,712	652,435,959	566,742,423	0.10652	\$ 60,369,403	0.11280	\$ 63,928,545	\$ 3,559,142
August	556,213,311	652,435,959	645,449,522	549,226,875	0.11500	\$ 63,161,091	0.10109	\$ 55,521,345	\$ (7,639,746)
September	549,530,182	645,449,522	644,297,841	548,378,501	0.12739	\$ 69,857,937	0.08864	\$ 48,608,270	\$ (21,249,667)
October	443,229,158	644,297,841	639,329,881	438,261,198	0.10212	\$ 44,755,234	0.12563	\$ 55,058,754	\$ 10,303,521
November	491,196,619	639,329,881	616,275,517	468,142,254	0.11164	\$ 52,263,401	0.09704	\$ 45,428,524	\$ (6,834,877)
December	547,414,001	616,275,517	727,398,196	658,536,681	0.08391	\$ 55,257,813	0.09207	\$ 60,631,472	\$ 5,373,659
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	6,881,025,968	8,419,661,725	8,321,267,886	6,782,632,129		\$ 678,543,315		\$ 677,037,383	\$ (1,505,931)

No

No

Calculated Loss Factor Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW Difference

1.0086

1.0086

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

#### Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
Net Char	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (149,940,1	6)	Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 13,320,	as titled	Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 7,934,	13 as titled	Yes	
	Remove prior year end unbilled to actual revenue differences		Remove Dec 2016 GA Unbilled estimated vs. Actual incurred in 2017	Yes	
	Add current year end unbilled to actual revenue differences Remove difference between prior year accrual/forecast to actual from Iong term Ioad transfers	\$ (2,679,8	1) Remove Dec 2017 GA Unbilled estimated vs. Actual incurred in 2018	Yes	
	Add difference between current year accrual/forecast to actual from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
	Significant prior period billing adjustments recorded in current year	ıt			
6	Differences in GA IESO posted rate and rate charged on IESO invoice				
	Differences in actual system losses and billed TLFs				
8	Others as justified by distributor		86 IESO refund incorrect Over Charge	No	IESO incorrect overcharge
9		\$ 1,712,	53 HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to be	NO	Adjustment to Note 4 balance only
Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (7,371,8	4)		

Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments \$ ils \$ Solved Difference \$ Solved Difference as % of Expected GA Payments to (1,505,931) (5,865,882) -0.9%

## GA Analysis Workform

#### Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable

Year		2018		
Total Metered excluding WMP	C = A+B	25,626,589,193	kWh	100%
RPP	A	15,223,236,928	kWh	59.4%
Non RPP	B = D+E	10,403,352,265	kWh	40.6%
Non-RPP Class A	D	3,469,922,835	kWh	13.5%
Non-RPP Class B*	E	6,933,429,430	kWh	27.1%
			1 A.F. 4 LINE 14	

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

#### Note 3 GA Billing Rate

1st Estimate GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

#### Note 4 Analysis of Expected GA Amount

Analysis of Expected GA Amount Year	2018								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)		Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	Ĵ	K = I*J	L	M = I*L	=M-K
January	675,530,582	727,398,196	753,526,184	701,658,570	0.08777	\$ 61,584,573	0.06736	\$ 47,263,721	\$ (14,320,851)
February	673,396,843	753,526,184	710,428,855	630,299,514	0.07333	\$ 46,219,863	0.08167	\$ 51,476,561	\$ 5,256,698
March	598,527,690	710,428,855	696,142,126	584,240,962	0.07877	\$ 46,020,661	0.09481	\$ 55,391,886	\$ 9,371,225
April	604,855,534	696,142,126	657,508,299	566,221,707	0.09810		0.09959	\$ 56,390,020	\$ 843,670
May	463,338,803	657,508,299	594,807,128	400,637,633	0.09392	\$ 37,627,886	0.10793	\$ 43,240,820	\$ 5,612,933
June	514,554,137	594,807,128	613,367,702	533,114,711	0.13336	\$ 71,096,178	0.11896	\$ 63,419,326	\$ (7,676,852)
July	548,097,447	613,367,702	612,716,909	547,446,654	0.08502	\$ 46,543,914	0.07737	\$ 42,355,948	\$ (4,187,967)
August	623,924,783	612,716,909	611,791,261	622,999,136	0.07790	\$ 48,531,633	0.07490	\$ 46,662,635	\$ (1,868,997)
September	514,395,168	611,791,261	659,968,451	562,572,358	0.08424	\$ 47,391,095	0.08584	\$ 48,291,211	\$ 900,116
October	481,585,279	659,968,451	616,852,411	438,469,238	0.08921	\$ 39,115,841	0.12059	\$ 52,875,005	\$ 13,759,165
November	682,225,825	616,852,411	596,340,341	661,713,755	0.12235	\$ 80,960,678	0.09855	\$ 65,211,891	\$ (15,748,787)
December	599,329,412	596,340,341	728,639,869	731,628,940	0.09198	\$ 67,295,230	0.07404	\$ 54,169,807	\$ (13,125,423)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	6 979 761 504	7 850 847 863	7 852 089 535	6 981 003 176		\$ 647 933 901		\$ 626 748 830	\$ (21 185 071)

No

No 

Calculated Loss Factor

Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW Difference

1.0069

1.0069

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

#### Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
Net Char	ge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (34.525.177)		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (7,934,313)	as titled	Yes	
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 611,649	as titled	Yes	
	Remove prior year end unbilled to actual revenue differences Add current year end unbilled to actual revenue differences			Yes Yes	
	Remove difference between prior year accrual/forecast to actual from long term load transfers	3 4,231,870	Tennove Dec 2010 GR Onbilled estimated vs. Actual incluted in 2015	165	
	Add difference between current year accrual/forecast to actual from long term load transfers				
	Remove GA balances pertaining to Class A customers				
5	Significant prior period billing adjustments recorded in current year				
6	Differences in GA IESO posted rate and rate charged on IESO invoice	\$ 2,187,015	On the August 2018 IESO invoice, H1 received adjustment payment for past 7 years recalculation related Waubaushene TS (2018-2011)	No	Balance to be disposed as part of the principle
	Differences in actual system losses and billed TLFs Others as justified by distributor				
	LDC Customers adjustment	\$ 5,372,331	HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to be	No	Adjustment to Note 4 balance only
10					
	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$ (27,356,655)	-		
	Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments to	\$ (21,185,071) \$ (6,171,583)			
	IESO	-1.0%	<u>.</u>		

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix J Tab 6 Page 1 of 1

#### Ontario Energy Board

### **GA Analysis Workform**

r		2019		
otal Metered excluding WMP	C = A+B	25,673,262,935	kWh	100%
RPP	A	15,252,207,483	kWh	59.4%
Ion RPP	B = D+E	10,421,055,452	kWh	40.6%
Ion-RPP Class A	D	3,975,247,802	kWh	15.5%
on-RPP Class B*	E	6.445.807.650	kWh	25.1%

\*Non-RPP Class B consumption reported in this table is not expe The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

1st Estimate

### Note 4 Analysis of Expected GA Amount Year

Analysis of Expected GA Amount									
Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	ſ	K = I*J	L	M = I*L	=M-K
January	574,432,956	728,639,869	702,307,094	548,100,181	0.06741	\$ 36,947,433	0.08092	\$ 44,352,267	\$ 7,404,833
February	656,844,584	702,307,094	708,251,931	662,789,421	0.09657	\$ 64,005,574	0.08812	\$ 58,405,004	\$ (5,600,571)
March	607,329,432	708,251,931	696,618,599	595,696,100	0.08105	\$ 48,281,169	0.08041	\$ 47,899,923	\$ (381,246)
April	577,737,167	696,618,599	566,977,631	448,096,199	0.08129	\$ 36,425,740	0.12333	\$ 55,263,704	\$ 18,837,964
May	543,208,819	566,977,631	581,839,080	558,070,268	0.12860	\$ 71,767,836	0.12604	\$ 70,339,177	\$ (1,428,660)
June	497,258,461	581,839,080	582,628,170	498,047,550	0.12444		0.13728	\$ 68,371,968	\$ 6,394,931
July	571,592,084	582,628,170	718,825,553	707,789,467	0.13527	\$ 95,742,681	0.09645	\$ 68,266,294	\$ (27,476,387)
August	561,815,196	718,825,553	632,879,682	475,869,325	0.07211	\$ 34,314,937	0.12607	\$ 59,992,846	\$ 25,677,909
September	526,181,706	632,879,682	649,596,480	542,898,504	0.12934	\$ 70,218,492	0.12263	\$ 66,575,644	\$ (3,642,849)
October	615,287,395	649,596,480	638,110,595	603,801,511	0.17878	\$ 107,947,634	0.13680	\$ 82,600,047	\$ (25,347,587)
November	551,891,590	638,110,595	674,096,165	587,877,159	0.10727	\$ 63,061,583	0.09953	\$ 58,511,414	\$ (4,550,169)
December	515,441,654	674,096,165	729,383,968	570,729,457	0.08569	\$ 48,905,807	0.09321	\$ 53,197,693	\$ 4,291,886
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	6.799.021.043	7.880.770.848	7.881.514.948	6.799.765.143		\$ 739.595.925		\$ 733.775.979	\$ (5.819.946)

No

No

739,595,925 Calculated Loss Factor Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000KW Difference 1.0549

1.0549

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

#### Note 5 Reconciling Items

Item	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 35,434,777		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year	\$ (611,649)	as titled	Yes	
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year	\$ (1,941,492)	as titled	Yes	
2a Remove prior year end unbilled to actual revenue differences		Remove Dec 2018 GA Unbilled estimated vs. Actual incurred in 2019	Yes	
2b Add current year end unbilled to actual revenue differences	\$ 130,253	Remove Dec 2019 GA Unbilled estimated vs. Actual incurred in 2020	Yes	
Remove difference between prior year accrual/unbilled to 3a actual from load transfers				
Add difference between current year accrual/unbilled to actual 3b from load transfers	1			
Significant prior period billing adjustments recorded in current 3 year		OEB approved disposition. net liability to refund back to customers	No	already adjusted in GL balance
4 Differences in actual system losses and billed TLFs				• • •
5 CT 2148 for prior period corrections				
6 Others as justified by distributor				
7 LDC Customers adjustment	\$ 8,770,291	HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to be	No	Adjustment to Note 4 balance only
Differences in GA IESO posted rate and rate charged on				
8 IESO invoice	\$ (48,261)	charge type 2148	No	already adjusted in GL balance
9				
10				
Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (12,623,225)	-		

Net Change in Expected GA Balance in the Year Per Analysis s s (5,819,946) (6,803,279) Analysi Unreso Unreso IESO ved Difference ved Difference as % of Expected GA Payments to -0.9%

GA Analysis Workform -Account 1588 and 1589

# Principal Adjustment Reconciliation

Die 7 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustn				Account 1588 - RSVA P	ower		
		Explanation if not to					Explanation if not to be
	To be reversed in	be reversed in current				Current	reversed in current
Adjustment Description Amou	t current application?	application		Adjustment Description	Amount	Application?	application
1				1			
2				2			
3				3			
4				4			
5				5			
6				6			
7				7			
8				8			
Total	-		-	Total			
Total principal adjustments included in last approved balance				Total principal adjustments included in last approved balance			
Difference				Difference			

Year

ble 8 Principal adjustment reconciliation in current application

10 The Transaction" outern in the UVA Continuity Schedule is to equal the transactions in the general index of including transactions and thing to the remained of approved disposition amounts as that is shown in a separate account in the UVA Continuity Schedule (2) Any principal adjustment needed to adjust the transactions in the general ledger (or barrows the cargalatef or disposition should be abrown right to the Torial adjustment's calum of the DVA Continuity Schedule (3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition priority. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for ea

		Account 1589 - RSVA Global Adjus	tment								
Year		Adjustment Description	Amount	Year Recorded in GL							
	Reversal	Reversals of prior approved principal adjustments (auto-populated from table above)									
	1										
	2										
	3										
	4										
	5										
	6										
	7										
	8										
		Total Reversal Principal Adjustments	-								
		ear principal adjustments									
		CT 148 true-up of GA Charges based on actual Non-RPP volumes									
	2	Unbilled to actual revenue differences									
	3										
	4										
	5										
	6										
	7										
	8										
		Total Current Year Principal Adjustments									

		Account 1589 - RSVA Global Adjus	tment							
Year		Adjustment Description	Amount	Year Recorded in GL						
	Reversals of prior year principal adjustments									
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes								
		Reversal of Unbilled to actual revenue differences								
	3									
	4									
	5									
	6									
	8	Total Reversal Principal Adjustments								
	Current	ear principal adjustments								
		CT 148 true-up of GA Charges based on actual Non-RPP volumes								
		Unbilled to actual revenue differences								
	3									
	4									
	5									
	6									
	7									
	8									
		Total Current Year Principal Adjustments rincipal Adjustments to be Included on DVA Continuity Schedule		1						

	Account 1589 - RSVA Global Adjustment									
Year		Adjustment Description	Amount	Year Recorded in GL						
	Reversal	s of prior year principal adjustments								
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual								
	2	Reversal of Unbilled to actual revenue differences								
	3									
	4									
	5									
	6									
	7									
	8									
		Total Reversal Principal Adjustments	-							
	Current y	ear principal adjustments								
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes								
	2	Unbilled to actual revenue differences								
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	5									
	6									
	7									
	8									
1		Total Current Year Principal Adjustments								

Total Principal Adjustments to be Included on DVA Continuity Schedule	
	_

	Account 1589 - RSVA Global Adjustment										
Year		Year Recorded in G									
	Reversals of prior year principal adjustments										
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual										
	2 Reversal of Unbi	illed to actual revenue differences									
	3										
	4										
	5										
	6										
	7										
	8										
	Total Reversal Principal Adjustments -										
	Current year principal adjustments										
	1 CT 148 true-up o	of GA Charges based on actual Non-RPP volumes									
	2 Unbilled to actual	al revenue differences									
	3										
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	6										
	7										
	8										
		Total Current Year Principal Adjustments									
	Total Principal Adjustr	nents to be Included on DVA Continuity Schedule									

	Account 1589 - RSVA Global Adjustment										
Year	Adjustment Description	Amount	Year Recorded in G								
	Reversals of prior year principal adjustments										
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual										
	2 Reversal of Unbilled to actual revenue differences										
	3										
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	Total Reversal Principal Adju										
	Current year principal adjustments										
	1 CT 148 true-up of GA Charges based on actual Non-RPP volu	mes									
	2 Unbilled to actual revenue differences										
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	8										
	Total Current Year Principal Adju	stments -									
	Total Principal Adjustments to be Included on DVA Continuity Sc	bedule -									

 
 Account 1988 - RSVA Power

 Adjustment Description
 Amount
 Year Recorded in GL

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	Account 1588 - RSVA Power							
				Year Recorded in				
Year	1	Adjustment Description	Amount	GL				
	Reversals of prior year principal adjustments							
	1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes						
	2	Reversal of CT 1142 true-up based on actuals						
	3	Reversal of Unbilled to actual revenue differences						
	4							
	5							
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	8							
	Total Reversal Principal Adjustments -							
	Current year principal adjustments							
		CT 148 true-up of GA Charges based on actual RPP volumes						
		CT 1142 true-up based on actuals						
	3	Unbilled to actual revenue differences						
	4							
	5							
	6							
	8							
	<u> </u>	Total Current Year Principal Adjustments		4				
	1	Total Principal Adjustments to be Included on DVA Continuity Schedule		1				
		Account 1588 - RSVA Power						

Year	Adjustment Description		Amount	Year Recorded in GL			
	Reversals	of prior year principal adjustments					
	1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes					
		Reversal of CT 1142 true-up based on actuals					
	3	Reversal of Unbilled to actual revenue differences					
	4						
	5						
	6						
	7						
	8						
	Total Reversal Principal Adjustments -						
	Current year principal adjustments						
		CT 148 true-up of GA Charges based on actual RPP volumes					
		CT 1142 true-up based on actuals					
	3	Unbilled to actual revenue differences					
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Total Principal Adjustments to be included on DVA Continuity Schedule

	Account 1588 - RSVA Power						
Year		Adjustment Description	Amount	Year Recorded in GL			
	Reversals of prior year principal adjustments						
	1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes					
		Reversal of CT 1142 true-up based on actuals					
	3	Reversal of Unbilled to actual revenue differences					
	4						
	5						
	6						
	7						
	8						
		Total Reversal Principal Adjustments					
		ear principal adjustments					
		CT 148 true-up of GA Charges based on actual RPP volumes					
		CT 1142 true-up based on actuals					
	3	Unbilled to actual revenue differences					
	4						
	5						
	6						
	7						
	8						
		Total Current Year Principal Adjustments					
		Total Principal Adjustments to be Included on DVA Continuity Schedule					

	Account 1588 - RSVA Power						
Year		Adjustment Description	Amount	Year Recorded in GL			
	Reversals of prior year principal adjustments						
		Reversal of CT 148 true-up of GA Charges based on actual RPP volumes					
	2	Reversal of CT 1142 true-up based on actuals					
	3	Reversal of Unbilled to actual revenue differences					
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		Total Reversal Principal Adjustments					
		ear principal adjustments					
		CT 148 true-up of GA Charges based on actual RPP volumes					
		CT 1142 true-up based on actuals					
	3	Unbilled to actual revenue differences					
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	8						
		Total Current Year Principal Adjustments					

Total Current Year Principal Adjustments Total Principal Adjustments to be Included on DVA Continuity Schedule Appendix K

1595 Work Form – Haldimand County Hydro Inc.

Filed: 2020-08-17 EB-2020-0031 2021 Rate Application Appendix K Page 1 of 2

Ontario Energy Board

# 1595 Analysis Workform

#### Account 1595 Analysis Workform

Input cells Drop down cells

Utility Name Hydro One Networks Inc.-Former Haldimand County Hydro Inc. Service Area

Utility name must be selected

Eligible for disposition? 2014 and pre-2014 No 2015 No 2016 No 2017 Yes 2018 No 2019 No

Note that vintage years 2018 and 2019 are not eligible for disposition in the current rate year application.

# 1595 Analysis Workform

Step 1

Year in which this worksheet relates to	2017								
Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		-\$3,382,285	-\$163,198	-\$3,545,483	-\$3,367,503	-\$177,980	-\$17,002	-\$194,982	5.0%
Account 1589 - Global Adjustment		\$223,020		\$231,177		\$19,034		\$19,034	8.2%
Total Group 1 and Group 2 Balances		-\$3,159,264	-\$155,042	-\$3,314,306	-\$3,155,360	-\$158,946	-\$17,002	-\$175,947	4.8%
Total residual balance per continuity schedule: Difference (any variance should be explained):									

\*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

#### Additional Notes and Comments

Appendix L

IRM Checklist

## 2021 IRM Checklist

Norfolk Power Distribution Inc. ("NPDI"), Haldimand County Hydro Inc. ("HCHI") and Woodstock Hydro Services Inc. ("WHSI")

Filing Requirement		Date: August 17, 2020
Page # Reference		Evidence Reference, Notes
RM REQUIREMENTS		
3.1.2 Components of the Application Filing		2021 Rate Application - Manager's
3	Manager's summary documenting and explain all rate adjustments requested	Summary
4	Contact info - primary contact may be a person within the applicant's organization other than the primary license contact	2021 Rate Application - Introduction Appendix B (Norfolk); Appendix C
4	Completed Rate Generator Model and supplementary work forms, Excel and PDF	(Haldimand); Appendix D (Woodstoc
4	Current tariff sheet, PDF	Appendix A (Schedule A for Norfolk, Haldimand & Woodstock)
4	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	2021 Rate Application - Application section discusses past decisions
4	Statement as to who will be affected by the application, specific customer groups affected by particular request	2021 Rate Application - Introduction
4 4	Applicant's internet address Statement confirming accuracy of billing determinants pre-populated in model	2021 Rate Application - Introduction IRM Generator Models
4	Text searchable PDF format for all documents	2021 Rate Application
4 3.1.3 Applications and Electronic Models	An Excel version of the IRM Checklist	2021 IRM Checklist
5	Populated GA Analysis Workform	Appendix J (GA Analysis Workform)
5	If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed	N/A
5	For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor	N/A
5	must file the Capital Module Applicable to ACM and ICM A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM	
5	term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	N/A Appendix K (1595 Workform
5	Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub- accounts	Haldimand)
3.2.2 Revenue to Cost Ratio Adjustments	Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB	N/A
3.2.3 Rate Design for Residential Electricity Customers		IN/A
Residential Rate Design - Exceptions and Mitigation (applicable only to	o distributors that have not completed the rate design transition)	2021 Rate Application - Residential
_		Rate Design – Transition to All-Fixed Residential Distribution Rates
7	If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not	N/A
· · · · · · · · · · · · · · · · · · ·	required	
7 3.2.4 Electricity Distribution Retail Transmission Service Rates	Mitigation plan if total bill increases for any customer class exceed 10% No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	N/A
3.2.5 Review and Disposition of Group 1 DVA Balances		I
<u>9</u> 10	Justification if any account balance in excess of the threshold should not be disposed Completed tab 3 - continuity schedule in Rate Generator Model	N/A IRM Generator Models
10 - 11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	2021 Rate Application
10 - 11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis If yes, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts	2021 Rate Application
11	Propose rate riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one year; if the applicant is proposing an alternative recovery period must provide explanation.	IRM Generator Models
	GA rate riders calculated on an energy basis (kWh)	IRM Generator Models
3.2.5.1 Wholesale Market Participants	Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA	IDM Community Market
11	balances related to charges for which the WMP's settle directly with the IESO.	IRM Generator Models
3.2.5.2 Global Adjustment 12	Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP	IRM Generator Models
12	Class B customers when clearing balances from the GA Variance Account For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distrbutors are	
12 - 13	seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform	Appendix J (GA Analysis Workform)
3.2.5.3 Commodity Accounts 1588 and 1589	in live Excel format and explain discrepancies.	
13	Confirm as part of its application that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1,	N/A
	2019. Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the	
13 - 14	Feb. 21, 2019 accounting guidance, and provide a summary of the review performed. Distributors must also discuss the results of	N/A
	review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description of each adjustment made to the historical balances must be provided in the application.	
15	Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the	2021 Rate Application
3.2.5.4 Capacity Based Recovery (CBR)	preparation, review, verification and oversight of account balances being proposed for disposition	
	Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them	
15	<ul> <li>In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated.</li> </ul>	2021 Rate Application
15	- Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting	
	guidance The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who	
	transitioned between Class A and Class B based on consumption levels	
3.2.6 Lost Revenue Adjustment Mechanism Variance Account	LRAMVA - disposition of balance. Distributors must provide version 5 of LRAMVA Work Form in a working Excel file when	
	making LRAMVA requests for remaining amounts related to CFF activity. An application for lost revenues should include: Participation and Cost reports in Excel format, made available by the IESO.	
	An application for lost revenues should also provide the following:	
	<ul> <li>statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition</li> <li>statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and</li> </ul>	
	Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when	
	calculating lost revenue - summary table with principal and carrying charges by rate class and resulting rate riders	
	- statement providing the disposition period; rationale provided for disposing the balance in the LRAMVA if one or more classes do not generate significant rate riders	
	- statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used	
	- rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	
	- statement confirming whether additional documentation was provided in support of projects that were not included in distributors	
16 - 21	final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following	N/A
	must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting	
	savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate	
	streetlighting savings	
	For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following	
	information:	1

For the recovery or tost revenues related to demand savings from super tight dugrades, distributions stolid provide the following information:	
o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last	
CoS application	
o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and	
that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans)	
o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a	
street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit	

2021 IRM Checklist Norfolk Power Distribution Inc. ("NPDI"), Haldimand County Hydro Inc. ("HCHI") and Woodstock Hydro Services Inc. ("WHSI") EB-2020-0031

Filing Requirement Page # Reference		Date: August 17, 2020
-		Evidence Reference, Notes
IRM REQUIREMENTS		
3.2.7 Tax Changes 21	If applicable, tabs 8 and 9 of Rate Generator Model complete	IRM Generator Models
	If one or more customer classes does not generate a rate rider to the fourth decimal place, a proposal that the entire 50/50	
21	sharing amount will be transferred to Account 1595 for disposition at a future date	IRM Generator Models
3.2.8 Z-Factor Claims, Pg. 20-21		N//A
23	Evidence that costs incurred meet criteria of need, materiality and prudence - see 3rd Generation IRM Report In addition distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event (Confirm that letter is on file) - Apply to OEB for any cost recovery of amounts in OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk	N/A N/A
3.2.8.2 Z-Factor Accounting Treatment	Eligible Z-factor cost amounts recorded in Account 1572, Extraordinary Event Costs, of the OEB's USoA contained in the	
23	Accounting Procedures Handbook (APH) for electricity distributors.	N/A
23	Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate Sub-Account of this account	N/A
3.2.8.3 Recovery of Z-Factor Costs		
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
24	Residential rider on fixed basis	N/A
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.3.1 Advanced Capital Module 25	Evidence of passing "Means Test"	N/A
	Information on relevant project or projects updated cost projections, confirmation that the project or projects are on schedule to	
25	be completed as planned and an updated ACM/ICM module in Excel format	N/A
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required as to why	N/A
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
3.3.2 Incremental Capital Module		
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital: An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence	N/A
27	on the operation of the distributor	N/A
27	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
27	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
27 - 28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
28	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	N/A
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
3.3.5 Off-Ramps		
33 - 34	A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its base rates - an explanation to substantiate its reasons for doing so required	N/A
Appendix A		
Appendix A	Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless isufficied by the distributor	Appendix K (1595 Workform Haldimand)
Appendix A & Page 5	Distributors who meet the requirements for disposition of residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis Workform. Account 1595 sub-accounts are eligible for disposition then one full year has elapsed since the associated rate rider's sunset dates have expired and the residual balances have been externally audited.	Appendix K (1595 Workform Haldimand)
Appendix A	Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.	2021 Rate Application