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**Susan Frank**

Vice President and Chief Regulatory Officer  
Regulatory Affairs

BY COURIER

July 10, 2013

Ms. Kirsten Walli  
Secretary  
Ontario Energy Board  
Suite 2700, 2300 Yonge Street  
P.O. Box 2319  
Toronto, ON.  
M4P 1E4

Dear Ms. Walli:

**EB-2011-0118 & EB-2012-0343 – Hydro One Networks’ Request for Exemption from Section 6.2.6 & 6.2.7 of the Distribution System Code – Hydro One Networks’ Compliance Report**

As stipulated in Ontario Energy Board’s Decision and Order of November 8 , 2012 (under EB-2012-0343) and per Order #1 on December 14, 2011 (under EB-2011-0118), Hydro One Networks Inc. is filing a compliance report for the month of June, 2013. The compliance report is attached.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank  
(attach)

## **Hydro One Networks DSC Exemption**

**EB-2011-0118**

### **Compliance Report – June 1 to June 30, 2013**

#### **MONTHLY HIGHLIGHTS UPDATE**

For the period of June 1 – June 30, Hydro One is compliant with the terms set out in the Distribution System Code (“the Code”) with respect to the processing of (i) applications for indirect connections which do not require a site visit (Group A) and (iii) applications for direct connections (Group C). As well, Hydro One was compliant with the Code for physical connections.

On June 13, 2013, the Ontario Energy Board amended the Code with respect to micro-embedded generation connections (EB-2012-0246). One of the amendments was the clarification in the definition of “days” to be calendar days unless otherwise stated. Hydro One is now using calendar days. Using Hydro One’s previous assumption that business days are the basis for the assessment timelines, fifteen Group B projects would have been deemed non-compliant with the 15-day timeline, and one project would have been deemed non-compliant with the 30-day timeline.

**TABLE 1 – VOLUME OF APPLICATIONS AND COMPLIANCE STATUS**

Type of Connection	Total Projects	Offers to Connect		Refusals		Under Review	
		C	N/C	C	N/C	w/in time	N/C
15 days Indirect <sup>1</sup>	204	139	0	65	0	0	0
15 days, Indirect & site visit	106	40	22	11	0	28	5
30 days, Indirect & site visit	106	58	4	11	0	33	0
60 days, Direct <sup>2</sup>	35	16	0	8	0	11	0

*“C” indicates compliant; “N/C” indicates non-compliant*

**TABLE 2 – APPLICATION HANDLE TIMES (# OF DAYS)**

Type of Connection	Average	Maximum	Minimum
Indirect	3	15	1
Indirect & site visit	15	63	1
Direct	21	39	1

**TABLE 3 – APPLICATIONS NO LONGER BEING PROCESSED**

Type of Connection	Incomplete	Withdrawn	Expired
Indirect (Group A)	41*	21	61
Indirect & site visit (Group B)		7	21
Direct (Group C)	2	151	7
Total	43	179	89

*\* As the applications were incomplete Hydro One was not able to determine if a site visit was required.*

**TABLE 4 – CONNECTION COMPLIANCE STATUS**

Total Projects	Connections Made		
	C	N/C	Mutual Deferral
117	63	0	54

**TABLE 5 – VOLUME OF APPLICATIONS RECEIVED BY WEEK**

Week Of	Applications Received
6/2/2013	126
6/9/2013	140
6/16/2013	113
6/23/2013	113

<sup>1</sup> Indirect: Typical Parallel Metering Connection – Gang Meter Base or Direct Connection to Transformer

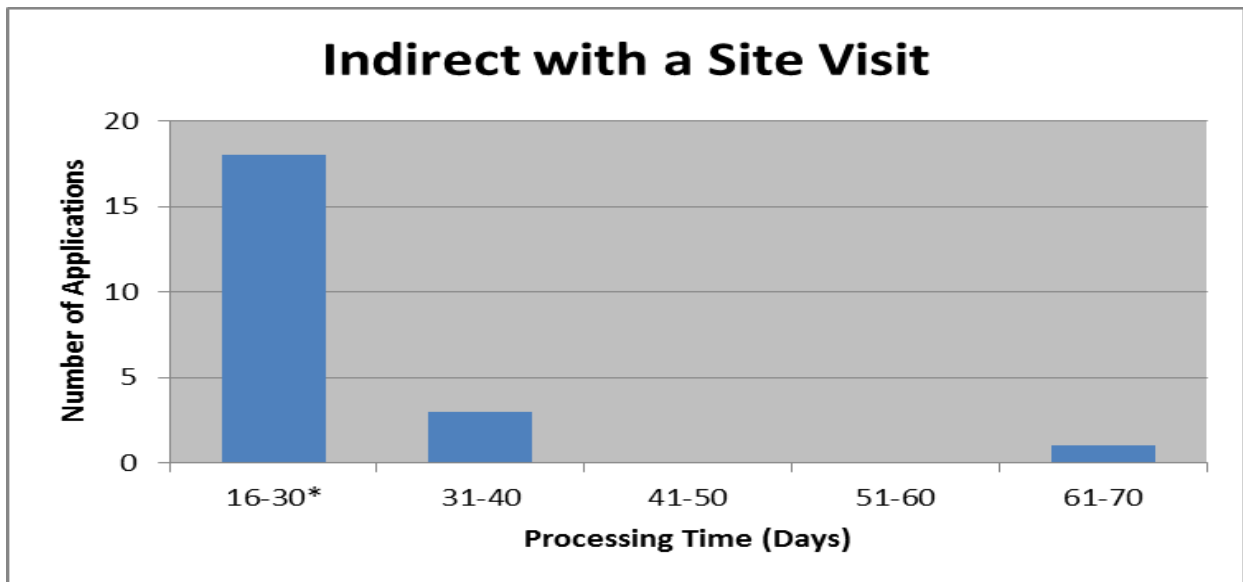
<sup>2</sup> Direct: Stand-Alone Connection

**GRAPHS - DATE GROUPINGS OF APPLICATIONS PROCESSED LATE FOR THE PERIOD May 1<sup>ST</sup> TO May 31<sup>ST</sup>, 2012**

**Graph 1 – Indirect Connections**

Hydro One was fully compliant with processing applications for indirect connections without a site visit.

**Graph 2 – Indirect Connections That Require a Site Visit**



\* Compliant with the provisions of the Exemption

**Graph 3 –Direct Connections**

Hydro One was fully compliant with processing applications for direct connections.