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November 3, 2026

BY RESS

Ritchie Murray
Registrar
Ontario Energy Board
2300 Yonge Street 27th Floor
Toronto ON M4P 1E4
Canada

RE: Hydro One Networks Inc. – Welland Thorold Power Line Project – Second Application for Expropriation Authority and Request for Expedited Determinations

Hydro One Networks Inc. ("Hydro One") is filing the enclosed second application under section 99(1) of the *Ontario Energy Board Act*, 1998 ("Second Application") for authority to expropriate land interests required for the Welland Thorold Power Line Project (the "Project"). The Second Application concerns four outstanding privately held properties and is distinct from the expropriation relief already before the Ontario Energy Board ("OEB" or "Board") in Phase 2 of proceeding EB-2025-0290 ("Phase 2 Application"). The land interests covered by Hydro One's two expropriation applications do not overlap. Hydro One requests that the Board consider both applications expeditiously, on separate but parallel tracks, and not defer determination of the existing Phase 2 Application pending completion of the process and administrative steps pertaining to this Second Application.

The Project and the need for expropriation relief have been before the Board since November 17, 2025. Hydro One initially sought leave to construct and expropriation authority concurrently, and its forecast cost and schedule were predicated on concurrent approvals. Following the Board's decision to bifurcate that relief, the Board granted leave to construct on July 9, 2026. Hydro One updated its expropriation relief on August 28, 2026, with the aim to continue to advance the Phase 2 Application.

The two expropriation applications address materially different land acquisition circumstances. The Phase 2 Application concerns properties where title issues have prevented Hydro One from securing the necessary rights through voluntary agreements. The Second Application, conversely, concerns four properties with known landowners where the necessary voluntary agreements have not been secured despite commercially reasonable efforts byHydro One. Hydro One will continue to pursue voluntary resolutions for the lands affected by this Second Application but filing the Second Application is necessary at this time to ensure the Project proceeds.

Hydro One requests that the Board issue the necessary notice and procedural directions for the Second Application, while continuing to advance the Phase 2 Application independently. Any additional notice or opportunity for participation required for the four properties defined in this

Second Application should be addressed within the consideration of the stand-alone Second Application, without holding the Phase 2 Application in abeyance.

Hydro One respectfully requests an expedited process that preserves affected parties' procedural rights while avoiding duplication of steps already completed in EB-2025-0290 for a number of reasons. Firstly, the two applications should be determined according to their respective construction requirements, rather than a common approval date driven by the later-filed application. Hydro One's engineering, procurement and construction contractor requires timely access to the lands to execute the planned construction sequence. Advancing the existing Phase 2 Application would allow work to proceed on substantial portions of the Project while the Second Application is also being considered, albeit at a different stage in a hearing process. Secondly, requiring all outstanding land interests to await a single determination would defeat that sequencing and expose the Project to avoidable delay and significant additional costs.

This request is not a matter of administrative convenience, but rather to outline that the timing of the Board's determinations has direct consequences for Project delivery and cost. Section 99 authorization to expropriate is also not the final step before construction access can be obtained. Hydro One must complete the applicable subsequent expropriation and possession procedures, including any necessary proceedings before the Ontario Land Tribunal. The Board's timetable must leave sufficient time for those steps. A decision delivered only when access is required would be too late to protect the construction schedule.

Hydro One therefore requests a determination of the existing Phase 2 application by November 30, 2026, and a determination of the enclosed Second Application prior to February 28, 2027, sufficiently in advance of the required construction access dates to permit the remaining statutory steps to be completed. If a final determination of all relief sought in the existing Phase 2 Application cannot be made within that timeframe, Hydro One requests prompt procedural directions concerning the availability and timing of interim or staged relief for those land interests that can be determined earlier, without awaiting the disposition of the second application.

Pursuant to Rule 10.01 of the OEB's Rules of Practice and Procedure (the "Rules") and the OEB's Practice Direction on Confidential Filings dated December 17, 2021 (the "Practice Direction"), Hydro One is hereby requesting confidential treatment of certain information contained in its application as more particularly described below.

The specific information for which Hydro One seeks confidential treatment and a summary of supporting rationale are set out below as required by Section 5 of the Practice Direction.

No.	Application Reference	Presumptively confidential category (Appendix B)	Additional Alternative Rationale, reasons and harms (Appendix A)
1.	Column E of Appendix 3	Personal information about an identifiable individual that is of a personal nature.	Consistent with Section 10 of the OEB's Practice Direction, this is information about an identifiable individual that may be of a personal nature and would not materially alter the OEB's assessment of the public interest if redacted.
2.	Exhibit A paragraph 10		Disclosure of this information could prejudice the competitive position of market participants, could

No.	Application Reference	Presumptively confidential category (Appendix B)	Additional Alternative Rationale, reasons and harms (Appendix A)
			significantly interfere with negotiations being carried out by a party, and/or likely produce significant loss or gain to any person, including Ontario ratepayers . Confidential treatment of this commercially sensitive information is consistent with the OEB's Decision and Order dated March 15, 2021 in EB-2020-0265, January 16, 2024 in EB-2023-0198, and October 16, 2024 in EB-2024-0155.

Given the commercially sensitive nature of the information, Hydro One proposes that the confidential versions of its Second Application be disclosed only to persons that meet the criteria of section 6.1.2 of the Practice Direction and that have submitted a signed Declaration and Undertaking in the form required by the Practice Direction.

Hydro One respectfully asks the Board to establish an expedited timetable as the Project's need and public interest benefits have already been determined through the leave to construct proceeding. Hydro One asks that any statutory requirements be addressed without delay, and that the Second Application not become an impediment to deciding the relief of the Phase 2 Application already before the Board. Hydro One is available to respond promptly to any questions or procedural directions necessary to move both applications forward.

Yours truly,

Sam Rogers
Partner | Associé

regulatoryaffairs@hydroone.com

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B (the "OEB Act")

AND IN THE MATTER OF section 99 (1) of the OEB Act

AND IN THE MATTER OF an Application by Hydro One Networks Inc. ("Hydro One") for authority to expropriate land for the purpose of constructing and operating a 230-kilovolt double-circuit and 115/230-kilovolt ("kV") triple-circuit transmission line in the Niagara Area.

APPLICATION FOR AUTHORITY TO EXPROPRIATE LAND INTERESTS

HYDRO ONE NETWORKS INC.

November 3, 2026

1

A. INTRODUCTION

1. Hydro One hereby applies to the Ontario Energy Board ("OEB" or "Board") pursuant to section 99(1) of the Ontario Energy Board Act, 1998 ("OEB Act" or "Act") for authority to expropriate certain land interests (jointly referred to herein as the "Subject Lands") as more particularly described and shown in the plans and descriptions attached hereto.

2. Hydro One requires expropriation authorization so it may construct and operate a new 230 kV double-circuit and 115/230 kV triple-circuit transmission line known as the Welland-Thorold Power Line Project (the "Project"). The Project is located in the Municipalities of Welland, Thorold and City of Niagara. The line will run from Abitibi Consolidated Junction ("JCT") in the City of Thorold, Ontario and terminate at Crowland Transformer Station ("TS") in the city of Welland, Ontario.

3. Hydro One obtained leave[1] of the Board to construct the Project on July 9, 2026, in accordance with the OEB's Decision in OEB Docket EB-2025-0290.

4. On November 17, 2025, concurrent with the filing of the aforementioned leave to construct application, Hydro One filed an application seeking authority to expropriate certain land interests, under s.99 of the OEB Act (or "Act"), that it requires to begin Project construction activities in advance of the required access to the Subject Lands. As identified in Procedural Order #2 of EB-2025-0290, issued March 5, 2026, the OEB bifurcated the application into two phases to sequentially adjudicate the relief sought. Following leave to construct approval, on August 28, 2026, Hydro One updated the expropriation relief being considered in Phase 2 of the EB-2025-0290 ("Phase 2 Application") proceeding to seek authority to expropriate one further property. That application is currently still before the Board.

5. This Application is seeking additional land interests, beyond those listed in the above-mentioned Phase 2 Application. Hydro One supports the bifurcation of the lands include in EB-2025-0290, and those included in this Application, to allow Hydro One the authority to seek expropriation of lands due to uncertainty of the documented land

[1] OEB Decision and Order EB-2025-0290

title issues described in the existing EB-2025-0290 proceeding. This Application is designed to serve as a distinct and separate application under s. 99 of the Act for lands where negotiations with affected known landowners have reached an impasse or ceased. Considering the uniquely different circumstances with establishing land title rights with the existing EB-2025-0290 proceeding and those detailed in this expropriation Application, Hydro One proposes this two-track approach to maintain the Project schedule and minimize cost overrun and additional potential risks to achieving key Project milestones is reasonable.

6. As described above, Hydro One supports two distinct and separate applications under s.99 of the Act to maintain Project schedule and risk. The properties affected by the expropriation relief sought in the Phase 2 of the EB-2025-0290 proceeding must be accessed prior to February 2027 so that construction activities can begin in time to support timely Project delivery, in line with the OEB-approved leave to construct application. Given the Project's forecast in-service date is August 2029, this necessitates construction commencing on the Subject Lands, including those referenced in this Application, in short order. Hydro One is filing the Second Application to execute a project delivery method to support deploying construction resources to distinct segments of the Project, based on the two-tracked approach, to meet Project milestones and minimize delays. Hydro One is not seeking to add the Subject Lands included in this Application to the existing expropriation application under docket EB-2025-0290, because seeking expropriation relief for all properties at once would mean that the Project will not meet Project milestones and such delays would ultimately result in undue hardship (via increases to costs and project in-service delays) on ratepayers. Hydro One submits this expropriation application seeking authority to expropriate the Subject Lands in this distinct proceeding in no way duplicates any lands Hydro One has sought expropriation approval from the OEB under docket EB-2025-0290.

B. NATURE OF THE PROJECT

7. The Independent Electricity System Operator ("IESO") described the need for the Project in a subsequent planning report, entitled the "The Regional Infrastructure

Plan" (the "IESO Report"), dated July 12, 2023[2]. The IESO Report recommended the Project to address the need for forecast increased transmission supply capacity in the Niagara area by 2029. Hydro One obtained OEB leave of the Board to construct the Project on July 9, 2026[3].

8. The new transmission line will be located in south Ontario in the Municipalities of Welland, Thorold and City of Niagara. The total line length of the Project is approximately 18.5 kilometres inclusive of 11.5 km of new 230kV double circuit transmission line and 8 km of a new triple circuit transmission line from Abitibi Consolidated JCT to Crowland TS.

9. Station modifications at Crowland TS will also be required to accommodate the transmission line. A map illustrating the Project route and locations of the stations is included in Appendix 1 of this Application. A more detailed aerial route map is provided in the leave to construct application[4].

10. In parallel with this sought relief, construction activities for the Project will commence at locations where all necessary approvals, permits, licences, certificates and land agreements have been obtained in accordance with the OEB's leave to construct[5] approval. Due to the timing of the Project's leave to construct determination, construction will commence later than initially forecast in the prefiled evidence underpinning the submitted leave to construct application[6]. To maintain the Project's construction schedule, line construction commencement on all lands subject to this Application's expropriation relief is necessary prior to February 28, 2027. Hydro One's current assessment is that further delay in securing the required land rights risks an escalation of approximately [redacted] in project cost and a delay of approximately

[2] EB-2025-0290, Welland Thorold Power Line Project– Leave to Construct and Expropriation Application, Exhibit H, Tab 1, Schedule 1, Attachment 1, dated November 17, 2025
[3] OEB s.92 Decision and Order in proceeding EB-2025-0290 - https://www.rds.oeb.ca/CMWebDrawer/Record/947934/File/document
[4] EB-2025-0290, Welland Thorold Power Line Project – Leave to Construct and Expropriation Application, Exhibit E, Tab 1, Schedule 1, Attachment 1, dated November 17, 2025.
[5] EB-2025-0290, Welland Thorold Power Line Project – Leave to Construct and Expropriation Application, Exhibit B, Tab 11, Schedule 1, dated November 17, 2025.
[6] Refer to EB-2025-0290, Exhibit B, Tab 11, Schedule 1 – Project Schedule.

[redacted] to the Project's in-service date, relative to what was filed for OEB approval in November 2025. These are material consequences for ratepayers and for the timely delivery of the electricity infrastructure needed to support economic growth in the Niagara area.

C. PROJECT LAND REQUIREMENTS

11. New permanent easement interests in land are required for the construction and ongoing operation of the Project. To accommodate the overhead transmission line and supporting structures, new permanent easements will be nominally 30 metres in width for majority of the corridor, with some stretches varying up to 49 metres in width. The expropriation authorization relief sought in this Application is intended to provide Hydro One with similar, if not identical land interests that Hydro One has required across other parts of the Project and that have been acquired through voluntary agreements, or requested in the Phase 2 Application. Temporary easements will also be required during the period of construction for off-corridor access and construction activities.

12. Beginning in April 2025, Hydro One notified all directly affected landowners impacted by the Project of its intention to present offers to voluntarily acquire land interests required for the Project. All voluntary offers presented to landowners were consistent with Hydro One's Welland Thorold Project Land Acquisition Compensation Principles ("LACP"), a copy of which is attached as Appendix 2. The voluntary offers provide financial incentives and choices to landowners in exchange for early and voluntary acquisition and resolution of land requirements necessary for the Project.

13. The expropriation authorization relief sought in this Application intends to maintain consistent terms and conditions irrespective of how lands are acquired, either via voluntary agreements or expropriation authorization. Hydro One will abide by the terms of any land acquisition arrangement for the commencement of construction and as such there is no reason to create differences between the interests acquired voluntarily versus by way of expropriation authorization.

14. As described in the EB-2025-0290 proceeding, the Project requires Hydro One to acquire land rights from 65 directly impacted properties along the route. This Application focuses solely on 4 outstanding land rights whereby negotiations with known landowners have reached an impasse or ceased.

15. Hydro One continues, in good faith, to host discussions with the landowners of the 4 remaining privately held properties affected by this Application. The properties, outside of the privately held properties, are owned by either Hydro One, public road allowance, other publicly held properties, or railroad companies, and authority to expropriate interests in those lands is not being sought in this Application. Hydro One confirms all owners and holders of registrable interests in the properties affected by this Application, as listed in Appendix 3, have been formally notified of Hydro One's intention to proceed with expropriation of certain interests and seek the relief now requested in this Application. Hydro One also confirms that each landowner affected in this Application was offered the applicable OEB-approved standard form of agreement[7] included in the Project's leave to construct approval.

D. DESCRIPTION OF LAND INTERESTS TO BE EXPROPRIATED

16. A description of the lands and the specific interests in lands in which Hydro One is seeking authority to expropriate is attached as Appendix 3. Hydro One has conducted a search of title sufficient to identify the current registered property owners, those who hold registrable interests in the lands, and those with any interest in the lands directly affected by this Application. The names of these individuals are listed, by property, in Appendix 3. Personal information has been redacted in accordance with the OEB's Practice Direction. Hydro One notes that off-corridor temporary access land rights continue to be negotiated and secured on a voluntary basis as needed. Should there be a need to secure expropriation authority in the future to secure off-corridor land rights, Hydro One intends to make a separate application.

[7] EB-2025-0290, Welland Thorold Power Line Project – Leave to Construct and Expropriation Application, Exhibit E, Tab 1, Schedule 1, Attachments 3 to 12.

17. Attached hereto as Appendix 4 are copies of the reference plans, suitable for registration, showing the lands over which authority to expropriate the interests set out in Appendix 3 are being requested and the registered owners thereof.

18. As noted above, efforts to voluntarily secure permanent easement interest are ongoing with all registered property owners listed in Appendix 3. These appendices will be updated over the course of this proceeding should more voluntary agreements pertaining to those identified required rights be achieved.

E. PUBLIC INTEREST

19. The OEB declared this Project to be in the public interest pursuant to its Decision and Order in OEB Docket EB-2025-0290. The expropriation authority requested herein is required for Hydro One to complete the safe and timely construction of the Project in line with the delivery schedule. The relief being sought herein is predicated on executing and delivering the Project to ultimately provide ratepayers with safe and reliable electrical service from these proposed transmission facilities and to do so in the most cost-effective manner possible.

20. The Project's facilities are needed to maintain a safe, reliable and adequate supply of electricity in the area of the Province where the facilities will be located as determined in the leave to construct proceeding. The rights in the lands requested herein by Hydro One are an integral part of the completion of the Project and therefore are necessary and in the public interest.

21. As previously mentioned, Hydro One has engaged in good faith discussions with all landowners affected by the Project, providing settlement offers consistent with the Project's LACP. The landowners and interests in lands described in Appendices 3 and 4 reflect voluntary settlements that have not occurred despite these efforts.

F. REQUESTED RELIEF

22. Based on the foregoing, Hydro One requests:

- An Order granting the necessary authority to expropriate the land interests more particularly described in Appendix 3 on such terms and conditions as described herein or as may otherwise be determined by the Board to be in the public interest.
- Consideration of this matter in a sufficiently timely manner such that the in-service timing of the Project, is not unduly delayed. To effectuate that timing, Hydro One seeks a decision on this Application prior to February 28, 2027. Approval within this period will facilitate Project construction-enabling activities (such as forestry and line clearing) to be performed during the optimal season for those activities. Additionally, approval prior to February 28, 2027 aligns with current scheduling of the project activities, including necessary filings of registration and expropriation plans to meet the required IESO in-service date for the Project.

G. NOTICE

23. Hydro One requests that a copy of all documents filed with the Board be served on the Applicant and the Applicant's counsel, as follows:

a) The Applicant:

Ms. Eryn MacKinnon
Regulatory Advisor
Hydro One Networks Inc.
Mailing Address: 7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
Telephone: (416) 345-5317
Electronic access: Regulatory@HydroOne.com

b) The Applicant's Counsel:

Mr. Sam Rogers \ Mr. Jonathan Nehmetallah
McCarthy Tétrault LLP
Mailing Address: Suite 5300, 66 Wellington Street West
TD Bank Tower Box 48
Toronto, Ontario M5K 1E6
Telephone: (416) 601-7726 \ (416) 601-8146
Fax: (416) 868-0673

Electronic access: sbrogers@mccarthy.ca \ jnehmetallah@mccarthy.ca

24. This Application for authority to expropriate certain interests in the lands as more particularly described and shown in the plans and descriptions attached hereto and any other relief the OEB may so deem necessary is respectfully submitted to the Board on November 03, 2026.

APPENDIX LIST

Appendix 1 – Welland Thorold Power Line Project Route Map

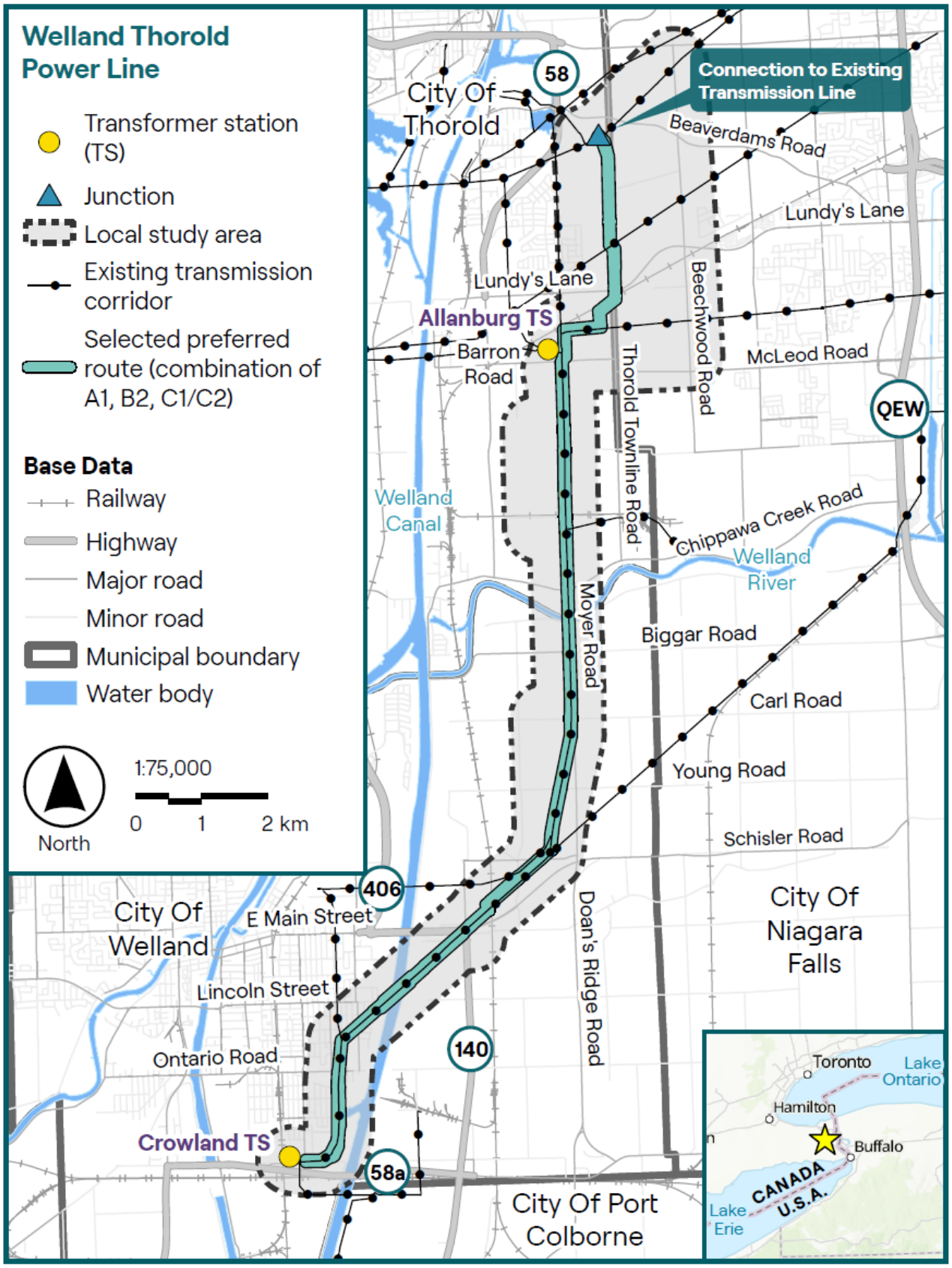
Appendix 2 – Hydro One's Land Acquisition Compensation Principles for the Welland Thorold Power Line Project

Appendix 3 – Description of Lands and Specific Interests in Lands over which Authority to Expropriate is being Requested

Appendix 4 – Reference Plans

APPENDIX 1

Welland-Thorold Powerline Project Route Map


Welland Thorold Power Line
Transformer station (TS)
Junction
Local study area
Existing transmission corridor
Selected preferred route (combination of A1, B2, C1/C2)
Base Data
Railway
Highway
Major road
Minor road
Municipal boundary
Water body
North
1:75,000
0 1 2 km
Connection to Existing Transmission Line
City Of Thorold
58
Beaverdams Road
Lundy's Lane
Lundy's Lane
Allanburg TS
Barron Road
Beechwood Road
Thorold Townline Road
McLeod Road
QEW
Welland Canal
Chippawa Creek Road
Welland River
Moyer Road
Biggar Road
Carl Road
Young Road
Schisler Road
City Of Niagara Falls
406
City Of Welland
E Main Street
Lincoln Street
Ontario Road
140
Doan's Ridge Road
Crowland TS
58a
City Of Port Colborne
Toronto
Lake Ontario
Hamilton
Buffalo
CANADA
U.S.A.
Lake Erie

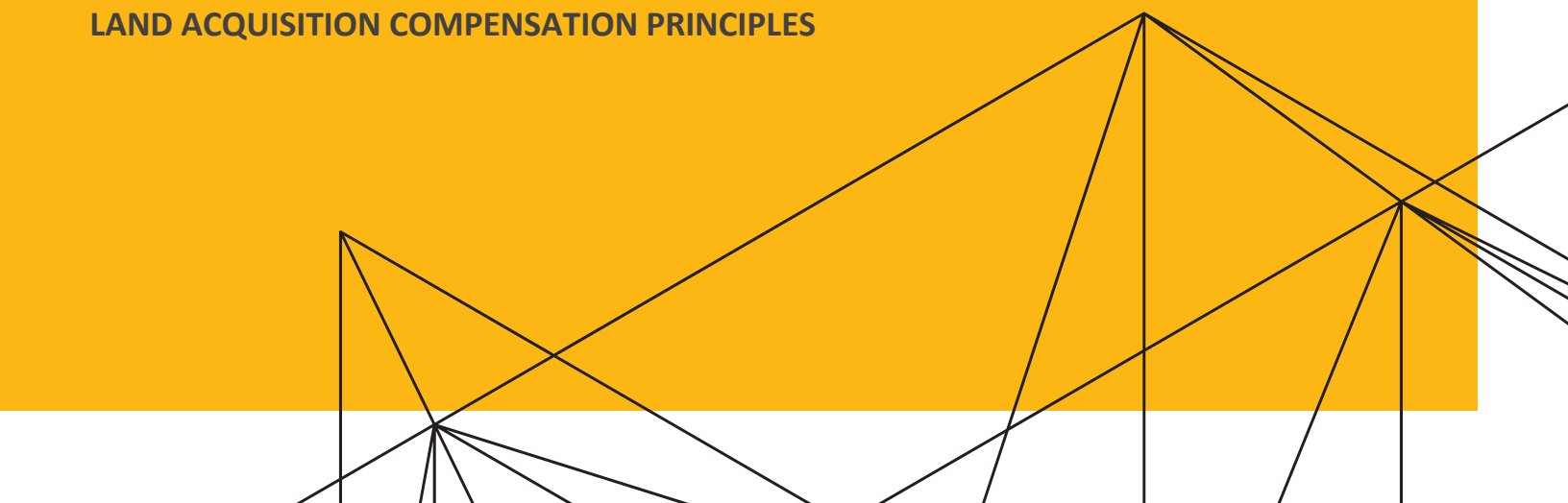
APPENDIX 2

Hydro One’s Land Acquisition Compensation Principles for the Welland-Thorold Powerline Project

HYDRO ONE
TRANSMISSION PROJECT

WELLAND THOROLD POWER LINE

LAND ACQUISITION COMPENSATION PRINCIPLES



WELLAND THOROLD POWER LINE

I. Introduction

Land Acquisition Compensation Principles

II. Acquisition Process

A. Project Need, Corridor Identification and Approvals

B. Introduction and Overview

C. Allowance Payment and Access to the Preferred Route

D. Independent Property Appraisals

E. Preparation of Hydro One Property Rights Acquisition Offers

F. Next Steps

III. Compensation Principles

A. General Principles

B. Principles Applicable to the Acquisition of Easement Interests

C. Summary

Appendix A

Map of Project Corridor

I. INTRODUCTION

LAND ACQUISITION COMPENSATION PRINCIPLES

Hydro One Networks Inc. (“Hydro One”) has issued a Notice of Commencement to begin a Class Environmental Assessment (“EA”) for the Welland Thorold Power Line (the “Project”). The Project consists of the construction of a new 18 kilometer double-circuit 230 kilovolt transmission line connecting to an existing Hydro One corridor in Thorold and the Crowland Transformer Station (“TS”) in Welland. The Preferred Route where Hydro One’s property interests are proposed is referred to in this document as the “Project Corridor”. A map of the Project Corridor is outlined in Appendix A.

Hydro One’s goal is to secure voluntary property settlements for required Project property rights with directly affected property owners (“Property Owners”) in a timely manner. To facilitate this process, it is important that Hydro One’s land acquisition compensation principles are communicated to and understood by Property Owners in advance. Furthermore, it is also important that Property Owners are assured these compensation principles will be applied in a fair, transparent and consistent manner.

These project-specific land acquisition compensation principles are founded upon Hydro One’s past experience pertaining to land acquisition matters for new transmission line projects. Hydro One’s central consideration is the need for Property Owners to have flexibility and choice while balancing Hydro One’s desire to achieve timely acquisition of property interests and its obligation to ensure that expenditures are fair and reasonable to ratepayers.

Adoption and application of these compensation principles provide real value for timely settlements and to otherwise avoid potentially lengthier, less flexible and less certain outcomes associated with the legislated process.

II. ACQUISITION PROCESS

A. PROJECT NEED, CORRIDOR IDENTIFICATION AND APPROVALS

The Welland Thorold Power Line was identified as part of the Independent Electricity System Operator's (IESO) electricity plans to address future growth in the Niagara Region.

Hydro One is planning to construct a new double circuit 230 kilovolt transmission line and has identified a Preferred Route within the project area to be evaluated through the Environmental Assessment ("EA"). The new line will support the growing electricity demands of local industries, businesses and residents.

In addition to meeting growing electricity needs, this project will improve the overall resilience of the Niagara Region transmission network. The Project is intended to increase the power capacity to the region by 400 megawatts of new transmission carrying capacity – nearly enough electricity to power the cities of St. Catharines and Niagara Falls combined. For more information on the project, please visit HydroOne.com/WTPL

The Project is subject to the Class EA for Transmission Facilities in accordance with Ontario's Environmental Assessment Act. Construction of the Project will also require approval from the Ontario Energy Board ("OEB") pursuant to Section 92 of the Ontario Energy Board Act, 1998 ("OEB Act"). It is anticipated that Hydro One will submit an application to the OEB in 2025.

B. INTRODUCTION AND OVERVIEW

In parallel to the EA and OEB approvals ("Approvals"), Hydro One will proceed with the land acquisition process for the Project. The process will commence with individual meetings between Hydro One's dedicated Real Estate Representatives and Property Owners. This meeting is intended to review and discuss the process and land acquisition compensation principles, as set out in this document. Property Owners will be provided with time throughout the process to review the materials, complete the follow-up meetings and discussions with their Hydro One Real Estate Representative.

C. ALLOWANCE PAYMENT AND ACCESS TO THE PREFERRED ROUTE

At the initial meeting with Hydro One's Real Estate Representative, affected Property Owners can request two initial payments:

(i) An up-front Allowance Payment of $5,000.00 in recognition of the Property Owner's time taken to receive and discuss Hydro One's real estate requirements throughout the Project.

(ii) An up-front Access Payment of $5,000.00 for allowing Hydro One's consultants access to and along the Project Corridor to conduct pre-construction activities. The Property Owners will receive the Access Payment upon entering into an Early Access agreement with Hydro One to permit pre-construction activities such as environmental studies, engineering studies, land appraisal reports and legal surveys of the Project Corridor. In addition to this up-front payment, Hydro One commits to pay for any associated cropland out of production, crop and other damages that may occur as a result of Hydro One's and their consultants' presence for the Project during this access period.

Hydro One is scheduled to begin its pre-construction activities in the immediate future. Understanding some Property Owners may prefer activities to take place post-2025 harvest, Hydro One will seek property owner input and where possible, offer choice to Property Owners for when these activities will commence in 2025.

Acceptance of the Allowance Payment and Access Payment does not obligate the Property Owner to convey any permanent land rights to Hydro One for the Project Corridor.

D. PREPARATION OF INDEPENDENT PROPERTY APPRAISALS

Hydro One and its independent consultants will collect all pertinent property information in support of the Project. The consultants include accredited independent appraisers who will prepare site-specific appraisal reports. These reports will quantify the fair market value of each property interest on the Project Corridor along with injurious affection, if applicable.

All appraisers retained by Hydro One have received an Accredited Appraiser Canadian Institute ("AACI") designation from the Appraisal Institute of Canada ("AIC"). This ensures that appraisals are conducted in accordance with professional standards established by the Appraisal Institute of Canada.

These independent site-specific appraisal reports will begin in 2025.

If a period of 1 year or more has passed from the effective date of the site-specific appraisal to when Hydro One exercises the Option Agreement, Hydro One's contracted independent appraiser will complete a market value study to determine if market fluctuations warrant a market value top-up (the "Market Value Top-Up"). The application of the Market Value Top-Up will be based on an analysis of the broad market. Property Owners have reassurance that their LACP offer will not decrease if the market fluctuates downward after executing their voluntary agreements.

E. PREPARATION OF HYDRO ONE PROPERTY RIGHTS ACQUISITION OFFERS

Hydro One will present each Property Owner with a formal voluntary land acquisition offer (the "Offer") based upon the information contained in the independent site-specific appraisal report. As part of the Offer, Property Owners will be provided with a copy of the appraisal report, together with a sketch plan of the property interest to be acquired.

F. NEXT STEPS

Following receipt and consideration of Hydro One's Offer, the next steps in the process will depend upon whether individual Property Owners consider Hydro One's Offer acceptable. If the Offer is accepted, the acquisition process will proceed, and the parties will finalize and execute the necessary legal documentation.

However, if the Property Owner elects to further assess/review the Offer by utilizing an independent appraiser to complete an additional site-specific appraisal, Hydro One will reimburse the Property Owner up to $7,500.00, which is the expected cost of an additional site-specific appraisal report. To be eligible for this reimbursement, the Property Owner must notify Hydro One of their decision to retain independent appraisal services. An independent appraisal carried out for the Property Owner must be conducted by an AACI accredited appraiser, and a copy of the site-specific appraisal report is to be provided to Hydro One before reimbursement is paid. If a Property Owner proceeds with this choice, they will forgo the "Acceptance of the Hydro One Offer" incentive (as described in Section III, Part B).

Reimbursement of the above-noted independent appraisal costs is in no way intended to bind the Property Owner to voluntarily convey the property interests required by Hydro One.

Hydro One's Offer will remain open until such time that Hydro One receives a decision from the OEB pursuant to Section 92 of the OEB Act. Should the Project receive Section 92 Approval, Hydro One will no longer require the Early Access agreements nor the Option agreements. Following Section 92 Approval, the Early Access payment and the Option incentive will be removed from Hydro One's Offer.

If the parties are unable to complete a voluntary property settlement, Hydro One will file an application to seek expropriation authority status pursuant to Section 99 of the OEB Act. Property Owners will be given written notice prior to Hydro One filing this application.

In the event the regulatory process is used to acquire the property rights, a revised Offer will comply with the compensation requirements of the Expropriations Act, 1990, but may not include the compensation incentives (as described further in this document), resulting in a reduced Offer.

III. COMPENSATION PRINCIPLES

A. GENERAL PRINCIPL ES

This section describes the general principles Hydro One will follow in respect to the voluntary acquisition of property interests for the Project:

Land Rights Conveyed

Property Owners will be compensated for Hydro One acquiring an easement (limited interest) in the lands required for the Project Corridor.

Independent Valuation

Hydro One's Offers will be based upon site-specific appraisal reports prepared by external, independent appraisers who have received an Accredited Appraiser Canadian Institute ("AACI") designation from the Appraisal Institute of Canada ("AIC"). This ensures that appraisals are conducted in accordance with professional standards established by the AIC. The appraiser will be directed to complete site-specific appraisals which will include a Property Owner interview and inspection of the property.

Incentive-Based Compensation Offers

Compensation premiums, over and above fair market value, as set out herein will be made available as an incentive to achieve the timely acquisition of required property interests. Incentives will be applied on a fair, transparent and consistent basis.

Mitigating Physical Property Damages

Upon acceptance of the Offer by the Property Owner and subject to Approvals, Hydro One will complete the acquisition of the property interests and commence construction activities in accordance with its plans and schedule. During pre-construction and construction activities, Hydro One commits to working with Property Owners to ensure physical property damages are mitigated. If mitigation is not possible, Hydro One will compensate Property Owners for all physical damages that arise out of the pre-construction and construction related activities by Hydro One and/or its contractors.

B. PRINCIPLES APPLICABLE TO THE ACQUISITION OF EASEMENT INTERESTS

This section describes more specific compensation principles applicable to the voluntary acquisition of easement interests. Hydro One commits to implementing the following easement compensation principles:

Valuation of Easement Interest

Hydro One's offer for the valuation of easement interest on the subject property shall be determined by an appraiser accredited by the Accredited Appraisers Association of Canada ("AACI") and will be based on Hydro One's individual property requirements.

Injurious Affection

Compensation for injurious affection is provided when reductions to the market value of the remaining property interests are estimated to result from Hydro One's use of the interest in the portion of the property required for the Project. This amount is determined as part of the independent appraisal process. The analysis takes into consideration various attributes of the remaining property and whether a loss in market value is likely to result from the Project.

Hydro One will ensure that all appraisals prepared by Hydro One's contracted independent appraisers consider and, where applicable, make provision for any injurious affection arising to the remaining acreage of the property directly impacted by the Project Corridor that is owned by the Property Owner.

Incentive Compensation

Property Owners who accept Hydro One's Offer to acquire easement interests will be provided with the following incentive compensation amounts:

Premium Above Fair Market Value

An amount equal to 25% of the appraised fair market value of the acreage over which the easement interest will be acquired, in addition to the fair market value of the easement interest.

Option Payment

An Option payment between a minimum of $10,000.00 to a maximum of $30,000.00 based upon 15% of the fair market value of the easement interest, paid at the time the option agreement is executed. Such offer is available until Section 92 Approval.

Acceptance of the Hydro One Valuation

At the time Hydro One exercises the Option and easements are registered, a further payment of a minimum of $10,000.00 to a maximum of $30,000.00 based upon 10% of the combined total of the appraised fair market value of the easement area and any applicable injurious affection will be made. Payment of this incentive is conditional on the Property Owner not requesting reimbursement of costs for an additional independent appraisal report (as described in Section II, Part F).

Market Value Top-Up

Market Value Top-Up (as described in Section II, Part D), if deemed applicable by the independent appraiser and if time between the site-specific appraisal effective date and Option exercise dates are greater than 1 year, will be applied to the following components of the Offer:

- Valuation of Easement Interest,
- Injurious Affection payment, if applicable;
- Premium Above Fair Market Value at 25%

Property owners have reassurance that the Offer presented will not decrease if the market fluctuates downward after executing their voluntary agreements.

Other Compensation

Hydro One commits to reimbursing Property Owners for reasonably incurred transaction costs (such as lawyer's fees) associated with the review and completion of applicable conveyancing documents.

For any agricultural lands impacted by the Project Corridor, Hydro One will compensate for cropland out-of-production and crop loss associated with the Project. Compensation will be provided for cropland out-of-production experienced during pre-construction and construction activities. Additionally, Hydro One will compensate for crop yield loss experienced post-construction (e.g. compaction). A Project specific "Cropland Out- of-Production Program" will be shared with Property Owners whose agricultural lands are impacted by the Project.

Hydro One further commits to compensating Property Owners for all damages that arise out of the pre-construction and construction related activities by Hydro One and/or its contractors. The types of construction damages could include, but are not limited to, rutting of laneways and fence or gate damage. In addition, Property Owners are assured that all damages arising out of the Project will be rectified or reimbursed.

Hydro One will consider on a case-by-case basis whether unique or exceptional circumstances exist which require the payment of additional compensation.

C. SUMMARY

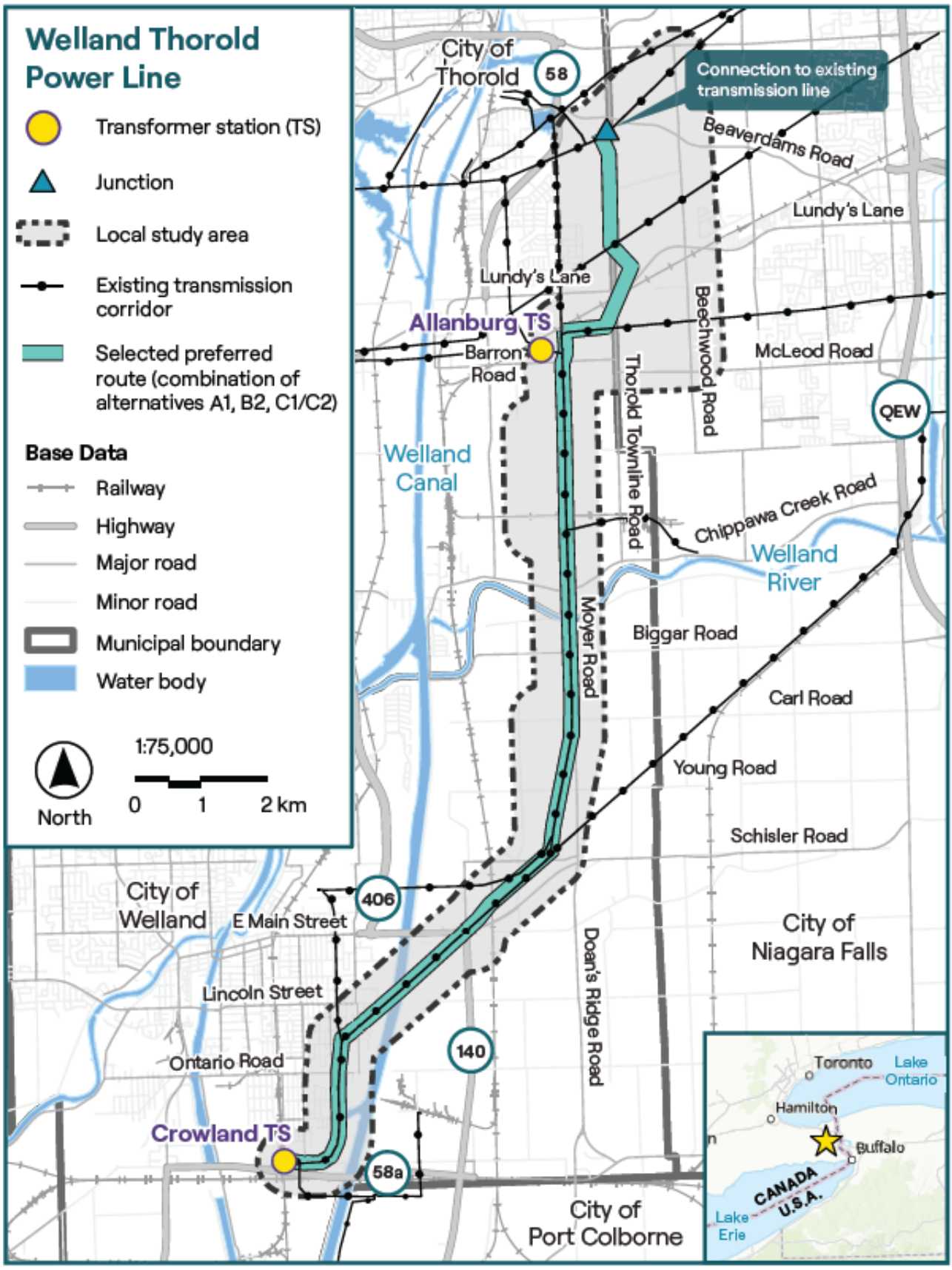
Hydro One aims to enter into option agreements with Property Owners to acquire an easement interest in the Project Corridor. The land acquisition compensation principles (other than reimbursement of independent appraisal costs as discussed in Section II, Part F of this document) will be incorporated into the terms and conditions of the agreement(s) made between Hydro One and the Property Owners, which form part of the option agreements.

At the time the option agreement is executed, Hydro One will pay Property Owners an incentive compensation amount between $10,000.00 and $30,000.00. Hydro One will pay the balance of the agreed upon compensation and incentive amounts after the option agreement is exercised and the rights are registered by Hydro One.

Hydro One commits to having its Offer remain available to Property Owners until such time that Hydro One receives a decision from Ontario Energy Board pursuant to Section 92 of the OEB Act.

APPENDIX A

Map of Project Corridor



FOR MORE PROJECT INFORMATION:



HydroOne.com/about/corporate-information/major-projects/welland-to-thorold

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APPENDIX 3

Description of Lands and Specific Interests in Lands over which

Authority to Expropriate is being Requested

Appendix 3- DESCRIPTION OF LANDS AND SPECIFIC INTERESTS IN LANDS OVER WHICH AUTHORITY TO EXPROPRIATE IS BEING REQUESTED

#	Hydro One's File No.	Municipality	Property Identification Number	Registered Property Owner Name(s)	Legal Description of Property (per Parcel Register)	General Description of Interest to be Expropriated	Name(s) of Other Registered Interest Holder(s) on Title	Type of Interest on Title	Instrument	Voluntary Land Rights Agreement Status *(as of Nov 6, 2025)*
2	A04	Thorold	64057-0045 (LT)	[redacted]	PT TWP LT 66 THLD, AS IN RO670738 ; THOROLD	Permanent Easement (Corridor)	THE CORPORATION OF THE CITY OF THOROLD	Interest Holder	SN872276	Voluntary Land Rights Agreement Presented
3	A08	Niagara Falls	64265-0030 (LT)	[redacted]	PT TWP LT 152 STAMFORD PT 1, 59R9592 ; NIAGARA FALLS	Permanent Easement (Corridor)	THE CORPORATION OF THE CITY OF NIAGARA FALLS AWAD, MOHAMED SHAWKY THE YOUSEF HAJ-AHMAD FAMILY FOUNDATION	Interest Holder Charge Charge	RO715393, RO761296 SN874540 SN874541	Voluntary Land Rights Agreement Offer Not Presented
4	A09	Niagara Falls	64264-0002 (LT)	[redacted]	PT TWP LT 152 STAMFORD; PT TWP LT 153 STAMFORD AS IN RO123266; S/T DEBTS IN RO123266; S/T BENEFICIARIES INTEREST IN RO108807 ; NIAGARA FALLS	Permanent Easement (Corridor)	N/A	N/A	N/A	Voluntary Land Rights Agreement Presented
5	A11	Niagara Falls	64264-0053 (LT)	[redacted]	PT TWP LTS 152 & 153 STAMFORD AS IN RO197989 ; NIAGARA FALLS...2000-01-05 BY N.P.	Permanent Easement (Corridor)	N/A	N/A	N/A	Voluntary Land Rights Agreement Presented

APPENDIX 4

Reference Plans

INTEGRATION COORDINATE TABLE		
COORDINATES ARE DERIVED FROM REAL TIME KINEMATIC (RTK) GNSS OBSERVATIONS, USING SPECIFIED CONTROL POINTS AND ARE REFERRED TO UTM ZONE 17 (81°00' WEST LONGITUDE), NAD83 (CSRS) (2010.0).		
COORDINATES TO URBAN ACCURACY PER SECTION 14 (2) OF O.REG 216/10.		
SCP	NORTHING	EASTING
00819950288	4772830.573	646976.048
00819950289	4773156.257	647305.348
ORP	NORTHING	EASTING
A	4772959.727	648489.792
B	4772432.675	648501.574
COORDINATES CANNOT, IN THEMSELVES, BE USED TO RE-ESTABLISH THE CORNERS OR BOUNDARIES SHOWN ON THIS PLAN.		

SCHEDULE

THE PART ENUMERATED HEREUNDER REFER TO LAND IN WHICH A LIMITED INTEREST IN PERPETUITY BEING A PERMANENT EASEMENT OR RIGHTS IN THE NATURE OF A PERMANENT EASEMENT ARE EXPROPRIATED BY HYDRO ONE NETWORKS INC.

PART	LOT	CONCESSION	PIN	AREA	NAME OF MOST RECENT TRANSFEREE
1	PART OF TOWNSHIP LOT 66	N/A	PART OF PIN 64057-0045	1.255 ha.	1635405 ONTARIO INC.

PLAN SN_____

I CERTIFY THAT THIS PLAN IS REGISTERED IN THE LAND REGISTRY OFFICE FOR THE LAND TITLES DIVISION OF NIAGARA SOUTH (No. 59) AT _____ O'CLOCK ON THE _____ DAY OF _____, 2026 AND ENTERED IN THE PARCEL REGISTER FOR PROPERTY IDENTIFIER NUMBER 64057-0045 (LT) AND THE CERTIFICATE OF APPROVAL IS REGISTERED AS _____.

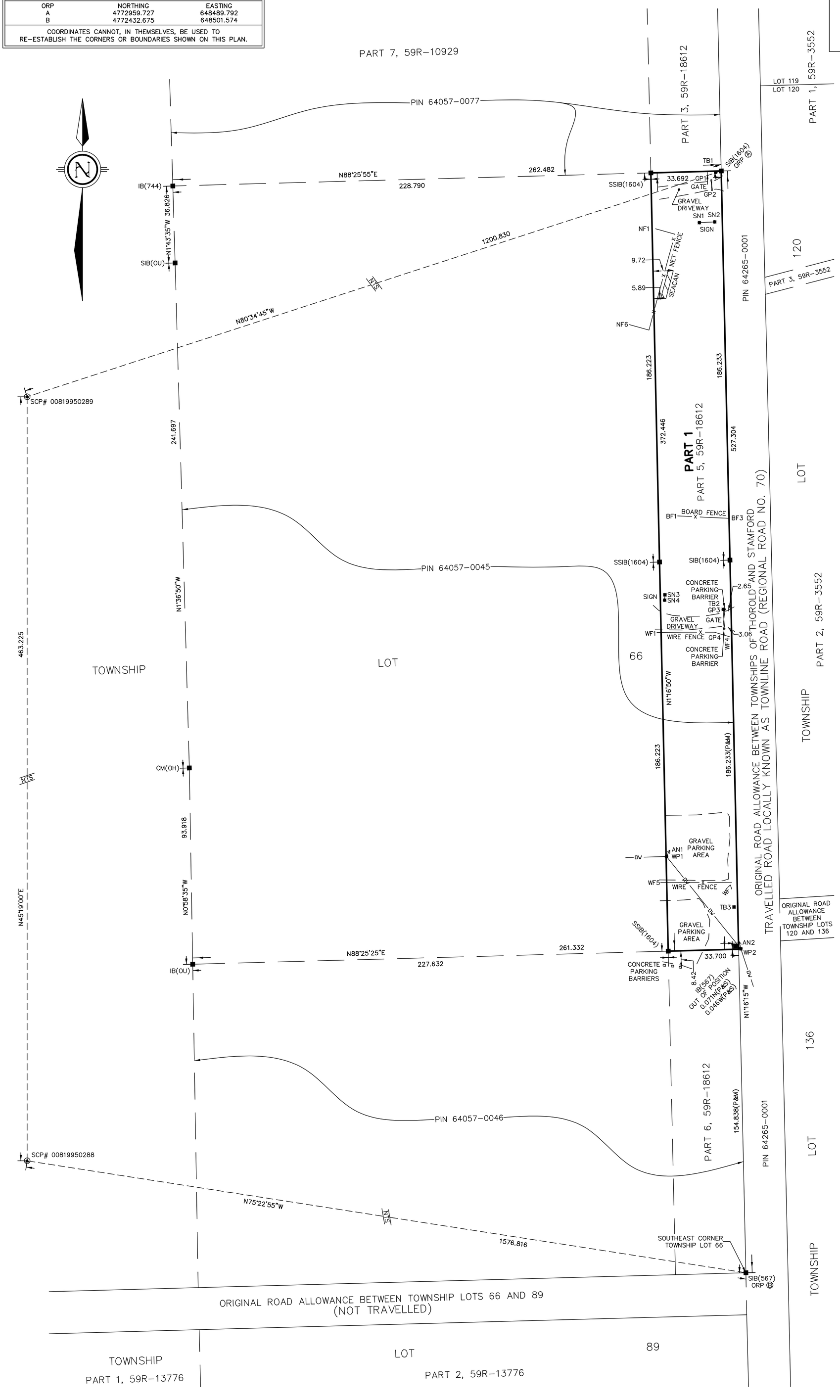
DRAFT

_____
REPRESENTATIVE FOR THE LAND REGISTRAR FOR THE LAND TITLES DIVISION OF NIAGARA SOUTH (No. 59)

EXPROPRIATIONS ACT
PLAN OF SURVEY OF
PART OF TOWNSHIP LOT 66
GEOGRAPHIC TOWNSHIP OF THOROLD
NOW IN THE CITY OF THOROLD
REGIONAL MUNICIPALITY OF NIAGARA

TULLOCH GEOMATICS INC.
2026
SCALE 1:1000
10m 0 10 50m

THE INTENDED PLOT SIZE OF THIS PLAN IS 610mm IN WIDTH BY 762mm IN HEIGHT WHEN PLOTTED AT A SCALE OF 1:1000.



METRIC:

DISTANCES AND COORDINATES SHOWN ON THIS PLAN ARE IN METRES AND CAN BE CONVERTED TO FEET BY DIVIDING BY 0.3048.

DISTANCE NOTE:

GROUND DISTANCES SHOWN HEREON CAN BE CONVERTED TO UTM GRID BY MULTIPLYING BY A COMBINED SCALE FACTOR OF 0.999840.

BEARING NOTE:

BEARINGS ARE UTM GRID DERIVED FROM REAL TIME KINEMATIC (RTK) GNSS OBSERVATIONS USING SPECIFIED CONTROL POINTS 00819950288 AND 00819950289 AND ARE REFERRED TO THE CENTRAL MERIDIAN OF UTM ZONE 17 (81°00' WEST LONGITUDE) NAD83 (CSRS) (2010.0).

LEGEND:

■	DENOTES FOUND MONUMENT
SIB	DENOTES STANDARD IRON BAR
SSIB	DENOTES SHORT STANDARD IRON BAR
IB	DENOTES IRON BAR
CM	DENOTES CONCRETE MONUMENT
567	DENOTES R.B. ERWIN, O.L.S.
744	DENOTES MATTHEWS, CAMERON, HERWOOD – KERRY T. HOWE SURVEYING LTD., O.L.S.
1604	DENOTES TULLOCH GEOMATICS INC., O.L.S.
OH	DENOTES ONTARIO HYDRO
OU	DENOTES ORIGIN UNKNOWN
ORP	DENOTES OBSERVED REFERENCE POINT
SCP	DENOTES SPECIFIED CONTROL POINT
PIN	DENOTES PROPERTY IDENTIFICATION NUMBER
M	DENOTES MEASURED
S	DENOTES SET
NTS	DENOTES NOT TO SCALE
ha.	DENOTES HECTARES
P	DENOTES PLAN 59R-18612
AN#	DENOTES GUY ANCHOR AND IDENTIFICATION NUMBER
BF#	DENOTES BOARD FENCE AND IDENTIFICATION NUMBER
GP#	DENOTES GATE POST AND IDENTIFICATION NUMBER
NF#	DENOTES NET FENCE AND IDENTIFICATION NUMBER
SN#	DENOTES SIGN POST AND IDENTIFICATION NUMBER
TB#	DENOTES BELL TERMINAL BOX AND IDENTIFICATION NUMBER
UB#	DENOTES UNDERGROUND BELL UTILITY MARKER AND IDENTIFICATION NUMBER
WF#	DENOTES WIRE FENCE AND IDENTIFICATION NUMBER
WP#	DENOTES WOOD UTILITY POLE AND IDENTIFICATION NUMBER
——x——	DENOTES FENCE LINE
——ow——	DENOTES OVERHEAD UTILITY WIRE

EXPROPRIATION CERTIFICATE:

HYDRO ONE NETWORKS INC. DOES HEREBY EXPROPRIATE PURSUANT TO THE ONTARIO ENERGY BOARD ACT, 1998, S.O. 1998, CHAPTER 15, SCHEDULE B, AND SECTION 9 OF THE EXPROPRIATIONS ACT, R.S.O. 1990, C. E.26, AS AMENDED. APPROVAL WAS GIVEN BY ORDER OF THE ONTARIO ENERGY BOARD.

XX-XXXX-XXXX DATED MONTH DATE, 2026.

THE EXPROPRIATING AUTHORITY:
HYDRO ONE NETWORKS INC.

_____
XXXX, XXXX – LAND ACQUISITIONS AND MANAGEMENT
I HAVE THE AUTHORITY TO BIND THE CORPORATION.

DATED AT _____, THIS _____ DAY OF _____. 2026.

FEATURE COORDINATE TABLE		
WOOD UTILITY POLE		
WP#	NORTHING	EASTING
WP1	4772631.80	648463.58
WP2	4772587.66	648499.15
GUY ANCHOR		
AN#	NORTHING	EASTING
AN1	4772634.89	648465.23
AN2	4772591.14	648498.38
BELL TERMINAL BOX		
TB#	NORTHING	EASTING
TB1	4772959.10	648487.11
TB2	4772750.02	648490.76
TB3	4772607.64	648495.90
BOARD FENCE		
BF#	NORTHING	EASTING
BF1	4772794.74	648468.88
BF2	4772794.09	648482.08
BF3	4772793.60	648493.45
GATE POST		
GP#	NORTHING	EASTING
GP1	4772955.55	648485.00
GP2	4772950.42	648485.41
GP3	4772749.19	648491.10
GP4	4772741.41	648491.00
SIGN POST		
SN#	NORTHING	EASTING
SN1	4772935.01	648479.33
SN2	4772935.38	648486.66
SN3	4772756.98	648462.85
SN4	4772754.43	648462.71
NET FENCE		
NF#	NORTHING	EASTING
NF1	4772932.09	648458.34
NF2	4772929.48	648467.68
NF3	4772920.26	648465.10
NF4	4772893.01	648457.69
NF5	4772883.63	648455.23
NF6	4772886.26	648445.77
WIRE FENCE		
WF#	NORTHING	EASTING
WF1	4772738.92	648459.01
WF2	4772739.10	648472.79
WF3	4772739.10	648486.52
WF4	4772736.91	648493.88
WF5	4772619.39	648460.76
WF6	4772619.42	648479.18
WF7	4772619.28	648494.77

SURVEYOR'S CERTIFICATE

I CERTIFY THAT:

(1) THIS SURVEY AND PLAN ARE CORRECT AND IN ACCORDANCE WITH THE SURVEYS ACT, THE SURVEYORS ACT, THE LAND TITLES ACT AND THE EXPROPRIATIONS ACT AND THE REGULATIONS MADE UNDER THEM.

(2) THE SURVEY WAS COMPLETED ON THE 2ND DAY OF MARCH, 2026.

DRAFT

_____ _____
DATE DARREN R. WALKER
ONTARIO LAND SURVEYOR

THIS PLAN OF SURVEY RELATES TO AOLS PLAN SUBMISSION FORM NUMBER V-XXXXXX.

TULLOCH
TULLOCH GEOMATICS INC.
5 SEGUIN ST.
PARRY SOUND, ON
P2A 1A9
T. 705 746.8404
TF. 800 797.2997
parrysound@tulloch.ca

DRAWN BY: DD | FILE: 252300

ACAD FILE: P:\2025\252300\GEOMATICS\06 PRODUCTION\DRAFTING (EXPROPRIATIONS)\A04 – 64057-0045\252300-400-A04-EXP.DWG

FEATURE COORDINATE TABLE		
WOOD UTILITY POLE		
WP#	NORTHING	EASTING
WP1	4771407.93	648545.39
GUY ANCHOR		
AN#	NORTHING	EASTING
AN1	4771411.84	648545.48
AN2	4771405.82	648553.03
STEEL GATE		
GT#	NORTHING	EASTING
GT1	4771710.75	648548.84
GT2	4771704.39	648548.95
LIGHT STANDARD		
LS#	NORTHING	EASTING
LS1	4771701.63	648567.68
LS2	4771670.99	648569.67
LS3	4771702.38	648585.53
LS4	4771673.13	648587.56

BRICK GATE POST		
GP#	NORTHING	EASTING
GP1	4771711.71	648548.29
GP2	4771711.72	648549.17
GP3	4771710.80	648549.17
GP4	4771710.79	648548.30
GP5	4771704.35	648548.39
GP6	4771704.36	648549.50
GP7	4771703.42	648549.50
GP8	4771703.42	648548.40
GP9	4771697.13	648548.49
GP10	4771697.12	648549.37
GP11	4771696.21	648549.36
GP12	4771696.21	648548.49
SIGN POST		
SP#	NORTHING	EASTING
SP1	4771701.64	648549.23
SP2	4771698.97	648549.21
SP3	4771403.57	648555.72
SP4	4771401.69	648557.44
SP5	4771403.11	648559.58
SP6	4771416.53	648561.71
SP7	4771418.44	648559.99

SCHEDULE

THE PART ENUMERATED HEREUNDER REFER TO LAND IN WHICH A LIMITED INTEREST IN PERPETUITY BEING A PERMANENT EASEMENT OR RIGHTS IN THE NATURE OF A PERMANENT EASEMENT ARE EXPROPRIATED BY HYDRO ONE NETWORKS INC.

PART	LOT	CONCESSION	PIN	AREA	NAME OF MOST RECENT TRANSFEREE
1	PART OF TOWNSHIP LOT 152	N/A	PART OF PIN 64265–0030	1.018 ha.	MOUNT PLEASANT ISLAMIC CENTER

PLAN SN_____

I CERTIFY THAT THIS PLAN IS REGISTERED IN THE LAND REGISTRY OFFICE FOR THE LAND TITLES DIVISION OF NIAGARA SOUTH (No. 59) AT _____ O'CLOCK ON THE _____ DAY OF _____, 2026 AND ENTERED IN THE PARCEL REGISTER FOR PROPERTY IDENTIFIER NUMBER 64265–0030 (LT) AND THE CERTIFICATE OF APPROVAL IS REGISTERED AS _____.

DRAFT

_____
REPRESENTATIVE FOR THE LAND REGISTRAR FOR THE LAND TITLES DIVISION OF NIAGARA SOUTH (No. 59)

EXPROPRIATIONS ACT
PLAN OF SURVEY OF
PART OF TOWNSHIP LOT 152
GEOGRAPHIC TOWNSHIP OF THOROLD
NOW IN THE CITY OF THOROLD
REGIONAL MUNICIPALITY OF NIAGARA

TULLOCH GEOMATICS INC.
2026
SCALE 1:1000
10m 0 10 50m

THE INTENDED PLOT SIZE OF THIS PLAN IS 711mm IN WIDTH BY 610mm IN HEIGHT WHEN PLOTTED AT A SCALE OF 1:1000.

METRIC:

DISTANCES AND COORDINATES SHOWN ON THIS PLAN ARE IN METRES AND CAN BE CONVERTED TO FEET BY DIVIDING BY 0.3048.

DISTANCE NOTE:

GROUND DISTANCES SHOWN HEREON CAN BE CONVERTED TO UTM GRID BY MULTIPLYING BY A COMBINED SCALE FACTOR OF 0.999840.

BEARING NOTE:

BEARINGS ARE UTM GRID DERIVED FROM REAL TIME KINEMATIC (RTK) GNSS OBSERVATIONS USING SPECIFIED CONTROL POINTS 00819950288 AND 00819950289 AND ARE REFERRED TO THE CENTRAL MERIDIAN OF UTM ZONE 17 (81°00' WEST LONGITUDE) NAD83 (CSRS) (2010.0).

LEGEND:

■	DENOTES FOUND MONUMENT
SIB	DENOTES STANDARD IRON BAR
SSIB	DENOTES SHORT STANDARD IRON BAR
CM	DENOTES CONCRETE MONUMENT
744	DENOTES MATTHEWS, CAMERON, HERWOOD – KERRY T. HOWE SURVEYING LTD., O.L.S.
1604	DENOTES TULLOCH GEOMATICS INC., O.L.S.
DHO	DENOTES DEPARTMENT OF HIGHWAYS, ONTARIO
OH	DENOTES ONTARIO HYDRO
NSFM	DENOTES NOT SUITABLE FOR MONUMENTATION
OU	DENOTES ORIGIN UNKNOWN
ORP	DENOTES OBSERVED REFERENCE POINT
SCP	DENOTES SPECIFIED CONTROL POINT
PIN	DENOTES PROPERTY IDENTIFICATION NUMBER
M	DENOTES MEASURED
S	DENOTES SET
NT	DENOTES NON–TANGENTIAL
NTS	DENOTES NOT TO SCALE
ha.	DENOTES HECTARES
P	DENOTES PLAN 59R–18610
AN#	DENOTES GUY ANCHOR AND IDENTIFICATION NUMBER
GP#	DENOTES GATE POST AND IDENTIFICATION NUMBER
GT#	DENOTES STEEL GATE AND IDENTIFICATION NUMBER
LS#	DENOTES LIGHT STANDARD AND IDENTIFICATION NUMBER
SP#	DENOTES SIGN POST AND IDENTIFICATION NUMBER
WP#	DENOTES WOOD UTILITY POLE AND IDENTIFICATION NUMBER
——OH——	DENOTES OVERHEAD UTILITY WIRE

EXPROPRIATION CERTIFICATE:

HYDRO ONE NETWORKS INC. DOES HEREBY EXPROPRIATE PURSUANT TO THE ONTARIO ENERGY BOARD ACT, 1998, S.O. 1998, CHAPTER 15, SCHEDULE B, AND SECTION 9 OF THE EXPROPRIATIONS ACT, R.S.O. 1990, C. E.26, AS AMENDED. APPROVAL WAS GIVEN BY ORDER OF THE ONTARIO ENERGY BOARD.

XX–XXXX–XXXX DATED MONTH DATE, 2026.

THE EXPROPRIATING AUTHORITY:
HYDRO ONE NETWORKS INC.

_____
XXXX, XXXX – LAND ACQUISITIONS AND MANAGEMENT
I HAVE THE AUTHORITY TO BIND THE CORPORATION.

DATED AT _____, THIS _____ DAY OF _____. 2026.

INTEGRATION COORDINATE TABLE		
COORDINATES ARE DERIVED FROM REAL TIME KINEMATIC (RTK) GNSS OBSERVATIONS, USING SPECIFIED CONTROL POINTS AND ARE REFERRED TO UTM ZONE 17 (81°00' WEST LONGITUDE), NAD83 (CSRS) (2010.0). COORDINATES TO URBAN ACCURACY PER SECTION 14 (2) OF O.REG 216/10.		
SCP	NORTHING	EASTING
00819950288	4772830.573	646976.048
00819950289	4773156.257	647305.348
ORP	NORTHING	EASTING
A	4771716.951	648539.624
B	4771410.644	648547.150
COORDINATES CANNOT, IN THEMSELVES, BE USED TO RE–ESTABLISH THE CORNERS OR BOUNDARIES SHOWN ON THIS PLAN.		

SURVEYOR'S CERTIFICATE

I CERTIFY THAT:

(1) THIS SURVEY AND PLAN ARE CORRECT AND IN ACCORDANCE WITH THE SURVEYS ACT, THE SURVEYORS ACT, THE LAND TITLES ACT AND THE EXPROPRIATIONS ACT AND THE REGULATIONS MADE UNDER THEM.

(2) THE SURVEY WAS COMPLETED ON THE 21ST DAY OF APRIL, 2026.

DRAFT

_____ _____
DATE DARREN R. WALKER
ONTARIO LAND SURVEYOR

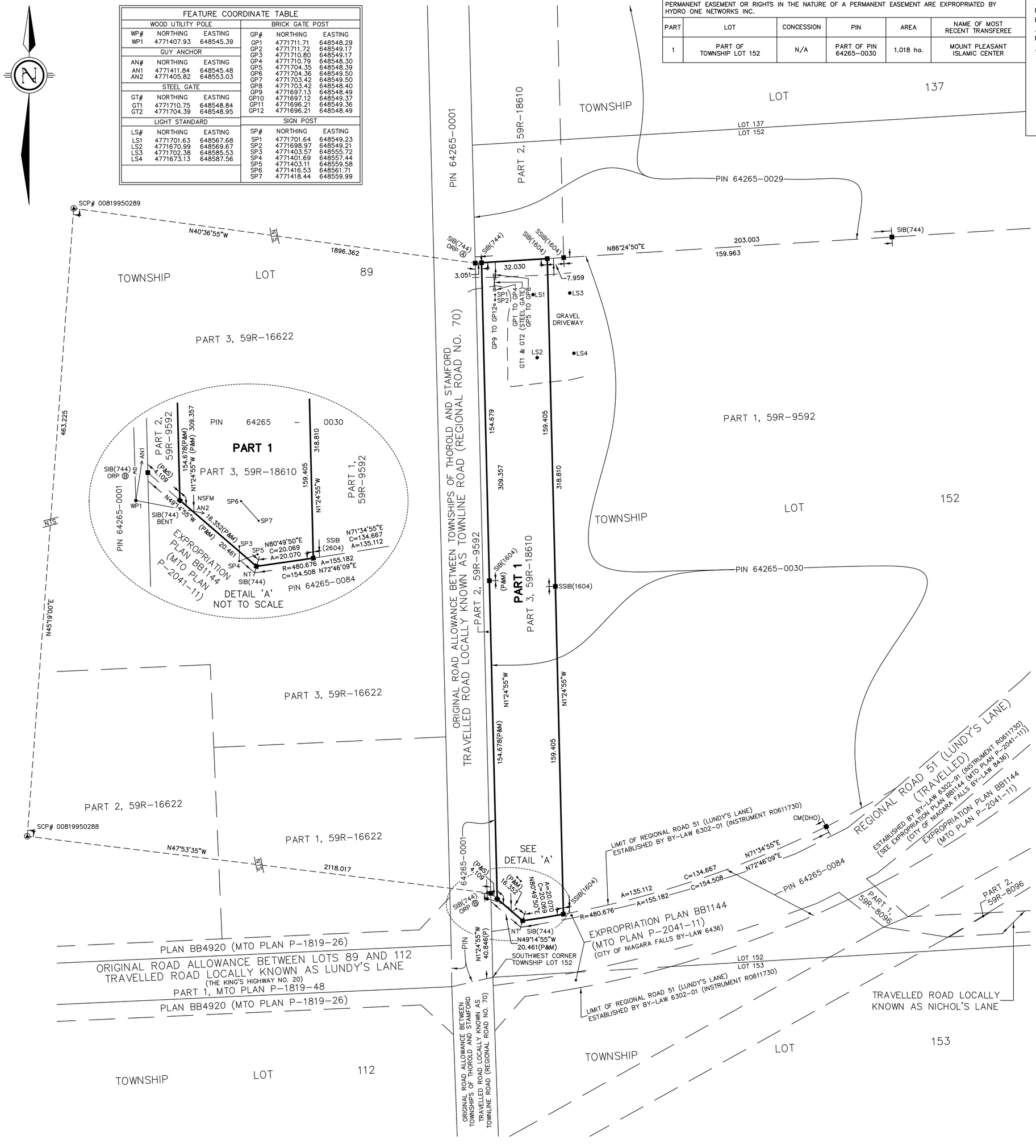
THIS PLAN OF SURVEY RELATES TO AOLS PLAN SUBMISSION FORM NUMBER V–XXXXXX.

TULLOCH

TULLOCH GEOMATICS INC.
5 SEGUIN ST.
PARRY SOUND, ON
P2A 1A9
T. 705 746.8404
TF. 800 797.2997
parrysound@tulloch.ca

DRAWN BY: DD | FILE: 252300

ACAD FILE: P:\2025\252300\GEOMATICS\06 PRODUCTION\DRAFTING (EXPROPRIATIONS)\A08 – 64265–0030\252300–400–A08–EXP.DWG



SCHEDULE					
THE PART ENUMERATED HEREUNDER REFER TO LAND IN WHICH A LIMITED INTEREST IN PERPETUITY BEING A PERMANENT EASEMENT OR RIGHTS IN THE NATURE OF A PERMANENT EASEMENT ARE EXPROPRIATED BY HYDRO ONE NETWORKS INC.					
PART	LOT	CONCESSION	PIN	AREA	NAME OF MOST RECENT TRANSFEREE
1	PART OF TOWNSHIP LOT 153	N/A	PART OF PIN 64264–0002	0.203 ha.	NIJJAR, GURMIT SINGH

PLAN SN_____

I CERTIFY THAT THIS PLAN IS REGISTERED IN THE LAND REGISTRY OFFICE FOR THE LAND TITLES DIVISION OF NIAGARA SOUTH (No. 59) AT _____ O'CLOCK ON THE _____ DAY OF _____, 2026 AND ENTERED IN THE PARCEL REGISTER FOR PROPERTY IDENTIFIER NUMBER 64264–0002 (LT) AND THE CERTIFICATE OF APPROVAL IS REGISTERED AS _____.

DRAFT

_____
REPRESENTATIVE FOR THE LAND REGISTRAR FOR THE LAND TITLES DIVISION OF NIAGARA SOUTH (No. 59)

EXPROPRIATIONS ACT
PLAN OF SURVEY OF
PART OF TOWNSHIP LOT 153
GEOGRAPHIC TOWNSHIP OF STAMFORD
NOW IN THE CITY OF NIAGARA FALLS
REGIONAL MUNICIPALITY OF NIAGARA

TULLOCH GEOMATICS INC.
2026
SCALE 1:1000

10m 0 10 50m

THE INTENDED PLOT SIZE OF THIS PLAN IS 711mm IN WIDTH BY 559mm IN HEIGHT WHEN PLOTTED AT A SCALE OF 1:1000.

METRIC:

DISTANCES AND COORDINATES SHOWN ON THIS PLAN ARE IN METRES AND CAN BE CONVERTED TO FEET BY DIVIDING BY 0.3048.

DISTANCE NOTE:

GROUND DISTANCES SHOWN HEREON CAN BE CONVERTED TO UTM GRID BY MULTIPLYING BY A COMBINED SCALE FACTOR OF 0.999840.

BEARING NOTE:

BEARINGS ARE UTM GRID DERIVED FROM REAL TIME KINEMATIC (RTK) GNSS OBSERVATIONS USING SPECIFIED CONTROL POINTS 00819950288 AND 00819950289 AND ARE REFERRED TO THE CENTRAL MERIDIAN OF UTM ZONE 17 (81°00' WEST LONGITUDE) NAD83 (CSRS) (2010.0).

LEGEND:

■	DENOTES FOUND MONUMENT
SIB	DENOTES STANDARD IRON BAR
SSIB	DENOTES SHORT STANDARD IRON BAR
IB	DENOTES IRON BAR
PB	DENOTES PLASTIC BAR
JDB	DENOTES J.D. BARNES LIMITED, O.L.S.
MCCH	DENOTES MATTHEWS, CAMERON, CAHILL AND HEYWOOD, O.L.S.
DHO	DENOTES DEPARTMENT OF HIGHWAYS, ONTARIO
1604	DENOTES TULLOCH GEOMATICS INC., O.L.S.
OU	DENOTES ORIGIN UNKNOWN
ORP	DENOTES OBSERVED REFERENCE POINT
SCP	DENOTES SPECIFIED CONTROL POINT
PIN	DENOTES PROPERTY IDENTIFICATION NUMBER
M	DENOTES MEASURED
NT	DENOTES NOT TANGENTIAL
NTS	DENOTES NOT TO SCALE
ha.	DENOTES HECTARES
P	DENOTES PLAN 59R–18610
AN#	DENOTES GUY ANCHOR AND IDENTIFICATION NUMBER
MH#	DENOTES ELECTRICAL MAINTENANCE HOLE AND IDENTIFICATION NUMBER
UG#	DENOTES UNDERGROUND NATURAL GAS MARKER AND IDENTIFICATION NUMBER
WP#	DENOTES WOOD UTILITY POST AND IDENTIFICATION NUMBER
——DW——	DENOTES OVERHEAD UTILITY WIRE

EXPROPRIATION CERTIFICATE:

HYDRO ONE NETWORKS INC. DOES HEREBY EXPROPRIATE PURSUANT TO THE ONTARIO ENERGY BOARD ACT, 1998, S.O. 1998, CHAPTER 15, SCHEDULE B, AND SECTION 9 OF THE EXPROPRIATIONS ACT, R.S.O. 1990, C. E.26, AS AMENDED. APPROVAL WAS GIVEN BY ORDER OF THE ONTARIO ENERGY BOARD.

XX–XXXX–XXXX DATED MONTH DATE, 2026.

THE EXPROPRIATING AUTHORITY:
HYDRO ONE NETWORKS INC.

_____
XXXX, XXXX – LAND ACQUISITIONS AND MANAGEMENT
I HAVE THE AUTHORITY TO BIND THE CORPORATION.

DATED AT _____, THIS _____ DAY OF _____. 2026.

SURVEYOR'S CERTIFICATE

I CERTIFY THAT:

(1) THIS SURVEY AND PLAN ARE CORRECT AND IN ACCORDANCE WITH THE SURVEYS ACT, THE SURVEYORS ACT, THE LAND TITLES ACT AND THE EXPROPRIATIONS ACT AND THE REGULATIONS MADE UNDER THEM.

(2) THE SURVEY WAS COMPLETED ON THE 21ST DAY OF APRIL, 2026.

DRAFT

_____ DATE

_____
DARREN R. WALKER
ONTARIO LAND SURVEYOR

THIS PLAN OF SURVEY RELATES TO AOLS PLAN SUBMISSION FORM NUMBER V–XXXXXX.

INTEGRATION COORDINATE TABLE		
COORDINATES ARE DERIVED FROM REAL TIME KINEMATIC (RTK) GNSS OBSERVATIONS, USING SPECIFIED CONTROL POINTS AND ARE REFERRED TO UTM ZONE 17 (81°00' WEST LONGITUDE), NAD83 (CSRS) (2010.0).		
COORDINATES TO URBAN ACCURACY PER SECTION 14 (2) OF O.REG 216/10.		
SCP	NORTHING	EASTING
00819950288	4772830.573	646976.048
00819950289	4773156.257	647305.348
ORP	NORTHING	EASTING
A	4771407.585	648720.927
B	4771015.694	648560.551
COORDINATES CANNOT, IN THEMSELVES, BE USED TO RE–ESTABLISH THE CORNERS OR BOUNDARIES SHOWN ON THIS PLAN.		

FEATURE COORDINATE TABLE		
WOOD UTILITY POLE		
WP#	NORTHING	EASTING
WP1	4771345.79	648549.13
WP2	4771293.12	648550.63
GUY ANCHOR		
AN#	NORTHING	EASTING
AN1	4771346.25	648550.61
ELECTRICAL MAINTENANCE HOLE		
MH#	NORTHING	EASTING
MH1	4771294.29	648550.78
NATURAL GAS UTILITY MARKER		
UG#	NORTHING	EASTING
UG1	4771360.44	648558.48
UG2	4771362.50	648570.81
UG3	4771366.56	648588.90

TULLOCH

TULLOCH GEOMATICS INC.
5 SEGUIN ST.
PARRY SOUND, ON
P2A 1A9
T. 705 746.8404
TF. 800 797.2997
parrysound@tulloch.ca

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SCHEDULE					
THE PART ENUMERATED HEREUNDER REFER TO LAND IN WHICH A LIMITED INTEREST IN PERPETUITY BEING A PERMANENT EASEMENT OR RIGHTS IN THE NATURE OF A PERMANENT EASEMENT ARE EXPROPRIATED BY HYDRO ONE NETWORKS INC.					
PART	LOT	CONCESSION	PIN	AREA	NAME OF MOST RECENT TRANSFEREE
1	PART OF TOWNSHIP LOT 153	N/A	PART OF PIN 64264–0053	0.174 ha.	1313 NICHOLS LANE UNITED INVESTMENTS INC. 1313 NICHOLS LANE UNITED INVESTMENTS LP

PLAN SN_____

I CERTIFY THAT THIS PLAN IS REGISTERED IN THE LAND REGISTRY OFFICE FOR THE LAND TITLES DIVISION OF NIAGARA SOUTH (No. 59) AT _____ O'CLOCK ON THE _____ DAY OF _____, 2026 AND ENTERED IN THE PARCEL REGISTER FOR PROPERTY IDENTIFIER NUMBER 64264–0053 (LT) AND THE CERTIFICATE OF APPROVAL IS REGISTERED AS _____.

DRAFT

_____

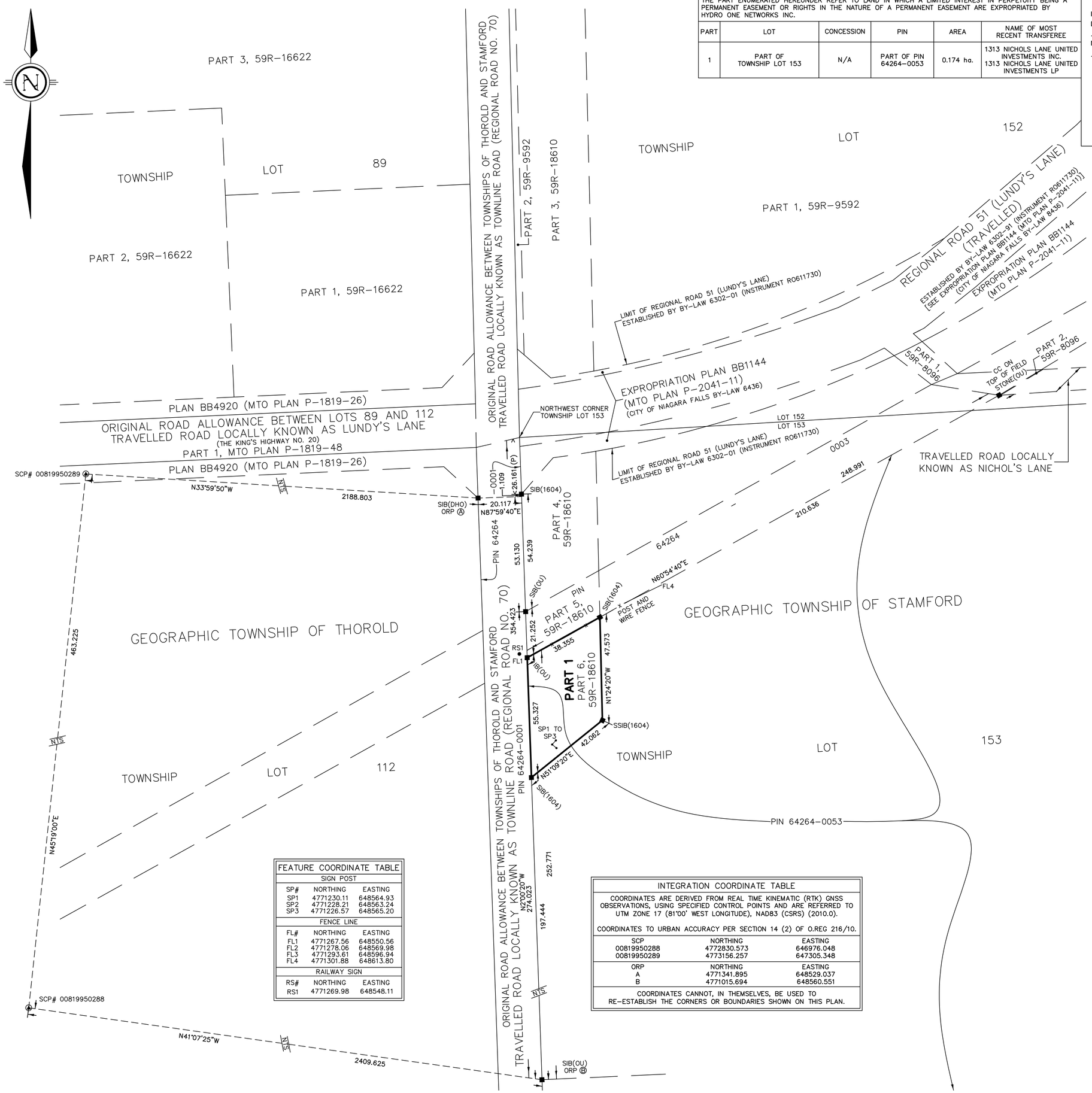
REPRESENTATIVE FOR THE LAND REGISTRAR FOR THE LAND TITLES DIVISION OF NIAGARA SOUTH (No. 59)

EXPROPRIATIONS ACT
PLAN OF SURVEY OF
PART OF TOWNSHIP LOT 153
GEOGRAPHIC TOWNSHIP OF STAMFORD
NOW IN THE CITY OF NIAGARA FALLS
REGIONAL MUNICIPALITY OF NIAGARA

TULLOCH GEOMATICS INC.
2026
SCALE 1:1000

10m 0 10 50m

THE INTENDED PLOT SIZE OF THIS PLAN IS 711mm IN WIDTH BY 559mm IN HEIGHT WHEN PLOTTED AT A SCALE OF 1:1000.



FEATURE COORDINATE TABLE		
SIGN POST		
SP#	NORTHING	EASTING
SP1	4771230.11	648564.93
SP2	4771228.21	648563.24
SP3	4771226.57	648565.20
FENCE LINE		
FL#	NORTHING	EASTING
FL1	4771267.56	648550.56
FL2	4771278.06	648569.98
FL3	4771293.61	648596.94
FL4	4771301.88	648613.80
RAILWAY SIGN		
RS#	NORTHING	EASTING
RS1	4771269.98	648548.11

INTEGRATION COORDINATE TABLE		
COORDINATES ARE DERIVED FROM REAL TIME KINEMATIC (RTK) GNSS OBSERVATIONS, USING SPECIFIED CONTROL POINTS AND ARE REFERRED TO UTM ZONE 17 (81°00' WEST LONGITUDE), NAD83 (CSRS) (2010.0).		
COORDINATES TO URBAN ACCURACY PER SECTION 14 (2) OF O.REG 216/10.		
SCP	NORTHING	EASTING
00819950288	4772830.573	646976.048
00819950289	4773156.257	647305.348
ORP	NORTHING	EASTING
A	4771341.895	648529.037
B	4771015.694	648560.551
COORDINATES CANNOT, IN THEMSELVES, BE USED TO RE–ESTABLISH THE CORNERS OR BOUNDARIES SHOWN ON THIS PLAN.		

METRIC:

DISTANCES AND COORDINATES SHOWN ON THIS PLAN ARE IN METRES AND CAN BE CONVERTED TO FEET BY DIVIDING BY 0.3048.

DISTANCE NOTE:

GROUND DISTANCES SHOWN HEREON CAN BE CONVERTED TO UTM GRID BY MULTIPLYING BY A COMBINED SCALE FACTOR OF 0.999840.

BEARING NOTE:

BEARINGS ARE UTM GRID DERIVED FROM REAL TIME KINEMATIC (RTK) GNSS OBSERVATIONS USING SPECIFIED CONTROL POINTS 00819950288 AND 00819950289 AND ARE REFERRED TO THE CENTRAL MERIDIAN OF UTM ZONE 17 (81°00' WEST LONGITUDE) NAD83 (CSRS) (2010.0).

LEGEND:

■	DENOTES FOUND MONUMENT
SIB	DENOTES STANDARD IRON BAR
SSIB	DENOTES SHORT STANDARD IRON BAR
IB	DENOTES IRON BAR
CC	DENOTES PLASTIC BAR
DHO	DENOTES DEPARTMENT OF HIGHWAYS, ONTARIO
1604	DENOTES TULLOCH GEOMATICS INC., O.L.S.
OU	DENOTES ORIGIN UNKNOWN
ORP	DENOTES OBSERVED REFERENCE POINT
SCP	DENOTES SPECIFIED CONTROL POINT
PIN	DENOTES PROPERTY IDENTIFICATION NUMBER
NTS	DENOTES NOT TO SCALE
ha.	DENOTES HECTARES
P	DENOTES PLAN 59R–18610
FL#	DENOTES FENCE LINE AND IDENTIFICATION NUMBER
RS#	DENOTES RAILWAY SIGN AND IDENTIFICATION NUMBER
SP#	DENOTES SIGN POST AND IDENTIFICATION NUMBER

EXPROPRIATION CERTIFICATE:

HYDRO ONE NETWORKS INC. DOES HEREBY EXPROPRIATE PURSUANT TO THE ONTARIO ENERGY BOARD ACT, 1998, S.O. 1998, CHAPTER 15, SCHEDULE B, AND SECTION 9 OF THE EXPROPRIATIONS ACT, R.S.O. 1990, C. E.26, AS AMENDED. APPROVAL WAS GIVEN BY ORDER OF THE ONTARIO ENERGY BOARD.

XX–XXXX–XXXX DATED MONTH DATE, 2026.

THE EXPROPRIATING AUTHORITY:
HYDRO ONE NETWORKS INC.

_____
XXXX, XXXX – LAND ACQUISITIONS AND MANAGEMENT
I HAVE THE AUTHORITY TO BIND THE CORPORATION.

DATED AT _____, THIS _____ DAY OF _____. 2026.

SURVEYOR'S CERTIFICATE

I CERTIFY THAT:

(1) THIS SURVEY AND PLAN ARE CORRECT AND IN ACCORDANCE WITH THE SURVEYS ACT, THE SURVEYORS ACT, THE LAND TITLES ACT AND THE EXPROPRIATIONS ACT AND THE REGULATIONS MADE UNDER THEM.

(2) THE SURVEY WAS COMPLETED ON THE 21ST DAY OF APRIL, 2026.

_____ DRAFT
DATE

DARREN R. WALKER
ONTARIO LAND SURVEYOR

THIS PLAN OF SURVEY RELATES TO AOLS PLAN SUBMISSION FORM NUMBER V–XXXXXX.

TULLOCH

TULLOCH GEOMATICS INC.
5 SEGUIN ST.
PARRY SOUND, ON
P2A 1A9
T. 705 746.8404
TF. 800 797.2997
parrysound@tulloch.ca

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