

1 **July 23rd Information Session: Question #1 - Consumers Council of Canada (CCC)**

2
3 **Reference: Slide #2 of the July 23, 2014 presentation**

4
5 **Question**

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7 In 2012, the OEB approved in-service capital addition was \$1,592 million and the actual in-
8 service capital addition was \$1,199 million (i.e. a variance of \$-393 million).

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10 How much of this 2012 variance has been delayed to 2013?

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12 **Response**

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14 Of the \$392.5 million in-service capital variance in 2012, \$215.4 million was delayed into 2013.
15 The following table includes further breakdown, including variance due to advancement, delays
16 into 2014 and beyond, and variance due to causes other than advancement or deferral.

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	Advanced	Delayed	Other	Total
	(118.1)	(326.4)	52.5	(392.5)
Delayed to 2013		(215.4)		
Delayed to 2014		(87.7)		
Delayed to 2015+		(33.4)		

1 **July 23rd Information Session: Question #2 - School Energy Coalition (SEC)**

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3 **Reference: Slide #5 of the July 23, 2014 presentation**

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5 **Question**

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7 A large portion of the sustaining and development in-service capital additions (ISA) planned for
8 2015-16 are projects that are already in later stages of development. As of mid-2014, 97% of the
9 projects that are associated with the planned 2015 ISA are already underway; 74% of the projects
10 that are associated with the planned 2016 ISA are already underway.

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12 Can you provide the same percentage you had in mid-2012 for planned 2013 ISA and also the
13 same percentage you had in mid-2013 for planned 2014 ISA?

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15 **Response**

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17 As of June 30, 2012, 76% of the approved ISA for Sustaining and Development for 2013 was
18 associated with work already underway.

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20 As of June 30, 2013, 71% of the approved ISA for Sustaining and Development for 2014 was
21 associated with work already underway.

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July 23rd Information Session: Question #3 - School Energy Coalition (SEC)

Reference: Exhibit I-10-12 (SEC interrogatory #12)

Question

Can you update the in-service months in your response to Exhibit I, Tab 10, Schedule 12 based on up-to-date information?

Response

Please see table below for updates to in-service month column of the tables from Exhibit I, Tab 10, Schedule 12.

SUSTAINING

ISD#	Investment Summary Description	I/S Additions (\$M)	I/S (Year)	I/S (Month)
S05	Air Blast Circuit Breaker Replacement - Beck #2 TS	32.7	2016	December
S07	Air Blast Circuit Breaker Replacement - Burlington TS	18.5	2015	December
S09	End of Life Station Reconfiguration – Timmins TS	10.7	2015	December
S10	End of Life Station Reconfiguration - Hanmer TS	16.0	2015	December
S11	Integrated DESN Replacement - Dunnville TS	18.3	2015	June July
S12	Integrated DESN Replacement – National Research Council	22.1	2015	October
S13	Integrated DESN Replacement - Espanola TS	18.8	2016	December
S16	Integrated DESN Replacement - Gerrard TS	25.6	2015	December May
S17	Integrated DESN Replacement – Chenux TS	20.1	2016	December
S18	Integrated DESN Replacement - Overbrook TS	16.0	2015	December
S19	Integrated DESN Replacement – Ear Falls TS	9.2	2016	January
S20	Integrated DESN Replacement - Wiltshire TS	12.6	2016	December January
S21	Integrated DESN Replacement - Bridgman TS	9.4	2015	October
S22	Integrated DESN Replacement – Dundas TS	15.6	2015	November
S40	Cyber Security NERC CIP V5 Readiness	15.6	2016	April
S51	C25H Line Refurbishment	52.4	2015	December
S52	H24C Line Refurbishment	21.7	2016	December
S53	D10S/D9HS Line Refurbishment	4.8	2015	December
S54	Q11S/Q12S Line Refurbishment	17.1	2016	December
S56	H2JK/K6J Cable Replacement	62.0	2015	June
S57	H7L/H11L Cable Replacement	28.8	2016	December

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1 **DEVELOPMENT**

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ISD#	Investment Summary Description	I/S Additions (\$M)	I/S (Year)	I/S (Month)
D04	Midtown Transmission Reinforcement Plan	69.9	2015	December
D05	Guelph Area Transmission Reinforcement	94.3	2016	June
D07	Toronto Area Station Upgrades for Short Circuit Capability: Manby TS Equipment Uprate *	23.6	2016	June
D10	Copeland MTS: Build line connection for Toronto Hydro**	0.0	2015	September December
D14	Transmission Station P&C Upgrades for DG **	0.0	2016	December

3 *As per Exhibit I, Tab 4, Schedule 20, Table 2 the in-service additions per year are shown. This exhibit also shows the
 4 in-service additions in 2015 and 2016 for project D1- New 500kV Bruce to Milton Double Circuit Transmission Line.
 5 **Represents a project that is fully funded by the customer, and hence Net Cost = 0 and does not impact rate base
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7 **OPERATING**

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ISD#	Investment Summary Description	I/S Additions (\$M)	I/S (Year)	I/S (Month)
O1	NMS Capital Sustainment	35.2	2015	September

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