HYDRO ONE LIMITED
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME (unaudited)
For the three and six months ended June 30, 2024 and 2023

(millions of Canadian dollars, except per share amounts)	Three months ended June 30 2024	Three months ended June 30 2023	Six months ended June 30 2024	Six months ended June 30 2023
Revenues				
Distribution (includes related party revenues of $107 and $213 (2023 - $90 and $177) for the three and six months ended June 30, respectively) *(Note 23)*	1,436	1,285	3,041	2,794
Transmission (includes related party revenues of $579 and $1,130 (2023 - $554 and $1,106) for the three and six months ended June 30, respectively) *(Note 23)*	583	559	1,136	1,114
Other	12	13	20	23
	2,031	1,857	4,197	3,931
Costs				
Purchased power (includes related party costs of $488 and $1,313 (2023 - $362 and $1,153) for the three and six months ended June 30, respectively) *(Note 23)*	940	798	2,036	1,808
Operation, maintenance and administration *(Note 23)*	319	336	641	664
Depreciation, amortization and asset removal costs *(Note 4)*	263	247	517	499
	1,522	1,381	3,194	2,971
Income before financing charges and income tax expense	**509**	**476**	**1,003**	**960**
Financing charges *(Note 5)*	157	144	305	280
Income before income tax expense	**352**	**332**	**698**	**680**
Income tax expense *(Note 6)*	57	65	108	129
Net income	**295**	**267**	**590**	**551**
Other comprehensive (loss) income *(Note 7)*	(1)	(8)	3	(12)
Comprehensive income	**294**	**259**	**593**	**539**
Net income attributable to:				
Noncontrolling interest	3	2	5	4
Common shareholders	292	265	585	547
	295	**267**	**590**	**551**
Comprehensive income attributable to:				
Noncontrolling interest	3	2	5	4
Common shareholders	291	257	588	535
	294	**259**	**593**	**539**
Earnings per common share *(Note 21)*				
Basic	$0.49	$0.44	$0.98	$0.91
Diluted	$0.49	$0.44	$0.97	$0.91
Dividends per common share declared *(Note 20)*	$0.31	$0.30	$0.61	$0.58

See accompanying notes to Condensed Interim Consolidated Financial Statements (unaudited).

HYDRO ONE LIMITED
CONDENSED INTERIM CONSOLIDATED BALANCE SHEETS (unaudited)
As at June 30, 2024 and December 31, 2023

As at *(millions of Canadian dollars)*	**June 30, 2024**	**December 31, 2023**
Assets		
Current assets:		
Cash and cash equivalents	74	79
Accounts receivable *(Note 8)*	795	830
Due from related parties	359	313
Other current assets *(Note 9)*	163	132
	1,391	1,354
Property, plant and equipment *(Note 10)*	27,952	26,874
Other long-term assets:		
Regulatory assets *(Note 12)*	3,372	3,260
Deferred income tax assets	121	119
Intangible assets *(Note 11)*	687	656
Goodwill	373	373
Other assets *(Note 13)*	296	216
	4,849	4,624
Total assets	**34,192**	**32,852**
Liabilities		
Current liabilities:		
Short-term notes payable *(Note 16)*	877	279
Long-term debt payable within one year *(Notes 16, 17)*	750	700
Accounts payable and other current liabilities *(Note 14)*	1,652	1,439
Due to related parties	177	302
	3,456	2,720
Long-term liabilities:		
Long-term debt *(Notes 16, 17)*	14,755	14,710
Regulatory liabilities *(Note 12)*	1,025	908
Deferred income tax liabilities	1,262	1,067
Other long-term liabilities *(Note 15)*	1,705	1,682
	18,747	18,367
Total liabilities	**22,203**	**21,087**
Contingencies and Commitments *(Notes 25, 26)*		
Subsequent Events *(Note 28)*		
Noncontrolling interest subject to redemption	19	20
Equity		
Common shares *(Note 19)*	5,713	5,706
Additional paid-in capital	26	30
Retained earnings	6,166	5,947
Accumulated other comprehensive loss	—	(3)
Hydro One shareholders' equity	11,905	11,680
Noncontrolling interest	65	65
Total equity	**11,970**	**11,745**
	34,192	**32,852**

See accompanying notes to Condensed Interim Consolidated Financial Statements (unaudited).

HYDRO ONE LIMITED
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (unaudited)
For the six months ended June 30, 2024 and 2023

Six months ended June 30, 2024 *(millions of Canadian dollars)*	Common Shares	Additional Paid-in Capital	Retained Earnings	Accumulated Other Comprehensive Loss	Hydro One Shareholders' Equity	Non-controlling Interest	Total Equity
January 1, 2024	5,706	30	5,947	(3)	11,680	65	11,745
Net income	—	—	585	—	585	4	589
Other comprehensive loss *(Note 7)*	—	—	—	3	3	—	3
Distributions to noncontrolling interest	—	—	—	—	—	(4)	(4)
Dividends on common shares *(Note 20)*	—	—	(366)	—	(366)	—	(366)
Common shares issued	7	(7)	—	—	—	—	—
Stock-based compensation	—	3	—	—	3	—	3
June 30, 2024	**5,713**	**26**	**6,166**	**—**	**11,905**	**65**	**11,970**

Six months ended June 30, 2023 *(millions of Canadian dollars)*	Common Shares	Additional Paid-in Capital	Retained Earnings	Accumulated Other Comprehensive Loss	Hydro One Shareholders' Equity	Non-controlling Interest	Total Equity
January 1, 2023	5,699	34	5,562	11	11,306	66	11,372
Net income	—	—	547	—	547	3	550
Other comprehensive income *(Note 7)*	—	—	—	(12)	(12)	—	(12)
Distributions to noncontrolling interest	—	—	—	—	—	(2)	(2)
Dividends on common shares *(Note 20)*	—	—	(345)	—	(345)	—	(345)
Common shares issued	7	(7)	—	—	—	—	—
Stock-based compensation	—	1	—	—	1	—	1
June 30, 2023	**5,706**	**28**	**5,764**	**(1)**	**11,497**	**67**	**11,564**

See accompanying notes to Condensed Interim Consolidated Financial Statements (unaudited).

HYDRO ONE LIMITED
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS (unaudited)
For the three and six months ended June 30, 2024 and 2023

	Three months ended June 30		Six months ended June 30	
(millions of Canadian dollars)	**2024**	**2023**	**2024**	**2023**
Operating activities				
Net income	295	267	590	551
Environmental expenditures	(4)	(10)	(7)	(24)
Adjustments for non-cash items:				
Depreciation and amortization *(Note 4)*	223	215	445	436
Regulatory assets and liabilities	(37)	22	15	(25)
Deferred income tax expense	46	52	88	106
Other	2	14	—	16
Changes in non-cash balances related to operations *(Note 24)*	221	92	77	(58)
Net cash from operating activities	**746**	**652**	**1,208**	**1,002**
Financing activities				
Long-term debt issued	—	—	800	1,050
Long-term debt repaid	(700)	(131)	(700)	(731)
Short-term notes issued	1,095	1,720	1,595	3,360
Short-term notes repaid	(715)	(1,425)	(995)	(3,635)
Dividends paid *(Note 20)*	(188)	(178)	(366)	(345)
Distributions paid to noncontrolling interest	(2)	(2)	(6)	(6)
Costs to obtain financing	(2)	(1)	(7)	(6)
Net cash (used in) from financing activities	**(512)**	**(17)**	**321**	**(313)**
Investing activities				
Capital expenditures *(Note 24)*				
Property, plant and equipment	(710)	(578)	(1,355)	(1,062)
Intangible assets	(26)	(35)	(48)	(59)
Additions to future use assets	(110)	(41)	(129)	(74)
Capital contributions received	—	—	2	2
Other	—	—	(4)	(2)
Net cash used in investing activities	**(846)**	**(654)**	**(1,534)**	**(1,195)**
Net change in cash and cash equivalents	(612)	(19)	(5)	(506)
Cash and cash equivalents, beginning of period	686	43	79	530
Cash and cash equivalents, end of period	**74**	**24**	**74**	**24**

See accompanying notes to Condensed Interim Consolidated Financial Statements (unaudited).

1. DESCRIPTION OF THE BUSINESS

Hydro One Limited (Hydro One or the Company) was incorporated on August 31, 2015, under the *Business Corporations Act* (Ontario). On October 31, 2015, the Company acquired Hydro One Inc., a company previously wholly-owned by the Province of Ontario (Province). As at June 30, 2024, the Province held approximately 47.1% (December 31, 2023 - 47.1%) of the common shares of Hydro One. The principal businesses of Hydro One are the transmission and distribution of electricity to customers within Ontario.

Earnings for interim periods may not be indicative of results for the year due to the impact of seasonal weather conditions on customer demand and market pricing, as well as timing of regulatory decisions.

The Company's transmission business consists of the electricity transmission system operated by Hydro One Inc.'s subsidiaries, which include Hydro One Networks Inc. (Hydro One Networks) and Hydro One Sault Ste. Marie LP, as well as an approximate 66% interest in B2M Limited Partnership, and an approximate 55% interest in Niagara Reinforcement Limited Partnership.

Hydro One's distribution business consists of the electricity distribution system operated by Hydro One Inc.'s subsidiaries, Hydro One Networks and Hydro One Remote Communities Inc.

Rate Setting

Deferred Tax Asset (DTA)

On April 8, 2021, the Ontario Energy Board (OEB) rendered a decision and order (DTA Implementation Decision), approving the recovery of the DTA amounts allocated to ratepayers and included in rates for the 2017 to 2021 period, plus carrying charges, over a two-year period, from July 1, 2021 to June 30, 2023. In addition, the DTA Implementation Decision required that Hydro One adjust transmission revenue requirement and the base distribution rates beginning January 1, 2022 to eliminate any further tax savings flowing to customers.

2. SIGNIFICANT ACCOUNTING POLICIES

Basis of Consolidation and Presentation

These unaudited condensed interim consolidated financial statements (Consolidated Financial Statements) include the accounts of the Company and its subsidiaries. Inter-company transactions and balances have been eliminated.

Basis of Accounting

These Consolidated Financial Statements are prepared and presented in accordance with United States (US) Generally Accepted Accounting Principles for interim financial statements and in Canadian dollars.

The accounting policies applied are consistent with those outlined in Hydro One's annual audited consolidated financial statements for the year ended December 31, 2023, with the exception of the adoption of new accounting standards as described in Note 3 - New Accounting Pronouncements. These Consolidated Financial Statements reflect adjustments, that are, in the opinion of management, necessary to reflect fairly the financial position and results of operations for the respective periods. These Consolidated Financial Statements do not include all disclosures required in the annual financial statements and should be read in conjunction with the annual audited consolidated financial statements for the year ended December 31, 2023.

3. NEW ACCOUNTING PRONOUNCEMENTS

The following table presents Accounting Standard Updates (ASUs) issued by the Financial Accounting Standards Board (FASB) that are applicable to Hydro One:

Accounting Guidance To Be Adopted In 2024

Guidance	Date issued	Description	ASU Effective Date	Impact on Hydro One
ASU 2023-07	November 2023	The amendments improve the disclosures about a public entity's reportable segments and address requests from investors for additional, more detailed information about a reportable segment's expenses.	Fiscal years beginning after December 15, 2023, and interim periods within fiscal years beginning after December 15, 2024.	Under assessment

Recently Issued Accounting Guidance Not Yet Adopted

Guidance	Date issued	Description	ASU Effective Date	Impact on Hydro One
ASU 2023-06	October 2023	The amendments represent changes to clarify or improve disclosure or presentation requirements of a variety of subtopics in the FASB Accounting Standards Codification (Codification). Many of the amendments allow users to more easily compare entities subject to the US Securities and Exchange's (SEC) existing disclosures with those entities that were not previously subject to the SEC's requirements. Also, the amendments align the requirements in the Codification with the SEC's regulations. Applicable to all entities, if by June 30, 2027 the SEC has not removed the applicable requirement from Regulation S-X or Regulation S-K, the pending content of the related amendment will be removed from the Codification and will not become effective for any entity.	Two years subsequent to the date on which the SEC's removal of that related disclosure becomes effective.	Under assessment
ASU 2023-09	December 2023	The amendments address investor requests for more transparency about income tax information through improvements to income tax disclosures primarily related to the rate reconciliation and income taxes paid information.	Annual periods beginning after December 15, 2024.	Under assessment
ASU 2024-02	March 2024	The amendments contain modifications to the codification that remove various concept statements which may be extraneous and not required to understand or apply the guidance or references used in prior statements to provide guidance in certain topical areas.	Fiscal years beginning after December 15, 2024.	Under assessment

4. DEPRECIATION, AMORTIZATION AND ASSET REMOVAL COSTS

	Three months ended June 30		Six months ended June 30	
(millions of dollars)	2024	2023	2024	2023
Depreciation of property, plant and equipment	200	186	400	374
Amortization of intangible assets	19	19	38	38
Amortization of regulatory assets	4	10	7	24
Depreciation and amortization	223	215	445	436
Asset removal costs	40	32	72	63
	263	247	517	499

5. FINANCING CHARGES

	Three months ended June 30		Six months ended June 30	
(millions of dollars)	2024	2023	2024	2023
Interest on long-term debt	162	144	327	282
Interest on short-term notes	7	10	12	22
Interest on regulatory accounts	8	5	14	9
Other	7	5	9	9
Less: Interest capitalized on construction and development in progress	(22)	(18)	(41)	(33)
Interest earned on cash and cash equivalents	(3)	(2)	(13)	(7)
Realized gain on cash flow hedges (interest-rate swap agreements) *(Notes 7, 17)*	(2)	—	(3)	(2)
	157	144	305	280

6. INCOME TAXES

As a rate-regulated utility company, the Company recovers income taxes from its ratepayers based on estimated current income tax expense in respect of its regulated business. The amounts of deferred income taxes related to regulated operations which are considered to be more likely-than-not to be recoverable from, or refundable to, ratepayers in future periods are recognized as deferred income tax regulatory assets or deferred income tax regulatory liabilities, with an offset to deferred income tax recovery or deferred income tax expense, respectively. The Company's consolidated income tax expense or income tax recovery for the period includes all current and deferred income tax expenses net of the regulated accounting offset to deferred income tax expense arising from temporary differences to be recovered from, or refunded to, customers in future rates. Thus, the Company's income tax expense or income tax recovery differs from the amount that would have been recorded using the combined Canadian federal and Ontario statutory income tax rate.

The reconciliation between the statutory and the effective tax rates is provided as follows:

	Three months ended June 30		Six months ended June 30	
(millions of dollars)	2024	2023	2024	2023
Income before income tax expense	352	332	698	680
Income tax expense at statutory rate of 26.5% (2023 - 26.5%)	93	88	185	180
Increase (decrease) resulting from:				
Net temporary differences recoverable in future rates charged to customers:				
Capital cost allowance in excess of depreciation and amortization	(19)	(28)	(41)	(60)
Impact of DTA Implementation Decision[1]	—	24	—	48
Overheads capitalized for accounting but deducted for tax purposes	(9)	(8)	(20)	(18)
Interest capitalized for accounting but deducted for tax purposes	(5)	(4)	(11)	(9)
Pension and post-retirement benefit contributions in excess of expense	(1)	(5)	(2)	(10)
Environmental expenditures	(1)	(3)	(2)	(4)
Other	(1)	—	(1)	1
Net temporary differences attributable to regulated business	(36)	(24)	(77)	(52)
Net permanent differences	—	1	—	1
Total income tax expense	57	65	108	129
Effective income tax rate	16.2%	19.6%	15.5%	19.0%

[1] Pursuant to the DTA Implementation Decision, the amounts represent the recovery of DTA amounts that were previously shared with ratepayers.

7. OTHER COMPREHENSIVE (LOSS) INCOME

	Three months ended June 30		Six months ended June 30	
(millions of dollars)	2024	2023	2024	2023
(Loss) gain on cash flow hedges (interest-rate swap agreements) *(Notes 5, 17)*[1]	(1)	—	2	(4)
Gain (loss) on transfer of other post-employment benefits (OPEB)	—	(8)	—	(8)
Other	—	—	1	—
	(1)	(8)	3	(12)

[1] Includes $2 million before-tax realized gain (2023 - $nil) and $1 million after-tax realized gain (2023 - $nil) for the three months ended June 30, 2024, and $3 million before-tax realized gain (2023 - $2 million) and $2 million after-tax realized gain (2023- $2 million) for the six months ended June 30, 2024 on cash flow hedges reclassified to financing charges.

8. ACCOUNTS RECEIVABLE

As at *(millions of dollars)*	June 30, 2024	December 31, 2023
Accounts receivable - billed	456	405
Accounts receivable - unbilled	406	482
Accounts receivable, gross	862	887
Allowance for doubtful accounts	(67)	(57)
Accounts receivable, net	795	830

The following table shows the movements in the allowance for doubtful accounts for the six months ended June 30, 2024 and the year ended December 31, 2023:

(millions of dollars)	June 30, 2024	December 31, 2023
Allowance for doubtful accounts – beginning	(57)	(63)
Write-offs	6	20
Additions to allowance for doubtful accounts	(16)	(14)
Allowance for doubtful accounts – ending	(67)	(57)

9. OTHER CURRENT ASSETS

As at *(millions of dollars)*	June 30, 2024	December 31, 2023
Prepaid expenses and other assets	88	51
Regulatory assets *(Note 12)*	43	46
Materials and supplies	32	35
	163	132

10. PROPERTY, PLANT AND EQUIPMENT

As at *(millions of dollars)*	June 30, 2024	December 31, 2023
Property, plant and equipment	40,028	39,376
Less: accumulated depreciation	(14,280)	(14,007)
	25,748	25,369
Construction in progress	2,204	1,505
	27,952	26,874

11. INTANGIBLE ASSETS

As at *(millions of dollars)*	June 30, 2024	December 31, 2023
Intangible assets	1,415	1,394
Less: accumulated depreciation	(834)	(819)
	581	575
Development in progress	106	81
	687	656

12. REGULATORY ASSETS AND LIABILITIES

Regulatory assets and liabilities arise as a result of the rate-setting process. Hydro One has recorded the following regulatory assets and liabilities:

As at *(millions of dollars)*	June 30, 2024	December 31, 2023
Regulatory assets:		
Deferred income tax regulatory asset	3,129	3,021
Post-retirement and post-employment benefits - non-service cost	83	93
Broadband deferral	65	37
Environmental	45	53
Rural and remote rate protection variance	25	30
Stock-based compensation	23	29
DTA sharing	5	5
Other	40	38
Total regulatory assets	3,415	3,306
Less: current portion	(43)	(46)
	3,372	3,260
Regulatory liabilities:		
Post-retirement and post-employment benefits	398	398
Pension benefit regulatory liability	163	99
Retail settlement variance account	125	84
Earnings sharing mechanism deferral	110	109
Distribution rate riders	72	99
Tax rule changes variance	34	32
Asset removal costs cumulative variance	29	29
Capitalized overhead tax variance	27	26
OPEB asymmetrical carrying charge variance account	27	20
External revenue variance	23	19
Pension cost differential	15	9
Deferred income tax regulatory liability	4	4
Other	36	31
Total regulatory liabilities	1,063	959
Less: current portion	(38)	(51)
	1,025	908

13. OTHER LONG-TERM ASSETS

As at *(millions of dollars)*	June 30, 2024	December 31, 2023
Deferred pension assets *(Note 18)*	163	99
Right-of-Use assets	57	49
Investments	48	43
Derivative asset *(Note 17)*	1	—
Other long-term assets	27	25
	296	216

14. ACCOUNTS PAYABLE AND OTHER CURRENT LIABILITIES

As at *(millions of dollars)*	June 30, 2024	December 31, 2023
Accrued liabilities	1,030	855
Accounts payable	387	334
Accrued interest	155	149
Regulatory liabilities *(Note 12)*	38	51
Environmental liabilities	28	38
Lease obligations	14	12
	1,652	1,439

15. OTHER LONG-TERM LIABILITIES

As at *(millions of dollars)*	June 30, 2024	December 31, 2023
Post-retirement and post-employment benefit liability *(Note 18)*	1,556	1,531
Lease obligations	42	37
Environmental liabilities	36	41
Asset retirement obligations	36	36
Derivative liabilities *(Note 17)*	—	2
Other long-term liabilities	35	35
	1,705	1,682

16. DEBT AND CREDIT AGREEMENTS

Short-Term Notes and Credit Facilities

Hydro One meets its short-term liquidity requirements in part through the issuance of commercial paper under Hydro One Inc.'s Commercial Paper Program which has a maximum authorized amount of $2,300 million. These short-term notes are denominated in Canadian dollars with varying maturities up to 365 days. The Commercial Paper Program is supported by Hydro One Inc.'s $3,050 million revolving standby credit facilities.

As at June 30, 2024, Hydro One's consolidated committed, unsecured, and revolving credit facilities (Operating Credit Facilities) were $3,300 million, comprised of Hydro One Inc.'s credit facilities of $3,050 million and Hydro One's credit facilities of $250 million. On June 1, 2024, Hydro One Inc. increased the committed amount under the Operating Credit Facilities by $750 million and the maturity date was extended from 2028 to 2029. As at June 30, 2024, no amounts have been drawn on the Operating Credit Facilities.

The Company may use the Operating Credit Facilities for working capital and general corporate purposes. If used, interest on the Operating Credit Facilities would apply based on Canadian benchmark rates. The Operating Credit Facilities include a pricing adjustment which can increase or decrease Hydro One's cost of funding based on its performance on certain Sustainability Performance Measures, which are related to Hydro One's sustainability goals. The obligation of each lender to extend credit under its credit facility is subject to various conditions including that no event of default has occurred or would result from such credit extension.

Subsidiary Debt Guarantee

Hydro One Holdings Limited (HOHL) is an indirect wholly-owned subsidiary of Hydro One that may offer and sell debt securities. Any debt securities issued by HOHL are fully and unconditionally guaranteed by the Company. As at June 30, 2024, no debt securities have been issued by HOHL.

Long-Term Debt

The following table presents long-term debt outstanding as at June 30, 2024 and December 31, 2023:

As at *(millions of dollars)*	June 30, 2024	December 31, 2023
Hydro One Inc. long-term debt (a)	15,120	15,020
Hydro One long-term debt (b)	425	425
	15,545	15,445
Add: Net unamortized debt premiums	10	12
Add: Realized mark-to-market gain[1]	4	6
Less: Unamortized deferred debt issuance costs	(54)	(53)
Total long-term debt	15,505	15,410
Less: Long-term debt payable within one year	(750)	(700)
	14,755	14,710

[1] In October 2023, Hydro One Inc. entered into a $400 million fixed-to-floating interest-rate swap agreement to convert the $400 million Medium-Term Note (MTN) Series 57 notes maturing October 20, 2025, into a variable rate debt. This swap was accounted for as a fair value hedge. In December 2023, this swap was terminated with a payment received of $6 million on settlement, which is being amortized over the term of the related note.

(a) Hydro One Inc. long-term debt

As at June 30, 2024, long-term debt of $15,120 million (December 31, 2023 - $15,020 million) was outstanding, the majority of which was issued under Hydro One Inc.'s MTN Program. In June 2022, Hydro One Inc. filed a short form base shelf prospectus in connection with its MTN Program, which has a maximum authorized principal amount of $4,000 million and expired in July 2024. In February 2024, Hydro One Inc. filed a short form base shelf prospectus in connection with its MTN Program, which expires in March 2026. Upon issuance of the short form base shelf prospectus in February 2024, the Company does not qualify for the distribution of any additional notes under the previous MTN Program prospectus that was filed in June 2022. During the three and six months ended June 30, 2024, $nil and $800 million long-term debt was issued, respectively (2023 - $nil and $1,050 million) and $700 million long-term debt was repaid (2023 - $nil and $600 million).

(b) Hydro One long-term debt

As at June 30, 2024, long-term debt of $425 million (December 31, 2023 - $425 million) was outstanding under Hydro One's short form base shelf prospectus (Universal Base Shelf Prospectus). On August 15, 2022, Hydro One filed the Universal Base Shelf Prospectus with securities regulatory authorities in Canada. The Universal Base Shelf Prospectus allows Hydro One to offer, from time to time in one or more public offerings, up to $2,000 million of debt, equity or other securities, or any combination thereof, during the 25-month period ending on September 16, 2024. As at June 30, 2024, no securities have been issued under the Universal Base Shelf Prospectus. During the three and six months ended June 30, 2024 and 2023, no long-term debt was issued or repaid.

Principal and Interest Payments

As at June 30, 2024, future principal repayments, interest payments, and related weighted-average interest rates were as follows:

	Long-Term Debt Principal Repayments *(millions of dollars)*	Interest Payments *(millions of dollars)*	Weighted-Average Interest Rate *(%)*
Year 1	750	655	2.3
Year 2	900	623	4.0
Year 3	425	580	5.5
Year 4	1,175	572	3.6
Year 5	550	532	3.0
	3,800	2,962	3.6
Years 6-10	4,085	2,193	4.4
Thereafter	7,660	3,929	4.4
	15,545	9,084	4.2

17. FAIR VALUE OF FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

Non-Derivative Financial Assets and Liabilities

As at June 30, 2024 and December 31, 2023, the Company's carrying amounts of cash and cash equivalents, accounts receivable, due from related parties, short-term notes payable, accounts payable, and due to related parties are representative of fair value due to the short-term nature of these instruments.

Fair Value Measurements of Long-Term Debt

The carrying values and fair values of the Company's long-term debt as at June 30, 2024 and December 31, 2023 are as follows:

	June 30, 2024		December 31, 2023	
As at *(millions of dollars)*	**Carrying Value**	**Fair Value**	**Carrying Value**	**Fair Value**
Long-term debt, including current portion	15,505	14,849	15,410	15,235

Fair Value Measurements of Derivative Instruments

Fair Value Hedges

As at June 30, 2024 and December 31, 2023, Hydro One Inc. had no fair value hedges.

Cash Flow Hedges

As at June 30, 2024 and December 31, 2023, Hydro One Inc. had a $425 million, pay-fixed, receive-floating interest-rate swap agreement designated as a cash flow hedge. This cash flow hedge is intended to offset the variability of interest rates between December 21, 2023 and September 21, 2026.

As at June 30, 2024 and December 31, 2023, the Company had no derivative instruments classified as undesignated contracts.

Fair Value Hierarchy

The fair value hierarchy of financial assets and liabilities as at June 30, 2024 and December 31, 2023 is as follows:

As at June 30, 2024 *(millions of dollars)*	Carrying Value	Fair Value	Level 1	Level 2	Level 3
Assets:					
Derivative instruments *(Note 13)*					
Cash flow hedges, including current portion	1	1	—	1	—
	1	1	—	1	—
Liabilities:					
Long-term debt, including current portion	15,505	14,849	—	14,849	—

As at December 31, 2023 *(millions of dollars)*	Carrying Value	Fair Value	Level 1	Level 2	Level 3
Liabilities:					
Long-term debt, including current portion	15,410	15,235	—	15,235	—
Derivative instruments *(Note 15)*					
Cash flow hedges, including current portion	2	2	—	2	—
	15,412	15,237	—	15,237	—

The fair value of the interest rate swaps designated as cash flow hedges is determined using a discounted cash flow method based on period-end swap yield curves.

The fair value of the long-term debt is based on unadjusted period-end market prices for the same or similar debt of the same remaining maturities.

There were no transfers between any of the fair value levels during the six months ended June 30, 2024 or the year ended December 31, 2023.

Risk Management

Exposure to market risk, credit risk and liquidity risk arises in the normal course of the Company's business.

<u>Market Risk</u>

Market risk refers primarily to the risk of loss which results from changes in values, foreign exchange rates and interest rates. The Company is exposed to fluctuations in interest rates, as its regulated return on equity is derived using a formulaic approach that takes anticipated interest rates into account. The Company is not currently exposed to material commodity price risk or material foreign exchange risk.

The Company uses a combination of fixed and variable-rate debt to manage the mix of its debt portfolio. The Company also uses derivative financial instruments to manage interest-rate risk. The Company may utilize interest-rate swaps designated as fair value hedges as a means to manage its interest rate exposure to achieve a lower cost of debt. The Company may also utilize interest-rate derivative instruments, such as cash flow hedges, to manage its exposure to short-term interest rates or to lock in interest-rate levels on forecasted financing.

A hypothetical 100 basis points increase in interest rates associated with variable-rate debt would have resulted in an increase to financing charges for the three and six months ended June 30, 2024 of $2 million and $3 million (2023 - $2 million and $4 million), respectively.

For derivative instruments that are designated and qualify as cash flow hedges, the unrealized gain or loss, after tax, on the derivative instrument is recorded as other comprehensive income (OCI) or other comprehensive loss (OCL) and is reclassified to results of operations in the same period during which the hedged transaction affects results of operations. During the three months ended June 30, 2024, $nil was recorded in OCI (2023 - $nil), and a $2 million before-tax gain (2023 - $nil), $1 million after-tax realized gain (2023 - $nil), was reclassified to financing charges. During the six months ended June 30, 2024, a $6 million before-tax gain (2023 - $3 million loss), $4 million after-tax gain (2023 - $2 million loss), was recorded in OCI, and a $3 million before-tax gain (2023 - $2 million), $2 million after-tax realized gain (2023 - $2 million), was reclassified to financing charges. This resulted in an accumulated other comprehensive income of $1 million related to cash flow hedges as at June 30, 2024 (December 31, 2023 - less than $1 million accumulated other comprehensive loss).

The Pension Plan manages market risk by diversifying investments in accordance with the Pension Plan's Statement of Investment Policies and Procedures. Interest rate risk arises from the possibility that changes in interest rates will affect the fair value of the Pension Plan's financial instruments. In addition, changes in interest rates can also impact discount rates which impact the valuation of the pension and post-retirement and post-employment liabilities. Currency risk is the risk that the value of the Pension Plan's financial instruments will fluctuate due to changes in foreign currencies relative to the Canadian dollar. Other price risk is the risk that the value of the Pension Plan's investments in equity securities will fluctuate as a result of changes in market prices, other than those arising from interest risk or currency risk. All three factors may contribute to changes in values of the Pension Plan investments. See Note 18 - Pension and Post-Retirement and Post-Employment Benefits for further details.

Credit Risk

Financial assets create a risk that a counterparty will fail to discharge an obligation, causing a financial loss. As at June 30, 2024 and 2023, there were no significant concentrations of credit risk with respect to any class of financial assets. The Company's revenue is earned from a broad base of customers. As a result, Hydro One did not earn a material amount of revenue from any single customer. As at June 30, 2024 and 2023, there was no material accounts receivable balance due from any single customer.

As at June 30, 2024, the Company's allowance for doubtful accounts was $67 million (December 31, 2023 - $57 million). The allowance for doubtful accounts reflects the Company's Current Expected Credit Loss for all accounts receivable balances, which are based on historical overdue balances, customer payments and write-offs. As at June 30, 2024, approximately 6% (December 31, 2023 - 5%) of the Company's net accounts receivable were outstanding for more than 60 days.

Hydro One manages its counterparty credit risk through various techniques including (i) entering into transactions with highly rated counterparties, (ii) limiting total exposure levels with individual counterparties, (iii) entering into master agreements which enable net settlement and the contractual right of offset, and (iv) monitoring the financial condition of counterparties. The Company monitors current credit exposure to counterparties on both an individual and an aggregate basis. The Company's credit risk for accounts receivable is limited to the carrying amounts on the consolidated balance sheets.

Derivative financial instruments result in exposure to credit risk since there is a risk of counterparty default. The maximum credit exposure of derivative contracts, before collateral, is represented by the fair value of contracts in an asset position at the reporting date. As at June 30, 2024, Hydro One's credit exposure for all derivative instruments and applicable payables was with one financial institution with investment grade credit ratings as counterparty. As at June 30, 2023, there was no counterparty risk.

The Pension Plan manages its counterparty credit risk with respect to bonds by investing in investment-grade corporate and government bonds and with respect to derivative instruments by transacting only with highly rated financial institutions and by ensuring that exposure is diversified across counterparties.

Liquidity Risk

Liquidity risk refers to the Company's ability to meet its financial obligations as they come due. Hydro One meets its short-term operating liquidity requirements using cash and cash equivalents on hand, funds from operations, the issuance of commercial paper, and the Operating Credit Facilities. The short-term liquidity under the commercial paper program, the Operating Credit Facilities, and anticipated levels of funds from operations are expected to be sufficient to fund the Company's operating requirements.

As at June 30, 2024, $2,000 million remained available for issuance under the Universal Base Shelf Prospectus.

On November 22, 2022, HOHL filed a short form base shelf prospectus (US Debt Shelf Prospectus) with securities regulatory authorities in Canada and the US to replace a previous prospectus that would otherwise have expired in January 2023. The US Debt Shelf Prospectus allows HOHL to offer, from time to time in one or more public offerings, up to US$3,000 million of debt securities, unconditionally guaranteed by Hydro One, expiring in December 2024. As at June 30, 2024, no securities have been issued under the US Debt Shelf Prospectus.

The Pension Plan's short-term liquidity is provided through cash and cash equivalents, contributions, investment income and proceeds from investment transactions. In the event that investments must be sold quickly to meet current obligations, the majority of the Pension Plan's assets are invested in securities that are traded in an active market and can be readily disposed of as liquidity needs arise.

18. PENSION AND POST-RETIREMENT AND POST-EMPLOYMENT BENEFITS

The following table provides the components of the net periodic benefit (recovery) costs for the three and six months ended June 30, 2024 and 2023:

	Pension Benefits		Post-Retirement and Post-Employment Benefits	
Three months ended June 30 *(millions of dollars)*	**2024**	**2023**	**2024**	**2023**
Current service cost	34	25	14	13
Interest cost	100	99	19	19
Expected return on plan assets, net of expenses[1]	(151)	(142)	—	—
Amortization of prior service (credit) cost	(1)	(1)	2	2
Amortization of actuarial losses (gains)	4	(5)	(5)	(7)
Net periodic benefit (recovery) costs	(14)	(24)	30	27
Charged to results of operations[2]	6	7	23	19

	Pension Benefits		Post-Retirement and Post-Employment Benefits	
Six months ended June 30 *(millions of dollars)*	**2024**	**2023**	**2024**	**2023**
Current service cost	68	50	28	26
Interest cost	200	198	37	37
Expected return on plan assets, net of expenses[1]	(302)	(284)	—	—
Amortization of prior service (credit) cost	(2)	(1)	4	4
Amortization of actuarial losses (gains)	8	(10)	(10)	(14)
Net periodic benefit (recovery) costs	(28)	(47)	59	53
Charged to results of operations[2]	12	13	43	36

[1] The expected long-term rate of return on pension plan assets for the year ending December 31, 2024 is 7.00% (2023 - 7.00%).
[2] The Company accounts for pension costs consistent with their inclusion in OEB-approved rates. During the three and six months ended June 30, 2024, pension costs of $17 million (2023 - $24 million) and $35 million (2023 - $46 million), respectively, were attributed to labour, of which $6 million (2023 - $7 million) and $12 million (2023 - $13 million), respectively, was charged to operations, and $11 million (2023 - $17 million) and $23 million (2023 - $33 million), respectively, was capitalized as part of the cost of property, plant and equipment and intangible assets.

19. SHARE CAPITAL

Common Shares

The Company is authorized to issue an unlimited number of common shares. As at June 30, 2024, the Company had 599,425,257 (December 31, 2023 - 599,077,067) common shares issued and outstanding.

Preferred Shares

The Company is authorized to issue an unlimited number of preferred shares, issuable in series. As at June 30, 2024 and December 31, 2023, the Company had no preferred shares issued and outstanding.

20. DIVIDENDS

During the three months ended June 30, 2024, common share dividends in the amount of $188 million (2023 - $178 million) were declared and paid.

During the six months ended June 30, 2024, common share dividends in the amount of $366 million (2023 - $345 million) were declared and paid. See Note 28 - Subsequent Events for dividends declared subsequent to June 30, 2024.

21. EARNINGS PER COMMON SHARE

Basic earnings per common share (EPS) is calculated by dividing net income attributable to common shareholders of Hydro One by the weighted-average number of common shares outstanding.

Diluted EPS is calculated by dividing net income attributable to common shareholders of Hydro One by the weighted-average number of common shares outstanding adjusted for the effects of potentially dilutive stock-based compensation plans, including the share grant plans and the Long-term Incentive Plan (LTIP), which are calculated using the treasury stock method.

	Three months ended June 30		Six months ended June 30	
	2024	2023	2024	2023
Net income attributable to common shareholders *(millions of dollars)*	292	265	585	547
Weighted-average number of shares				
Basic	599,421,431	599,072,677	599,249,249	598,894,679
Effect of dilutive stock-based compensation plans	1,344,644	1,675,390	1,423,525	1,743,789
Diluted	600,766,075	600,748,067	600,672,774	600,638,468
EPS				
Basic	$0.49	$0.44	$0.98	$0.91
Diluted	$0.49	$0.44	$0.97	$0.91

22. STOCK-BASED COMPENSATION

Share Grant Plans

Hydro One has two share grant plans (Share Grant Plans), one for the benefit of certain members of the Power Workers' Union (the PWU Share Grant Plan) and one for the benefit of certain members of the Society of United Professionals (the Society Share Grant Plan). A summary of share grant activity under the Share Grant Plans during the three and six months ended June 30, 2024 and 2023 is presented below:

	Three months ended June 30		Six months ended June 30	
(number of share grants)	2024	2023	2024	2023
Share grants outstanding - beginning	1,782,376	2,189,616	1,782,376	2,189,616
Vested and issued[1]	(348,190)	(361,950)	(348,190)	(361,950)
Share grants outstanding - ending	1,434,186	1,827,666	1,434,186	1,827,666

[1] During the three and six months ended June 30, 2024, Hydro One issued 348,190 (2023 - 361,950) common shares from treasury to eligible employees in accordance with provisions of the PWU and the Society Share Grant Plans.

Directors' Deferred Share Unit (DSU) Plan

A summary of DSU awards activity under the Directors' DSU Plan during the three and six months ended June 30, 2024 and 2023 is presented below:

	Three months ended June 30		Six months ended June 30	
(number of DSUs)	2024	2023	2024	2023
DSUs outstanding - beginning	100,087	118,050	94,624	99,939
Granted	6,102	4,472	11,565	22,583
Paid	—	(30,104)	—	(30,104)
DSUs outstanding - ending	106,189	92,418	106,189	92,418

As at June 30, 2024, a liability of $4 million (December 31, 2023 - $4 million) related to Directors' DSUs has been recorded at the closing price of the Company's common shares of $39.85 (December 31, 2023 - $39.70). This liability is included in other long-term liabilities on the consolidated balance sheets.

Management DSU Plan

A summary of DSU awards activity under the Management DSU Plan during the three and six months ended June 30, 2024 and 2023 is presented below:

	Three months ended June 30		Six months ended June 30	
(number of DSUs)	2024	2023	2024	2023
DSUs outstanding - beginning	148,632	136,996	134,370	118,505
Granted	1,168	1,085	15,430	19,576
Paid	(313)	—	(313)	—
DSUs outstanding - ending	149,487	138,081	149,487	138,081

As at June 30, 2024, a liability of $6 million (December 31, 2023 - $5 million) related to Management DSUs has been recorded at the closing price of the Company's common shares of $39.85 (December 31, 2023 - $39.70). This liability is included in other long-term liabilities on the consolidated balance sheets.

LTIP

Performance Share Units (PSU) and Restricted Share Units (RSU)

A summary of PSU and RSU awards activity under the LTIP during the three and six months ended June 30, 2024 and 2023 is presented below:

	PSUs		RSUs	
Three months ended June 30 *(number of units)*	2024	2023	2024	2023
Units outstanding - beginning	301,387	—	332,096	—
Granted	13,222	142,067	2,308	188,013
Forfeited	(21,595)	—	(11,097)	—
Vested	(19,921)	—	—	—
Settled	—	—	(251)	—
Units outstanding - ending	273,093	142,067	323,056	188,013

	PSUs		RSUs	
Six months ended June 30 *(number of units)*	2024	2023	2024	2023
Units outstanding - beginning	142,925	—	186,971	—
Granted	172,882	142,067	150,782	188,013
Forfeited	(22,793)	—	(14,446)	—
Vested	(19,921)	—	—	—
Settled	—	—	(251)	—
Units outstanding - ending	273,093	142,067	323,056	188,013

The grant date total fair value of the awards granted during the three and six months ended June 30, 2024 was $1 million and $13 million (2023 - $13 million and $13 million). The compensation expense related to these awards recognized by the Company during the three and six months ended June 30, 2024 was $3 million and $4 million (2023 – $1 million and $1 million).

Society of United Professionals (Society) RSU Plan

A summary of RSU awards activity under the Society RSU Plan during the three and six months ended June 30, 2024 and 2023 is presented below:

	Three months ended June 30		Six months ended June 30	
(number of RSUs)	2024	2023	2024	2023
RSUs outstanding - beginning	—	—	—	36,124
Granted	—	—	—	—
Vested and issued	—	—	—	(33,031)
Settled	—	—	—	(2,964)
Forfeited	—	—	—	(129)
RSUs outstanding - ending	—	—	—	—

23. RELATED PARTY TRANSACTIONS

The Province is a shareholder of Hydro One with approximately 47.1% (2023 - 47.1%) ownership as at June 30, 2024. The Independent Electricity System Operator (IESO), Ontario Power Generation Inc. (OPG), Ontario Electricity Financial Corporation (OEFC), and the OEB are related parties to Hydro One because they are controlled or significantly influenced by the Ministry of Energy and Electrification. Ontario Charging Network (OCN LP) is a joint-venture limited partnership between OPG and a subsidiary of Hydro One. The following is a summary of the Company's related party transactions during the three and six months ended June 30, 2024 and 2023:

(millions of dollars)		Three months ended June 30		Six months ended June 30	
Related Party	Transaction	2024	2023	2024	2023
Province	Dividends paid	89	84	173	163
IESO	Power purchased	482	358	1,301	1,145
	Revenues for transmission services	579	554	1,129	1,105
	Amounts related to electricity rebates	280	199	607	429
	Distribution revenues related to rural rate protection	63	63	126	124
	Distribution revenues related to Wataynikaneyap Power LP	30	13	60	27
	Distribution revenues related to supply of electricity to remote northern communities	12	12	24	23
	Funding received related to Conservation and Demand Management programs	1	—	1	1
OPG	Power purchased	5	3	11	7
	Distribution revenues related to provision of services and supply of electricity	2	2	3	3
	Other revenues related to provision of services and supply of electricity	1	—	1	—
	Transmission revenues related to provision of services and supply of electricity	—	—	1	1
	Capital contribution received from OPG	—	—	1	3
	Costs related to the purchase of services	—	1	—	1
OEFC	Power purchased from power contracts administered by the OEFC	1	1	1	1
OEB	OEB fees	3	3	6	6
OCN LP[1]	Investment in OCN LP	—	—	5	—

[1] OCN LP owns and operates electric vehicle fast charging stations across Ontario, under the Ivy Charging Network brand.

Sales to and purchases from related parties are based on the requirements of the OEB's Affiliate Relationships Code. Outstanding balances at period end are interest-free and settled in cash. Invoices are issued monthly, and amounts are due and paid on a monthly basis.

24. CONSOLIDATED STATEMENTS OF CASH FLOWS

The changes in non-cash balances related to operations consist of the following:

	Three months ended June 30		Six months ended June 30	
(millions of dollars)	2024	2023	2024	2023
Accounts receivable *(Note 8)*	87	50	35	17
Due from related parties	(34)	(11)	(46)	(14)
Materials and supplies *(Note 9)*	2	(11)	3	(17)
Prepaid expenses and other assets *(Note 9)*	(24)	(4)	(37)	(21)
Other long-term assets	—	(1)	(1)	(2)
Accounts payable	103	12	32	(24)
Accrued liabilities *(Note 14)*	122	144	175	115
Due to related parties	(34)	(111)	(125)	(175)
Accrued interest *(Note 14)*	(18)	(5)	6	19
Long-term accounts payable and other long-term liabilities *(Note 15)*	2	4	—	1
Post-retirement and post-employment benefit liability	15	25	35	43
	221	92	77	(58)

Capital Expenditures

The following tables reconcile investments in property, plant and equipment and intangible assets and the amounts presented in the consolidated statements of cash flows for the three and six months ended June 30, 2024 and 2023. The reconciling items include net change in accruals, transfers, and capitalized depreciation.

	Three months ended June 30, 2024			Six months ended June 30, 2024		
(millions of dollars)	Property, Plant and Equipment	Intangible Assets	Total	Property, Plant and Equipment	Intangible Assets	Total
Capital investments	(792)	(26)	(818)	(1,441)	(50)	(1,491)
Reconciling items	82	—	82	86	2	88
Cash outflow for capital expenditures	(710)	(26)	(736)	(1,355)	(48)	(1,403)

	Three months ended June 30, 2023			Six months ended June 30, 2023		
(millions of dollars)	Property, Plant and Equipment	Intangible Assets	Total	Property, Plant and Equipment	Intangible Assets	Total
Capital investments	(618)	(31)	(649)	(1,091)	(57)	(1,148)
Reconciling items	40	(4)	36	29	(2)	27
Cash outflow for capital expenditures	(578)	(35)	(613)	(1,062)	(59)	(1,121)

Supplementary Information

	Three months ended June 30		Six months ended June 30	
(millions of dollars)	2024	2023	2024	2023
Net interest paid	173	153	302	272
Income taxes paid	8	12	25	33

25. CONTINGENCIES

Hydro One is involved in various lawsuits and claims in the normal course of business. In the opinion of management, the outcome of such matters will not have a material adverse effect on the Company's consolidated financial position, results of operations or cash flows.

26. COMMITMENTS

The following table presents a summary of Hydro One's commitments under outsourcing and other agreements due in the next five years and thereafter:

As at June 30, 2024 *(millions of dollars)*	Year 1	Year 2	Year 3	Year 4	Year 5	Thereafter
Outsourcing and other agreements	102	39	8	9	4	17
Capital agreements	39	158	27	40	—	—
Long-term software/meter agreement	8	18	2	1	1	—

<u>Outsourcing and other agreements</u>

In February 2021, Hydro One entered into a three-year agreement for information technology services with Capgemini Canada Inc., which expired on February 29, 2024 and included an option to extend for two additional one-year terms at Hydro One's discretion. In June 2023, Hydro One provided Capgemini Canada Inc. with notice to extend the agreement, effective March 1, 2024 and to expire March 1, 2026.

<u>Capital Agreements</u>

In the course of business, Hydro One has entered into agreements committing to the purchase of specified equipment from various suppliers upon successful completion of certain milestones.

The following table presents a summary of Hydro One's other commercial commitments by year of expiry in the next five years and thereafter:

As at June 30, 2024 *(millions of dollars)*	Year 1	Year 2	Year 3	Year 4	Year 5	Thereafter
Operating Credit Facilities	—	—	—	—	3,300	—
Letters of credit[1]	168	—	—	—	—	—
Guarantees[2]	512	—	—	—	—	—

[1] Letters of credit consist of $157 million letters of credit related to retirement compensation arrangements, a $4 million letter of credit provided to the IESO for prudential support, and $7 million in letters of credit for various operating purposes.

[2] Guarantees consist of $475 million prudential support provided to the IESO by Hydro One Inc. on behalf of its subsidiaries, as well as guarantees provided by Hydro One to the Minister of Natural Resources (Canada) and ONroute of $2 million and $30 million, respectively, relating to OCN LP (OCN Guarantee) and $5 million relating to Aux Energy Inc., the Company's indirect subsidiary.

27. SEGMENTED REPORTING

Hydro One has three reportable segments:

- The Transmission Segment, which comprises the transmission of high voltage electricity across the province, interconnecting local distribution companies and certain large directly connected industrial customers throughout the Ontario electricity grid;
- The Distribution Segment, which comprises the delivery of electricity to end customers and certain other municipal electricity distributors; and
- Other Segment, which includes certain corporate activities, investments including a joint venture that owns and operates electric vehicle fast charging stations across Ontario under the Ivy Charging Network brand, and the operations of the Company's telecommunications business. The Other Segment includes a portion of the DTA which arose from the revaluation of the tax bases of Hydro One's assets to fair market value when the Company transitioned from the provincial payments in lieu of tax regime to the federal tax regime at the time of Hydro One's initial public offering in 2015. This DTA is not required to be shared with ratepayers, the Company considers it not to be part of the regulated transmission and distribution segment assets, and it is included in the other segment.

The designation of segments has been based on a combination of regulatory status and the nature of the services provided. Operating segments of the Company are determined based on information used by the chief operating decision-maker in deciding how to allocate resources and evaluate the performance of each of the segments. The Company evaluates segment performance based on income before financing charges and income tax expense from continuing operations (excluding certain allocated corporate governance costs).

Three months ended June 30, 2024 *(millions of dollars)*	Transmission	Distribution	Other	Consolidated
Revenues	583	1,436	12	2,031
Purchased power	—	940	—	940
Operation, maintenance and administration	113	182	24	319
Depreciation, amortization and asset removal costs	134	126	3	263
Income (loss) before financing charges and income tax expense	336	188	(15)	509
Capital investments	502	314	2	818

Three months ended June 30, 2023 *(millions of dollars)*	Transmission	Distribution	Other	Consolidated
Revenues	559	1,285	13	1,857
Purchased power	—	798	—	798
Operation, maintenance and administration	124	188	24	336
Depreciation, amortization and asset removal costs	126	118	3	247
Income (loss) before financing charges and income tax expense	309	181	(14)	476
Capital investments	373	269	7	649

Six months ended June 30, 2024 *(millions of dollars)*	Transmission	Distribution	Other	Consolidated
Revenues	1,136	3,041	20	4,197
Purchased power	—	2,036	—	2,036
Operation, maintenance and administration	234	362	45	641
Depreciation, amortization and asset removal costs	267	244	6	517
Income (loss) before financing charges and income tax expense	635	399	(31)	1,003
Capital investments	923	563	5	1,491

Six months ended June 30, 2023 *(millions of dollars)*	Transmission	Distribution	Other	Consolidated
Revenues	1,114	2,794	23	3,931
Purchased power	—	1,808	—	1,808
Operation, maintenance and administration	247	373	44	664
Depreciation, amortization and asset removal costs	254	240	5	499
Income (loss) before financing charges and income tax expense	613	373	(26)	960
Capital investments	671	465	12	1,148

Total Assets by Segment:

As at *(millions of dollars)*	June 30, 2024	December 31, 2023
Transmission	20,670	19,819
Distribution	13,140	12,696
Other	382	337
Total assets	34,192	32,852

Total Goodwill by Segment:

As at *(millions of dollars)*	June 30, 2024	December 31, 2023
Transmission	157	157
Distribution	216	216
Total goodwill	373	373

All revenues, assets and substantially all costs are earned, held or incurred in Canada.

28. SUBSEQUENT EVENTS

Dividends

On August 13, 2024, common share dividends of $189 million ($0.3142 per common share) were declared.