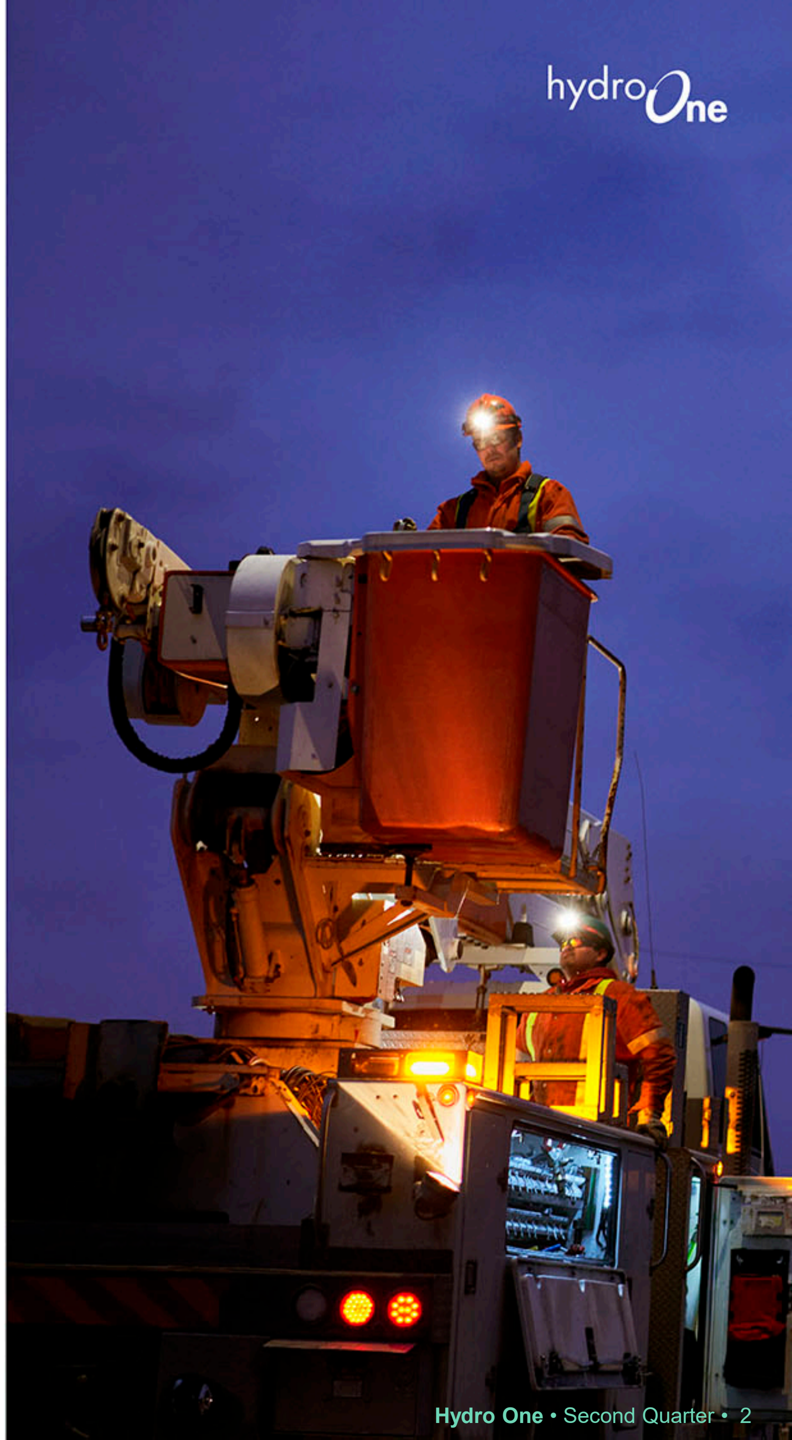
Second Quarter 2022

Earnings Teleconference
August 9, 2022

One of North America's largest electric utilities TSX:H

2Q22 Financial summary

(millions of dollars, except earnings per share (EPS))	Second Quarter 2022	Second Quarter 2021	Second Quarter % Change	Year to Date 2022	Year to Date 2021	Year to Date % Change
Revenues						
Transmission	516	448	15.2%	1,035	896	15.5%
Distribution	*1,314*	*1,263*	4.0%	*2,831*	*2,617*	8.2%
Distribution Revenues(Net of Purchased Power)[2]	462	425	8.7%	965	885	9.0%
Other	10	11	(9.1%)	21	20	5.0%
Consolidated	*1,840*	*1,722*	6.9%	*3,887*	*3,533*	10.0%
Consolidated (Net of Purchased Power)	988	884	11.8%	2,021	1,801	12.2%
OM&A Costs	286	289	(1.0%)	574	571	0.5%
Earnings before financing charges and income taxes (EBIT)						
Transmission	289	229	26.2%	584	458	27.5%
Distribution	163	143	14.0%	385	336	14.6%
Other	(8)	(2)	(300.0%)	(17)	(12)	(41.7%)
Consolidated	444	370	20.0%	952	782	21.7%
Net income[1]	255	238	7.1%	565	506	11.7%
Basic EPS	$0.43	$0.40	7.5%	$0.94	$0.85	10.6%
Capital investments	612	553	10.7%	1,061	1,080	(1.8%)
Assets placed in-service						
Transmission	295	147	100.7%	415	195	112.8%
Distribution	251	150	67.3%	356	256	39.1%
Other	1	3	(66.7%)	5	6	(16.7%)
Total assets placed in-service	547	300	82.3%	776	457	69.8%



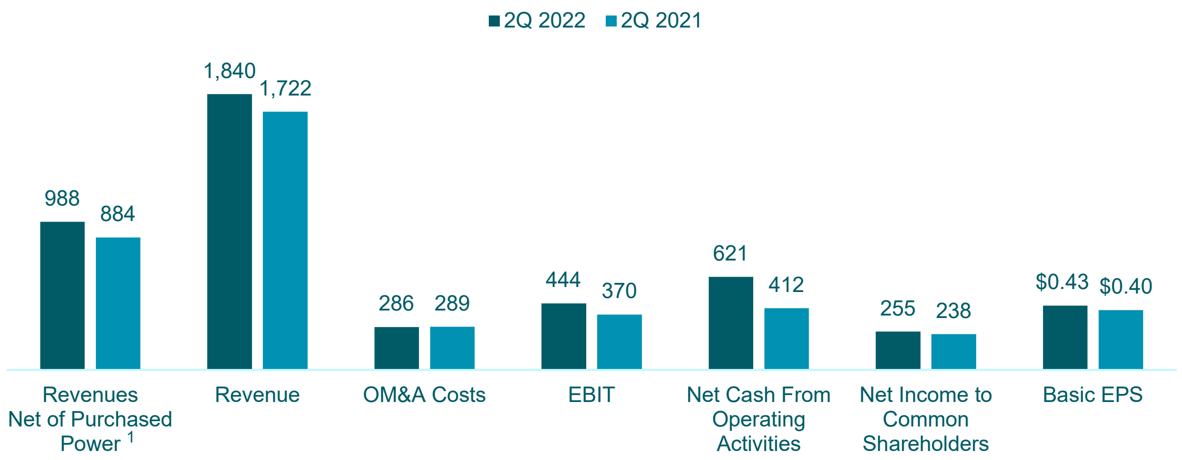
Financial Statements reported under United Stated (US) generally accepted accounting principles (GAAP).

1. Net Income is attributable to common shareholders and is after non-controlling interest, and dividends to preferred shareholders.
2. Revenues, Net of Purchased Power, Adjusted Net Income and Basic Adjusted EPS are non-GAAP financial measures. Non-GAAP financial measures do not have a standardized meaning under US GAAP, which is used to prepare the Company's financial statements of Hydro One Limited ("HOL" or the "Company") and accordingly, these measures might not be comparable to similar financial measures presented by other entities. Additional disclosure for these non-GAAP financial measures are incorporated by reference herein and can be found under the section titled "Non-GAAP Measures" in the annual management's discussion and analysis of HOL for the year ended December 31, 2021 (Annual MD&A) and in the most recent interim management's discussion and analysis of HOL (Interim MD&A) available on SEDAR under the Company's profile at www.sedar.com.

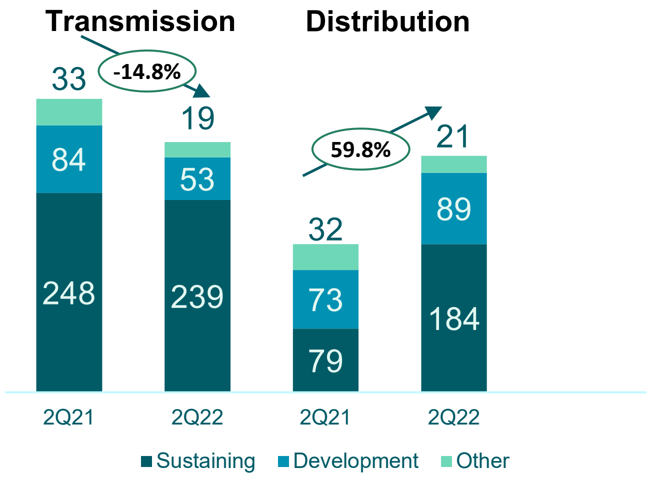
2Q22 Financial summary

The Company's response to devastating storms demonstrates its commitment to energizing life for Ontarians while highlighting the need for continued investment to prepare for climate change

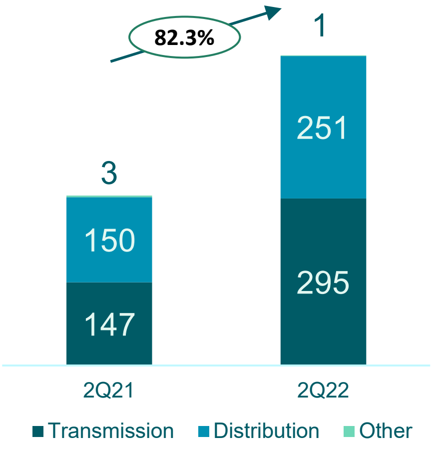
Financial Highlights ($M) – 2Q22 Year over Year Comparison



Regulated Capital Investments ($M)



Assets Placed in Service ($M)



1. Revenues, Net of Purchased Power is a non-GAAP financial measure.

Selected Financial Highlights:

The year-over-year increase of $68 million or 15.2% in quarterly transmission revenues was primarily due to the following:

- Recovery of deferred tax asset (DTA) amounts previously shared with ratepayers and the adjustment to transmission rates effective January 1, 2022 to cease sharing of DTA amounts going forward, pursuant to the DTA Implementation Decision; higher peak demand; and higher revenue resulting from Ontario Energy Board (OEB)-approved 2022 rates.

The year-over-year increase of $37 million or 8.7% in quarterly distribution revenues, net of purchased power[1], was primarily due to the following:

- Higher revenues resulting from OEB-approved 2022 rates; recovery of DTA amounts previously shared with ratepayers and the adjustment to distribution rates effective January 1, 2022 to cease sharing of DTA amounts going forward, pursuant to the DTA Implementation Decision.

The year-over-year decrease of $4 million or 4.0% in transmission OM&A costs during the quarter was primarily due to:

- Lower work program expenditures.

The year-over-year decrease of $4 million or 2.3% in distribution OM&A costs during the quarter was primarily due to:

- Lower corporate support costs resulting from higher capital expenditures in the current period; and integration costs incurred in the prior year.

Income tax expense for the second quarter of 2022 increased by $42 million compared to the same period in 2021. This resulted in a realized effective tax rate of approximately 20.9% in the second quarter of 2022, compared to approximately 9.8% in the first quarter of the prior year. The increase was primarily due to:

- Tax expense resulting from the DTA Implementation Decision; and higher pre-tax earnings; partially offset by higher deductible timing differences.

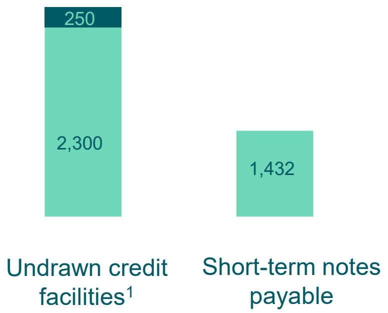
Hydro One made capital investments to maintain the safety, reliability and integrity of its transmission and distribution system assets and to provide for the ongoing growth and modernization required to meet the expanding and evolving needs of its customers and the electricity market.

- Transmission capital investments decreased by $54 million or 14.8% in the quarter ended June 30, 2022 compared to the quarter ended June 30, 2021.
- Distribution capital investments increased by $110 million or 59.8% in the quarter ended June 30, 2022 compared to the quarter ended June 30, 2021.

Strong balance sheet and liquidity (as at June 30, 2022)

Investment grade balance sheet with one of lowest debt costs in utility sector

Significant available liquidity ($M)



Strong investment grade debt ratings (long-term/short-term/outlook)

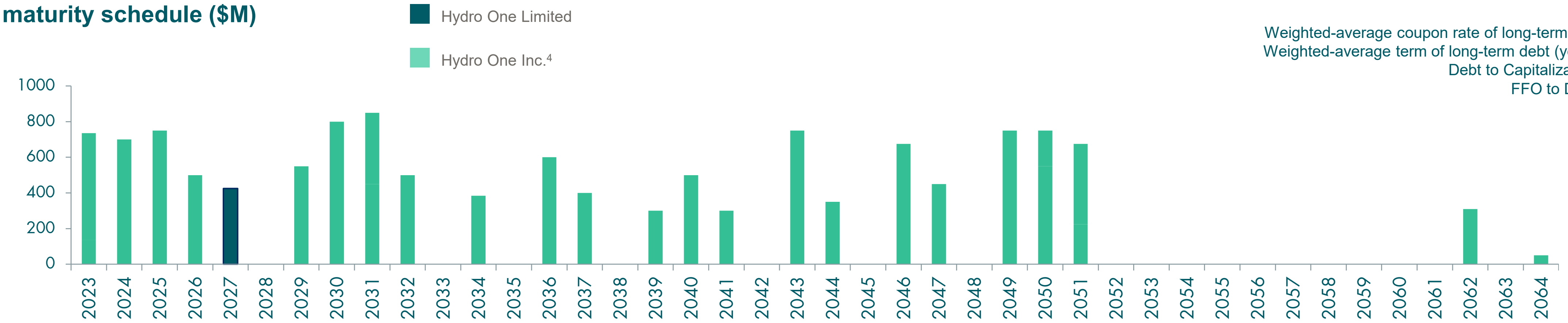
	Hydro One Limited (HOL)	Hydro One Inc. (HOI)
S&P	BBB+ / n/a / stable	A- / A-1 (low) / stable
DBRS	A / n/a / stable	A (high) / R-1 (low) / stable
Moody's	n/a	A3 / Prime-2 / stable

Shelf registrations

HOL
Universal shelf[2]
$2.0B

HOI
Medium term note shelf[3]
$4.0B

Debt maturity schedule ($M)



Weighted-average coupon rate of long-term debt: 3.8%
Weighted-average term of long-term debt (years): 15.0
Debt to Capitalization[5]: 56.4%
FFO to Debt[6]: 15.2%

1. In January 2022, Hydro One successfully amended its Operating Credit Facilities to add Sustainability Linked Pricing to incorporate environmental, social and governance (ESG) targets.
2. In August 2020, HOL filed a universal short form base shelf prospectus (Universal Base Shelf Prospectus) with securities regulatory authorities in Canada, which allows it to offer, from time to time in one or more public offerings, up to $2.0 billion of debt, equity or other securities, or any combination thereof, and expires in September 2022. At June 30, 2022, $1.575 billion remained available for issuance under the Universal Base Shelf Prospectus. A new Universal Base Shelf prospectus is expected to be filed in the third quarter of 2022.
3. In June 2022, HOI filed a short form base shelf prospectus in connection with its Medium Term Note (MTN) Program, which has a maximum authorized principal amount of notes issuable of $4.0 billion, and expires in July 2024.
4. Includes long-term debt of Hydro One Sault Ste. Marie LP, a subsidiary of Hydro One Inc., in the principal amount of $133 million due in 2023.
5. Debt to capitalization is a non-GAAP ratio. Non-GAAP ratios do not have a standardized meaning under US GAAP used to prepare the Company's financial statements and might not be comparable to similar financial measures presented by other entities. Debt to capitalization ratio has been calculated as total debt (including total long-term debt and short-term borrowings, net of cash and cash equivalents) divided by total debt plus total shareholders' equity, but excluding any amounts related to noncontrolling interest. Management believes that the debt to capitalization ratio is helpful as a measure of the proportion of debt in the Company's capital structure. See the section titled "Non-GAAP Measures" in the Annual MD&A and in the Interim MD&A for a discussion of this non-GAAP ratio and its component elements.
6. FFO to Debt is a non-GAAP ratio. Non-GAAP ratios do not have a standardized meaning under US GAAP used to prepare the Company's financial statements and might not be comparable to similar financial measures presented by other entities. FFO to Debt has been calculated as: FFO for the last twelve months ending June 30, 2022 divided by total debt (including total long-term debt, and short-term borrowings, net of cash and cash equivalents). Management believes this is a helpful ratio because Management believes that FFO is helpful as a supplemental measure of the Company's operating cash flows as it excludes timing-related fluctuations in non-cash operating working capital and cash flows not attributable to common shareholders. As such, management believes that FFO provides a consistent measure of the cash generating performance of the Company's assets. See the section titled "Non-GAAP Measures" in the Annual MD&A and in the Interim MD&A for a discussion of these component elements.

Common share dividends

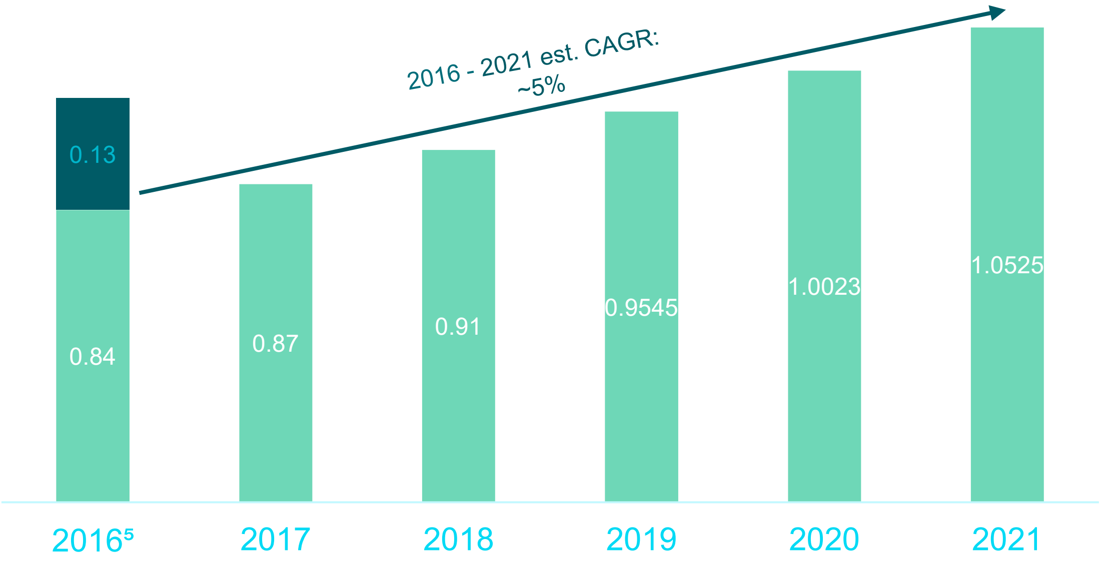
hydroOne

Key Points

- Quarterly dividend declared at $0.2796 per common share ($1.1184 annualized)
- Targeted dividend payout ratio remains at 70% - 80% of net income
- Attractive and growing dividend supported by stable, regulated cash flows and planned rate base growth
- No equity issuance anticipated to fund planned capital investment program
- Non-dilutive dividend reinvestment plan (DRIP) was implemented post initial public offering (IPO) (shares purchased on open market, not issued from treasury)

Dividend Statistics	
Yield[1]	3.2%
Annualized Dividend[2 3]	$1.1184 / share

A Growing and Sustainable Dividend[4]



Expected Quarterly Dividend Dates[3]

Declaration date	Record date	Payment date
August 8, 2022	September 14, 2022	September 29, 2022
November 10, 2022	December 14, 2022	December 31, 2022

1. Based on closing share price of the common shares of Hydro One Limited on June 30, 2022. Yield is based on annualized dividend.
2. Unless indicated otherwise, all common share dividends are designated as "eligible" dividends for the purpose of the *Income Tax Act* (Canada).
3. All dividend declarations and related dates are subject to Board approval.
4. Denotes annual cash dividends paid.
5. The first common share dividend declared by Hydro One Limited following the November 5, 2015 initial public offering of its common stock included 13 cents for the post IPO fourth quarter period of November 5 through December 31 2015.

Disclaimers

Forward Looking Information

This presentation contains “forward-looking information” within the meaning of applicable Canadian securities laws that is based on current expectations, estimates, forecasts and projections about Hydro One’s business and the industry in which Hydro One operates and includes beliefs of and assumptions made by management of Hydro One. Such information includes, but is not limited to: statements regarding Hydro One’s projected rate base and cash flows; statements and expectations regarding Hydro One’s maturing debt and standby credit facilities; expectations regarding future equity issuances and the timing for the renewal of Hydro One Limited’s universal base shelf prospectus; statements related to dividends, including expected dividend growth and Hydro One Limited’s targeted dividend payout ratio of 70-80%; and statements related to credit ratings.

Words such as “aim”, “could”, “would”, “expect”, “anticipate”, “intend”, “attempt”, “may”, “plan”, “will”, “believe”, “seek”, seek”, “estimate”, “goal”, “target” and variations of such words and similar expression are intended to identify such forward-looking information. These statements are not guarantees of future performance and involve assumptions and risks and uncertainties that are difficult to predict. In particular, the forward-looking information contained in this presentation is based on a variety of factors and assumptions including, but not limited to: the scope of the COVID-19 pandemic and duration thereof as well as the effect and severity of corporate and other mitigation measures on Hydro One’s operations, supply chain or employees; no unforeseen changes in the legislative and operating framework for Ontario’s electricity market or for Hydro One specifically; favourable decisions from the OEB and other regulatory bodies concerning outstanding and future rate and other applications; no unexpected delays in obtaining required approvals; no unforeseen changes in rate orders or rate setting methodologies for Hydro One’s distribution and transmission businesses; the continued use and availability of US GAAP; no unfavourable changes in environmental regulation; a stable regulatory environment; no significant changes to Hydro One’s current credit ratings; no unforeseen impacts of new accounting pronouncements; no changes to expectations regarding electricity consumption; no unforeseen changes to economic and market conditions; recoverability of costs and expenses related to the COVID-19 pandemic, including the costs of customer defaults resulting from the pandemic; completion of operating and capital projects that have been deferred; and no significant event occurring outside the ordinary course of business. These assumptions are based on information currently available to Hydro One including information obtained by Hydro One from third-party sources. Actual results may differ materially from those predicted by such forward-looking information. While Hydro One does not know what impact any of these differences may have, Hydro One’s business, results of operations, financial condition and credit stability may be materially adversely affected if any such differences occur. Factors that could cause actual results or outcomes to differ materially from the results expressed or implied by forward-looking information are discussed in more detail in the sections entitled “Forward-Looking Information” and “Risk Factors” in Hydro One Limited’s most recent annual information form, the sections entitled “Risk Management and Risk Factors” and “Forward-Looking Statements and Information” in the Annual MD&A and the section entitled “Forward-Looking Statements and Information” and “Risk Management and Risk Factors” in the Interim MD&A. Hydro One does not intend, and it disclaims any obligation to update any forward-looking information, except as required by law.