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Frank D'Andrea

Vice President, Regulatory Affairs & Chief Risk Officer

BY COURIER

August 19, 2019

Ms. Kirsten Walli Board Secretary Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli,

EB-2019-0044 – Hydro One Networks Inc. – Distribution Rate Application for the Areas Formerly Served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. – Application and Evidence Filing

Hydro One Networks Inc. hereby submits its evidence in support of an application for the implementation of electricity distribution rates to be effective January 1, 2020 for the service areas formerly served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc.

This application is filed in accordance with the Board's Decision and Rate Order for 2019 rates for the above noted service areas (EB-2018-0042), as well as the Board's Policy entitled A New Distribution Rate Design for Residential Electricity customers (EB-2012-0410) issued April 2, 2015.

An electronic copy of the evidence along with the supporting Excel models has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

ORIGINAL SIGNED BY FRANK D'ANDREA

Frank D'Andrea

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1	IN THE MATT	ER OF the Ontario Energy Board
2	Act, 1998, be	ing Schedule B to the Energy
3	Competition Act,	1998, S.O. 1998, c.15;
4		
5	AND IN THE	MATTER OF an Application by
6	Hydro One Net	tworks Inc. to the Ontario Energy
7	Board for an Or	der or Orders pursuant to section 78
8	of the Ontario	o Energy Board Act, 1998 for
9	distribution rates	s and related matters in the service
10	areas formerly so	erved by Norfolk Power Distribution
11	Inc., Haldimand	County Hydro Inc. and Woodstock
12	Hydro Services I	nc., to be effective January 1, 2020.
13		
14	Title of Proceeding:	An Application by Hydro One Networks Inc. for an
15		Order or Orders approving distribution rates and
16		related matters in the service areas formerly served
17		by Norfolk Power Distribution Inc., Haldimand
18		County Hydro Inc. and Woodstock Hydro Services
19		Inc., to be effective January 1, 2020
20	Applicant's Name:	Hydro One Networks Inc.
21	Applicant's Address for Service:	7th Floor, South Tower
22		483 Bay Street
23		Toronto, Ontario
24		M5G 2P5
25	Attention:	Linda Gibbons
26		Senior Regulatory Coordinator – Regulatory Affairs
27	Telephone:	416-345-4373
28	E-mail:	Regulatory@HydroOne.com

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CERTIFICATION OF EVIDENCE 1 2 TO: ONTARIO ENERGY BOARD 3 4 5 The undersigned, being Hydro One Networks Inc.'s ("Hydro One") Vice President of 6 Regulatory Affairs & Chief Risk Officer, Frank D'Andrea hereby certifies for and on 7 behalf of Hydro One that: 8 9 1. I am a senior officer of Hydro One; 10 2. This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's 11 Filing Requirements for Electricity Distribution Rate Applications (last revised on 12 July 15, 2019); and 13 3. The evidence submitted in support of Hydro One's 2020 distribution rate 14 application for the former service areas of Norfolk Power Distribution Inc., 15 Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. (EB-2019-16 0044) filed with the OEB is accurate, consistent and complete to the best of my 17 knowledge. 18 19 DATED this 19th day of August, 2019. 20 21 22

ORIGINAL SIGNED BY FRANK D'ANDREA

FRANK D'ANDREA

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APPLICATION

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The Applicant is Hydro One Networks Inc. ("Applicant" or "HONI"), a corporation 3 incorporated pursuant to the Ontario Business Corporations Act with its head office in the 4 City of Toronto, Ontario. HONI carries on the business, among other things, of owning 5 and operating transmission and distribution facilities in Ontario, including the provision 6 of regulated electricity distribution services to the service areas formerly served by 7 Norfolk Power Distribution Inc. ("NPDI"), Haldimand County Hydro Inc. ("HCHI") and 8 Woodstock Hydro Services Inc. ("WHSI"). The distribution licences for NPDI, HCHI 9 and WHSI have all been transferred to HONI.

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Hydro One Inc. ("HOI"), HONI's parent company, previously filed Mergers, Acquisitions, Amalgamations and Divestitures ("MAAD") applications with the Ontario Energy Board ("OEB" or "Board"), and received subsequent approvals to acquire:

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- NPDI The Board approved the MAAD application and issued its Decision and Order on July 3, 2014 (EB-2013-0187)
- **HCHI** The Board approved the MAAD application and issued its Decision and Order on March 12, 2015 (EB-2014-0244)
- WHSI The Board approved the MAAD application and issued its Decision and Order on September 11, 2015 (EB-2014-0213)

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This application is being filed in accordance with the Board's July 15, 2019 letter¹ which outlined the application filing deadlines for 2020 Incentive Rate-setting Mechanism ("IRM") applications and in which the Board assigned a January 1, 2020 effective date

¹ "Addendum to Filing Requirements for Electricity Distribution Rate Applications & Process for 2020 Incentive Rate-setting Mechanism Distribution Rate Applications", July 15, 2019. The OEB subsequently granted HONI an extension of the filing deadline from August 12, 2019 to August 19, 2019.2 "Decision and Order", EB-2017-0049, March 7, 2019.

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for HONI's application for NPDI, HCHI, and WHSI base distribution rates.

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Deferred Rebasing for NPDI, HCHI, and WHSI

- 4 As part of HONI's MAAD applications for NPDI, HCHI, and WHSI the Board, in each
- application, accepted Hydro One's proposal to defer the rebasing of the consolidated
- 6 entities for a five-year period.

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- 8 On August 29, 2011 NPDI filed a Cost of Service ("COS") rate application (EB-2011-
- 9 0272) which resulted in approved rates effective May 1, 2012. Subsequently, on October
- 12, 2012 NPDI filed an Incentive Rate-setting Mechanism ("IRM") rate application (EB-
- 2012-0151) for rates effective May 1, 2013. Pursuant to the Board's Decision dated July
- 3, 2014 under EB-2013-0187, electricity distribution rates have been frozen for a five-
- year period, effective and implemented on September 8, 2014, based on a one percent
- reduction in NPDI's base distribution rates (exclusive of rate riders) that were previously
- approved for May 1, 2012. The five-year deferred rebasing period for electricity
- distribution rates and the one percent reduction in base distribution rates for NPDI end on
- September 7, 2019, and are reflected in this Application for NPDI's 2020 electricity
- distribution rates.

- 20 On November 15, 2013 HCHI filed a COS rate application (EB-2013-0134) with the
- Board, which resulted in approved rates effective May 1, 2014. HCHI did not file a 2015
- IRM Distribution Rate Application as a result of the MAAD application approved in EB-
- 23 2014-0244. Instead, electricity distribution rates have been frozen for a five-year period,
- effective and implemented on July 1, 2015, based on a one percent reduction in HCHI's
- base distribution rates (exclusive of rate riders) that were previously approved for May 1,
- 2014. The five-year deferred rebasing period for electricity distribution rates and the one
- percent reduction in base distribution rates for HCHI end on June 30, 2020.

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On September 18, 2013 WHSI filed an IRM rate application (EB-2013-0182) with the Board, which resulted in approved rates effective May 1, 2014. WHSI did not file a 2015 COS Distribution Rate Application as a result of the MAAD application approved in EB-2014-0213. Instead, electricity distribution rates have been frozen for a five-year period, effective and implemented on October 31, 2015, based on a one percent reduction in WHSI's base distribution rates (exclusive of rate riders) that were previously approved for May 1, 2014. The five-year deferred rebasing period for electricity distribution rates and the one percent reduction in base distribution rates for WHSI end on October 30, 2020.

<u>Residential Rate Design - Transition to All-Fixed Residential Distribution Rates</u>

Traditionally, residential distribution rates are composed of a fixed monthly charge and a variable usage charge. On April 2, 2015, the Board released its policy, *A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410) (the "Policy"), the Board confirmed that rates for residential customers will migrate to a fixed monthly distribution ("all-fixed") charge over a four-year transition period commencing in 2016. On July 16, 2015, the Board published its implementation letter, which on page 3 stated:

"The OEB expects that all distributors will file an application for 2016 rates to begin the implementation of fixed residential distribution rates even if the distributor had not planned to file a rate change application in 2016. Given that fixed rates for residential classes are revenue neutral, the OEB is of the view that adjustments to the residential rate structure should be carried out in distribution service areas even where a rate freeze is in effect due to a merger agreement."

On January 14, 2016, the Board approved HONI's application (EB-2015-0269) for 2016 distribution rates for the residential customers in the service area formerly served by

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- NPDI. The approved 2016 rates were effective February 1, 2016, and were in accordance
- with the Board's direction to implement the new Policy and rate design over a *four-year*
- 3 transition period.

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- 5 On January 14, 2016, the Board approved an application by HCHI (EB-2015-0259) for
- 6 2016 distribution rates for the residential customers in the service area formerly served by
- 7 HCHI. The, approved 2016 rates were effective February 1, 2016, and were in
- 8 accordance with the Board's direction to implement the new Policy and rate design over a
- 9 *five-year* transition period.

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- On January 14, 2016, the Board approved an application by WHSI (EB-2015-0271) for
- 2016 distribution rates for the residential customers in the service area formerly served by
- WHSI. The approved 2016 rates were effective February 1, 2016, and were in
- accordance with the Board's direction to implement the new Policy and rate design over a
- 15 *five-year* transition period.

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- All implementations proposed over the approved transition periods would make the shift
- from the combined fixed plus volumetric distribution rates to an all-fixed rate for
- residential customers, while keeping within the \$4 allowable annual impact to the fixed
- 20 monthly charge as identified in the Policy.

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- 22 On December 21, 2016, the Board approved HONI's application (EB-2016-0082) for
- 23 2017 distribution rates for customers in the service area formerly served by NPDI, HCHI
- 24 and WHSI. The approved 2017 rates were effective January 1, 2017, and were in
- accordance with the Board's direction to implement the new Policy and rate design over a
- multi-year transition period.

- On April 5, 2018 the Board approved HONI's application (EB-2017-0050) for 2018
- distribution rates for customers in the service areas formerly served by NPDI, HCHI, and

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WHSI. The approved 2018 rates were effective May 1, 2018, and were in accordance

with the Board's direction to implement the new Policy and rate design over a multi-year

3 transition period.

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5 On March 28, 2019 the Board approved HONI's application for 2019 distribution rates

6 for customers in the service areas formerly served by NPDI, HCHI, and WHSI (EB-

7 2018-0042). The approved 2019 rates were effective May 1, 2019, and were in

accordance with the Board's direction to implement the new Policy and rate design over a

multi-year transition period. For NPDI, 2019 was the fourth and final year of the

transition period to all-fixed residential distribution rates. HCHI and WHSI will complete

their transition to all-fixed residential distribution rates in 2020.

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13 Consistent with the Board's direction given in the Decisions with Reasons for the NPDI,

14 HCHI and WHSI 2016, 2017, 2018, and 2019 distribution rates applications, as well as

Hydro One's 2018-2022 distribution rates application Decision², the following updates

are included in this Application:

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- i) Application of Price Cap adjustment to NPDI's distribution rates;
- ii) Implementing the fifth and final year of the phase-in to all-fixed rates for residential classes for HCHI and WHSI;
- iii) Updating the Retail Transmission Service Rates ("RTSR") to reflect the approved Uniform Transmission Rates ("UTR") and HONI's Sub Transmission class RTSR rates ("ST") Rates

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² "Decision and Order", EB-2017-0049, March 7, 2019.

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Group 1 Deferral and Variance Accounts

- In its Decision for Hydro One's 2018 distribution rates application for NPDI, HCHI and
- 3 WHSI (EB-2017-0050), the OEB only approved disposition of Group 1 Deferral
- & Variance Account ("DVA") balances directly attributable to each acquired utility up to
- 5 December 31 of the year prior to their acquisition.

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- 7 In HONI's application for 2019 distribution rates for customers in the service areas
- formerly served by NPDI, HCHI, and WHSI (EB-2018-0042), the OEB approved
- 9 HONI's request to defer disposition of its Group 1 DVA balance for the three service
- areas pending the completion of the OEB's audit report on HONI's regulated price plan
- 11 ("RPP") settlement process for Group 1 DVAs. The audit report was published on March
- 4, 2019³ and concluded that HONI's RPP settlement process complies with current
- regulatory requirements.

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- The audit report also approved the allocation methodology for the retail settlement
- variance account ("RSVA") balances of the acquired utilities. The methodology uses the
- post-integration sales volume as the allocator. Under this methodology, the total RSVA
- balances must first be established before they are subsequently allocated between
- 19 HONI's distribution business, NPDI, HCHI, and WHSI. As a result, the most appropriate
- 20 way to dispose of the account balances is to establish the total balance and seek OEB
- approval to dispose of the accounts for all four entities in the same year.

- HONI intends to file its annual update for its distribution business on or before August
- 24 31, 2019. In its annual update, HONI is not proposing to dispose of its 2018 Group 1
- DVA balances as the total balance for HONI and the three service areas of NPDI, HCHI

[.]

³ "Inspection of the Compliance of the RPP Settlement Process and Assessment of the DVA Allocation Methodology for the Acquired Utilities in 2015 and 2016", March 4, 2019

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and WHSI, is approximately \$18 million and is below the OEB's disposition threshold of

2 \$0.001 per kWh.⁴

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- 4 HONI proposes to dispose of the Group 1 DVA balances for HONI distribution and the
- three service areas of NPDI, HCHI, and WHSI collectively in its annual update for HONI
- 6 distribution for the 2021 rate year.
- Given that it is not disposing of its accounts until next year, HONI has not provided a
- 8 1595 Analysis Workform with the Application as it is not relevant to the requests sought
- 9 in this proceeding.⁵

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- The Applicant seeks approval for the proposed distribution rates to be effective January
- 1, 2020 for customers in the service areas formerly served by NPDI, HCHI and WHSI.
- 13 The Applicant followed Chapter 3 of the Board's Filing Requirements for Electricity
- 14 Distribution Rate Applications 2019 Edition for 2020 Rate Applications, issued July 15,
- 15 2019 (the "Filing Requirements") to prepare this Application.

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- 17 The Applicant used the 2020 IRM Rate Generator ("IRM Model") issued by the Board
- in this application.⁶ Specifically, the following components of the IRM Model were
- 19 populated and utilized:

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i) Applying a Price Cap adjustment to NPDI's distribution rates;

⁴ Final halanass will be filed at the e

⁴ Final balances will be filed at the end of August, 2019 in HONI's EB-2017-0049 Annual update. This is based on HONI's total approximate balance of \$18 million relative to the 2018 total HONI (including Acquired) kWh sales of 36 TWh.

⁵ Tab 3 (Continuity Schedule) of the IRM Model auto-populates RRR balances in column BU. As noted in the section titled *Retail Transmission Rates*, p.15, NPDI was integrated in 2015, and HCHI and WHSI were integrated in 2016. Tab 3 has not been completed since we are not proposing to dispose of the DVA balances as mentioned in this application.

⁶ For service areas formerly served by HCHI and WHSI, HONI's IRM Models were modified by Board staff to set the Price Cap Index parameters to zero on Tab 16 of the model. IRM Models have been filed in both PDF and live Excel format.

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- 1 ii) Implementing the fifth and final year of the phase-in to all-fixed residential distribution rates for HCHI and WHSI;
- 3 iii) Updating RTSR;

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- iv) Calculating bill impacts; and
- 5 v) Producing the proposed tariff schedules.

7 The Applicant requests that this proceeding be conducted by way of written hearing.

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INTRODUCTION

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The service area formerly served by and licensed to NPDI includes the electricity distribution system in in the Towns of Simcoe, Port Dover, Delhi, Waterford and the Village of Port Rowan plus Townsend and Woodhouse Townships, serving approximately 19,000 residential and business customers.

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The service area formerly served by and licensed to HCHI includes the electricity distribution system in the municipal boundary of Haldimand County, serving approximately 21,000 residential and business customers.

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The service area formerly served by and licensed to WHSI includes the electricity distribution system in the City of Woodstock, serving approximately 16,000 customers residential and business customers.

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While only residential customers formerly served by HCHI and WHSI will be affected by the phase-in to all-fixed distribution rates, all customers for the service areas formerly served by NPDI, HCHI and WHSI will be affected by this Application due to updating of the RTSR. Customers formerly served by NPDI will also be impacted by the application of Price Cap adjustment and the expiration of rate riders per HONI's Acquisition Agreement.

- 23 Interested parties can view the Application on HONI's Regulatory Affairs website at:
- 24 https://www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications

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1 Contact information for this Application is as follows:

2

- 3 Senior Regulatory Coordinator Regulatory Affairs
- 4 Linda Gibbons
- 5 Hydro One Networks Inc.
- 6 Telephone: 416-345-4373
- 7 E-mail: <u>Regulatory@HydroOne.com</u>

- 9 Senior Advisor Regulatory Affairs
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MANAGER'S SUMMARY

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Deferred Rebasing for NPDI, HCHI, and WHSI

4 The Board-approved MAAD applications for the acquisitions of NPDI, HCHI and WHSI

- froze base electricity distribution rates for a five year period. Subsequently, there will be
- 6 no IRM rate increases (i.e. inflation rate less productivity factor and stretch factor) to
- 7 HCHI and WHSI service areas in the 2020 rate year.

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For NPDI, this five year distribution rate-freeze period ends on September 7, 2019. In its

Decision in HONI's 2018-2022 distribution rate application (EB-2017-0049), the OEB

11 stated that:

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"Hydro One may apply to the OEB using the Price Cap IR approach to be applied to the current base rates for the Acquired Utilities, to take effect at

the end of the respective deferred rebasing periods."

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Accordingly, Hydro One is applying for an IRM rate increase to the current 2019

distribution rates of customers formerly served by NPDI in the 2020 rate year. An "IRM

factor" of 1.05% (derived using the Board-approved 2019 inflation factor of 1.5% and

20 HONI's stretch factor of 0.45%) is used to derive the illustrative 2020 distribution rates.

- It is HONI's expectation that the 2020 distribution rates in the 2020 IRM Model will be
- updated by Board Staff when the Board issues the 2020 inflation factor prior to issuing
- 23 the final rate order in this Application. ⁸

⁷ Five year period starting September 8, 2014; July 1, 2015; and October 31, 2015 for NPDI, HCHI, and WHSI respectively.

⁸ EB-2015-0304, Decision and Order, specific charge for access to the power poles for NPDI, HCHI, and WHSI will also be updated by the 2020 inflation factor.

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Table 1 below provides current, 2019 and proposed, 2020 fixed and volumetric distribution rates for NPDI's service area.

Table 1 - Current and Proposed Distribution Rates for NPDI Service Area

	Current Rates		ates (2019)	Proposed F	Rates (2020)
Rate Class	Charge Determinant	Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)	Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)
RESIDENTIAL	kWh	\$36.80	\$0.0000	\$37.19	\$0.0000
GENERAL SERVICE LESS THAN 50 KW	kWh	\$49.98	\$0.0156	\$50.50	\$0.0158
GENERAL SERVICE 50 to 4,999 kW	kW	\$245.55	\$3.9602	\$248.13	\$4.0018
UNMETERED SCATTERED LOAD	kWh	\$15.49	\$0.0087	\$15.65	\$0.0088
SENTINEL LIGHTING	kW	\$6.53	\$19.4330	\$6.60	\$19.6370
STREET LIGHTING	kW	\$1.97	\$7.4269	\$1.99	\$7.5049
EMBEDDED DISTRIBUTOR	kWh	\$616.86	\$0.0000	\$623.34	\$0.0000

Residential Rate Design - Transition to All-Fixed Residential Distribution Rates

In its Decisions on HONI's NPDI (EB-2015-0269), HCHI (EB-2015-0259) and WHSI (EB-2015-0271) 2016 distribution rates applications, the Board ordered multi-year phase-in transition periods, commencing in 2016 for the residential classes. Specifically, the Board ordered a four-year phase-in for NPDI and a five-year phase-in for both HCHI and WHSI. As such, the Applicant has included the fifth and final year of the phase-in to all-fixed rates for residential customers of HCHI and WHSI in this Application. Residential customers formerly served by NPDI have transitioned to an all-fixed structure in 2019.

Table 2 below summarizes the derivation of the proposed 2020 Rate Riders per Acquisition Agreement ("Acquisition Rider") for the residential customer class in the service areas formerly served by HCHI and WHSI. The Acquisition Riders for NPDI expired on September 7, 2019, and the change is reflected in the proposed NPDI Tariff of Rates and Charges in Appendix E. Consistent with Section 3.2.3 of the Filing Requirements, the monthly fixed charges for HCHI and WHSI service areas will increase by less than \$4. Since the distribution rates for the residential customers formerly served by HCHI and WHSI will move to all-fixed rates in 2020, there is no volumetric component to the 2020 Acquisition Rider.

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Table 2 - Calculation of Current and Proposed Acquisition Riders for the Residential Customer Class for 2020

Customer Rate Area	Effective Date	Fixed Service Charge (\$/month)	Fixed Rate Rider per Acquisition Agreement (\$/month)	Volumetric Rate (\$/kWh)	Volumetric Rate Rider per Acquisition Agreement (\$/kWh)
HCHI	May 1, 2019	\$31.91	-\$0.32	\$0.0050	-\$0.0001
НСНІ	January 1, 2020	\$35.66	-\$0.36	\$0.0000	\$0.0000
WHSI	May 1, 2019	\$26.57	-\$0.27	\$0.0045	-\$0.00005
WHSI	January 1, 2020	\$30.02	-\$0.30	\$0.0000	\$0.0000

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The detailed calculations for 2020 all-fixed residential rates are provided in Tab 16

5 (Rev2Cost_GDPIPI) of the corresponding 2020 IRM Model for each of service areas

6 (provided in Appendices B, C, and D). The 2020 Acquisition Riders were calculated by

taking one percent of the proposed 2020 base rates for service areas formerly served by

8 HCHI and WHSI.

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Retail Transmission Service Rates

The proposed 2020 RTSRs in this Application are determined using the Board's 2020

IRM Model (Tabs 10-15), which reflects the current UTRs (approved for July 1, 2019)

and Hydro One ST rates (approved for January 1, 2019), as well as the approved loss

factors. It is HONI's expectation that the UTRs and Hydro One ST rates in the 2020

IRM Models will be updated by Board staff should the Board approve 2020 UTRs and

2020 Hydro One ST rates prior to issuing the final rate order in this Application.

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In addition to the current UTRs, ST rates and loss factors, Tab 12 (Historical Wholesale) of the 2020 IRM Model also requires 2018 monthly transmission billing information from the Independent Electricity System Operator ("IESO") and

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HONI, where applicable, as well as the total billing quantities by rate class, as filed in the 1 2018 Reporting and Record Keeping Requirements ("RRR"). NPDI was integrated into 2 HONI in 2015, while HCHI and WHSI were integrated into HONI in 2016. As a result, 3 HONI now settles transmission charges on an overall basis and cannot provide the 4 associated transmission demand details separately by rate zone. Additionally, RRR 5 filings for each of the Acquired Utilities ceased upon integration with HONI hence the 6 required data associated with the areas formerly served by NPDI, HCHI, and WHSI is not 7 available. As approved by the Board in EB-2016-0082, EB-2017-0050, and EB-2018-8 0042, HONI proposes to update the RTSR by using the latest UTR, HONI ST rates and 9 loss factors, while using the IESO billing information and billing quantities as per the 10 most recent Distribution Rates Applications⁹ filed with the Board by NPDI, HCHI and 11 WHSI, until all customers are fully transitioned to HONI's rate structure. 12

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Even without the use of 2018 actual billing information, Hydro One's proposed approach for setting 2020 RTSR better reflects what customers should be paying for transmission services since they are aligned with the most current UTRs and HONI ST rates. The 2020 proposed RTSR should result in smaller variances accumulating in the RTSR Retail Settlement Variance Account ("RSVA"), and in any case, customers will be held harmless given that any over-recovery or under-recovery of RTSR charges is tracked in the RSVA.

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The current and proposed 2020 RTSR for NPDI, HCHI and WHSI are summarized in Table 3 below. For detailed calculations of the RTSRs, refer to Tabs 10 to 15 of the corresponding 2020 IRM Models for each service area, in Appendices B, C, and D.

⁹ NPDI's 2013 RTSR Workform in proceeding EB-2012-0151, HCHI's 2014 RTSR Workform in proceeding EB-2013-0134, and WHSI's 2014 RTSR Workform in proceeding EB-2013-0182.

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Table 3 - Current (2019) and Proposed (2020) RTSR for NPDI, HCHI, and WHSI

		Current	2019 RTSRs (EE	3-2018-0042)	Pr	oposed 202	0 RTSRs	% C	hange
NPDI	Unit	Loss Factor	RTSR- Network	RTSR- Connection	Loss Factor	Proposed RTSR- Network	Proposed RTSR- Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	1.0564	0.0068	0.0038	1.0564	0.0070	0.0040	2.9%	5.3%
General Service Less Than 50 kW	\$/kWh	1.0564	0.0063	0.0033	1.0564	0.0065	0.0034	3.2%	3.0%
General Service 50 to 4,999 kW	\$/kW	1.0564	2.5445	1.3040	1.0564	2.6308	1.3595	3.4%	4.3%
Unmetered Scattered Load	\$/kWh	1.0564	0.0063	0.0033	1.0564	0.0065	0.0034	3.2%	3.0%
Sentinel Lighting	\$/kW	1.0564	1.9288	1.0291	1.0564	1.9942	1.0729	3.4%	4.3%
Street Lighting	\$/kW	1.0564	1.9190	1.0081	1.0564	1.9841	1.0510	3.4%	4.3%
Embedded Distributor	\$/kW	1.0464	0.0000	0.0000	1.0464	0.0000	0.0000	0.0%	0.0%
		Current	2019 RTSRs (EE	3-2018-0042)	Pr	oposed 202	0 RTSRs	% Change	
нсні	Unit	Loss Factor	RTSR- Network	RTSR- Connection	Loss Factor	Proposed RTSR- Network	Proposed RTSR- Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	1.0655	0.0065	0.0058	1.0655	0.0067	0.0060	3.1%	3.4%
General Service Less Than 50 kW	\$/kWh	1.0655	0.0059	0.0054	1.0655	0.0061	0.0056	3.4%	3.7%
General Service 50 to 4,999 kW	\$/kW	1.0655	2.5000	2.2749	1.0655	2.5827	2.3669	3.3%	4.0%
Unmetered Scattered Load	\$/kWh	1.0655	0.0059	0.0054	1.0655	0.0061	0.0056	3.4%	3.7%
Sentinel Lighting	\$/kW	1.0655	1.8148	1.6684	1.0655	1.8749	1.7359	3.3%	4.0%
Street Lighting	\$/kW	1.0655	1.8057	1.6343	1.0655	1.8655	1.7004	3.3%	4.0%
Embedded Distributor	\$/kW	1.0288	2.9934	2.8482	1.0288	3.0925	2.9634	3.3%	4.0%
		Current	2019 RTSRs (EE	3_2018_00/2\	Dr	oposed 202	O DTSDe	% C	hange
WHSI	Unit	Loss Factor	RTSR- Network	RTSR- Connection	Loss	Proposed RTSR- Network	Proposed RTSR- Connection	RTSR	RTSR Connection
Residential	\$/kWh	1.0431	0.0073	0.0062	1.0431	0.0075	0.0063	2.7%	1.6%
General Service Less Than 50 kW	\$/kWh	1.0431	0.0066	0.0058	1.0431	0.0068	0.0059	3.0%	1.7%
General Service 50 to 999 kW	\$/kW	1.0431	2.8287	2.4698	1.0431	2.9186	2.5239	3.2%	2.2%
General Service Greater Than 1,000 kW	\$/kW	1.0431	2.8287	2.4698	1.0431	2.9186	2.5239	3.2%	2.2%
Unmetered Scattered Load	\$/kWh	1.0431	0.0066	0.0058	1.0431	0.0068	0.0059	3.0%	1.7%
Street Lighting	\$/kW	1.0431	2.0877	1.8229	1.0431	2.1540	1.8629	3.2%	2.2%

4 Bill Impacts

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HONI has calculated the total bill impacts for all rate classes holding the commodity charges and regulatory charges constant for 2020. As outlined in Chapter 3, Section 3.1.3 of the Board's Filing Requirements, the typical consumption level for year round residential customers is 750 kWh. The low and high consumption levels reflect the 10th and 90th percentile consumption levels, and are the same as the approved values used in HONI's 2019 distribution rate application for the former NPDI, HCHI and WHSI service areas (EB-2018-0042).

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- Table 4, Table 5, and Table 6 summarize the 2020 bill impacts for all customer classes
- for the former NPDI, HCHI and WHSI service areas.

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- 4 As shown in Table 4, Table 5, and Table 6, customers will see bill impacts resulting from
- 5 the move to all-fixed monthly charges and/or from the expiry of some existing rate riders,
- but in all cases the total bill impacts for all customer classes and consumption levels are
- below the Board's prescribed limit of ten percent.

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Rate Schedules

The proposed rate schedules for 2020 are provided as follows:

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- 12 **Appendix E** Proposed Tariff of Rates and Charges NPDI
- 13 **Appendix F** Proposed Tariff of Rates and Charges HCHI
- 14 **Appendix G** Proposed Tariff of Rates and Charges WHSI
- 15 **Appendix H** Global Adjustment Analysis Work Form 2015-2018

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- 17 HONI has updated the applicable Specific Service Charges for the 2020 rate year, to
- reflect the OEB Rate Order EB-2017-0183, issued on March 14, 2019.

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20 HONI is requesting approval for these rate schedules to be effective January 1, 2020.

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Table 4 - Former NPDI Service Area Total Bill Impacts for 2020

			4			Sub-Tot	al			Total	D:II
RATE CLASSES	Units	Charge Determinants		A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)		Total Bill	
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	200		\$0.94	2.6%	\$0.94	2.5%	\$1.02	2.5%	\$1.08	1.8%
RESIDENTIAL - RPP	kWh	750		\$0.94	2.6%	\$0.94	2.3%	\$1.26	2.5%	\$1.32	1.1%
RESIDENTIAL - RPP	kWh	1,500		\$0.94	2.6%	\$0.94	2.1%	\$1.57	2.5%	\$1.65	0.8%
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$2.26	2.8%	\$2.26	2.5%	\$2.89	2.6%	\$3.04	1.0%
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	47,246	100	\$16.18	2.6%	\$16.18	2.4%	\$30.36	2.9%	\$34.31	0.4%
UNMETERED SCATTERED LOAD - RPP	kWh	500		\$0.48	2.4%	\$0.48	2.1%	\$0.64	2.3%	\$0.72	0.9%
SENTINEL LIGHTING - RPP	kW	108	0.30	\$0.31	2.5%	\$0.31	2.4%	\$0.34	2.5%	\$0.38	1.5%
STREET LIGHTING - RPP	kW	66	0.20	\$0.09	2.6%	\$0.09	2.3%	\$0.11	2.5%	\$0.12	1.1%
EMBEDDED DISTRIBUTOR - Non-RPP (Other)	kW	500,000		\$15.57	2.6%	\$15.57	2.6%	\$15.57	2.6%	\$17.59	0.0%
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.94	2.6%	\$0.94	2.2%	\$1.26	2.5%	\$1.42	0.9%
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$2.26	2.8%	\$2.26	2.4%	\$2.89	2.5%	\$3.27	0.8%

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 21 of 21

Table 5 - Former HCHI Service Area Total Bill Impacts for 2020

		Chausa Da	Charge Determinants		Sub-Total							Total Bill	
RATE CLASSES Un		Charge Determinants		A (DX-Excl P	ass Through)	B (DX-Incl Pa	nss Through)	C (Total 1	Delivery)	Total Bill			
		kWh	kW	\$	%	\$	%	\$	%	\$	%		
RESIDENTIAL - RPP	kWh	250		\$2.49	7.6%	\$2.49	7.1%	\$2.59	6.8%	\$2.72	4.3%		
RESIDENTIAL - RPP	kWh	750		\$0.03	0.1%	\$0.03	0.1%	\$0.35	0.7%	\$0.37	0.3%		
RESIDENTIAL - RPP	kWh	1,500		-\$3.64	-9.3%	-\$3.64	-7.5%	-\$3.00	-4.4%	-\$3.15	-1.5%		
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$0.00	0.0%	\$0.00	0.0%	\$0.85	0.8%	\$0.90	0.3%		
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	50,000	75	\$0.00	0.0%	\$0.00	0.0%	\$13.10	1.8%	\$14.81	0.2%		
UNMETERED SCATTERED LOAD - RPP	kWh	500		\$0.00	0.0%	\$0.00	0.0%	\$0.21	0.7%	\$0.24	0.3%		
SENTINEL LIGHTING - RPP	kW	77	0.21	\$0.00	0.0%	\$0.00	0.0%	\$0.03	0.1%	\$0.03	0.1%		
STREET LIGHTING - RPP	kW	170,000	550	\$0.00	0.0%	\$0.00	0.0%	\$69.25	0.3%	\$78.25	0.2%		
EMBEDDED DISTRIBUTOR - Non-RPP (Other)	kW	6,055,000	18,970	\$0.00	0.0%	\$0.00	0.0%	\$4,065.27	2.9%	\$4,593.76	0.4%		
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.03	0.1%	\$0.03	0.1%	\$0.35	0.7%	\$0.40	0.2%		
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$0.00	0.0%	\$0.00	0.0%	\$0.85	0.8%	\$0.96	0.2%		

Table 6 - Former WHSI Service Area Total Bill Impact for 2020

		Chausa Da	4			Sub-Tot	al			Т-4-1	l D:II
RATE CLASSES		its Charge Determinants		A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)		Total Bill	
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	285		\$2.15	7.6%	\$2.15	7.2%	\$2.24	6.6%	\$2.35	3.8%
RESIDENTIAL - RPP	kWh	750		\$0.08	0.3%	\$0.08	0.2%	\$0.32	0.7%	\$0.33	0.3%
RESIDENTIAL - RPP	kWh	1,500		-\$3.26	-9.3%	-\$3.26	-8.0%	-\$2.79	-4.5%	-\$2.92	-1.5%
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$0.00	0.0%	\$0.00	0.0%	\$0.63	0.7%	\$0.66	0.2%
GENERAL SERVICE 50 TO 999 KW - Non-RPP (Other)	kW	219,000	500	\$0.00	0.0%	\$0.00	0.0%	\$72.00	1.7%	\$81.36	0.2%
GENERAL SERVICE GREATER THAN 1,000 KW - Non-RPP (Other)	kW	1,095,000	2,500	\$0.00	0.0%	\$0.00	0.0%	\$360.00	1.7%	\$406.80	0.2%
UNMETERED SCATTERED LOAD - RPP	kWh	150		\$0.00	0.0%	\$0.00	0.0%	\$0.05	0.3%	\$0.05	0.2%
STREET LIGHTING - RPP	kW	245,280	560	\$0.00	0.0%	\$0.00	0.0%	\$59.53	0.3%	\$67.27	0.1%
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.08	0.3%	\$0.08	0.2%	\$0.32	0.7%	\$0.36	0.2%
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$0.00	0.0%	\$0.00	0.0%	\$0.63	0.7%	\$0.71	0.2%

Appendix A

Current Tariff of Rates and Charges for Norfolk Power Distribution Inc.,

Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.

Filed: 2019-08-19 EB-2019-0044 2020 Rate Application Appendix A Page 1 of 30

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2018-0042

DATED: March 28, 2019

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	31.91
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.32)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0050
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.5000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2749
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

	•	
Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.8148
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6684
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.8057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6343
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	464.17
\$	(4.64)
\$/kW	1.4304
\$/kW	(0.0143)
\$/kW	2.9934
\$/kW	2.8482
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$ \$/kW \$/kW \$/kW \$/kWh \$/kWh

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer	Administration
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Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account (see Note below)		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63
Bell Canada pole rentals	\$	18.08
Norfolk pole rentals - billed	\$	28.61

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	36.80
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until September 07, 2019	\$	(0.55)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	Φ.U. λΑ.U	0.0000
Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	49.98	
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57	
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.74)	
Distribution Volumetric Rate	\$/kWh	0.0156	
Low Voltage Service Rate	\$/kWh	0.0008	
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)	
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	245.55
\$	(3.61)
\$/kW	3.9602
\$/kW	0.3050
\$/kW	(0.0583)
\$/kW	(0.0030)
\$/kW	0.0211
\$/kW	2.5445
\$/kW	1.3040
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2018-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	15.49
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.22)
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	ş/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.9288
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0291
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.97
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.03)
Distribution Volumetric Rate	\$/kW	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.9190
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0081
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

•		
Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(9.09)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

15 00

\$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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Arrears certificate

Afrears certificate	φ	13.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account (see Note below)		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	26.57
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0045
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.00005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.8287
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4698
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.8287
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4698
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0877
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8229
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account (see Note below)		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Install /remove load control device - during regular hours	\$	65.00
Install /remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

Appendix B 2020 IRM Rate Generator – Norfolk Power Distribution Inc.

Filed: 2019-08-19 EB-2019-0044 2020 Rate Application Appendix B Page 1 of 50

Quick Link

Ontario Energy Board's 2020 Electricity Distribution Rates Webpage

				Version	2.0		
Utility Name	Hydro One Networks Inc.						
Service Territory	Former Norfolk Power Distribution Inc.	Service Ar	ea				
Assigned EB Number	EB-2019-0044						
Name of Contact and Title	Clement Li, Pricing Manager						
Phone Number	416-345-5848						
Email Address	Clement.Li@HydroOne.com						
We are applying for rates effective	Wednesday, January 01, 2020						
Rate-Setting Method	Price Cap IR						
1. Select the last Cost of Service rebasing year	2012						
Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition (e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)	2014						
3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition	2014						
4. Select the earliest vintage year in which there is a balance in Account 1595	2014						
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)							
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes						
6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes						
7. Retail Transmission Service Rates: Hydro One Networks Inc. is:	Partially Embedded	Within	Hydro One Networks Inc.				Distribution System(s)
8. Have you transitioned to fully fixed rates?	Yes		(17 necessary, enter all emi	peadéd distributor nai	mes in the above green shade	а сен)	

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

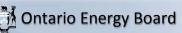
Red cells represents flags to identify either non-matching values or incorrect user selections.

Pale grey cell represent auto-populated RRR data.

White cells contain fixed values, automatically generated values or formulae.

This Workshool Model is protected by copyright and is being made available to your solely for the purpose of filing your IRM application. You may use and copy this model for this purpose, and growink a copy of this model to any person that is advantage or easisting you in the regard. Except is indicated above, any copying, reproduction, publication, tentation, modification, revert engineering or other user or distantation of this model without the express written consent of the Clatric Energy Board is probabled. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must assert that the person understands and access to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results



Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

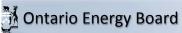
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

Service Charge	\$	36.8
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until September 07, 2019	\$	-0.55
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	49.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	-0.74
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	-0.0003
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	245.55
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	-3.61
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.305
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	-0.0583
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	-0.003
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.5445
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.304
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

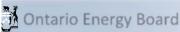
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	15.49
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	-0.22
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	-0.0001
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Rate Rider per Acquisition Agreement - effective until September 7, 2019 Distribution Volumetric Rate Low Voltage Service Rate	\$ \$ \$/kW \$/kW	6.53 -0.09 19.433 0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019 Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW \$/kW	-0.2862 -0.0024
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	0.2079 1.9288 1.0291
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.003 0.0004 0.0005 0.25

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge (per connection) Rate Rider per Acquisition Agreement - effective until September 7, 2019 Distribution Volumetric Rate	\$ \$ \$/kW	1.97 -0.03 7.4269						
Low Voltage Service Rate	\$/kW	0.2358						
Rate Rider per Acquisition Agreement - effective until September 7, 2019 Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW \$/kW	-0.1094 -0.0024						
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	0.0655 1.919 1.0081						
MONTHLY RATES AND CHARGES - Regulatory Component								
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.003 0.0004 0.0005 0.25						

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

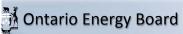
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Service Charge (per connection) Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$ \$	616.86 -9.09
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.4
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	-1

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15
Statement of account	\$	15
Pulling post-dated cheques	\$	15
Duplicate invoices for previous billing	\$	15
Request for other billing information	\$	15
Easement Letter	\$	15
Income tax letter	\$	15
Notification charge	\$	15
Account history	\$	15
Credit reference/credit check (plus credit agency costs)	\$	15
Returned Cheque (plus bank charges)	\$	15
Charge to certify cheque	\$	15
Legal letter charge	\$	15
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30
Special meter reads	\$	30
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30
Non-Payment of Account (see Note below)		
Late payment - per month	%	1.5
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30
Collection of account charge - no disconnection - after regular hours	\$	165
Disconnect/reconnect at meter - during regular hours	\$	65
Disconnect/reconnect at meter - after regular hours	\$	185
Disconnect/reconnect at pole - during regular hours	\$	185
Disconnect/reconnect at pole - after regular hours	\$	415
Install/remove load control device - during regular hours	\$	65
Install/remove load control device - after regular hours	\$	185
Other		
Service call - customer owned equipment	\$	30
Service call - after regular hours	\$	165
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	43.63
NOTE: Ontario Energy Board Rate Order EB-2047 ਰਿਖਾ ਲਵਾਈ ਪਿੰਡ ਸਿੰਘ ਅਕਿਸਤੀ ਪ੍ਰੀ ਦੁਹ19, identifies char	nges to	
the Non-Payment of Account Service Charges effective July 1, 2019.		

Ontario Energy Board

Incentive Rate-setting MechanismRate Generator for 2020 Filers

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of	competitive ele	ctricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100
Monthly fixed charge, per retailer	\$	40
Monthly variable charge, per customer, per retailer	\$/cust.	1
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.6
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.6
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.5
Processing fee, per request, applied to the requesting party	\$	1
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464



Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entil rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	RPP Customers	- Metered <mark>kWh</mark> for Wholesale Market Participants (WMP)		Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	152,408,542	0	6,826,009	0	0	0	152,408,542	0		1,212,458
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	59,640,578	0	18,007,009	0	0	0	59,640,578	0		111,595
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	126,882,970	357,562	119,189,706	327,962	3,622,116	6,612	123,260,854	350,950		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	479,164	0	135,138	0	0	0	479,164	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	157,732	471	6,838	17	0	0	157,732	471		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,677,194	4,370	1,642,694	4,263	0	0	1,677,194	4,370		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0		
	Total	341,246,180	362,403	145,807,394	332,242	3,622,116	6,612	337,624,064	355,791	C	1,324,053

Threshold Test

Total Claim (including Account 1568) \$0

Total Claim for Threshold Test (All Group 1 Accounts) \$0

Threshold Test (Total claim per kWh) 2 \$0.0000

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for	allocated based on Total less WMP				allocated based on Total less WMP			
Rate Class	% of Total kWh	Numbers **	-	1550	1551	1580	1584	1586	1588	1568	
RESIDENTIAL SERVICE CLASSIFICATION	44.7%	91.6%	45.1%	0	0	0	0	0	0	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.5%	8.4%	17.7%	0	0	0	0	0	0	0	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	37.2%	0.0%	36.5%	0	0	0	0	0	0	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	0	0	0	0	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	0	0	0	0	0	0	0	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	
Total	100.0%	100.0%	5 100.0%	0	0	0	0	0	0	0	

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



1a	The year Account 1589 GA was last disposed	2014		
1b	The year Account 1580 CBR Class B was last disposed	Never Disposed	Note that the sub-account was established in 2015.	
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?		(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)	
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, subaccount CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?		(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)	
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated			
		Transition Customers - I	Non-loss Adjusted Billing Determinants by Customer	
		Customer	Rate Class	
3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table			
		Rate Classes with Class	A Customers - Billing Determinants by Rate Class	
		1	Rate Class	



The purpose of this tab is to calculate the GA rate riders for 1589 GA was last disposed. Calculations in this tab will be n applicable. Effective January 2017, the billing determinant and all rate rideterminant used for distribution rates for the particular clar	Default Rate Rider Recovery Period (in months)	12							
					Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to	be used below	
_		Total Metered Non-RPP 2018 Consumption excluding WMP	Total Metered 2018 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2018 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,826,009	c	0	6,826,009	4.7%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,007,009	c	0	18,007,009	12.3%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	119,189,706	C	0	119,189,706	81.7%	\$0	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	135,138	C	0	135,138	0.1%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	6,838	C	0	6,838	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,642,694	0	0	1,642,694	1.1%	\$0	\$0.0000	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	C	0	0	0.0%	\$0	\$0.0000	

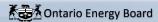


No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

Never Disposed

		Total Metered 2018 Co Minus WMP		Total Metered 2018 Consumption Year Class A Customers		Total Metered 2018 Consumption Customers	n for Transition C	Metered Consumption for Cur ustomers (Total Consumption LI A and Transition Customers' C	ESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh I	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	152,408,542	0	0	0	0	0	152,408,542	0	45.1%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	59,640,578	0	0	0	0	0	59,640,578	0	17.7%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	123,260,854	350,950	0	0	0	0	123,260,854	350,950	36.5%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	479,164	0	0	0	0	0	479,164	0	0.1%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	157,732	471	0	0	0	0	157,732	471	0.0%	\$0	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,677,194	4,370	0	0	0	0	1,677,194	4,370	0.5%	\$0	\$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kWh
	Total	337,624,064	355,791	0	0	0	0	337,624,064	355,791	100.0%	\$0		



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

14	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

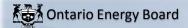
Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	152,408,542	0	152,408,542	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	59,640,578	0	59,640,578	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	126,882,970	357,562	123,260,854	350,950	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	479,164	0	479,164	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	157,732	471	157,732	471	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,677,194	4,370	1,677,194	4,370	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0		0.0000	0.0000	0.0000	
											0.00

Allocation of Group

Deferral/Variance

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Summary - Sharing of Tax Change Forecast Amounts

	2	012	2020
OEB-Approved Rate Base	\$	-	\$ -
OEB-Approved Regulatory Taxable Income	\$	-	\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			3.5%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate		_	0.0%
Combined Effective Tax Rate		0.0%	0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$	-	\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -

Notes

- 1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - $c.\ If\ taxable\ capital\ is\ between\ \$10\ million\ and\ \$15\ million,\ the\ appropriate\ small\ business\ rate\ will\ be\ calculated.$
- 2. The OEB's proxy for taxable capital is rate base.

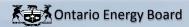


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections		Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	() (0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	(most recent RRR filing)	Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	152,408,542		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	59,640,578		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	126,882,970	357,562	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	479,164		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	157,732	471	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,677,194	4,370	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh			0	0.0000	kWh
Total		341,246,180	362,403	\$0		

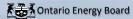


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

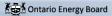
		Unit	Rate	Adjusted Metered	Adjusted	Applicable Loss Factor	Loss Adjusted Billed kWh
Rate Class	Rate Description			kWh	Metered kW		
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	145,220,158		1.0564	153,410,575
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	145,220,158		1.0564	153,410,575
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	60,083,400		1.0564	63,472,104
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	60,083,400		1.0564	63,472,104
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5445	160,134,862	339,114		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3040	160,134,862	339,114		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	475,017		1.0564	501,808
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	475,017		1.0564	501,808
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9288	313,766	870		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0291	313,766	870		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9190	3,084,838	9,350		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0081	3,084,838	9,350		

Non-Loss

Non-Loss

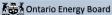


Uniform Transmission Rates	Unit	2018	2019 (Jan 1 - Ju			019 - Dec 31)		2020
Rate Description		Rate	Rate	•	R	ate		Rate
Network Service Rate	kW	\$ 3.61	\$	3.71	\$	3.83	\$	3.83
Line Connection Service Rate	kW	\$ 0.95	\$	0.94	\$	0.96	\$	0.96
Transformation Connection Service Rate	kW	\$ 2.34	\$	2.25	\$	2.30	\$	2.30
Hydro One Sub-Transmission Rates	Unit	2018	2019 (Jan 1 - Ju			019 - Dec 31)		2020
Rate Description		Rate	Rate	•	R	ate		Rate
Network Service Rate	kW	\$ 3.1942	\$	3.1942	\$	3.2915	\$	3.2915
Line Connection Service Rate	kW	\$ 0.7710	\$	0.7710	\$	0.7877	\$	0.7877
Transformation Connection Service Rate	kW	\$ 1.7493	\$	1.7493	\$	1.9755	\$	1.9755
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$	2.5203	\$	2.7632	\$	2.7632
If needed, add extra host here. (I)	Unit	2018	2019					2020
Rate Description		Rate	Rate	•				Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	\$	-			\$	-
If needed, add extra host here. (II)	Unit	2018	2019	1				2020
Rate Description		Rate	Rate	•				Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$ -	\$	-			\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2018	Current	2019			For	recast 2020

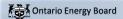


In the green, shaded cells, entar billing, detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, If you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		Ln	e Connect o	on	Transfor	rmat on Con			Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	40.723	\$3.22	\$ 131,128	40.824	\$0.79	\$ 32.251	11.694	\$1.77	\$ 20.698	s	52.949
February	40,906		\$ 131,717	41,007	\$0.79	\$ 32,396	11,727	\$1.77	\$ 20,757	\$	53,152
March	37,359	\$3.22	\$ 120,296	37,536	\$0.79	\$ 29,653	10,919	\$1.77	\$ 19,327	\$	48,980
April	32,869	\$3.22	\$ 105,838	34,670	\$0.79	\$ 27,389	9,881	\$1.77	\$ 17,489	\$	44,879
May	39,070		\$ 125,805	41,827		\$ 33,043	11,424		\$ 20,220	\$	53,264
June	42,010		\$ 135,272	45,058		\$ 35,596	12,304		\$ 21,778	\$	57,374
July	49,200		\$ 158,424	52,841		\$ 41,744	14,066		\$ 24,897	\$	66,641
August	43,509		\$ 140,099	45,211		\$ 35,717 \$ 35,914	11,883		\$ 21,033 \$ 23,490	\$	56,750
September October	42,178 34,419		\$ 135,813 \$ 110,829	45,461 34,419		\$ 35,914 \$ 27,191	13,271 10,494		\$ 23,490 \$ 18,574	\$	59,404 45,765
November	35,811		\$ 115,311	36,499		\$ 28,834	11,045	\$1.77	\$ 19,550	\$	48,384
December	34,845	\$3.22	\$ 112,201	36,540		\$ 28,867	11,277	\$1.77	\$ 19,960	Š	48,827
Doddinou	04,040	VO.LL	112,201	00,040	ψ0.70	20,007	11,211	Ψ1.77	10,000	•	40,027
Total	472,899 \$	3.22	\$ 1,522,735	491,893	\$ 0.79	\$ 388,595	139,985	\$ 1.77	\$ 247,773	\$	636,369
Hydro One		Network		Ln	e Connect o	on	Transfo	rmat on Con	nect on	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	15,655		\$ 41,486	15,794		\$ 10,108	15,794		\$ 23,691	\$	33,799
February	14,443 13,383		\$ 38,274 \$ 35,465	14,505		\$ 9,283 \$ 8,565	14,505 13,383	\$1.5000	\$ 21,758	\$	31,041 28,640
March	13,383		\$ 35,465	13,383		\$ 8,565	13,383		\$ 20,075	\$	28,640
April	12,093		\$ 32,046	12,159	\$0.6400	\$ 7,782	12,159		\$ 18,239	\$	26,020
May	14,286		\$ 37,858	14,286	\$0.6400	\$ 9,143	14,286		\$ 21,429	\$	30,572
June	15,909	\$2.6500	\$ 42,159	15,909	\$0.6400	\$ 10,182	15,909	\$1.5000	\$ 23,864	\$	34,045
July	21,622	\$2.6500	\$ 57,298	21,622 18,487	\$0.6400	\$ 13,838	21,622		\$ 32,433	\$	46,271
August September	17,685		\$ 46,865 \$ 35,616	18,487		\$ 11,832	18,487 13,603		\$ 27,731 \$ 20,405	\$	39,562 29 110
September October	13,440	\$2,0000	\$ 35,616 \$ 34,715	13,603 13,350		\$ 8,706 \$ 8,544	13,603 13.350		\$ 20,405 \$ 20,025	\$	29,110 28,569
October November	13,100			13,350 14,827	\$0.0400	\$ 8,544 \$ 9,489	13,350		\$ 20,025 \$ 22,241	\$	28,569 31,730
November December	14,601		\$ 38,693 \$ 39,750	14,827 15,000	\$0.6400	\$ 9,489 \$ 9,600	14,827 15,000	\$1.5000	\$ 22,241 \$ 22,500	\$	31,730
Total			\$ 480,225		\$ 0.6400	\$ 117,072	182,925	\$ 1.5000	\$ 274,388	\$	391,460
	181,217 \$	2.0000	\$ 480,225	182,925	\$ 0.6400	\$ 117,072		\$ 1.5000	\$ 274,388		
Add Extra Host Here (I) (if needed)		Network		Ln	e Connect o	on	Transfo	rmat on Con	nect on		Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	\$	-			\$ -			\$ -		\$	-
February	\$	-			\$ -			\$ -		\$ \$	-
March	\$				\$ -			\$ -		\$	-
April	\$	-			\$ -			\$ -		\$	-
May	\$	-			\$ -			\$ -		\$	-
June	\$	-			\$ -			\$ -		\$	-
July	\$	-			\$ -			\$ -		\$	-
August	\$	-			\$ -			\$ -		\$	-
September	\$	-			\$ -			\$ -		\$	-
October	\$	-			S -			\$ -		\$	-
November	\$	-			S -			S -		\$	-
December	\$				\$ -			\$ -		\$	-
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(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
		Mute	· imount	Omes Brica		7 mount	Cinto Dinea	s -	· · · · · · · · · · · · · · · · · · ·		inouni
January February	\$				\$ - \$ -			\$ - \$ -		\$ \$	-
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April	\$	-			\$ -			\$ -		\$	-
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September	\$				\$ -			\$ -		\$	-
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Total	- 9	-	S -						· 		
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Total Total	- \$	Network Rate	Amount		e Connect o			rmat on Con Rate	Amount		Amount
Total Total Month	- \$ Units Billed	Rate		Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Total Total Month January	56,378 \$	Rate 3.0617	\$ 172,614	Units Billed 56,618	Rate \$ 0.7482	Amount \$ 42,359	Units Billed 27,488	Rate \$ 1.6149	Amount \$ 44,390	\$	Amount 86,749
Total Month January February	56,378 \$ 55,349 \$	Rate 3.0617 3.0713	\$ 172,614 \$ 169,991	Units Billed 56,618 55,512	Rate \$ 0.7482 \$ 0.7508	Amount \$ 42,359 \$ 41,679	Units Billed 27,488 26,232	Rate \$ 1.6149 \$ 1.6207	Amount \$ 44,390 \$ 42,515	\$ \$	Amount 86,749 84,193
Total Month January February March	56,378 \$ 55,349 \$ 50,742 \$	3.0617 3.0713 3.0697	\$ 172,614 \$ 169,991 \$ 155,761	Units Billed 56,618 55,512 50,919	Rate \$ 0.7482 \$ 0.7508 \$ 0.7506	Amount \$ 42,359 \$ 41,679 \$ 38,219	Units Billed 27,488 26,232 24,302	Rate \$ 1.6149 \$ 1.6207 \$ 1.6213	Amount \$ 44,390 \$ 42,515 \$ 39,401	s s	86,749 84,193 77,620
Total Month January February March April	56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$	3.0617 3.0713 3.0697 3.0667	\$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885	Units Billed 56,618 55,512 50,919 46,829	Rate \$ 0.7482 \$ 0.7508 \$ 0.7506 \$ 0.7511	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171	Units Billed 27,488 26,232 24,302 22,040	Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728	s s s	86,749 84,193 77,620 70,899
Total Month January February March April May	56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$	3.0617 3.0713 3.0697 3.0667 3.0674	\$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663	Units Billed 56,618 55,512 50,919 46,829 56,113	Rate \$ 0.7482 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7518	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186	27,488 26,232 24,302 22,040 25,710	Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6200	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649	s s s s s	86,74: 84,19: 77,62: 70,89: 83,83:
Total Month January February March April May June	56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$	3.0617 3.0713 3.0697 3.0667 3.0674 3.0634	\$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967	Rate \$ 0.7482 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7518 \$ 0.7509	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778	Units Billed 27,488 26,232 24,302 22,040 25,710 28,213	Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6200 \$ 1.6177	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642	\$ \$ \$ \$ \$ \$ \$	86,749 84,193 77,620 70,899 83,836 91,419
Total Month January February March April May June July	56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$ 70,822 \$	3.0617 3.0713 3.0697 3.0667 3.0674 3.0634 3.0460	\$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463	Rate \$ 0.7482 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582	27,488 26,232 24,302 22,040 25,710 28,213 35,688	Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6200 \$ 1.6177 \$ 1.6064	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330	***	86,749 84,193 77,620 70,899 83,836 91,419 112,912
Total Month January February March April May June July August	56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 77,919 \$ 70,822 \$ 61,194 \$ \$	3.0617 3.0713 3.0697 3.0667 3.0674 3.0634 3.0460 3.0553	\$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698	Rate \$ 0.7482 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548	27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370	Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6210 \$ 1.6177 \$ 1.6064 \$ 1.6056	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763	\$ \$ \$ \$ \$ \$ \$ \$	86,74 84,19 77,62 70,89 83,83 91,41 112,91 96,31
Total Month January February March April May June July August September	56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$ 70,822 \$ 61,194 \$ 55,618 \$	3.0617 3.0713 3.0697 3.0667 3.0674 3.0634 3.0460 3.0553 3.0823	\$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 215,722 \$ 186,964 \$ 171,429	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064	Rate \$ 0.7482 \$ 0.7508 \$ 0.7508 \$ 0.7501 \$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7555	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620	27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 26,874	Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6200 \$ 1.6177 \$ 1.6064 \$ 1.6056 \$ 1.6333	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 43,894	\$ \$ \$ \$ \$ \$ \$ \$	86,74 84,19 77,62 70,89 83,83 91,41 112,91 96,31 88,51
Total Month January February March April May June July August September October	56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$ 70,822 \$ 61,194 \$ 55,618 \$ 47,519 \$	3.0617 3.0713 3.0697 3.0667 3.0674 3.0634 3.0460 3.0553 3.0823 3.0629	\$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 \$ 145,544	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769	Rate \$ 0.7482 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7555 \$ 0.7481	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620 \$ 35,735	27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 26,874 23,844	Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6200 \$ 1.6177 \$ 1.6064 \$ 1.6056 \$ 1.6333 \$ 1.6188	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 43,894 \$ 38,599	********	86,748 84,193 77,620 70,898 83,830 91,418 112,912 96,312 88,514 74,334
Total Month January February March April May June July August September October November	56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$ 70,822 \$ 61,194 \$ 55,618 \$ 47,519 \$ 50,412 \$	3.0617 3.0713 3.0697 3.0667 3.0674 3.0634 3.0460 3.0553 3.0823 3.0629 3.0549	\$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 \$ 145,544 \$ 154,004	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326	Rate \$ 0.7482 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7555 \$ 0.7481 \$ 0.7467	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620 \$ 35,735 \$ 38,323	Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 26,874 23,844 25,872	Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6200 \$ 1.6177 \$ 1.6064 \$ 1.6056 \$ 1.6333 \$ 1.6188 \$ 1.6153	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 57,330 \$ 48,763 \$ 43,894 \$ 43,894 \$ 41,790	******	86,744 84,193 77,620 70,899 83,830 91,418 112,912 96,312 88,514 74,334 80,114
Total Month January February March April May June July August September October November December	56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 70,822 \$ 61,194 \$ 55,618 \$ 47,519 \$ 50,412 \$ 49,845 \$	Rate 3.0617 3.0713 3.0697 3.0667 3.0674 3.0634 3.0460 3.0553 3.0823 3.0629 3.0549 3.0485	\$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 145,544 \$ 154,004 \$ 151,951	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326 51,540	Rate \$ 0.7482 \$ 0.7508 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7465 \$ 0.7467 \$ 0.7463	\$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 42,186 \$ 42,788 \$ 44,620 \$ 47,784 \$ 44,620 \$ 38,323 \$ 38,323 \$ 38,467	Units Billed 27.488 26.232 24.302 22.040 25.710 28.213 35.688 30.370 26.874 23.844 25.872 26.277	Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6200 \$ 1.6177 \$ 1.6064 \$ 1.6056 \$ 1.6333 \$ 1.6188 \$ 1.6153 \$ 1.6159	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 77,330 \$ 48,763 \$ 48,763 \$ 43,894 \$ 41,790 \$ 42,460		86,745 84,193 77,622 70,895 83,836 91,415 112,912 96,312 88,514 74,334 80,114 80,927
Total Month January February March April May June July August September October November	56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$ 70,822 \$ 61,194 \$ 55,618 \$ 47,519 \$ 50,412 \$	Rate 3.0617 3.0713 3.0697 3.0667 3.0674 3.0634 3.0460 3.0553 3.0823 3.0629 3.0549 3.0485	\$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 \$ 145,544 \$ 154,004	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326	Rate \$ 0.7482 \$ 0.7508 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7465 \$ 0.7467 \$ 0.7463	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620 \$ 35,735 \$ 38,323	Units Billed 27.488 26.232 24.302 22.040 25.710 28.213 35.688 30.370 26.874 23.844 25.872 26.277	Rate \$ 1.6149 \$ 1.6207 \$ 1.6210 \$ 1.6210 \$ 1.6200 \$ 1.6177 \$ 1.6064 \$ 1.6333 \$ 1.6188 \$ 1.6153 \$ 1.6159	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 57,330 \$ 48,763 \$ 43,894 \$ 43,894 \$ 41,790	*****	86,745 84,193 77,622 70,895 83,836 91,415 112,912 96,312 88,514 74,334 80,114 80,927
Total Month January February March April May June July August September October November December	56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 70,822 \$ 61,194 \$ 55,618 \$ 47,519 \$ 50,412 \$ 49,845 \$	Rate 3.0617 3.0713 3.0697 3.0667 3.0674 3.0634 3.0460 3.0553 3.0823 3.0629 3.0549 3.0485	\$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 145,544 \$ 154,004 \$ 151,951	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326 51,540	Rate \$ 0.7482 \$ 0.7508 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7465 \$ 0.7467 \$ 0.7463	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620 \$ 35,735 \$ 38,323 \$ 38,467 \$ 505,667	Units Billed 27.488 26.232 24.302 22.040 25.710 28.213 35.688 30.370 26.874 23.844 25.872 26.277	Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6200 \$ 1.6177 \$ 1.6056 \$ 1.6333 \$ 1.6185 \$ 1.6159	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 48,763 \$ 48,763 \$ 44,793 \$ 44,460 \$ 522,162		86.748 84.193 77.620 77.899 83.836 91.418 112.912 96.312 88.514 74.334 80.114 80.927
Total Month January February March April May June July August Soptember October November December	56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 70,822 \$ 61,194 \$ 55,618 \$ 47,519 \$ 50,412 \$ 49,845 \$	Rate 3.0617 3.0713 3.0697 3.0667 3.0674 3.0634 3.0460 3.0553 3.0823 3.0629 3.0549 3.0485	\$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 145,544 \$ 154,004 \$ 151,951	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326 51,540	Rate \$ 0.7482 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7511 \$ 0.7519 \$ 0.7519 \$ 0.7464 \$ 0.7464 \$ 0.7464 \$ 0.7463 \$ 0.7463 \$ 0.7463 \$ 0.7463	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 55,582 \$ 47,78 \$ 55,582 \$ 47,548 \$ 44,620 \$ 38,323 \$ 38,467 \$ 505,667	Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 26,874 23,844 25,872 26,277	Rate \$ 1.6149 \$ 1.6207 \$ 1.62213 \$ 1.62213 \$ 1.6220 \$ 1.6210 \$ 1.6200 \$ 1.6177 \$ 1.60064 \$ 1.6035 \$ 1.6188 \$ 1.6153 \$ 1.6159	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 57,330 \$ 48,763 \$ 48,763 \$ 48,763 \$ 48,763 \$ 42,460 \$ 522,162 (if applicable)	***************************************	86,74 84,19 77,62 70,89 83,83 91,41 112,91 96,31 88,51 74,33 80,11 80,92



IESO		Network		Lin	e Connection	1	Transfo	rmation Con	nection	Total	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	40,723 \$	3.7100			\$ 0.9400		11,694		\$ 26,312	\$	64,686
February	40,906 \$	3.7100 \$				\$ 38,547	11,727		\$ 26,386	\$	64,932
March	37,359 \$	3.7100 \$				\$ 35,284	10,919		\$ 24,568	\$	59,852
April	32,869 \$	3.7100 \$	121,944	34,670	\$ 0.9400	\$ 32,590	9,881		\$ 22,232	\$	54,822
May	39,070 \$	3.7100 \$	144,950	41,827	\$ 0.9400	\$ 39,317	11,424	\$ 2.2500	\$ 25,704	\$	65,021
June	42,010 \$	3.7100 \$	155,857	45,058	\$ 0.9400	\$ 42,355	12,304	\$ 2.2500	\$ 27,684	\$	70,039
July	49,200 \$	3.8300 \$		52,841	\$ 0.9600	\$ 50,727	14,066		\$ 32,352	\$	83,079
August	43,509 \$	3.8300 \$		45,211	\$ 0.9600		11,883		\$ 27,331	\$	70,733
September	42,178 \$	3.8300 \$	161,542	45,461	\$ 0.9600	\$ 43,643	13,271	\$ 2.3000	\$ 30,523	\$	74,166
October	34.419 \$	3.8300 \$	131.825	34,419	\$ 0.9600	33.042	10.494		\$ 24.136	s	57.178
November	35.811 \$	3.8300 \$				35.039	11.045		\$ 25,404	š	60.443
December	34,845 \$	3.8300				35,078	11,277		\$ 25,937	\$	61,016
			,	,		,	,=		,		,
Total	472,899 \$	3.77	1,783,251	491,893	\$ 0.95	\$ 467,399	139,985	\$ 2.28	\$ 318,568	\$	785,967
Hydro One		Network		Lin	e Connection	ו	Transfo	rmation Con	nection	Total	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	15,655 \$	3.1942 \$			\$ 0.7710		15,794		\$ 27,628	\$	39,806
February	14,443 \$	3.1942				\$ 11,183	14,505		\$ 25,374	\$	36,557
March	13,383 \$	3.1942				\$ 10,318	13,383		\$ 23,411	\$	33,729
April	12,093 \$	3.1942	38,627	12,159	\$ 0.7710	\$ 9,375	12,159	\$ 1.7493	\$ 21,270	\$	30,644
May	14,286 \$	3.1942	45,632		\$ 0.7710		14,286		\$ 24,990	\$	36,005
June	15,909 \$	3.1942	50,817	15,909	\$ 0.7710	12,266	15,909	\$ 1.7493	\$ 27,830	\$	40,095
July	21,622 \$	3.2915		21,622	\$ 0.7877	17,032	21,622	\$ 1.9755	\$ 42,714	\$	59,746
August	17,685 \$	3.2915		18,487		\$ 14,562	18,487		\$ 36.521	\$	51,083
September	13,440 \$	3.2915 5	44.238	13.603	\$ 0.7877	\$ 14,302 \$ 10.715	13.603	\$ 1.9755	\$ 26.873	S	37 588
October	13,440 \$	3.2915 3				\$ 10,715 \$ 10.516	13,803		\$ 26,873	\$	37,588
November	14,601 \$	3.2915			\$ 0.7877		14,827		\$ 29,291	\$	40,970
December	15,000 \$	3.2915	49,373	15,000	\$ 0.7877	\$ 11,816	15,000	\$ 1.9755	\$ 29,633	\$	41,448
Total	181,217 \$	3.25 \$	588,130	182,925	e 0.70	\$ 142,653	182.925	e	\$ 341,907	\$	484,560
	181,217 \$	3.25 \$	588,130			\$ 142,653		\$ 1.87			
Add Extra Host Here ()		Network			e Connection		Transfo	rmation Con	nection		I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$	- \$		-	s -	\$ -	-	\$ -	s -	\$	-
February	- \$	- 3				\$ -			\$ -	\$	
							-				-
March	- \$	- \$			\$ -	\$ -		\$ -	\$ -	\$	-
April	- \$	- \$	-			\$ -	-		\$ -	\$	-
May	- \$	- \$				\$ -	-		\$ -	\$	-
June	- \$	- \$		-	\$ -	\$ -	-	\$ -	\$ -	\$	-
July	- \$	- \$		-	S -	S -		\$ -	\$ -	\$	-
August	- \$	- \$				s -	_		\$ -	\$	_
September	- \$	- 3				s -			\$ -	s	
October	- \$	- 1				\$ -			\$ -	\$	
	- 3	- 3					-				-
November	- \$	- \$				5 -	-		\$ -	\$	-
December	- \$	- \$	-	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Total	- \$	- 5	· -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		Lin	e Connection	1	Transfo	rmation Con	nection	Tota	I Connection
									Amount		Amount
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	s -		_
Month January	Units Billed	Rate - S				Amount	Units Billed		s -	\$	
				-	\$ -		Units Billed	\$ -		\$ \$	-
January February	- \$ - \$	- \$ - \$	-	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -		\$	-
January February March	- S - S - S	- \$ - \$ - \$	-	- - -	\$ - \$ - \$ -	\$ - \$ - \$ -	- - -	\$ - \$ - \$ -	\$ -	\$	-
January February March April	- \$ - \$ - \$ - \$	- \$ - \$ - \$	- - -	- - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -	-	\$ - \$ - \$ - \$ -	\$ - \$ -	\$ \$ \$	- - -
January February March April May	- \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- - - -	- - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$ \$	-
January February March April Maay June	- \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	- - - - -	- - - - -	\$ - \$ - \$ - \$ - \$ -	5 - 5 - 5 - 5 - 5 -	- - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$	- - - -
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The number of this sheet is to calculate the expected hilling when forecasted 2000 Uniform Transmission Rates are applied against historical 2008 transmission units

IESO		Network		Lin	ne Connection		Transfo	rmation Con	nection	Total Con	nection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	40,723	\$ 3.8300 \$	155,969	40,824	\$ 0.9600 \$	39,191	11,694	\$ 2.3000	\$ 26,896	\$	66,087
February	40,906	\$ 3.8300 \$			\$ 0.9600 \$	39,367	11,727		\$ 26,972	\$	66,339
March	37,359	\$ 3.8300 \$			\$ 0.9600 \$		10,919		\$ 25,114	\$	61,148
April	32,869	\$ 3.8300 \$			\$ 0.9600 \$		9,881		\$ 22,726	\$	56,010
May	39,070	\$ 3.8300 \$			\$ 0.9600 \$		11,424		\$ 26,275	\$	66,429
June	42,010 49,200	\$ 3.8300 \$ \$ 3.8300 \$			\$ 0.9600 \$ \$ 0.9600 \$		12,304 14.066		\$ 28,299 \$ 32,352	\$	71,555 83.079
July August	43,509	\$ 3.8300 \$ \$ 3.8300 \$			\$ 0.9600 \$ \$ 0.9600 \$		11,883		\$ 32,352 \$ 27,331	\$ \$	70,733
September	42,178	\$ 3.8300 \$			\$ 0.9600 \$		13.271		\$ 30.523	S	74,166
October	34,419	\$ 3.8300 \$			\$ 0.9600 \$	33,042	10,494		\$ 24,136	Š	57,178
November	35,811	\$ 3.8300 \$	137,156	36,499	\$ 0.9600 \$	35,039	11,045	\$ 2,3000	\$ 25,404	\$	60,443
December	34,845	\$ 3.8300 \$	133,456	36,540	\$ 0.9600 \$	35,078	11,277	\$ 2.3000	\$ 25,937	\$	61,016
Total	472,899	\$ 3.83 \$	1,811,203	491,893	\$ 0.96 \$	472,217	139,985	\$ 2.30	\$ 321,966	\$	794,183
Hydro One		Network		Lin	ne Connection		Transfo	rmation Con	nection	Total Con	nection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	15,655	\$ 3.2915 \$	51,528	15,794	\$ 0.7877 \$	12,441	15,794	\$ 1.9755	\$ 31,201	\$	43,642
February	14,443	\$ 3.2915 \$		14,505	\$ 0.7877 \$	11,426	14,505	\$ 1.9755	\$ 28,655	\$	40,080
March	13,383	\$ 3.2915 \$			\$ 0.7877 \$	10,542	13,383	\$ 1.9755	\$ 26,438	\$	36,980
April	12,093	\$ 3.2915 \$ \$ 3.2915 \$		12,159	\$ 0.7877 \$	9,578	12,159		\$ 24,020	\$	33,598
May	14,286			14,286	\$ 0.7877 \$	11,253	14,286	\$ 1.9755	\$ 28,222	\$	39,475
June	15,909	\$ 3.2915 \$ \$ 3.2915 \$		15,909	\$ 0.7877 \$ \$ 0.7877 \$		15,909		\$ 31,428 \$ 42,714	\$ \$	43,960
July	21,622						21,622				59,746
August	17,685			18,487	\$ 0.7877 \$ \$ 0.7877 \$	14,562	18,487 13,603	\$ 1.9755	\$ 36,521 \$ 26,873	\$ \$	51,083 37,588
September	13,440									S	
October	13,100 14,601	\$ 3.2915 \$ \$ 3.2915 \$		13,350 14.827	\$ 0.7877 \$ \$ 0.7877 \$	10,516 11,679	13,350 14.827	\$ 1.9755 \$ 1.9755	\$ 26,373 \$ 29,291	\$ \$	36,889 40.970
November December	14,601	\$ 3.2915 \$ \$ 3.2915 \$			\$ 0.7877 \$ \$ 0.7877 \$		14,827		\$ 29,291 \$ 29,633	S S	40,970
Total	181,217	\$ 329 \$			S 0.79 S		182 925		\$ 361.368	•	505,458
Add Federa Heat Here ()		Maturali			ne Connection		Transfo	rmation Con		Total Con	
Add Extra Host Here ()		Network									
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	-	\$ - \$		-	\$ - \$		-	\$ -	\$ -	\$	-
February	-	\$ - \$			s - s		-		\$ -	\$	-
March	-	\$ - \$		-	\$ - \$		-	\$ -	\$ -	\$	-
April	-	\$ - \$		-	S - S		-	\$ -	\$ -	\$	-
May	-	\$ - \$	-	-	S - S	-	-	\$ -	\$ -	\$	-
June	-	\$ - \$	-	-	\$ - \$	-	-	\$ -	\$ -	\$	-
July		\$ - \$	-	-	S - S	-	-	\$ -	s -	\$	-
August	-	\$ - \$	-	-	\$ - \$	-	-	\$ -	\$ -	\$	-
September		\$ - \$	-	-	S - S	-	-	\$ -	s -	\$	-
October		S - S	-		S - S	-	-	S -	S -	s	-
November	-	\$ - \$	-		\$ - \$		-	s -	s -	s	
December	-	\$ - \$	-	-	s - s	-	-	\$ -	\$ -	\$	-
Total		S - S			s - s			s -	s -	\$	
Add Extra Host Here ()		Network		Lin	ne Connection		Transfo	rmation Con	nection	Total Con	nection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ını
January		\$ - \$			S - S		-		\$ -	\$	-
February	-	\$ - \$			S - S		-		\$ -	\$	-
March	-	\$ - \$	-	-	\$ - \$	-	-	\$ -	\$ -	\$	-
April	-	\$ - \$	-	-	\$ - \$	-	-	\$ -	\$ -	\$	-
May	-	\$ - \$	-	-	\$ - \$	-	-	\$ -	\$ -	\$	-
June		\$ - \$	-	-	s - s	-		\$ -	\$ -	\$	-
July		\$ - \$			s - s			\$ -	\$ -	\$	-
August	-	\$ - \$			S - S		-	\$ -	\$ -	\$	-
September	-	\$ - \$			S - S		-	\$ -	\$ -	\$	-
October	-	\$ - \$			S - S		-	\$ -	\$ -	\$	-
November	-	\$ - \$		-	\$ - \$	-	-	\$ -	\$ -	\$	-
December	-	\$ - \$	-	-	\$ - \$	-	-	\$ -	\$ -	\$	-
Total		\$ - \$	<u> </u>		s - s			\$ -	\$ -	\$	
Total		Network		Lin	ne Connection	ı	Transfo	rmation Con	nection	Total Con	nection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	56,378	\$ 3.68 \$	207,498		\$ 0.91 \$	51,632	27,488	\$ 2.11	\$ 58,097	s	109,729
February	55,349	\$ 3.69 \$		55,512	\$ 0.91 \$	50,792	26,232		\$ 55,627	\$	106,419
March	50,742	\$ 3.69 \$	187,135		\$ 0.91 \$	46,576	24,302	\$ 2.12	\$ 51,552	\$	98,128
April	44,962	\$ 3.69 \$	165,692	46,829	\$ 0.92 \$	42,861	22,040		\$ 46,746	\$	89,607
May	53,356	\$ 3.69 \$			\$ 0.92 \$		25,710		\$ 54,497	S	105,904
June	57,919	\$ 3.68 \$			\$ 0.92 \$		28.213		\$ 59,727		115.515
June July	70.822	\$ 3.67 \$			\$ 0.92 \$ \$ 0.91 \$		26,213 35,688		\$ 75.066	s S	142.825
	70,822 61 194	\$ 3.67 5			\$ 0.91 \$		30,000		\$ 75,000 \$ 63,852	s	121.817
August September	55,618	\$ 3.67 \$			\$ 0.91 \$		30,370 26.874		\$ 63,852 \$ 57.396	\$ \$	121,817
September October	55,618 47,519						26,874				
October November	47,519 50.412			47,769		43,558			\$ 50,509	\$	94,067
November December	50,412 49,845	\$ 3.67 \$ \$ 3.67 \$	185,215 182,829	51,326 51,540	\$ 0.91 \$ \$ 0.91 \$	46,718 46,894	25,872 26,277		\$ 54,694 \$ 55,570	\$ \$	101,413 102,464
Total	654,116	\$ 3.68 \$	2,407,679	674,818	\$ 0.91 \$	616,307	322,910		\$ 683,334		,299,641
							Low Voltage Sw	itchgear Cre	dit (if applicable)	\$	-

Total including deduction for Low Voltage Switchgear Credit \$ 1,299,641



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

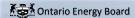
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	153,410,575		1,043,192	44.8%	1,062,301	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	63,472,104		399,874	17.2%	407,199	0.0064
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5445		339,114	862,876	37.1%	878,682	2.5911
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	501,808		3,161	0.1%	3,219	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9288		870	1,678	0.1%	1,709	1.9641
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9190		9,350	17,943	0.8%	18,271	1.9542
The purpose of this table is to re-align the current F	RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	153,410,575		582,960	46.8%	594,150	0.0039
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	63,472,104		209,458	16.8%	213,478	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3040		339,114	442,205	35.5%	450,692	1.3290
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	501,808		1,656	0.1%	1,688	0.0034
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0291		870	895	0.1%	913	1.0489
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0081		9,350	9,426	0.8%	9,607	1.0275
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	153,410,575		1,062,301	44.8%	1,078,561	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	63,472,104		407,199	17.2%	413,432	0.0065
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5911		339,114	878,682	37.1%	892,131	2.6308
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	501,808		3,219	0.1%	3,269	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9641		870	1,709	0.1%	1,735	1.9942
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9542		9,350	18,271	0.8%	18,551	1.9841
The purpose of this table is to update the re-aligned	RTS Connection Rates to recover future wholesale connection costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	153,410,575		594,150	46.8%	607,764	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	63,472,104		213,478	16.8%	218,370	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3290	, -,	339,114	450,692	35.5%	461,020	1.3595
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	501.808	,	1.688	0.1%	1,726	0.0034
Sentinel Lighting Service Classification									
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0489		870	913	0.1%		1.0729
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	1.0489 1.0275		870 9.350	913 9.607	0.1%	933 9.827	1.0729 1.0510



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.50%	Productivity Factor	0.00%				
Choose Stretch Factor Group	2	Price Cap Index	1.05%				
Associated Stretch Factor Value	0.45%						
Rate Class	Current	MFC Adjustment from R/C Model	Current Volumetric Charge	MFC Adjustment Current from R/C Model Volumetric Charge DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	36.8				1.05%	37.19	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	49.98		0.0156		1.05%	50.50	0.0158
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	245.55		3.9602		1.05%	248.13	4.0018
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	15.49		0.0087		1.05%	15.65	0.0088
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.53		19.433		1.05%	09:9	19.6370
STREET LIGHTING SERVICE CLASSIFICATION	1.97		7.4269		1.05%	1.99	7.5049
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	616.86				1.05%	623.34	0.0000
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME) Smart Meter Entity Charge (SME)

Distribution Rate Protection (DRP) Amount (Applicable to LDCs	
under the Distribution Rate Protection program):	\$ 36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.50%	44.28
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	100.00	1.50%	101.50
Monthly fixed charge, per retailer	\$	40.00	1.50%	40.60
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.50%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.50%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.50%	(0.61)
Service Transaction Requests (STR)				
Request fee, per request, applied to the requesting party	\$	0.50	1.50%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.50%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery				
costs)	\$	4.00	1.50%	4.06
Notice of switch letter charge, per letter	\$	2.00	1.50%	2.03

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



In the Green Cells below, enter all proposed rate ridersirates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab. Monthly Service Charge, Distribution Volumetric. Rate and Retail Transmission Rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Take Rider for."

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2, be received by the received

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microFIT SERVICE CLASSIFICATION UNIT RATE -effective until				- effective until	SUB-TOTAL SUB-TOTAL
microFIT SERVICE CLASSIFICATION UNIT RATE - effective until				- effective until	SUB-TOTAL SUB-TOTAL
- effective until				- effective until	SUB-TOTAL SUB-TOTAL
e-ffective until				- effective until	SUB-TOTAL SUB-TOTAL
- effective until	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
-effective until	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
-effective until -effective until -effective until -effective until	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
- effective until - effective until - effektive until	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
- effective until - effective until	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
- effective until	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
- effective until	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	- effective until	SUB-TOTAL SUB-TOTAL
	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective	SUB-TOTAL SUB-TOTAL

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	37.19
\$	0.57
\$/kWh	0.0009
\$/kWh	0.0002
\$/kWh	0.0070
\$/kWh	0.0040
\$/kWh	0.003
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	S S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and

Service Charge	\$	50.50
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factor

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	248.13
Distribution Volumetric Rate	\$/kW	4.0018
Low Voltage Service Rate	\$/kW	0.305
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.0211 2.6308
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3595
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	15.65
\$/kWh	0.0088
\$/kWh	0.0008
\$/kWh	0.0002
\$/kWh	0.0065
\$/kWh	0.0034
\$/kWh	0.003
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and

Service Charge	\$	6.60
Distribution Volumetric Rate	\$/kW	19.6370
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.2079 1.9942
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0729
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors
STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.99
Distribution Volumetric Rate	\$/kW	7.5049
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.0655 1.9841
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0510
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

Service Charge (per connection)	\$	623.34
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and

MONTHLY RATES AND CHARGES - Delivery Component

SPECIFIC SERVICE CHARGES		
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	-1
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
ALLOWANCES		
Service Charge	\$	5.40

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and

Customer Administration

Arrears certificate	\$	15
Statement of account	\$	15
Pulling post-dated cheques	\$	15
Duplicate invoices for previous billing	\$	15
Request for other billing information	\$	15
Easement Letter	\$	15
Income tax letter	\$	15
Notification charge	\$	15
Account history	\$	15
Credit reference/credit check (plus credit agency costs)	\$	15
Returned Cheque (plus bank charges)	\$	15
Charge to certify cheque	\$	15
Legal letter charge	\$	15
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30
Special meter reads	\$	30
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30
Non-Payment of Account (see Note below)		
Late payment - per month	%	1.5
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30
Collection of account charge - no disconnection - after regular hours	\$	165
Disconnect/reconnect at meter - during regular hours	\$	65
Disconnect/reconnect at meter - after regular hours	\$	185
Disconnect/reconnect at pole - during regular hours	\$	185
Disconnect/reconnect at pole - after regular hours	\$	415
Install/remove load control device - during regular hours	\$	65
Install/remove load control device - after regular hours	\$	185
Other		
Service call - customer owned equipment	\$	30
Service call - after regular hours	\$	165
Specific charge for access to the power poles - \$/pole/year		44.00
(with the exception of wireless attachments) NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.	\$	44.28

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

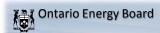
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.5
Monthly fixed charge, per retailer	\$	40.6
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.06
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0564	1.0564	47,246	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	500		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0564	1.0564	108	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0564	1.0564	66	0	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0564	1.0564	500,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	200		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	1,500		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0564	1.0564	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0564	1.0564	2,000		CONSUMPTION	
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				
Add additional scenarios if required			1.0564	1.0564				

DATE OF ACCES / CATEGORIES				Sub	-Total			Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В		С	Total Bill	
(eg. Residential 100, Residential Retailer)		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.94	2.6%	\$ 0.94	2.3%	\$ 1.26	2.5%	\$ 1.32	1.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.26	2.8%	\$ 2.26	2.5%	\$ 2.89	2.6%	\$ 3.04	1.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 16.18	2.6%	\$ 16.18	2.4%	\$ 30.36	2.9%	\$ 34.31	0.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.48	2.4%	\$ 0.48	2.1%	\$ 0.64	2.3%	\$ 0.72	0.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.31	2.5%	\$ 0.31	2.4%	\$ 0.34	2.5%	\$ 0.38	1.5%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.09	2.6%	\$ 0.09	2.3%	\$ 0.11	2.5%	\$ 0.12	1.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 15.57	2.6%	\$ 15.57	2.6%	\$ 15.57	2.6%	\$ 17.59	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.94	2.6%	\$ 0.94	2.5%	\$ 1.02	2.5%	\$ 1.08	1.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.94	2.6%	\$ 0.94	2.1%	\$ 1.57	2.5%	\$ 1.65	0.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.94	2.6%	\$ 0.94	2.2%	\$ 1.26	2.5%	\$ 1.42	0.9%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retails	kWh	\$ 2.26	2.8%	\$ 2.26	2.4%	\$ 2.89	2.5%	\$ 3.27	0.8%

	Current C	EB-Approve	d		Proposed	ı	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		•
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.80	1	\$ 36.80	\$ 37.19	1	\$ 37.19	\$ 0.39	1.06%
Distribution Volumetric Rate	\$ -	750		\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.55		\$ (0.55)	\$ -	1	\$ -	\$ 0.55	-100.00%
Volumetric Rate Riders	\$ 0.0002	750		\$ 0.0002	750			0.00%
Sub-Total A (excluding pass through)			\$ 36.40			\$ 37.34		2.58%
Line Losses on Cost of Power	\$ 0.0824	42	\$ 3.48	\$ 0.0824	42	\$ 3.48	\$ -	0.00%
Total Deferral/Variance Account Rate	•	750	\$ -	s -	750	s -	\$ -	
Riders	*		Ψ -	•		Ψ -	Ψ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	750	\$ 0.68	\$ 0.0009	750	\$ 0.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	s -	0.00%
	\$ 0.57	'	1	\$ 0.57	'	*	Φ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 41.13			\$ 42.07	\$ 0.94	2.29%
Sub-Total A)			*			*	•	
RTSR - Network	\$ 0.0068	792	\$ 5.39	\$ 0.0070	792	\$ 5.55	\$ 0.16	2.94%
RTSR - Connection and/or Line and	\$ 0.0038	792	\$ 3.01	\$ 0.0040	792	\$ 3.17	\$ 0.16	5.26%
Transformation Connection	\$ 0.0030	132	Ψ 5.01	\$ 0.0040	132	Φ 3.17	Ψ 0.10	3.2076
Sub-Total C - Delivery (including Sub-			\$ 49.53			\$ 50.78	\$ 1.26	2.54%
Total B)			Ψ 43.55			φ 30.70	ψ 1.20	2.34 /6
Wholesale Market Service Charge	\$ 0.0034	792	\$ 2.69	\$ 0.0034	792	\$ 2.69	\$ -	0.00%
(WMSC)	0.0034	132	Ψ 2.03	ψ 0.0034	132	Ψ 2.03	Ψ -	0.0078
Rural and Remote Rate Protection	\$ 0.0005	792	\$ 0.40	\$ 0.0005	792	\$ 0.40	s -	0.00%
(RRRP)	,	102			132	*	,	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1			0.00%
TOU - Off Peak	\$ 0.0650		\$ 31.69	\$ 0.0650	488	\$ 31.69		0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99		0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 114.63			\$ 115.89		1.10%
HST	13%		\$ 14.90	13%		\$ 15.07		1.10%
8% Rebate	89	5	\$ (9.17)	8%		\$ (9.27)	\$ (0.10)	
Total Bill on TOU			\$ 120.36			\$ 121.68	\$ 1.32	1.10%

| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | RPP | Consumption | 2,000 | kWh | Demand | - | | kW | Current Loss Factor | 1.0564 | Proposed/Approved Loss Factor | 1.0564 | Current Loss F

		Current Of	B-Approve	d				Proposed	l			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	49.98		\$	49.98		50.50		\$	50.50		0.52	1.04%
Distribution Volumetric Rate	\$	0.0156	2000	\$	31.20		0.0158	2000	\$	31.60	\$	0.40	1.28%
Fixed Rate Riders	\$	(0.74)	1	\$	(0.74)	\$	-	1	\$	-	\$	0.74	-100.00%
Volumetric Rate Riders	-\$	0.0002	2000	\$	(0.40)	\$	0.0001	2000	\$	0.20	\$	0.60	-150.00%
Sub-Total A (excluding pass through)				\$	80.04				\$	82.30	\$	2.26	2.82%
Line Losses on Cost of Power	\$	0.0824	113	\$	9.29	\$	0.0824	113	\$	9.29	\$	-	0.00%
Total Deferral/Variance Account Rate	•		2,000	\$	_	\$		2,000		_	•		
Riders	•	-	2,000	Ф	-	Þ	-	2,000	Ф	-	Ф	-	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0008	2,000	\$	1.60	\$	0.0008	2,000	\$	1.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)			· .	_		L					_		
, , , , ,	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	91.50				\$	93.76		2.26	2.47%
Sub-Total A)				Þ	91.50				Þ	93.76	Þ	2.20	2.4170
RTSR - Network	\$	0.0063	2,113	\$	13.31	\$	0.0065	2,113	\$	13.73	\$	0.42	3.17%
RTSR - Connection and/or Line and	s	0.0033	2,113	\$	6.97	\$	0.0034	2,113		7.18	•	0.21	3.03%
Transformation Connection	Þ	0.0033	2,113	Ф	6.97	Þ	0.0034	2,113	Ф	7.10	Ф	0.21	3.03%
Sub-Total C - Delivery (including Sub-				\$	111.78				\$	114.68	9	2.89	2.59%
Total B)				Þ	111.76				Þ	114.00	Þ	2.09	2.59%
Wholesale Market Service Charge	s	0.0034	2,113	9	7.18	\$	0.0034	2.113	9	7.18	9		0.00%
(WMSC)	a a	0.0034	2,113	φ	7.10	Ψ	0.0034	2,113	Ψ	7.10	φ	-	0.00%
Rural and Remote Rate Protection	e	0.0005	2,113	œ	1.06	e	0.0005	2.113	¢	1.06	œ		0.00%
(RRRP)	a a	0.0003	2,113	φ	1.00	Ψ	0.0003	2,113	Ψ			-	0.00 /6
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25		\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$	84.50		-	0.00%
TOU - Mid Peak	\$	0.0940	340	\$	31.96	\$	0.0940	340	\$	31.96	\$	-	0.00%
TOU - On Peak	\$	0.1340	360	\$	48.24	\$	0.1340	360	\$	48.24	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	284.97				\$	287.87	\$	2.89	1.02%
HST		13%		\$	37.05	1	13%		\$	37.42	\$	0.38	1.02%
8% Rebate	1	8%		\$	(22.80)		8%		\$	(23.03)	\$	(0.23)	
Total Bill on TOU				\$	299.22				\$	302.26		3.04	1.02%

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 47,246 kWh

	C	urrent OE	B-Approved	d			Proposed			Imp	act
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ Chang	je	% Change
Monthly Service Charge	\$	245.55	1	\$ 245.55	\$	248.13	1	\$ 248.13	\$ 2	2.58	1.05%
Distribution Volumetric Rate	\$	3.9602	100			4.0018	100	\$ 400.18	\$ 4	1.16	1.05%
Fixed Rate Riders	\$	(3.61)	1	\$ (3.61) \$	-	1	\$ -	\$ 3	3.61	-100.00%
Volumetric Rate Riders	-\$	0.0372	100	\$ (3.72	2) \$	0.0211	100	\$ 2.11	\$ 5	5.83	-156.72%
Sub-Total A (excluding pass through)				\$ 634.24	ı			\$ 650.42	\$ 16	6.18	2.55%
Line Losses on Cost of Power	\$	•		\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	\$	_	100	\$ -		_	100	\$ -	\$		
Riders	v	-	100	φ -	Ψ		100	-	φ	-	
CBR Class B Rate Riders	\$	-	100	\$ -	\$	-	100	\$ -	\$	-	
GA Rate Riders	\$	-	47,246	\$ -	\$	-	47,246	\$ -	\$	-	
Low Voltage Service Charge	\$	0.3050	100	\$ 30.50	\$	0.3050	100	\$ 30.50	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	¢		1	\$ -		_	4	\$ -	¢		
	v	-		φ -	Ψ		'	-	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders			100	\$	\$	-	100	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 664.74				\$ 680.92	\$ 16	5.18	2.43%
Sub-Total A)				•				*	•		
RTSR - Network	\$	2.5445	100	\$ 254.45	\$	2.6308	100	\$ 263.08	\$ 8	3.63	3.39%
RTSR - Connection and/or Line and	\$	1.3040	100	\$ 130.40	1 6	1.3595	100	\$ 135.95	\$ 2	5.55	4.26%
Transformation Connection	Ψ	1.0040	100	Ψ 100.40	΄ Ψ	1.0000	100	Ψ 100.50	Ψ	7.00	4.2070
Sub-Total C - Delivery (including Sub-				\$ 1,049.59	.			\$ 1,079.95	\$ 30	0.36	2.89%
Total B)				Ψ 1,045.05				Ψ 1,010.00	Ψ 0.		2.0070
Wholesale Market Service Charge	\$	0.0034	49,911	\$ 169.70) s	0.0034	49,911	\$ 169.70	\$		0.00%
(WMSC)	*	0.0004	40,011	Ψ 100.70	′ ♥	0.0004	40,011	Ψ 100.70	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0005	49,911	\$ 24.96	٠	0.0005	49.911	\$ 24.96	\$	_	0.00%
(RRRP)	*		40,011	•	1		40,011	,	,		
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1197	49,911	\$ 5,974.31	\$	0.1197	49,911	\$ 5,974.31	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price		-		\$ 7,218.80				\$ 7,249.16		0.36	0.42%
HST		13%		\$ 938.44		13%		\$ 942.39		3.95	0.42%
Total Bill on Average IESO Wholesale Market Price				\$ 8,157.24	ı L			\$ 8,191.55	\$ 34	1.31	0.42%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:
Consumption 500 kWh

		Current OF	B-Approved	ı				Proposed	ı			In	npact
		Rate	Volume	Char	ge		Rate	Volume		Charge			
		(\$)		(\$)			(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge	\$	15.49		\$	15.49	\$	15.65	1	\$	15.65	\$	0.16	1.03%
Distribution Volumetric Rate	\$	0.0087	500	\$	4.35	\$	0.0088	500	\$	4.40	\$	0.05	1.15%
Fixed Rate Riders	\$	(0.22)	1	\$	(0.22)	\$	-	1	\$	-	\$	0.22	-100.00%
Volumetric Rate Riders	\$	0.0001	500		0.05	\$	0.0002	500	\$	0.10	\$	0.05	100.00%
Sub-Total A (excluding pass through)				\$	19.67				\$	20.15	\$	0.48	2.44%
Line Losses on Cost of Power	\$	0.0824	28	\$	2.32	\$	0.0824	28	\$	2.32	\$	-	0.00%
Total Deferral/Variance Account Rate	s	_	500	\$		\$	_	500	\$		\$	_	ı
Riders	1			*		Ψ.			Ψ				ı
CBR Class B Rate Riders	\$	-	500	\$	-	\$	-	500	\$	-	\$	-	ı
GA Rate Riders	\$	-		\$	-	\$	-	500	\$	-	\$	-	ı
Low Voltage Service Charge	\$	0.0008	500	\$	0.40	\$	0.0008	500	\$	0.40	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	s	_	1	\$	_	\$	_	1	\$	_	\$		ı
	I.			-					Ĭ				ı
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	ı
Additional Volumetric Rate Riders			500	\$	-	\$	-	500	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	22.39				\$	22.87	\$	0.48	2.14%
Sub-Total A)									•				
RTSR - Network	\$	0.0063	528	\$	3.33	\$	0.0065	528	\$	3.43	\$	0.11	3.17%
RTSR - Connection and/or Line and	\$	0.0033	528	\$	1.74	\$	0.0034	528	\$	1.80	\$	0.05	3.03%
Transformation Connection	<u> </u>			*		•			•		_		
Sub-Total C - Delivery (including Sub-				\$	27.46				\$	28.10	\$	0.64	2.32%
Total B)													
Wholesale Market Service Charge	\$	0.0034	528	\$	1.80	\$	0.0034	528	\$	1.80	\$		0.00%
(WMSC)	ľ					ľ							
Rural and Remote Rate Protection	\$	0.0005	528	\$	0.26	\$	0.0005	528	\$	0.26	\$	-	0.00%
(RRRP)				•	0.05								0.000/
Standard Supply Service Charge	\$	0.25 0.0650	205	\$	0.25	\$	0.25	205	\$	0.25	\$	-	0.00%
TOU - Off Peak TOU - Mid Peak	3		325 85	\$		\$	0.0650	325	\$	21.13		-	0.00%
	\$	0.0940		\$	7.99	\$	0.0940	85	\$	7.99	\$	-	0.00%
TOU - On Peak	\$	0.1340	90	a	12.06	Þ	0.1340	90	\$	12.06	\$		0.00%
T + 1871 TOU (T)					70.05				•	74.50	•	0.01	0.000/
Total Bill on TOU (before Taxes)		400/		\$	70.95		4007		3	71.59		0.64	0.90%
HST		13%		\$	9.22		13%		\$	9.31	\$	0.08	0.90%
Total Bill on TOU				\$	80.17	_			\$	80.89	\$	0.72	0.90%

	LLIGHT	SENTINEL LIGHTING SERVICE CLASSIFICATION	NO				П			
RPP / Non-RPP: RPP										
Consumption	108 kWh	۸h								
Demand	0	>								
Current Loss Factor 1.05 Proposed/Approved Loss Factor 1.05	1.0564									
		20 tagani	Percent OFB. Approprie	7		Pesonord	600			moset
		П	PADICIAN :		ľ		naer		=	Jace
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Aolume		Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$		1		s	09.9	1 \$			1.07%
Distribution Volumetric Rate	8	19.	0.3	s	· ss	19.6370	0.3	5.89		1.05%
Fixed Rate Riders	s		1	s	s,				\$ 0.09	-100.00%
Volumetric Rate Riders	-\$	0.0783	0.3	\$ (0.02)	\$	0.2079	0.3	0.06	\$ 0.09	-365.52%
Sub-Total A (excluding pass through)				\$ 12.25			\$	12.55	\$ 0.31	2.51%
Line Losses on Cost of Power	\$	0.0824	9	\$ 0.50	s	0.0824	\$ 9	0.50	- \$	%00'0
Total Deferral/Variance Account Rate	S	•	0	· •	s		0	•	69	
Riders										
CBR Class B Rate Riders	S	•	0	s	ss.		0		· •	
GA Rate Riders	S		108		s		108		· &	
Low Voltage Service Charge	s	0.2407	0	\$ 0.07	\$	0.2407	0	0.02	· \$	%00.0
Smart Meter Entity Charge (if applicable)	4		1	· •	s		1	•	· &	
Additional Fixed Rate Riders	¥	•	-	ď	v		7		e e	
Additional Volumetric Rate Riders	•		· c						· ·	
Sub-Total B - Distribution (includes					_		+			
Sub-Total A)				\$ 12.82			s	13.13	\$ 0.31	2.40%
RTSR - Network	8	1.9288	0	\$ 0.58	s	1.9942	\$ 0	09'0	\$ 0.02	3.39%
RTSR - Connection and/or Line and	•	1 000	c	9	•	4 0.730	0	000	6	7080/
Transformation Connection	P		0			0123				4.20%
Sub-Total C - Delivery (including Sub- Total B)				13.71			\$	14.05	\$ 0.34	2.48%
Wholesale Market Service Charge	S	0.0034	114	\$ 0.39	s	0.0034	114 \$	0.39	· •	%00.0
(WMSC)	_									
Kural and Remote Rate Protection (RRRP)	\$	0.0005	114	\$ 0.06	s	0.0005	114 \$	0.06	· •	%00.0
Standard Supply Service Charge	S		1		s	0.25	1	0.25	· •	0.00%
TOU - Off Peak	8	0.0650	70	\$ 4.56	S	0.0650		4.56	· 69	0.00%
TOU - Mid Peak	8		18	\$ 1.73	S	0.0940	18	1.73	·	0.00%
TOU - On Peak	\$	0.1340	19		\$	0.1340		2.60	- \$	0.00%
Total Bill on TOU (before Taxes)		7007		\$ 23.30		130/	\$	23.64	\$ 0.34	1.46%
TOP I		13.70				0/0	9 6	,		0/04.1
Total bill on 100	1						٩		ı	1.40%
	ı				ı					

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP:
Consumption
Demand
Current Loss Factor
Proposed/Approved Loss Factor

1.0564

RPP

| Wh
| Wh
| Current Loss Factor | 1.0564

		Current OE	B-Approved	i		Proposed	i	Im	pact
	Rate		Volume	Charge	Rate	Volume	Charge		
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	1.97	1	\$ 1.97	\$ 1.9	9 1	\$ 1.99	\$ 0.02	1.02%
Distribution Volumetric Rate	\$	7.4269	0.2		\$ 7.504	0.2	\$ 1.50	\$ 0.02	1.05%
Fixed Rate Riders	\$	(0.03)	1	\$ (0.03)		1	\$ -	\$ 0.03	-100.00%
Volumetric Rate Riders	-\$	0.0439	0.2		\$ 0.065	5 0.2		\$ 0.02	-249.20%
Sub-Total A (excluding pass through)				\$ 3.42			\$ 3.50	\$ 0.09	2.56%
Line Losses on Cost of Power	\$	0.0824	4	\$ 0.31	\$ 0.082	4	\$ 0.31	\$ -	0.00%
Total Deferral/Variance Account Rate	s	_	0	\$ -	s -	0	\$ -	\$ -	
Riders	*		-	*	*		1	Ť	
CBR Class B Rate Riders	\$	-		\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$	-	66	\$ -	\$ -	66	\$ -	\$ -	
Low Voltage Service Charge	\$	0.2358	0	\$ 0.05	\$ 0.235	0	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	· ·		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 3.77			\$ 3.86	\$ 0.09	2.32%
Sub-Total A)				•			,	•	
RTSR - Network	\$	1.9190	0	\$ 0.38	\$ 1.984	0	\$ 0.40	\$ 0.01	3.39%
RTSR - Connection and/or Line and	\$	1.0081	0	\$ 0.20	\$ 1.051	0	\$ 0.21	\$ 0.01	4.26%
Transformation Connection	*		ŭ	Ų 0.20	¥	,	V 0.2.	ψ 0.01	112070
Sub-Total C - Delivery (including Sub-				\$ 4.36			\$ 4.46	\$ 0.11	2.50%
Total B)									
Wholesale Market Service Charge (WMSC)	\$	0.0034	70	\$ 0.24	\$ 0.003	4 70	\$ 0.24	\$ -	0.00%
Rural and Remote Rate Protection									
(RRRP)	\$	0.0005	70	\$ 0.03	\$ 0.000	70	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.2	5 1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$	0.0650	43	\$ 2.79	\$ 0.065	0 43	\$ 2.79	\$ -	0.00%
TOU - Mid Peak	\$	0.0940	11	\$ 1.05	\$ 0.094	11	\$ 1.05	\$ -	0.00%
TOU - On Peak	\$	0.1340	12	\$ 1.59	\$ 0.134	12	\$ 1.59	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 10.31			\$ 10.42		1.06%
HST		13%		\$ 1.34	13	%	\$ 1.35		1.06%
Total Bill on TOU				\$ 11.65			\$ 11.78	\$ 0.12	1.06%

		Current OF	B-Approve	t				Proposed	i		lm	pact
		Rate	Volume	Charg	ge		Rate	Volume	Charge			
		(\$)		(\$)			(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	616.86	1	\$	616.86	\$	623.34	1	\$ 623.3	4 \$	6.48	1.05%
Distribution Volumetric Rate	\$	-	500000	\$	-	\$	-	500000	\$ -	\$	-	
Fixed Rate Riders	\$	(9.09)	1	\$	(9.09)	\$	-	1	\$ -	\$	9.09	-100.00%
Volumetric Rate Riders	\$	-	500000	\$	-	\$	-	500000	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$	607.77				\$ 623.3	4 \$	15.57	2.56%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	e	_	500,000	e		\$		500.000	s -	\$		
Riders	a de la companya de l	-	300,000	φ		φ	-	300,000		φ	-	
CBR Class B Rate Riders	\$	-	500,000		-	\$	-	500,000		\$	-	
GA Rate Riders	\$	-	500,000	\$	-	\$	-	500,000	\$ -	\$	-	
Low Voltage Service Charge	\$	-	500,000	\$	-			500,000	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)		_	1	•		\$		4	•	\$		
	ð	-		Ф	-	Þ	-			Φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders			500,000	\$	-	\$	-	500,000	\$ -	\$	-	
Sub-Total B - Distribution (includes				s	607.77				\$ 623.3	4 \$	15.57	2.56%
Sub-Total A)				•	007.77				,	- Ψ	13.37	2.30 /6
RTSR - Network	\$	-	528,200	\$	-	\$	-	528,200	\$ -	\$	-	
RTSR - Connection and/or Line and	s	_	528,200	¢	_	\$	_	528,200	e _	\$	_	
Transformation Connection	Ψ	_	320,200	Ψ	_	9	_	320,200	Ψ -	Ψ	_	
Sub-Total C - Delivery (including Sub-				\$	607.77				\$ 623.3	4 ¢	15.57	2.56%
Total B)				¥	007.77				Ψ 023.0	7 V	13.37	2.30 /8
Wholesale Market Service Charge	e	0.0034	528,200	¢ 1	1,795.88	\$	0.0034	528,200	\$ 1,795.8	8 \$		0.00%
(WMSC)	Ψ	0.0034	320,200	Ψ	1,733.00	Ψ	0.0054	320,200	ψ 1,733.0	Ψ	-	0.0070
Rural and Remote Rate Protection	e	0.0005	528,200	•	264.10	•	0.0005	528.200	\$ 264.1	0 6	_	0.00%
(RRRP)	Ψ		320,200	y.		Ψ		320,200	*		-	
Standard Supply Service Charge	\$	0.25	1	\$		\$	0.25	1	\$ 0.2		-	0.00%
Average IESO Wholesale Market Price	\$	0.1197	528,200	\$ 63	3,225.54	\$	0.1197	528,200	\$ 63,225.5	4 \$	-	0.00%
Total Bill on Average IESO Wholesale Market Price					5,893.54				\$ 65,909.1		15.57	0.02%
HST		13%		\$ 8	8,566.16		13%		\$ 8,568.1		2.02	0.02%
Total Bill on Average IESO Wholesale Market Price				\$ 74	4,459.70				\$ 74,477.2	9 \$	17.59	0.02%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP
Consumption 200 kWh

Rate Volume Charge S 36.80 1 36.80 37.19 1 5 37.10 5			Current OF	B-Approved	d				Proposed	ı			Im	pact
Monthly Service Charge \$ 36.80 1 \$ 36.80 \$ 37.19 \$ 37.19 \$ 3.39 1.06% Distribution Volumetric Rate \$ - 200 \$ - 200 \$ - 5 - 200 \$ - 5 - 5 Fixed Rate Riders \$ 0.055 1 \$ 0.055 \$ - 1 \$ - 5 5 - 5 Fixed Rate Riders \$ 0.0002 200 \$ 0.04 \$ - 0.0006 Distribution Volumetric Rate Riders \$ 0.0002 200 \$ 0.04 \$ - 0.0006 Distribution Volumetric Rate Riders \$ 0.0002 200 \$ 0.04 \$ - 0.0006 Distribution Volumetric Rate Riders \$ 0.0002 200 \$ 0.04 \$ - 0.0006 Distribution Volumetric Rate Riders \$ 0.0002 200 \$ 0.04 \$ - 0.0006 Distribution Volumetric Rate Riders \$ 0.0002 200 \$ 0.004 \$ - 0.0006 Distribution Volumetric Rate Riders \$ - 200 \$ - \$ - 3 - 200 \$ - \$ - 3 - 200 \$ - \$ - 3 - 200 \$ - \$ - 3 - 200 \$ - \$ - 3 - 200 \$ - \$ - 3 - 200 \$ - \$ - 3 - 200 \$ - \$ - 3 - 200 \$ - \$ - 3 - 3 - 200 \$ - \$ - 3			Rate	Volume		Charge			Volume		Charge			
Distribution Volumetric Rate \$												\$		
Fixed Rate Ridders \$ 0.55 1 \$ 0.55 3 0.000 \$ 0.000 0.0000			36.80			36.80		37.19	1		37.19		0.39	1.06%
Volumetric Rate Riders \$ 0.0002 200 \$ 0.04 \$ - 0.00%		\$	-	200	\$	-		-	200	\$	-	\$	-	
Sub-Total A (excluding pass through)		\$		1	Ψ	(0.55)	\$	-	1		-	-	0.55	
Line Losses on Cost of Power \$ 0.0824 11 \$ 0.93 \$ 0.0824 11 \$ 0.93 \$. 0.00%	Volumetric Rate Riders	\$	0.0002	200			\$	0.0002	200	\$				
Total Deferral/Variance Account Rate Riders \$ - 200 \$ - \$ - 200 \$ - \$ - \$ - 200 \$ - \$ - \$ - 8 - 8 - 8 - 8 - 8 - 8 - 8 -										\$			0.94	
Riders \$ - 200 \$ - \$ - 200 \$ - \$ - \$ - 200 \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	0.0824	11	\$	0.93	\$	0.0824	11	\$	0.93	\$	-	0.00%
Riders S				200	œ		•		200	¢		Ф		
GA Rate Riders Low Voltage Service Charge \$ 0.0009 200 \$ 0.18 \$ 0.0009 200 \$ 0.18 \$ - \$ 0.00% Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ 1 \$ 0.57 \$ - 0.00% Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$	Riders	Φ	-	200	φ	•	φ	-	200	Ψ	-	φ		
Low Voltage Service Charge \$ 0.0009 200 \$ 0.18 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ 0.57 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ 0.57 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ 0.57 \$ - 0.00% Smart Meter Entity Charge \$ 0.00% Smart Meter Entity Charge (if applicable) \$ 0.00% Smart	CBR Class B Rate Riders	\$	-	200	\$	-	\$	-	200	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 1 \$ 0.57 \$ - 0.00% Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - - \$ - - \$ - - - - - - - - - - - - - - <td>GA Rate Riders</td> <td>\$</td> <td>-</td> <td>200</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td>200</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td></td>	GA Rate Riders	\$	-	200	\$	-	\$	-	200	\$	-	\$	-	
Additional Fixed Rate Riders Additional Volumetric Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B - 1.44 \$ 0.0070 Sub-Total B - 1.44	Low Voltage Service Charge	\$	0.0009	200	\$	0.18	\$	0.0009	200	\$	0.18	\$	-	0.00%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - Additional Volumetric Rate Riders \$ - 200 \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)	•	0.57		e.	0.57		0.57	4		0.57	¢.		0.000/
Additional Volumetric Rate Riders 200 \$ - \$ - 200 \$ - \$ - \$ - 200 \$ 5 - 5 5 - 5		Þ	0.57	'	Ф	0.57	Ф	0.57		Ф	0.57	Ф	-	0.00%
Sub-Total B - Distribution (includes \$ 37.97	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A) Sub-Total A Sub-Total A Sub-Total A Sub-Total C - Delivery (including Sub-Total B) Sub-Total B Sub-Total	Additional Volumetric Rate Riders			200	\$	-	\$	-	200	\$	-	\$	-	
Sub-Total A) RTSR - Network \$ 0.0068 211 \$ 1.44 \$ 0.0070 211 \$ 1.48 \$ 0.04 2.94% RTSR - Connection and/or Line and Transformation Connection \$ 0.0038 211 \$ 0.80 \$ 0.0040 211 \$ 0.85 \$ 0.04 5.26% Sub-Total C - Delivery (including Sub-Total B) \$ 40.21 \$ 41.23 \$ 1.02 2.55% Wholesale Market Service Charge (WMSC) \$ 0.0034 211 \$ 0.72 \$ 0.0034 211 \$ 0.72 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 211 \$ 0.11 \$ 0.0005 211 \$ 0.11 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 130 \$ 8.45 \$ 0.0650 130 \$ 8.45 \$ - 0.00% TOU - On Peak \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ - 0.00% Tou - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 7.51 13% \$ 7.64 \$ 0.13 1.77% BY Rebate 8% \$ (4.62) 8% \$ (4.70) \$ (0.08) Total Bill on TOU (before Taxes) \$ 7.51 13% \$ 7.64 \$ 0.13 1.77% 8% Rebate 8% \$ (4.62) 8% \$ (4.62) 8% \$ (4.70) \$ (0.08) Total Bill on TOU (before Taxes) \$ 7.51 13% \$ 7.64 \$ 0.13 1.77% 8% Rebate 8% \$ (4.62) 8% \$ (4.70) \$ (0.08)	Sub-Total B - Distribution (includes					27.07					20.04	•	0.04	2.400/
RTSR - Connection and/or Line and Transformation Connection \$ 0.0038	Sub-Total A)				Þ	37.97				Þ	38.91	Þ	0.94	2.48%
Transformation Connection S	RTSR - Network	\$	0.0068	211	\$	1.44	\$	0.0070	211	\$	1.48	\$	0.04	2.94%
Sub-Total C - Delivery (including Sub-Total B)	RTSR - Connection and/or Line and		0.0000	044	•	0.00		0.0040	044		0.05	Φ.	0.04	5.000/
Total B)	Transformation Connection	Þ	0.0038	211	Э	0.80	Þ	0.0040	211	Þ	0.85	Ф	0.04	5.26%
Total B	Sub-Total C - Delivery (including Sub-					40.24				•	44.00	•	4.02	2 559/
(WMSC) \$ 0.0034 211 \$ 0.025 \$ 0.0005 211 \$ 0.005 211 \$ 0.011 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 211 \$ 0.011 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.05 1 \$ 0.05 1 \$ 0.05 1 \$ 0.05 1 \$ 0.05 1 \$ 0.05 1 \$ 0.05 1 \$ 0.05 \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% <t< td=""><td></td><td></td><td></td><td></td><td>Þ</td><td>40.21</td><td></td><td></td><td></td><td>Þ</td><td>41.23</td><td>Ф</td><td>1.02</td><td>2.55%</td></t<>					Þ	40.21				Þ	41.23	Ф	1.02	2.55%
Rural and Remote Rate Protection (RRRP) \$ 0.0005 211 \$ 0.0005 211 \$ 0.11 \$ - 0.00% (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 0.00%	Wholesale Market Service Charge	•	0.0034	211	4	0.70	•	0.0034	244	•	0.72	¢		0.000/
(RRRP) \$ 0.0005 211 \$ 0.0005 211 \$ 0.11 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.00% TOU - Off Peak \$ 0.0650 130 \$ 8.45 \$ 0.00% TOU - Mid Peak \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 7.51 13% \$ 7.64 \$ 0.13 1.77% 8% Rebate 8% \$ 4.62 8% \$ 4.62 8% \$ 4.62 8% \$ 0.08 \$ 0.08 \$ 0.08 \$ 0.08 \$ 0.08 </td <td>(WMSC)</td> <td>Þ</td> <td>0.0034</td> <td>211</td> <td>Ф</td> <td>0.72</td> <td>Þ</td> <td>0.0034</td> <td>211</td> <td>Ф</td> <td>0.72</td> <td>Ф</td> <td>-</td> <td>0.00%</td>	(WMSC)	Þ	0.0034	211	Ф	0.72	Þ	0.0034	211	Ф	0.72	Ф	-	0.00%
Standard Supply Service Charge	Rural and Remote Rate Protection		0.0005	044	Φ.	0.44		0.0005	044		0.44	Φ.		0.000/
TOU - Off Peak \$ 0.0650 130 \$ 8.45 \$ 0.0650 130 \$ 8.45 \$ - 0.00% TOU - Mid Peak \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% Total Bill on TOU (before Taxes)	(RRRP)	Þ	0.0005	211	Ф	0.11	Þ	0.0005	211	Þ	0.11	Ф	-	0.00%
TOU - Mid Peak \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00%	Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 57.75 \$ \$ 58.78 \$ 1.02 1.77% HST 13% \$ 7.51 13% \$ 7.64 \$ 0.13 1.77% 8% Rebate 8% \$ (4.62) 8% \$ (4.70) \$ (0.08)	TOU - Off Peak	\$	0.0650	130	\$	8.45	\$	0.0650	130	\$	8.45	\$	-	0.00%
Total Bill on TOU (before Taxes) \$ 57.75 \$ 58.78 \$ 1.02 1.77% HST 13% \$ 7.51 13% \$ 7.64 \$ 0.13 1.77% 8% Rebate	TOU - Mid Peak	\$	0.0940	34	\$	3.20	\$	0.0940	34	\$	3.20	\$	-	0.00%
HST 13% \$ 7.51 13% \$ 7.64 \$ 0.13 1.77% 8% Rebate \$ 8% \$ (4.62) 8% \$ (4.70) \$ (0.08)	TOU - On Peak	\$	0.1340	36	\$	4.82	\$	0.1340	36	\$	4.82	\$	-	0.00%
HST 13% \$ 7.51 13% \$ 7.64 \$ 0.13 1.77% 8% Rebate \$ 8% \$ (4.62) 8% \$ (4.70) \$ (0.08)														
HST 13% \$ 7.51 13% \$ 7.64 \$ 0.13 1.77% 8% Rebate \$ 8% \$ (4.62) 8% \$ (4.70) \$ (0.08)	Total Bill on TOU (before Taxes)				\$	57.75				\$	58.78	\$	1.02	1.77%
8% Rebate 8% \$ (4.62) 8% \$ (4.70) \$ (0.08)			13%		\$	7.51		13%		\$	7.64	\$	0.13	1.77%
	8% Rebate				\$	(4.62)				\$	(4.70)	\$	(0.08)	
	Total Bill on TOU				\$					\$				1.77%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Riders			Current OF	B-Approved	d				Proposed				lm	pact
Monthly Service Charge \$ 36.80 1 \$ 36.80 \$ 37.19 1 \$ 37.19 \$ 0.39 1.06%				Volume					Volume					
Distribution Volumetric Rate \$ 														
Fixed Rale Ridders \$ 0.550 1 \$ (0.55) 3 5 0.0002 1500 \$ 0.300 \$ 0.0002 1500 \$ 0.300 \$ 0.0002 1500 \$ 0.300 \$ 0.00002 1500 \$ 0.300 \$ 0.00002 1500 \$ 0.300 \$ 0.00002 1500 \$ 0.300 \$ 0.00002 1500 \$ 0.300 \$ 0.00002 1500 \$ 0.300 \$ 0.00002 1500 \$ 0.300 \$ 0.00002 1500 \$ 0.300 \$ 0.00002 1500 \$ 0.300 \$ 0.00002 1500 \$ 0.300 \$ 0.00002 1500 \$ 0.300 \$ 0.00002 1500 \$ 0.300 \$ 0.00002 1500 \$ 0.300 \$ 0.00002 1500 \$ 0.300 \$ 0.00002 1500 \$ 0.300 \$ 0.00002 1500 \$ 0.300 \$ 0.00002 1500 \$ 0.300 \$ 0.00002 1500 \$ 0.300 \$ 0.00002 1500 0.00002 1500 \$ 0.00002 1500 \$ 0.00002 1500 \$ 0.00002 1500 \$ 0.00002 1500 \$ 0.00002 1500 \$ 0.00002 1500 \$ 0.00002 1500 \$ 0.00002 1500 \$ 0.00002 1500 \$ 0.00002 1500 \$ 0.00002 1500 \$ 0.00002 1500 \$ 0.00002 1500 \$ 0.00002 1500 \$ 0.00002 1500 \$ 0.00002 1500 \$ 0.00002 1500 \$ 0.00002 1500 1500 \$ 0.00002 1500			36.80			36.80	\$	37.19			37.19		0.39	1.06%
Volumetric Rate Riders \$ 0,0002 1500 \$ 0.300 \$ 0.0002 1500 \$ 0.30 \$ 0.0005 \$ 0.00			-	1500		-	\$	-	1500	*	-	\$	-	
Sub-Total A (excluding pass through)		T		1				-	-	T	-	\$	0.55	
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - \$		\$	0.0002	1500	\$		\$	0.0002	1500	\$		\$	-	
Total Deferral/Variance Account Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - \$ - 1,500 \$ \$ - \$ \$ - \$ Riders CBR Class B Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - \$ - 1,500 \$ - \$ - \$ - \$ GA Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - \$ - 1,500 \$ - \$ - \$ - \$ GA Rate Riders \$ - 1,500 \$ - \$ - \$ - 1,500 \$ - \$ - \$ - \$ - 0,00% \$ GA Rate Riders \$ - 1,500 \$ - \$ - \$ - 1,500 \$ - \$ - \$ - \$ GA Rate Riders \$ - 1,500 \$ - \$ - \$ - \$ - \$ - \$ - 0,00% \$ Smart Meter Entity Charge (if applicable) \$ 0,007 \$ 1,500 \$ 1,355 \$ - 0,009 \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ \$ - 1 \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - \$ - \$ - 1 \$ Moditional Fixed Rate Riders \$ - \$ - \$												\$	0.94	
Riders CBR Class B Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - \$ - \$ - 1,500 \$ - \$ - \$ - \$ - 1,500 \$ - \$ - \$ - \$ - 1,500 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Line Losses on Cost of Power	\$	0.0824	85	\$	6.97	\$	0.0824	85	\$	6.97	\$	-	0.00%
Riders S	Total Deferral/Variance Account Rate	¢		1 500	œ				1 500	¢		œ		
GA Rate Riders \$ 1,500 \$ \$ 1,500 \$ \$ \$ 0.00% \$ \$ \$ 0.00% \$.	Riders	a a	-	1,500	φ	•	Φ	-	1,300	Φ	-	φ	-	
Low Voltage Service Charge \$ 0.0009 1,500 \$ 1.35 \$ 0.0009 1,500 \$ 1.35 \$ 0.00% \$ \$ \$ \$ \$ \$ \$ \$ \$	CBR Class B Rate Riders	\$	-	1,500	\$	-	\$	-	1,500	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) Smart Meter Entity (including Subtotal Entity (in	GA Rate Riders	\$	-	1,500	\$	-	\$	-	1,500	\$	-	\$	-	
Additional Fixed Rate Riders \$	Low Voltage Service Charge	\$	0.0009	1,500	\$	1.35	\$	0.0009	1,500	\$	1.35	\$	-	0.00%
Additional Fixed Rate Riders \$	Smart Meter Entity Charge (if applicable)											Ĺ		
Additional Volumetric Rate Riders 1,500 \$ - \$ - 1,500 \$ - \$ - \$ \$ - \$ \$ \$ \$ \$ \$, , , , , ,	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A) Sub-Total A Sub-Total B - Distribution (includes Sub-Total Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B - Sub-Total C - Delivery (including Sub-Total B - Sub-Total B	Additional Fixed Rate Riders	\$	_	1	\$	-	\$	-	1	\$	_	\$	-	
Sub-Total B - Distribution (includes Sub-Total A) Sub-Total Connection and/or Line and Transformation Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B Sub-	Additional Volumetric Rate Riders	The state of the s		1,500	\$	-	\$	-	1,500	\$	-	\$	-	
Sub-Total A	Sub-Total B - Distribution (includes								,					
RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 0.0038	Sub-Total A)				\$	45.44				\$	46.38	\$	0.94	2.07%
Transformation Connection S	RTSR - Network	\$	0.0068	1,585	\$	10.78	\$	0.0070	1,585	\$	11.09	\$	0.32	2.94%
Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B)	RTSR - Connection and/or Line and			4 505	_	0.00		0.0040	4.505	•		_	0.00	5.000/
Total B	Transformation Connection	\$	0.0038	1,585	\$	6.02	\$	0.0040	1,585	\$	6.34	\$	0.32	5.26%
Total B	Sub-Total C - Delivery (including Sub-				•	20.00					20.01		4.55	0.500/
(WMSC) \$ 0.0034 1,585 \$ 0.0034 1,585 \$ 5.39 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 1,585 \$ 0.095 1,585 \$ 0.079 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 975 \$ 63.38 \$ - 0.00% TOU - Mid Peak \$ 0.0940 255 \$ 23.97 \$ 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 13% \$ 24.98 13% \$ 25.19 \$ 0.20 0.82% 8% Rebate 8% \$ (15.58) <td>Total B)</td> <td></td> <td></td> <td></td> <td>\$</td> <td>62.23</td> <td></td> <td></td> <td></td> <td>\$</td> <td>63.81</td> <td>\$</td> <td>1.57</td> <td>2.53%</td>	Total B)				\$	62.23				\$	63.81	\$	1.57	2.53%
(RMRP) \$ 0.0005 1,585 \$ 0.79 \$ 0.0005 1,585 \$ 0.79 \$ - 0.00% RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 975 \$ 63.38 \$ 0.0650 975 \$ 63.38 \$ - 0.00% TOU - One Peak \$ 0.0940 255 \$ 23.97 \$ 0.0940 255 \$ 23.97 \$ - 0.00% TOU - One Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - One Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - One Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - One Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - One Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - One Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ONE PEAK T	Wholesale Market Service Charge	_	2 222 4	4.505	_	5.00		0.0004	4.505	•	5.00			0.000/
(RRRP) \$ 0.0005 1,585 \$ 0.79 \$ 0.0005 1,585 \$ 0.79 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 975 \$ 63.38 \$ 0.0650 975 \$ 63.38 \$ - 0.00% TOU - Mid Peak \$ 0.0940 255 \$ 23.97 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOTAI BIII on TOU (before Taxes) \$ 192.19 \$ 193.76 \$ 1.57 0.82% BY Rebate \$ 8% \$ (15.38) 8% \$ (15.50) \$ (0.13)	(WMSC)	\$	0.0034	1,585	\$	5.39	\$	0.0034	1,585	\$	5.39	\$	-	0.00%
Standard Supply Service Charge \$ 0.25 1	Rural and Remote Rate Protection	_			_							_		
TOU - Off Peak \$ 0.0650 975 \$ 63.38 \$ 0.0650 975 \$ 63.38 \$ - 0.00% TOU - Mid Peak \$ 0.0940 255 \$ 23.97 \$ 0.0940 255 \$ 23.97 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ 36.18 \$ 36.18 \$ 36.18 \$ 36.18 \$ 36.18 \$ 36.18 \$ 36.18 \$	(RRRP)	\$	0.0005	1,585	\$	0.79	\$	0.0005	1,585	\$	0.79	\$	-	0.00%
TOU - Off Peak \$ 0.0650 975 \$ 63.38 \$ 0.0650 975 \$ 63.38 \$ - 0.00% TOU - Mid Peak \$ 0.0940 255 \$ 23.97 \$ 0.0940 255 \$ 23.97 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ 36.18 \$ 36.18 \$ 36.18 \$ 36.18 \$ 36.18 \$ 36.18 \$ 36.18 \$	Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 192.19 \$ 193.76 \$ 1.57 0.82% HST \$ 24.98 \$ 13% \$ 25.19 \$ 0.20 0.82% 8% Rebate \$ 8% \$ (15.38) 8% \$ (15.50) \$ (0.13)	TOU - Off Peak		0.0650	975					975	\$		\$	-	
TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00%	TOU - Mid Peak		0.0940	255	\$			0.0940	255	\$			-	
Total Bill on TOU (before Taxes) \$ 192.19 \$ 193.76 \$ 1.57 0.82% HST 13% \$ 24.98 13% \$ 25.19 \$ 0.20 0.82% 8% Rebate 8% \$ (15.38) 8% \$ (15.50) \$ (0.13)	TOU - On Peak		0.1340		\$		\$	0.1340		\$	36.18	\$	-	
HST 13% \$ 24.98 13% \$ 25.19 \$ 0.20 0.82% 8% Rebate 8% (15.38) 8% \$ (15.50) \$ (0.13)		*		_: 0	Ť	30	Ť	011010		Ť		Ť		0.0070
HST 13% \$ 24.98 13% \$ 25.19 \$ 0.20 0.82% 8% Rebate 8% (15.38) 8% \$ (15.50) \$ (0.13)	Total Bill on TOU (before Taxes)				\$	192.19				\$	193.76	\$	1.57	0.82%
8% Rebate 8% \$ (15.38) 8% \$ (15.50) \$ (0.13)			13%					13%						
					-									2.3270
20.00			070					370						0.82%
					Ť	201.00				_	200.40	Ť	1.00	0.0270

		Current OI	B-Approve	d				Proposed	l			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ 0	Change	% Change
Monthly Service Charge	\$	36.80	1	\$	36.80	\$	37.19	1	\$	37.19	\$	0.39	1.06%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	(0.55)	1	\$	(0.55)	\$	-	1	\$	-	\$	0.55	-100.00%
Volumetric Rate Riders	\$	0.0002	750	\$	0.15	\$	0.0002	750	\$	0.15	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	36.40				\$	37.34	\$	0.94	2.58%
Line Losses on Cost of Power	\$	0.1197	42	\$	5.06	\$	0.1197	42	\$	5.06	\$		0.00%
Total Deferral/Variance Account Rate		_	750	•		\$		750	\$	_	\$		
Riders	3	-	750	Ф	-	Ф	-	750	Ф	-	Ф	-	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0009	750	\$	0.68	\$	0.0009	750	\$	0.68	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.57		•	0.57		0.57			0.57	•		0.000/
	*	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	42.71				\$	43.65	\$	0.94	2.20%
Sub-Total A)				P	42.71				4	43.05	Þ	0.94	2.20%
RTSR - Network	\$	0.0068	792	\$	5.39	\$	0.0070	792	\$	5.55	\$	0.16	2.94%
RTSR - Connection and/or Line and	\$	0.0038	792	\$	3.01	\$	0.0040	792	\$	3.17	¢.	0.16	5.26%
Transformation Connection	Φ	0.0036	192	Ф	3.01	Ф	0.0040	192	9	3.17	Ф	0.10	5.20 /
Sub-Total C - Delivery (including Sub-				\$	51.11				\$	52.36	\$	1.26	2.46%
Total B)				9	31.11				9	32.30	Ą	1.20	2.40 /
Wholesale Market Service Charge	\$	0.0034	792	¢	2.69	\$	0.0034	792	\$	2.69	\$		0.00%
(WMSC)	*	0.0034	132	Ψ	2.03	Ψ	0.0054	132	Ψ	2.03	Ψ	-	0.0070
Rural and Remote Rate Protection	\$	0.0005	792	¢	0.40	\$	0.0005	792	•	0.40	\$		0.00%
(RRRP)	Ψ	0.0003	132	Ψ	0.40	Ψ	0.0003	132	Ψ	0.40	Ψ	_	0.0078
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1197	750	\$	89.78	\$	0.1197	750	\$	89.78	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	143.97				\$	145.23		1.26	0.87%
HST		13%		\$	18.72		13%		\$	18.88	\$	0.16	0.87%
8% Rebate		8%					8%						
Total Bill on Non-RPP Avg. Price				\$	162.69				\$	164.11	\$	1.42	0.87%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

Demand

1.0564 1.0564 **Current Loss Factor** Proposed/Approved Loss Factor

Monthly Service Charge Distribution Volumetric Rate Fixed Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders Sub-Total Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection	Rate (\$) 49.98 0.0156 (0.74) 0.0002 0.1197 0.0008	1 2000 1 2000 1 12000 2,000	\$ (0.74) \$ (0.40) \$ 80.04 \$ 13.50	\$ 0.0158 \$ - \$ 0.0001 \$ 0.1197	Volume 1 2000 1 2000	\$ - \$ 0.20 \$ 82.30	\$ Change \$ 0.52 \$ 0.40 \$ 0.74 \$ 0.60 \$ 2.26	% Change 1.04% 1.28% -100.00% -150.00%
Distribution Volumetric Rate Fixed Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders SGA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection	49.98 0.0156 (0.74) 0.0002 0.1197	113 2,000 2,000	\$ 49.98 \$ 31.20 \$ (0.74) \$ (0.40) \$ 80.04 \$ 13.50	\$ 50.50 \$ 0.0158 \$ - \$ 0.0001 \$ 0.1197	2000 1 2000	\$ 50.50 \$ 31.60 \$ - \$ 0.20 \$ 82.30	\$ 0.52 \$ 0.40 \$ 0.74 \$ 0.60	1.04% 1.28% -100.00% -150.00%
Distribution Volumetric Rate Fixed Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GBR Rate Riders GBR Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection	0.0156 (0.74) 0.0002 0.1197 - - 0.0008	113 2,000 2,000	\$ 31.20 \$ (0.74) \$ (0.40) \$ 80.04 \$ 13.50	\$ 0.0158 \$ - \$ 0.0001 \$ 0.1197	2000 1 2000	\$ 31.60 \$ - \$ 0.20 \$ 82.30	\$ 0.40 \$ 0.74 \$ 0.60	1.28% -100.00% -150.00%
Fixed Rate Riders Volumetric Rate Riders -\$ Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total B) RTSR - Network RTSR - Connection and/or Line and Transformation Connection	0.74) 0.0002 0.1197 - - - 0.0008	113 2,000 2,000	\$ (0.74) \$ (0.40) \$ 80.04 \$ 13.50	\$ - \$ 0.0001 \$ 0.1197	1 2000	\$ - \$ 0.20 \$ 82.30	\$ 0.74 \$ 0.60	-100.00% -150.00%
Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection	0.0002 0.1197 - - - 0.0008	2,000 2,000	\$ (0.40) \$ 80.04 \$ 13.50	\$ 0.0001 \$ 0.1197		\$ 82.30	\$ 0.60	-150.00%
Sub-Total A (excluding pass through)	0.1197 - - - 0.0008	2,000 2,000	\$ 80.04 \$ 13.50	\$ 0.1197		\$ 82.30		
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection	0.0008	2,000 2,000	\$ 13.50		113		\$ 2.26	2 82%
Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection	0.0008	2,000 2,000	•		113			
Riders CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection	- - 0.0008	2,000	\$ -	•		\$ 13.50	\$ -	0.00%
CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge \$ Smart Meter Entity Charge (if applicable) \$ Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network \$ RTSR - Connection and/or Line and Transformation Connection \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 0.0008	2,000	Ψ -		2,000	s -	¢ -	1
GA Rate Riders Low Voltage Service Charge \$mart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection	0.0008			-	2,000	•	Ψ -	1
Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection			\$ -	\$ -	2,000		\$ -	1
Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network \$ TSR - Connection and/or Line and Transformation Connection			\$ -	\$ -	2,000		\$ -	1
Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network \$ RTSR - Connection and/or Line and Transformation Connection		2,000	\$ 1.60	\$ 0.0008	2,000	\$ 1.60	\$ -	0.00%
Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$			\$ 0.57	\$ 0.57	4	\$ 0.57	\$ -	0.00%
Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$	0.57	'	\$ 0.57	\$ 0.57		\$ 0.57	Φ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$	-	1	\$ -	\$ -	1	\$ -	\$ -	1
Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$			\$ 95.71			\$ 97.97	\$ 2.26	2.36%
RTSR - Connection and/or Line and Transformation Connection \$			\$ 95.71			\$ 91.91	\$ 2.20	2.30%
Transformation Connection \$	0.0063	2,113	\$ 13.31	\$ 0.0065	2,113	\$ 13.73	\$ 0.42	3.17%
Transformation Connection	0.0033	0.440	\$ 6.97	\$ 0.0034	0.440	\$ 7.18	\$ 0.21	3.03%
	0.0033	2,113	\$ 6.97	\$ 0.0034	2,113	\$ 7.18	\$ 0.21	3.03%
Sub-Total C - Delivery (including Sub-			\$ 116.00			\$ 118.89	\$ 2.89	0.400/
Total B)			\$ 116.00			\$ 118.89	\$ 2.89	2.49%
Wholesale Market Service Charge	0.0034	0.440	\$ 7.18	\$ 0.0034	0.440	\$ 7.18	¢	0.00%
(WMSC) \$	0.0034	2,113	\$ 7.18	\$ 0.0034	2,113	\$ 7.18	\$ -	0.00%
Rural and Remote Rate Protection		0.440			0.440			0.000/
(RRRP)	0.0005	2,113	\$ 1.06	\$ 0.0005	2,113	\$ 1.06	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price \$	0.1197	2,000	\$ 239.40	\$ 0.1197	2,000	\$ 239.40	\$ -	0.00%
		,	,		,,,,,,			
Total Bill on Non-RPP Avg. Price			\$ 363.63			\$ 366.53	\$ 2.89	0.80%
HST	13%		\$ 47.27	13%		\$ 47.65		0.80%
8% Rebate	8%			8%				1
Total Bill on Non-RPP Avg. Price			\$ 410.91			\$ 414.18	\$ 3.27	0.80%
			Ţ 110101			7 11110	, U.Z.	0.0070

Customer Class:	Add additional	scenarios if required	
RPP / Non-RPP:			
Consumption		kWh	
Demand		kW	
Current Loss Factor			
Proposed/Approved Loss Factor			

	Current C	EB-Approve	d		Proposed	d	li li	mpact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge		1	-		1	-	\$ -	
Distribution Volumetric Rate		0	-		0	· ·	\$ -	
Fixed Rate Riders		1	-		1	\$ -	\$ -	
Volumetric Rate Riders		0	7		0	T	\$ -	
Sub-Total A (excluding pass through) Line Losses on Cost of Power	\$ 0.1101		\$ - \$ -	\$ 0.1101			1	
Total Deferral/Variance Account Rate	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Riders		-	\$ -		-	\$ -	\$ -	
CBR Class B Rate Riders			s -			\$ -	\$ -	
GA Rate Riders		-	\$ -		_	\$ -	\$ -	
Low Voltage Service Charge			\$ -			\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		_	Ψ -		_	•		
ornart weter Entity Orlarge (ii applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Additional Volumetric Rate Riders		- '	\$ -		- '	\$ -	\$ -	
Sub-Total B - Distribution (includes			•			*		
Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network		-	\$ -		-	\$ -	\$ -	
RTSR - Connection and/or Line and								
Transformation Connection		-	\$ -		-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-			s -			\$ -	s -	
Total B)			- ·			• -	a -	
Wholesale Market Service Charge	\$ 0.0034		\$ -	\$ 0.0034	_	\$ -	\$ -	
(WMSC)	0.0034	-	φ -	\$ 0.0034	-	•	φ -	
Rural and Remote Rate Protection	\$ 0.0005		\$ -	\$ 0.0005	_	s -	\$ -	
(RRRP)	·		Ψ -		-	•		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.0940	-	\$ -	\$ 0.0940	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1340		\$ -	\$ 0.1340	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	_	\$ -	\$ 0.1101	-	\$ -	\$ -	
	·						1 4	
Total Bill on TOU (before Taxes)		.1	\$ 0.25		1	\$ 0.25		0.00%
HST	139		\$ 0.03	13%		\$ 0.03		0.00%
8% Rebate	89		\$ (0.02)	8%		\$ (0.02)		0.000/
Total Bill on TOU			\$ 0.26			\$ 0.26	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	1 &	0.00%
HST	400	.]	\$ 0.25 \$ 0.03	400/	1			0.00%
8% Rebate	13%		φ 0.03	13% 8%		\$ 0.03	Φ -	0.00%
Total Bill on Non-RPP Avg. Price	89		\$ 0.28	8%		\$ 0.28	s -	0.00%
Total Bill Oil NOII-REE Avg. Filce			φ U.28			φ 0.28	φ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	s -	0.00%
HST	139		\$ 0.23	13%	1	\$ 0.23		0.00%
8% Rebate	89		Ψ 0.03	8%		Ψ 0.03	Ψ -	0.00%
Total Bill on Average IESO Wholesale Market Price	87		\$ 0.28	070		\$ 0.28	¢ -	0.00%
Total Bill of Average 1200 Wholesale market File			ų 0.20			0.28	-	0.00%

Appendix C 2020 IRM Rate Generator – Haldimand County Hydro Inc.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link
Ontario Energy Board's 2020 Electricity
Distribution Rates Webpage

Filed: 2019-08-19 EB-2019-0044 2020 Rate Application Appendix C Page 1 of 50

2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition (e.g. if 2917 balances were approved for disposition in the 2019 rate application, select 2017) 3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition in the 2019 rate application, select 2017) 4. Select the earliest vintage year in which there is a balance in Account 1595 (e.g. if 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016) 5. Did you have any Class A customers at any point during the period that the Account 1599 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? 6. Did you have any customers classified as Class A at any point during the period where the balance was last disposed to the year requested for disposition)? 7. Retail Transmission Service Rates: Hydro One Networks Inc. is: Partially Embedded with Hydro One Networks Inc. [f] Incressory, enter all embedded distributor names in the above green shaded cell)					Version	2.0	
Assigned EB Number Name of Contact and Title Phone Number A 16-345-5848 Email Address Clement Lile HydroOne.com We are applying for rates effective Wednesday, January 01, 2020 Rate-Setting Method Price Cap IR 1. Select the last Cost of Service rebasing year 2014 2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition (e.g. #2017 balances were approved for disposition in the 2019 rate application, select 2017) 3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition 4. Select the earliest vintage year in which there is a balance in a 1595 sub-account, select 2015 (e.g. #2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016) (e.g. #2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016) (e.g. #2016 is the earliest vintage year in which there is a balance was last disposed to the year requested for disposition) Yes Oli you have any Class A customers at any point during the period that the Account 1590 sub-account CRE Class B accumulated (in. from the year the balance was last disposed to the year requested for disposition)? 7. Retail Transmission Service Rates: Hydro One Networks Inc. [in received the period where the balance was last disposed to the year requested for disposition)? 7. Retail Transmission Service Rates: Hydro One Networks Inc. [in received in the obove green should cell)	Utility Name	Hydro One Networks Inc.					
Name of Contact and Title Phone Number 416:345:5948 Email Address Clement Lile HydroOne.com We are applying for rates effective Wednesday, January 01, 2020 Rate-Setting Method Price Cap IR 1. Select the last Cost of Service rebasing year 2014 2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition in the 2019 rate application, select 2017 3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition on the 2019 rate application, select 2017 3. Select the earliest vintage year in which there is a balance in Account 1595 (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1598 sub-account, select 2019 1. Select the carliest vintage year in which there is a balance in Account 1595 (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1598 sub-account, select 2019 1. Select the carliest vintage year in which there is a balance in Account 1595 (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1598 sub-account, select 2019 1. Select the carliest vintage year in which there is a balance in a 1598 sub-account, select 2015 1. Select the very approved for disposition of the 2019 rate application, select 2017 2015 2015 2015 2016 2016 2017 2018 2019 201	Service Territory	Former Haldimand County Hydro Inc.	Service An	rea			
Phone Number A16-345-5848	Assigned EB Number	EB-2019-0044					
Email Address Clement.Li@HydroOne.com We are applying for rates effective Rate-Setting Method Price Cap IR 1. Select the last Cost of Service rebasing year 2.14 2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition in the 2019 rate application, select 2017) 3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition in the 2019 rate application, select 2017) 4. Select the earliest vintage year in which there is a balance in Account 1595 (e.g. If 2016 is the earliest vintage year in which there is a balance in a fi995 sub-account, select 2016) 5. Did you have any Class A customers at any point during the period that the Account 1599 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? 6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance in Account 1590, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? 7. Retail Transmission Service Rates: Hydro One Networks Inc. in Interest in the above green shaded cell) Distribution System(s)	Name of Contact and Title	Clement Li, Pricing Manager					
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Rate-Setting Method Price Cap IR 1. Select the last Cost of Service rebasing year 2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition in the 2019 rate application, select 2017) 3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition in the 2019 rate application, select 2017) 4. Select the vear that the balances of the remaining Group 1 DVAs were last approved for disposition in the 2019 rate application, select 2015 4. Select the earliest vintage year in which there is a balance in Account 1595 (e.g. if 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016) 5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? 6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance in Account 1580,	Email Address	Clement.Li@HydroOne.com					
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2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition (e.g. if 2917 balances were approved for disposition in the 2019 rate application, select 2017) 3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition in the 2019 rate application, select 2017) 4. Select the earliest vintage year in which there is a balance in Account 1595 (e.g. if 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016) 5. Did you have any Class A customers at any point during the period that the Account 1599 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? 6. Did you have any customers classified as Class A at any point during the period where the balance was last disposed to the year requested for disposition)? 7. Retail Transmission Service Rates: Hydro One Networks Inc. is: Partially Embedded with Hydro One Networks Inc. [f] Incressory, enter all embedded distributor names in the above green shaded cell)	Rate-Setting Method	Price Cap IR					
disposition (e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017) 3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition 4. Select the earliest vintage year in which there is a balance in a 1995 sub-account, select 2015 (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1995 sub-account, select 2016) 5. Did you have any Class A customers at any point during the period that the Account 1599 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? 6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account GRR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? 7. Retail Transmission Service Rates: Hydro One Networks Inc. is: Partially Embedded within Hydro One Networks Inc.	Select the last Cost of Service rebasing year	2014					
1. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition at the part of the earliest vintage year in which there is a balance in Account 1595 and 1	2. Select the year that the balances of Accounts 1588 and 1589 were last approved for	2015					
4. Select the earliest vintage year in which there is a balance in a £595 sub-account, select 2015 5. Did you have any Class A customers at any point during the period that the Account 1599 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? 6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? 7. Retail Transmission Service Rates: Hydro One Networks Inc. is: Partially Embedded Within Hydro One Networks Inc. [pistribution System(s)] Partially Embedded Within Hydro One Networks Inc. [pistribution system(s)]	(e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)						
(e.g. If 2016 is the earliest virilage year in which there is a balance in a 1595 sub-account, select 2016) 5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? 6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? 7. Retail Transmission Service Rates: Hydro One Networks Inc. is: Partially Embedded within Hydro One Networks Inc. (if necessor), enter all embedded distributor names in the above green shaded cell)	3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition	2015					
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? 7. Retail Transmission Service Rates: Hydro One Networks Inc. is: Partially Embedded Within Hydro One Networks Inc. is: Partially Embedded Within Hydro One Networks Inc. Distribution System(s) Partially Embedded Distribution s	4. Select the earliest vintage year in which there is a balance in Account 1595	2015					
1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? 6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? 7. Retail Transmission Service Rates: Hydro One Networks Inc. is: Partially Embedded Within Hydro One Networks Inc (finecessor), enter all embedded distributor names in the above green shaded cell)	(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)						
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(If necessor, enter all embedded distributor names in the obove green shaded cell)	6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes					
	7. Retail Transmission Service Rates: Hydro One Networks Inc. is:	Partially Embedded	Within				Distribution System(s)
	8. Have you transitioned to fully fixed rates?	No		(IJ necessary, enter all embedded o	istributor names	in the above green shaded cell)	

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

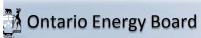
Red cells represents flags to identify either non-matching values or incorrect user selections.

Pale grey cell represent auto-populated RRR data.

White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in this regard. Except as indicated above, any copying, exprediction, publication, as also, adaptation, translation, modification, revenue engineering or other use or dissemination of this model inflitted the press within consent of the Civination Energy Board in prohibble. If you provide a copy of this model of a person that is a chieflag or assisting you in pressing the application or reviewing your drift are donly, you may

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results



Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	31.91
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	-0.32
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.005
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	-0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
morring. Tax 20 / mc 2		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	-0.27
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.019
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	-0.0002
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

\$ \$	83.61 -0.84
\$/kW	3.9339
\$/kW	0.155
\$/kW	-0.0393
\$/kW	0.0195
\$/kW	2.5
\$/kW	2.2749
\$/kWh	0.003
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	-0.2
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	-0.00003
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	-0.14
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	-0.3673
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.8148
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6684
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

\$	5.7
\$	-0.06
\$/kW	14.5882
\$/kW	0.113
\$/kW	-0.1459
\$/kW	0.2152
\$/kW	1.8057
\$/kW	1.6343
\$/kWh	0.003
\$/kWh	0.0004
	\$ \$/kW \$/kW \$/kW \$/kW \$/kW

\$/kWh

0.0005



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$ \$	464.17 -4.64
Distribution Wheeling Service Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW \$/kW	1.4304 -0.0143
Retail Transmission Rate - Network Service Rate	\$/kW	2.9934
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8482
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

0.0005

0.25

\$/kWh



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.4
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	-1
SPECIFIC SERVICE CHARGES		

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration 15 Legal letter charge Credit reference/credit check (plus credit agency costs) \$ 15 15 Returned cheque (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable) \$ 30 Meter dispute charge plus Measurement Canada fees (if meter found correct) Non-Payment of Account (see Note below) 1.5 Late payment - per month Late payment - per annum 19.56 Collection of account charge - no disconnection 65 Disconnect/reconnect charge - at meter during regular hours Disconnect/reconnect charge - at meter after regular hours 185 \$ 185 Disconnect/reconnect at pole - during regular hours \$ 415 Disconnect/reconnect at pole - after regular hours 65 Install/remove load control device - during regular hours 185 Install/remove load control device - after regular hours Temporary service install & remove - overhead - no transformer \$ 500 Specific charge for access to the power poles - \$/pole/year 43.63 (with the exception of wireless attachments) Bell Canada pole rentals \$ 18.08

28.61

NOTE: Ontario Energy Board Rate Order EB-2017-0183 r iasterd ਆਮਿਆ। 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019 Page 9 of 50



RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

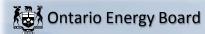
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity. One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly fixed charge, per retailer \$ 40 Monthly variable charge, per customer, per retailer \$/cust. 1 Distributor-consolidated billing monthly charge, per customer, per retailer 0.6 \$/cust. Retailer-consolidated billing monthly credit, per customer, per retailer \$/cust. -0.6 Service Transaction Requests (STR) Request fee, per request, applied to the requesting party 0.5 Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year no charge More than twice a year, per request (plus incremental delivery costs) Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario 2 Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	182,783,107	0	9,516,145	0	0	0	182,783,107	0		1,212,458
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	56,832,381	. 0	13,989,294	0	0	0	56,832,381	0		111,595
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	123,356,768	323,384	111,435,772	286,891	2,757,324	5,299	120,599,444	318,085		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	302,861	0	57,166	0	0	0	302,861	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	224,079	716	41,064	117	0	0	224,079	716		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,615,424	4,567	1,607,215	4,528	0	0	1,615,424	4,567		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE	kW										
NETWORKS INC.	KVV	0	0	0	0	0	0	0	0		
	Total	365,114,620	328,667	136,646,656	291,536	2,757,324	5,299	362,357,296	323,368		1,324,053

Threshold Tes

Total Claim (including Account 1568)\$0Total Claim for Threshold Test (All Group 1 Accounts)\$0Threshold Test (Total claim per kWh) 2\$0.0000

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $^{^{2}}$ The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

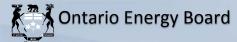


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			ocated based on Total less WMP			cated based on Total less WMP	
Rate Class	% of Total kWh		•	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	50.1%	91.6%	50.4%	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.6%	8.4%	15.7%	0	0	0	0	0	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	33.8%	0.0%	33.3%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	0	0	0	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE										
NETWORKS INC.	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

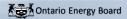
^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



1a	The year Account 1589 GA was last disposed	2015		
1b	The year Account 1580 CBR Class B was last disposed	2015	Note that the sub-account was established in 2015.	
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?		(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)	
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, subaccount CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?		(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)	
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated			
		Customer Customers - I	Non-loss Adjusted Billing Determinants by Customer Rate Class	
3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table		A Customers - Billing Determinants by Rate Class	
		nate Classes with Class	Rate Class	



The purpose of this tab is to calculate the GA rate riders fo 1589 GA was last disposed. Calculations in this tab will be applicable. Effective January 2017, the billing determinant and all rate determinant used for distribution rates for the particular cl.	modified upo	n completion of tab 6.1a, which al disposition of GA balances will be	Default Rate Rider Recovery Period (in months)	12					
					Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to	be used below	
		Total Metered Non-RPP 2018	Total Metered 2018 Consumption for Class A Customers that were Class A for the entire period GA	on for Class A Total Metered 2018 Consumption Non-RPP Metered Consumption for Curr at were Class A for Customers that Transitioned Class B Customers (Non-RPP Consumption			Total GA \$ allocated to Current Class B		
		Consumption excluding WMP	balance accumulated	period GA balance accumulated	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,516,145		0	9,516,145	7.0%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,989,294		0	13,989,294	10.2%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	111,435,772		0	111,435,772	81.6%	\$0	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	57,166		0	57,166	0.0%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	41,064		0	41,064	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,607,215		0	1,607,215	1.2%	\$0	\$0.0000	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO	kWh	,				0.00	£0	¢0.0000	

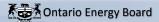


No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2015

									Metered Consumption for Curre	ent Class B		Total CBR Class B \$		
		Total Metered 2018 Co	nsumption 1	Total Metered 2018 Consump	tion for Full	Total Metered 2018 Con	sumption for Transi	tion Cu	ustomers (Total Consumption LE	SS WMP, Class		allocated to Current	CBR Class B Rate	
		Minus WMP		Year Class A Custon	ners	Custo	Customers			A and Transition Customers' Consumption)			Rider	Unit
		kWh	kW	kWh	kW	kWh	kW		kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	182,783,107	0	0	0		0	0	182,783,107	0	50.4%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	56,832,381	0	0	0		0	0	56,832,381	0	15.7%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	120,599,444	318,085	0	0		0	0	120,599,444	318,085	33.3%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	302,861	0	0	0		0	0	302,861	0	0.1%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	224,079	716	0	0		0	0	224,079	716	0.1%	\$0	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,615,424	4,567	0	0		0	0	1,615,424	4,567	0.4%	\$0	\$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW	0	0	0	0		0		0	0	0.0%	¢o.	\$0.0000	kW
ONE NETWORKS INC.	Total	362,357,296	323,368	0	0		0	0	362,357,296	323,368	100.0%	\$0	30.0000	KVV



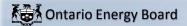
Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

							Allocation of Group 1		Deferral/Variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes ²	Applicable) 2	Rider ²	(if applicable) 2	Rate Rider	Revenue Reconcilation 1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	182,783,107	0	182,783,107	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	56,832,381	0	56,832,381	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	123,356,768	323,384	120,599,444	318,085	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	302,861	0	302,861	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	224,079	716	224,079	716	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,615,424	4,567	1,615,424	4,567	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
NETWORKS INC.						U		3.5000	0.0000	0.0000	

0.00

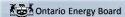


Summary - Sharing of Tax Change Forecast Amounts

	20	014	2020
OEB-Approved Rate Base	\$	-	\$ -
OEB-Approved Regulatory Taxable Income	\$	-	\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			3.5%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate		_	0.0%
Combined Effective Tax Rate		0.0%	0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$	-	\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -

Notes

- 1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below $$10\ \text{million}$, the small business rate would be applicable.
 - $c.\ If\ taxable\ capital\ is\ between\ \$10\ million\ and\ \$15\ million,\ the\ appropriate\ small\ business\ rate\ will\ be\ calculated.$
- 2. The OEB's proxy for taxable capital is rate base.

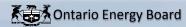


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE															
NETWORKS INC.	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	(most recent RRR filing)	Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	182,783,107		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	56,832,381		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	123,356,768	323,384	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	302,861		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	224,079	716	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,615,424	4,567	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE						
NETWORKS INC.	kW			0	0.0000	kW
Total		365.114.620	328.667	\$0		



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

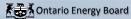
Rate Class	Rate Description	Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Loss Factor	Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	168.308.353		1.0655	179.332.550
		*********		,,			-,,
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	168,308,353		1.0655	179,332,550
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	56,019,870		1.0655	59,689,171
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	56,019,870		1.0655	59,689,171
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5000	117,120,197	332,490		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2749	117,120,197	332,490		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	389,982		1.0655	415,526
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	389,982		1.0655	415,526
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8148	361,875	1,003		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6684	361,875	1,003		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8057	2,398,127	6,665		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6343	2,398,127	6,665		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Network Service Rate	\$/kW	2.9934	71,831,928	245,804		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8482	71,831,928	245,804		

Non-Loss

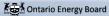
Adjusted Metered

Non-Loss

Applicable Loss Adjusted



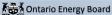
Uniform Transmission Rates	Unit	2018		2019 - June 30)	2019 (July 1 - De	c 31)	2020
Rate Description		Rate	1	Rate	Rate		Rate
Network Service Rate	kW	\$ 3.61	\$	3.71	\$	3.83	\$ 3.83
Line Connection Service Rate	kW	\$ 0.95	\$	0.94	\$	0.96	\$ 0.96
Transformation Connection Service Rate	kW	\$ 2.34	\$	2.25	\$	2.30	\$ 2.30
Hydro One Sub-Transmission Rates	Unit	2018		2019 - June 30)	2019 (July 1 - De	c 31)	2020
Rate Description		Rate	1	Rate	Rate		Rate
Network Service Rate	kW	\$ 3.1942	\$	3.1942	\$ 3.2	2915	\$ 3.2915
Line Connection Service Rate	kW	\$ 0.7710	\$	0.7710	\$ 0.7	7877	\$ 0.7877
Transformation Connection Service Rate	kW	\$ 1.7493	\$	1.7493	\$ 1.9	9755	\$ 1.9755
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$	2.5203	\$ 2.7	7632	\$ 2.7632
If needed, add extra host here. (I)	Unit	2018	:	2019			2020
Rate Description		Rate	İ	Rate			Rate
Rate Description Network Service Rate	kW	Rate		Rate			Rate
·	kW kW	Rate	1	Rate			Rate
Network Service Rate		Rate	1	Rate			Rate
Network Service Rate Line Connection Service Rate	kW	\$ Rate	\$	Rate			\$ Rate -
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW	\$ Rate	\$	- 2019			\$ Rate 2020
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	\$ ·	\$	-			\$ -
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	\$ 2018	\$	2019			\$ - 2020
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description	kW kW kW	\$ 2018	\$	2019			\$ - 2020
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate	kW kW kW Unit	\$ 2018	\$	2019			\$ - 2020
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate	kW kW kW Unit	\$ 2018	\$	2019			\$ - 2020
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW kW Unit kW kW	\$ 2018	\$	2019			\$ - 2020



In the green, shaded cells, entar billing, detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, If you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		1.0	e Connect o	-	Tourston	mat on Co		Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,702	\$3.57	\$ 191,716 \$ 165,013	56,415		\$ 45,132	56,415	\$1.86	\$ 104,932	\$ 150,064
February March	46,222 46,100	\$3.57 \$3.57	\$ 165,013 \$ 164,577	52,118 51,220		\$ 41,694 \$ 40,976	52,118 51,220	\$1.86 \$1.86	\$ 96,939 \$ 95,269	\$ 138,634 \$ 136,245
April	32,378	\$3.57	\$ 115,589	43,855	\$0.80	\$ 40,976 \$ 35,084	43,855	\$1.86	\$ 81,570	\$ 116,654
May	43,007	\$3.57	\$ 153,535	50,584	\$0.80	\$ 40,467	50,584	\$1.86	\$ 94,086	\$ 134,554
June	62,536	\$3.57	\$ 223,254	66,823		\$ 53,458	66,823	\$1.86	\$ 124,291	\$ 177,749
July August	67,028 62,850	\$3.57 \$3.57	\$ 239,290 \$ 224,375	70,907 72,338	\$0.80 \$0.80	\$ 56,726 \$ 57,870	70,907 72,338	\$1.86 \$1.86	\$ 131,887 \$ 134,549	\$ 188,613 \$ 192,419
September	59,115	\$3.57	\$ 211,041	64,641		\$ 51,713	64,641	\$1.86	\$ 120,232	\$ 171,945
October	48,695	\$3.57	\$ 173,841	54,558	\$0.80	\$ 43,646	54,558	\$1.86	\$ 101,478	\$ 145,124
November	50,656	\$3.57	\$ 180,842	53,066		\$ 42,453 \$ 44,332	53,066	\$1.86	\$ 98,703	\$ 141,156
December	50,716	\$3.57	\$ 181,056	55,415	******	,	55,415	\$1.86	\$ 103,072	\$ 147,404
Total	623,005	3.57	\$ 2,224,127	691,940	\$ 0.80	\$ 553,552		\$ 1.86	\$ 1,287,008	\$ 1,840,560
Hydro One		Network		LI	e Connect o	on	Transfor	mat on Co	nnect on	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,987	\$2.6500	\$ 50,316	19,006		\$ 12,164	19,006	\$1.5000	\$ 28,509	\$ 40,673
February March	18,216 19,500	\$2.6500	\$ 48,272 \$ 51,675	18,243 19,580		\$ 11,676 \$ 12,531	18,243 19,580	\$1.5000	\$ 27,365 \$ 29,370	\$ 39,040 \$ 41,901
April	23,715	\$2,6500	\$ 62,845	23,906		\$ 15,300	23,906	\$1.5000	\$ 35,859	\$ 51,159
May	18,934	\$2.6500	\$ 50,175	18,984		\$ 12,150	18,984	\$1.5000	\$ 28,476	\$ 40,626
June	21,205	\$2.6500	\$ 56,193	21,263	\$0.6400	\$ 13,608	21,263	\$1.5000	\$ 31,895	\$ 45,503
July	26,021	\$2.6500	\$ 68,956	26,121	\$0.6400	\$ 16,717	26,121	\$1.5000	\$ 39,182	\$ 55,899
August September	17,979 16.081	\$2.6500	\$ 47,644 \$ 42,615	18,273 17,320		\$ 11,695 \$ 11,085	18,273 17,320	\$1.5000	\$ 27,410 \$ 25,980	\$ 39,104 \$ 37,065
October	23.959	\$2,6500	\$ 63.491	24.071		\$ 15.405	24.071	\$1.5000	\$ 36.107	\$ 51,512
November	20,533	\$2.6500	\$ 54,412	20,589	\$0.6400	\$ 13,177	20,589	\$1.5000	\$ 30,884	
December	23,289	\$2.7945	\$ 65,082	23,291	\$0.6564	\$ 15,288	23,291	\$1.5355	\$ 35,763	\$ 44,060 \$ 51,050
Total	248,419	2.6636	\$ 661,677	250,647	\$ 0.6415	\$ 160,795	250,647	\$ 1.5033	\$ 376,797	\$ 537,592
Add Extra Host Here (I)		Network		Lr	e Connect o	on	Transfor	mat on Co	nnect on	Total Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$ -			s -		\$ -
February	5	-			\$ -			\$ -		\$ -
March	\$				\$ -			\$ -		\$ -
April	\$				\$ -			\$ -		\$ -
May	\$				\$ -			\$ -		\$ -
June July	\$				\$ - \$ -			\$ - \$ -		\$ - \$ -
August	3				s -			\$.		\$ -
September	3				\$.			\$.		\$ -
					\$ -			\$ -		š -
October	5									
October November	3				\$ -			\$ -		\$ -
		-						\$ - \$ -		\$ - \$ -
November	\$	-	\$ -		\$ -	\$ -			\$ -	
November December Total Add Extra Host Here (II)	\$	-	\$ -	L	\$ -		- Transfor	\$ -		\$ -
November December Total Add Extra Host Here (II) (if needed)	- 9	- Network			\$ - \$ -	on		\$ -	nnect on	\$ - Total Connection
November December Total Add Extra Host Here (II) (If needed) Month	- §	Network	\$ -	L r	\$ - \$ - s - Rate		Transfor Units Billed	\$ -		\$ - S - Total Connection
November December Total Add Extra Host Here (II) (If needed) Month January	- S	Network Rate			\$ - \$ - Rate	on		\$ -	nnect on	\$ - Total Connection Amount
November December Total Add Extra Host Here (II) (if needed) Month January February	Units Billed	Network Rate			\$ - \$ - se Connect of Rate \$ - \$ -	on		\$ - mat on Co Rate \$ - \$ -	nnect on	Total Connection Amount \$ - \$
November December Total Add Extra Host Here (II) (If needet) Month January February March	Units Billed	Network Rate			\$ - \$ - Rate \$ - \$ - \$ -	on		\$ - mat on Co Rate \$ - \$ - \$ -	nnect on	S - Total Connection Amount S - S - S - S -
November December Total Add Extra Host Here (II) (if needed) Month January February March April	- \$ Units Billed	Network Rate			\$ - \$ - te Connect of Rate \$ - \$ - \$ - \$ -	on		\$ - mat on Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	nnect on	Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needet) Month January February March	Units Billed	Network Rate			\$ - \$ - ** - ** - ** - ** - ** - ** - **	on		\$ - mat on Co Rate \$ - \$ - \$ -	nnect on	S - Total Connection Amount S - S - S - S -
November December Total Add Extra Host Here (II) (If needet) Month January February March April May	Units Billed	Network Rate			\$	on		\$ - mat on Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	nnect on	S - Total Connection Amount S - S - S - S - S - S -
November December Total Add Extra Host Hore (II) (if needed) Month January February March April May June July August	Units Billed	Network Rate S			\$	on		\$ - mat on Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	nnect on	\$ -
November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September	Units Billed	Network Rate 5 - 5 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -			\$ - S - Connect of Rate S - S - S - S - S -	on		\$ - mat on Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	nnect on	\$ -
November December Total Add Extra Host Hore (II) (if needed) Month January February March April May June July August September October	Units Billed	Network Rate 5			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on		** - ** - ** - ** - ** - ** - ** - **	nnect on	\$ - S - Connection
November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November	Units Billed	Network Rate 5			\$ - S - Connect of Rate S - S - S - S - S -	on		S -	nnect on	\$ -
November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December	Units Billed	Network Rate 5			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on		** - ** - ** - ** - ** - ** - ** - **	nnect on	\$ - Total Connection
November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November	Units Billed	Network Rate 5			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on		S -	nnect on	\$ -
November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December	Units Billed	Network Rate 5		Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - mat on Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S	\$ - Total Connection
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November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Month January	Units Billed Units Billed Units Billed 72,689	Network Rate 5	Amount S 242,032	Units Billed Units Billed Units Billed	\$ - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	Amount S - on Amount S 57,296	Units Billed Transfor Units Billed 75,421	\$ - mat on Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ 133,441	\$ - Total Connection Amount \$ -
November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Month January February	Units Billed Units Billed Units Billed 72,689 64,438	Network Rate 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount \$ 242,032 \$ 213,285	Units Billed Units Billed 75,421 70,361	\$ - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	Amount Amount Amount \$ 5,296 \$ 5,3370	Units Billed Transfor Units Billed 75.421 70.361	\$ - mat on Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - Amount S - Amount S 133,441 S 124,304	\$ - Total Connection Amount \$ - S - S - S - S - S - S - S - S - S -
November December Total Add Extra Host Hore (II) (If needed) Month January February March April May June July August September October November December Total Month January February	Units Billed Units Billed 72,689	Network Rate 5 - 5 - 5 - 6 - 6 - 6 - 7 - 8 - 8 - 8 - 8 - 8 - 8 - 9 - 8 - 8 - 8 - 9 - 8 - 8 - 8 - 9 - 8 - 9 - 8 - 9 - 8 - 9 - 9 - 8 - 8 - 8 - 9 - 9 - 8 - 8 - 8 - 9 - 9 - 8 - 8 - 9 - 9 - 8 - 8 - 8 - 9 - 9 - 8 - 8 - 8 - 9 - 9 - 8 - 8 - 8 - 8 - 9 - 9 - 8 - 8 - 8 - 8 - 8 - 9 - 9 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 9 - 9 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8	Amount \$ 242,032 \$ 213,285 \$ 213,285	Units Billed Units Billed T5,421 70,361 70,800	\$ - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	Amount \$	Units Billed Transfor Units Billed 75,421 70,361 70,860	\$ - mat on Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 133,441 \$ 124,304 \$ 124,304	\$ - Total Connection
November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Month January February March April March April Month April March April	Units Billed Units Billed Units Billed 72,689 8 64,438 8 65,600 \$ 55,003	Network Rate	Amount \$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433	Units Billed Units Billed 75,421 70,361 70,800 67,761	\$ - S - S - Connect C Rate S - S -	Amount Amount Amount \$ 5,296 \$ 55,397 \$ 55,507	Transfor Units Billed 75.421 70.861 70.800 67.761	\$ - mat on Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount S 123,441 \$ 124,639 \$ 117,429	\$ - Total Connection
November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April March April May May	Units Billed Units Billed Units Billed Units Billed 72,699 9 64,438 9 65,600 9 66,030 9 66,030 9 66,030 9 66,030 9	Network Rate 5	Amount \$ 242,032 \$ 213,285 \$ 178,433 \$ 203,711	Units Billed Units Billed 75,421 70,381 70,800 67,761 69,568	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed Transfor Units Billed 75,421 70,361 70,800 67,761 69,568	\$ - mat on Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnect on Amount \$ 133,441 \$ 124,304 \$ 117,429 \$ 117,429	\$ - S - - Total Connection
November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Month January February March April March April Month April March April	Units Billed Units Billed 72,689 64,438 65,600 55,003 61,941 83,741	Network Rate	Amount \$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,711 \$ 279,447	Units Billed Units Billed 75,421 70,361 70,800 67,761 69,568 88,086	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount Amount Amount \$ 57.296 \$ 55.396 \$ 55.084 \$ 56.067 \$ 67.067	Transfor Units Billed 75.421 70.361 70.800 67.761 69.568 88,068	\$ - mat on Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 134.441 \$ 124.639 \$ 122.662 \$ 156.185 \$ 156.185	\$ - Total Connection
November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Month January February March April My June July August September October November December Total Total Month January February March April May June	Units Billed Units Billed 72,689 64,438 65,600 65,093 61,941 83,741	Network Rate S - S - S - S - S - S - S - S - S - S	Amount \$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,711 \$ 398,246 \$ 272,047	Units Billed Units Billed 75,421 70,381 70,800 67,761 69,568	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount Amount 5 57,296 5 53,397 5 56,087 6 67,067	Units Billed Transfor Units Billed 75.421 70.361 70.900 67.761 69.568 88.066 97.028	\$ - mat on Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 13,441 \$ 124,639 \$ 122,662 \$ 156,168 \$ 171,069 \$ 110,690	\$ - Total Connection
November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February May June July August September July August September July August September Joennee Total Total Month January February May June July August September	Units Billed Units Billed Units Billed 72,689 5 64,488 65,600 65,000 61,941 83,741	Network Rate	Amount \$ 242,002 \$ 213,205 \$ 178,433 \$ 203,711 \$ 279,447 \$ 308,246 \$ 272,019 \$ 23,055 \$ 236,555	Units Billed Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount Amount Amount Amount S	Transfor Units Billed 75.421 70.381 70.381 70.981 89.808 97.028 90.611 81,9611	\$ - mat on Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	\$ - Total Connection
November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total April March January February March April May June July August September October	Units Billed Units Billed 72,689 64,438 65,600 65,003 61,941 93,049 80,829 75,196 77,196 77,196	Network Rate Network Rate Notwork Rate Notwork Rate S	Amount \$ 242,032 \$ 213,285 \$ 216,252 \$ 216,252 \$ 277,477 \$ 308,246 \$ 279,447 \$ 308,246 \$ 272,019 \$ 253,655 \$ 237,333	Units Billed Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,639	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount Amount 5 57.296 5 59.097 5 79.495 5 79.495 5 79.495 5 79.495 5 79.495 5 79.495 5 79.495 5 79.495 5 79.595 5 79.595 5 79.595 5 79.595 5 79.595 5 79.595 5 79.595 5 79.595 5 79.595 5 79.595 5 79.595 5 79.595 5 79.595 5 79.595 5 79.595	Transfor Units Billed 75,421 70,361 70,900 67,761 69,568 88,066 97,028 90,611 81,961 78,829	\$	Amount \$ 134,441 \$ 124,639 \$ 122,662 \$ 156,168 \$ 171,069 \$ 171,069 \$ 171,069 \$ 171,069 \$ 171,069 \$ 171,069 \$ 171,069	\$ - Total Connection Amount \$ - S - S - S - S - S - S - S - S - S -
November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November Total Total Month January February March July August September October November Uncember Jolianuary June July August September October November October November October November October November October November October November	Units Billed Units Billed Units Billed 72,689 5 6,600 65,600 65,600 826 69,600 827 69,75,196 677,158 77,158	Network Rate	Amount \$ 242,032 \$ 213,285 \$ 213,285 \$ 213,285 \$ 217,2019 \$ 293,741 \$ 279,447 \$ 279,447 \$ 279,447 \$ 273,333 \$ 235,254	Units Billed Units Billed 75,421 70,361 70,861 69,568 88,006 97,028 90,611 81,961 78,629 73,655	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S	Transfor Units Billed 75,421 70,361 69,761 69,761 88,80,96 97,028 90,611 81,961 78,629 73,655	\$	**************************************	\$ - S - -
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November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November Total Total Month January February March July August September October November Uncember Jolianuary June July August September October November October November October November October November October November October November	Units Billed Units Billed Units Billed 72,689 5 6,600 65,600 65,600 826 69,600 827 69,75,196 677,158 77,158	Network Rate S - S - S - S - S - S - S - S - S - S	Amount \$ 242,032 \$ 213,286 \$ 216,252 \$ 178,483 \$ 200,711 \$ 200,71	Units Billed Units Billed 75,421 70,361 70,861 69,568 88,006 97,028 90,611 81,961 78,629 73,655	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S	Transfor Units Billed 75,421 70,361 69,761 69,761 88,80,96 97,028 90,611 81,961 78,629 73,655	\$	**************************************	\$ - S - -
November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total	Units Billed Units Billed 72,689 8 64,438 8 65,600 8 61,941 8 83,441 8 83,442 8 72,654 8 77,189 8 74,005 8	Network Rate S - S - S - S - S - S - S - S - S - S	Amount \$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,711 \$ 300,244 \$ 246,138	Units Billed Units Billed 75,421 70,361 70,800 67,761 69,566 88,086 97,083 97,083 97,083 97,829 73,655 78,706	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount Amount S	Transfor Units Billed 75,421 70,361 70,800 67,781 69,568 99,661 181,961 181,961 78,629 73,655 78,706	\$	**************************************	\$ - Total Connection

Total including deduction for Low Voltage Switchgear Credit \$2,378,152



		Network		Lin	e Connectior	ı	Transfo	rmation Cor	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	53,702 \$	3.7100 \$	199,234	56,415	\$ 0.9400 \$	53,030	56,415	\$ 2.2500	\$ 126,934	\$	179,964
February	46,222 \$	3.7100 \$	171,484		\$ 0.9400 \$	48,991	52,118	\$ 2.2500	\$ 117,266	\$	166,256
March	46,100 \$	3.7100 \$	171,031	51,220	\$ 0.9400 \$	48,147	51,220	\$ 2.2500	\$ 115,245	\$	163,392
April	32,378 \$	3,7100 \$	120,121	43,855	\$ 0.9400 \$	41,223	43,855	\$ 2.2500	\$ 98,673	\$	139,897
May	43,007 \$	3.7100 \$	159,556	50,584	\$ 0.9400	47,549	50,584	\$ 2.2500	\$ 113,814	\$	161,363
June	62,536 \$	3.7100 \$	232,009		\$ 0.9400		66,823	\$ 2.2500	\$ 150,352	\$	213,165
July	67.028 \$	3.8300 \$	256,717	70.907	\$ 0.9600	68.071	70.907	\$ 2.3000	\$ 163,086	\$	231,157
	62.850 \$	3.8300 \$	240,716		\$ 0.9600 3		72,338	\$ 2.3000	\$ 166,377	\$	235.822
August											210.730
September	59,115 \$		226,410				64,641	\$ 2.3000	\$ 148,674	\$ \$	
October	48,695 \$	3.8300 \$	186,502		\$ 0.9600 \$	52,376	54,558	\$ 2.3000	\$ 125,483		177,859
November	50,656 \$	3.8300 \$	194,012	53,066	\$ 0.9600 \$		53,066	\$ 2.3000	\$ 122,052	\$	172,995
December	50,716 \$	3.8300 \$	194,242	55,415	\$ 0.9600 \$	53,198	55,415	\$ 2.3000	\$ 127,455	\$	180,653
Total	623,005 \$	3.78 \$	2,352,035	691,940	\$ 0.95 \$	657,842	691,940	\$ 2.28	\$ 1,575,411	\$	2,233,253
Hydro One		Network		Lin	e Connection	ı	Transfo	rmation Cor	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	18,987 \$	3.1942 \$	60,648		\$ 0.7710		19,006	\$ 1.7493	\$ 33,247	\$	47,901
February	18,216 \$	3.1942 \$	58,186		\$ 0.7710 \$	14,065	18,243	\$ 1.7493	\$ 31,912	\$	45,978
March	19,500 \$	3.1942 \$	62,287	19,580	\$ 0.7710 \$	15,096	19,580	\$ 1.7493	\$ 34,251	\$	49,34
April	23,715 \$	3.1942 \$	75,750	23,906	\$ 0.7710 \$	18,432	23,906	\$ 1.7493	\$ 41,819	\$	60,25
May	18,934 \$	3.1942 \$	60,479		\$ 0.7710		18,984	\$ 1.7493	\$ 33,209	\$	47,84
June	21,205 \$	3.1942 \$	67,733	21,263	\$ 0.7710 3	16,394	21,263	\$ 1.7493	\$ 33,209		53.58
						10,394			\$ 37,195	\$	
July	26,021 \$	3.2915 \$	85,648		\$ 0.7877 \$		26,121	\$ 1.9755	\$ 51,602	\$	72,17
August	17,979 \$	3.2915 \$	59,178		\$ 0.7877 \$		18,273	\$ 1.9755	\$ 36,098	\$ \$	50,49
September	16,081 \$	3.2915 \$	52,931	17,320	\$ 0.7877 \$	13,643	17,320	\$ 1.9755	\$ 34,216	\$	47,85
October	23,959 \$	3.2915 \$	78.861		\$ 0.7877		24,071		\$ 47,552	Š	66.51
November	20,533 \$	3.2915 \$	67,584		\$ 0.7877 \$		20,589	\$ 1.9755	\$ 40,674	\$	56,89
December	23,289 \$	3.2915 \$	76,656	23,291	\$ 0.7877	18,346	23,291	\$ 1.9755	\$ 46,011	\$	64,358
Total	248,419 \$	3.24 \$	805,941	250,647	\$ 0.78	195,414	250,647	\$ 1.87	\$ 467,787	\$	663,201
Add Extra Host Here ()		Network		Lin	e Connection	l e	Transfo	rmation Cor	nection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$	- \$			\$ - 5			s -	s -	\$	
February	- \$	- \$			\$ - 5			\$ -	s -	\$	
March	- \$	- \$			\$ - 9			\$ -	\$ -	\$	
April	- \$	- \$		-	\$ - 5			\$ -	\$ -	\$	
May	- \$	- \$			\$ - 5	-		\$ -	S -	\$	
June	- \$	- s			\$ - 5			\$ -	s -	\$	
July	- \$	- s			\$ - 5			\$ -	š -	\$	
August	- \$	- \$			\$ - :			\$ -	\$ -	\$	-
September	- \$	- S	-	-	\$ - 5	-		\$ -	\$ -	\$	
October	- \$	- \$	-		\$ - 5	-		\$ -	S -	\$	-
November	- \$	- \$			\$ - 5			\$ -	\$ -	\$	
December				-	\$ - 5		-	\$ -	\$ -	\$	-
									.	φ	-
December	- \$	- \$					-				
Total	- \$	- S			\$ - 5			\$ -	\$ -	\$	-
	- \$			- Lin			Transfo		\$ -	\$ Tota	l Connection
Total					\$ - 5		Transfo Units Billed		\$ -		I Connection
Total Add Extra Host Here (II) Month January	- \$ Units Billed	- \$ Network Rate - \$	Amount	Lin Units Billed	\$ - S e Connection Rate \$ - S	Amount	Transfo Units Billed	\$ - rmation Cor Rate \$ -	Amount	Tota	ii oomicotion
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Total dd Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ \$ - \$ -	Amount	Units Billed Units Billed Units Billed T5,421 70,360	S - 5 o Connection Rate S - 5 S - 7 S -	Amount	Transic Units Billed 75,421 70,361 70,809	\$ - mation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	**************************************	Amount
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Total dd Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 259,883 229,669 233,318 195,872 220,035 299,742 342,385	Units Billed	Rate \$ - 5 Connection Rate \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 7	Amount	Transic Units Billed 75,421 70,361 70,800 67,761 69,568 88,066 97,028	\$ Rate \$ \$ \$ \$ \$ \$ \$ \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total dd Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July June July June July	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 259,883 229,669 233,318 195,872 220,035 299,742 342,385	Units Billed	Rate \$ - 5 Connection Rate \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 7	Amount	Transic Units Billed 75,421 70,361 70,800 67,761 69,568 88,066 97,028	\$ Rate \$ \$ \$ \$ \$ \$ \$ \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total dd Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network Rate - \$ \$. \$. \$. \$. \$. \$. \$. \$. \$.	Amount	Units Billed	S - 5 • Connection Rate S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 6 S - 7 S -	Amount	Transfc Units Billed 75,421 70,861 70,800 67,761 69,588 88,086 97,028	\$ mation Cor Rate \$ \$ \$ \$ \$ \$ \$ \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
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Total dd Extra Host Here (II) Month January February March April May June July August September October November Total Total Total Month January February March April May June July August September Total Total September Total Total September April May June July August September October	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate - \$ \$. \$. \$. \$. \$. \$. \$. \$. \$.	Amount 259,883 229,669 233,319 198,872 220,035 249,941 342,365 299,893 279,341	Units Billed	S - 5 o Connection Rate S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 6 S - 7 S -	Amount	Transic Units Billed 75,421 70,361 70,800 67,761 69,588 88,086 97,028 90,611 81,961 78,629	\$ Rate \$ \$ \$ \$ \$ \$ \$ \$	Amount \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total dd Extra Host Here (II) Month January February March April May June July August September November Total Total Month January February March April May June July August September September September September September September September September September	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ Network Rate - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ Network Rate 3.5753 \$ 3.5642 \$ \$ - \$ \$ 3.5567 \$ 3.4919 \$ \$ 3.5523 \$ 3.5794 \$ \$ 3.47102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$	Amount	Units Billed	S - S c Connection Rate S - S S - S S S - S S S S S S S S S S	Amount	Tentsic Units Billed 75,421 70,361 70,800 67,761 69,568 88,066 97,028	\$ Rate \$ \$ \$ \$ \$ \$ \$ \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 227,84 212,2: 212,7: 200,1/ 299,2(266,7: 303,3: 268,3: 258,54 244,3: 229,8
Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July August September Total Total September Total Total Month January February March April May June July August September October	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate - \$ \$. \$. \$. \$. \$. \$. \$. \$. \$.	Amount 259,883 229,686 233,381 195,872 220,035 299,742 342,285 29,983 279,344 265,363 261,597	Units Billed	S - 5 o Connection Rate S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 6 S - 7 S -	Amount 67,684 63,056 63,243 59,655 62,186 63,833 75,698 71,336 67,161	Transic Units Billed 75,421 70,361 70,800 67,761 69,588 88,086 97,028 90,611 81,961 78,629	\$ Rate \$ \$ \$ \$ \$ \$ \$ \$	Amount \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 227,86 212,23 212,73 200,14 209,22 266,75 303,33 268,31 258,56 244,37 229,86
Total dd Extra Host Here (II) Month January February March April May June July August September November Total Total Month January February March April May June July August September Coctober November November November	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ Network Rate - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ Network Rate 3.5753 \$ 3.5642 \$ \$ - \$ \$ 3.5567 \$ 3.4919 \$ \$ 3.5523 \$ 3.5794 \$ \$ 3.47102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ \$ 3.7102 \$ \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$ 3.7102 \$	Amount 259,883 229,669 233,318 195,872 220,005 299,742 342,295 299,993 279,344 265,363 261,597 270,898	Units Billed	S - S c Connection Rate S - S S -	Amount 67,884 63,056 63,243 59,655 62,186 79,207 88,646 83,838 75,698 71,336 67,161 71,545	Transic Units Billed 75,421 70,361 70,800 67,761 69,588 88,066 97,028 90,611 81,961 78,629 73,652	\$ Rate \$ \$ \$ \$ \$ \$ \$ \$	Amount \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July August September October November December	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 259,883 229,669 233,318 195,872 220,035 299,742 342,365 29,989 279,341 265,363 261,597 270,898	Units Billed	S - S c Connection Rate S - S S -	Amount	Transic Units Billed 75,421 70,361 70,800 67,761 69,568 88,066 97,028 90,611 81,961 78,629 73,655 78,706	\$ Rate \$ \$ \$ \$ \$ \$ \$ \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount



The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

February 44,922 2,800 8 177,000 92,116 8 0,000 9,000 10,001 10,000 11,007 1,000 1,	IESO		Network		Lin	ne Connection		Transfo	rmation Con	nection	Total	I Connection
Find	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
Marcin	January	53,702	\$ 3.8300 5	205.679	56.415	\$ 0.9600 \$	54,158	56.415	\$ 2,3000	\$ 129.755	s	183,913
Marcin	February	46,222	\$ 3.8300 5	177.030	52,118	\$ 0.9600 S	50.033	52.118	\$ 2,3000	S 119,871	s	169,905
April	March	46,100	\$ 3.8300 5	176,563	51,220	\$ 0.9600 \$	49,171	51,220	\$ 2.3000	\$ 117,806	\$	166,977
May	April	32.378	\$ 3,8300 5	124.007	43.855	\$ 0.9600 S	42.101	43.855	\$ 2,3000			142,966
August Care S 2000 S	May	43,007	\$ 3,8300 5	164.717	50.584	\$ 0.9600 \$	48.561	50.584	\$ 2,3000	\$ 116,343	Š	164,904
Applied	lune	62.536	\$ 3,8300 0				64 150		\$ 2,3000	\$ 153,603		217 8/1
August		67,030	\$ 3,8300 (256,313	70,023	\$ 0.3000 \$	68 071	70,023	\$ 2,3000	\$ 163,086	ě	231 157
Segretary Segr	August	62 850	\$ 3,8300 (70,307		69 444	70,307	\$ 2,3000	\$ 166,000	ě	235,137
Notice	Contombor											
Notice									\$ 2.3000		3	
Total												
Process			\$ 3.8300 \$								\$	
Note Month Units Billed Rate Amount Units Billed	December	50,716	\$ 3.8300 \$	194,242	55,415	\$ 0.9600 \$	53,198	55,415	\$ 2.3000	\$ 127,455	\$	180,653
Mouth Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount	Total	623,005	\$ 3.83 \$	2,386,109	691,940	\$ 0.96 \$	664,262	691,940	\$ 2.30	\$ 1,591,462	\$	2,255,724
File	Hydro One		Network		Lin	ne Connection		Transfo	rmation Con	nection	Total	I Connection
February 18.216 \$ 3.2015 \$ 6.0566 18.243 \$ 7.777 \$ 14.370 18.243 \$ 1.775 \$ 1.050 \$ 5.000 \$ 5	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
April 22.71 \$ 3.2915 \$ 77,000 \$ 12,000 \$ 1,077 \$ 16,040 \$ 1,000 \$ 1,070 \$ 27,000 \$ 1,070 \$ 3 5.00 \$ 3	January		\$ 3.2915 5	62,496					\$ 1.9755	\$ 37,546		52,517
April 22.71 \$ 3.2915 \$ 77,000 \$ 12,000 \$ 1,077 \$ 16,040 \$ 1,000 \$ 1,070 \$ 27,000 \$ 1,070 \$ 3 5.00 \$ 3	February	18.216	\$ 3,2915 \$	59,958					\$ 1.9755	\$ 36,039	\$	50,40
April 22.71 \$ 3.2915 \$ 77,000 \$ 12,000 \$ 1,077 \$ 16,040 \$ 1,000 \$ 1,070 \$ 27,000 \$ 1,070 \$ 3 5.00 \$ 3	March	19,500	\$ 3.2915 \$	64,184	19,580	\$ 0.7877 \$	15,423	19,580	\$ 1.9755	\$ 38,680	\$	54,10
May	April	23.715	\$ 3,2915 5				18.831		\$ 1.9755	\$ 47.226		66.05
August 21,200 \$ 2,2016 \$ 0,0766 21,203 \$ 0,777 \$ 10,576 21,203 \$ 1,9705 \$ 24,000 \$ 5 77,000		18 934	\$ 3,2915				14 954		\$ 1,9755			
Light 20,021 \$ 3,291 \$ 8,046 29,111 \$ 0,7877 \$ 14,364 \$ 1,277 \$ 3,0476 \$ 5,0477 \$ 14,364 \$ 1,277 \$ 3,0476 \$ 5,0477 \$ 14,364 \$ 1,277 \$ 3,0476 \$ 5,0477 \$ 14,364 \$ 1,277 \$ 3,0476 \$ 5,0477 \$ 1,0476 \$ 1,0476 \$ 5,0477 \$ 1,0476	lune	21 205	\$ 3,2015		21 263		16.740	21 263	\$ 1,0755	\$ 42,005		58.75
August	luk	21,200	© 2.2010 1	09,790	21,203		20,148	21,203	♥ 1.8700 ♥ 1.07EE	e =1 000	ę	70,75
September 16,081 \$ 3,2915 \$ 2,2331 17,320 \$ 0,7877 \$ 13,643 77,320 \$ 13775 \$ 34,716 \$ 5 4,716 \$ 5 6,78 \$ 10,081 \$ 2,09		20,021	\$ 3.2913 4		20,121		20,576	20,121	\$ 1.9755			72,170
Combon	August	17,979	a 3.2915 \$	59,1/8	18,2/3		14,394	18,273	a 1.9/55	a 36,098	9	50,49
November 20,333 3,3915 5 67,964 20,969 5 17877 10,216 20,969 5 17875 5 40,674 5 96,875 7 10,216 20,969 5 17875 5 40,674 5 96,875 7 10,216 20,969 5 17875 5 40,674 5 96,875 7 10,216 20,969 5 17875 5 40,674 5 96,875 7 10,216 20,969 5 17875 5 40,674 5 96,875 7 96,	September		\$ 3.2915 \$	52,931					\$ 1.9755	\$ 34,216		47,859
November 20,333 3,3915 5 67,964 20,969 5 17877 10,216 20,969 5 17875 5 40,674 5 96,875 7 10,216 20,969 5 17875 5 40,674 5 96,875 7 10,216 20,969 5 17875 5 40,674 5 96,875 7 10,216 20,969 5 17875 5 40,674 5 96,875 7 10,216 20,969 5 17875 5 40,674 5 96,875 7 96,	October	23,959	\$ 3.2915 \$	78,861		\$ 0.7877 \$		24,071	\$ 1.9755	\$ 47,552	\$	66,51
Total			\$ 3.2915	67.584		\$ 0.7877 S		20.589	\$ 1.9755	\$ 40,674	\$	56,89
Total			\$ 3.2915						\$ 1.9755	\$ 46,011	\$	64,35
Month	Total	248,419	\$ 3.29 5	817,671	250,647	\$ 0.79 \$	197,435	250,647	\$ 1.98	\$ 495,153	\$	692,588
January	Add Extra Host Here ()		Network		Lin	ne Connection		Transfo	rmation Con	nection	Total	I Connection
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
February	January		s - '		-	s - s			s -	s -	s	
March	February		š - ?							š .	Š	
April		-					-				,	_
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May	April		\$ - 5	-		S - S			\$ -	S -	\$	
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Soptember	August		\$ - 5	-		S - S			\$ -	S -	\$	
October S S S S S S S S S	September		s - ?									-
November	October											-
December S S S S S S S S S				-								
Total S S S		-							\$ -	\$ -		
Month	December		\$ - 5	-		\$ - \$	-		\$ -	\$ -	\$	-
Network	Total		\$ - :			s - s			\$ -	\$ -	\$	
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount	Add Extra Host Here ()		Network		Lin	ne Connection		Transfo	rmation Con	nection		I Connection
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		
February	January								٠.	٠.	e	
March								-				_
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May	February	:	\$ - \$				-				\$	
June	February March	:	\$ - \$ \$ - \$	-		\$ - \$:	:	\$ -	\$ -	\$	
June	February March April	:	\$ - 5 \$ - 5 \$ - 5	-		\$ - \$ \$ - \$		-	\$ - \$ -	\$ - \$ -	\$ \$ \$:
July	February March April	-	\$ - 5 \$ - 5 \$ - 5	-		\$ - \$ \$ - \$:	:	\$ - \$ -	\$ - \$ -	\$ \$ \$:
August	February March April May	- - - -	\$ - \$ \$ - \$ \$ - \$	-		\$ - \$ \$ - \$ \$ - \$:	-	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$ \$	-
September	February March April May June	- - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$	- - - -	- - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$	- - - -	- - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$	-
October S S C S S C S S S S	February March April May June July	- - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- - - - -	- - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$		- - - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	-
November	February March April May June July August	:	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$	- - - - - -	:	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- - - - -	:	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$	
November	February March April May June July August September			- - - - - - -	:	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	-	:	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$	
Total Network Line Connection Transformation Connection Total Connection Tota	February March April May June July August September	:		- - - - - - -	:	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$			\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$	
Total Network	February March April May June July August September October				- - - - - -	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			\$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 -		* * * * * * * * *	-
Total Network Line Connection Transformation Connection Total Connection Tota	February March April May June July August September October November	- - - - - - - - - -			- - - - - - -	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		-			* * * * * * * * * * *	
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount	February March April May June July August September October November December	- - - - - - - - - - - - - - - - - - -			- - - - - - -	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$:	:		\$ - \$ - \$ 5 - \$ 6 - \$ 7 - 5 7	**********	-
January 72,689 \$ 3.69 \$ 268,174 75,421 \$ 0.92 \$ 69,129 75,421 \$ 2.22 \$ 167,301 \$ 236,4 February 64,438 \$ 3.68 \$ 236,988 70,361 \$ 0.92 \$ 64,403 70,361 \$ 2.22 \$ 155,910 \$ 220,3 March 65,000 \$ 3.67 \$ 240,747 70,800 \$ 0.91 \$ 64,594 70,800 \$ 2.21 \$ 156,498 \$ 221,0 April 56,093 \$ 3.60 \$ 202,065 67,761 \$ 0.90 \$ 0.931 67,761 \$ 2.19 \$ 146,092 \$ 200,0 May 61,941 \$ 3.67 \$ 227,039 69,598 \$ 0.91 \$ 63,514 69,568 \$ 2.21 \$ 153,946 \$ 217,3 June 83,741 \$ 3.69 \$ 309,309 88,096 \$ 0.92 \$ 80,899 88,096 \$ 2.22 \$ 195,698 \$ 277,5 July 93,049 \$ 3.68 \$ 342,365 97,028 \$ 0.91 \$ 88,646 97,028 \$ 2.21 \$ 214,688 \$ 303,3 August 80,829 \$ 3.71 \$ 299,893 90,611 \$ 0.93 \$ 83,838 90,611 \$ 2.23 \$ 202,476 \$ 286,3 September 75,196 \$ 3.71 \$ 279,341 81,961 \$ 0.92 \$ 75,698 81,961 \$ 2.23 \$ 182,890 \$ 256,5 October 72,654 \$ 3.65 \$ 265,563 76,629 \$ 0.91 \$ 67,161 73,655 \$ 2.21 \$ 162,725 \$ 224,8 November 71,189 \$ 3.67 \$ 261,597 73,655 0.91 \$ 67,161 73,655 \$ 2.21 \$ 1,3466 \$ 245,5 Total 671,424 \$ 3.68 \$ 3,203,780 942,587 \$ 0.91 \$ 861,697 942,587 \$ 2.21 \$ 2,086,615 \$ 2,948,3 Low Voltage Switchgear Credit (if applicable) \$ -	February March April April May June July August September October November December	: : : : : : : : : :			: : : : : : :		: : : : : : : : :	Transfer		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
February	February March April May June July August September October November December Total		\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$		- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$:		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
March 65,600 \$ 3.67 \$ 240,747 70,800 \$ 0.91 \$ 64,594 70,800 \$ 2.21 \$ 156,486 \$ 221,00 Aprili 56,093 \$ 3.68 \$ 220,0265 67,761 \$ 0.99 \$ 60,331 67,761 \$ 2.19 \$ 145,092 \$ 220,00 May 61,941 \$ 3.67 \$ 227,039 69,568 \$ 0.91 \$ 63,514 69,568 \$ 2.21 \$ 153,846 \$ 217,3 June 83,741 \$ 3.68 \$ 30,309 80,868 \$ 0.92 \$ 80,886 \$ 2.22 \$ 156,886 \$ 217,3 July 93,049 \$ 3.68 \$ 342,365 97,028 \$ 0.91 \$ 88,646 97,028 \$ 2.21 \$ 224,1688 \$ 30,33 August 80,822 \$ 3.71 \$ 229,883 90,611 \$ 0.93 8 88,646 97,028 \$ 2.21 \$ 224,1688 \$ 30,33 September 75,196 \$ 3.71 \$ 279,341 81,961 \$ 0.92 \$ 75,698 81,961 \$ 2.23 \$ 182,890 \$ 2285,5 Oci	February March April May June July August September October November December Total Total Month		\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Lin	\$ - \$ \$ - \$		Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
April 56,093 \$ 3.60 \$ 202,065	February March April May June July August September October November Total Total Month January	72,689	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 5 268,174	Lin Units Billed	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,129	Units Billed	\$ - \$ - \$ - \$ - \$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 236,43
April 56,093 \$ 3.60 \$ 202,065	February March April May June July August September October November December Total Total January February	72,689 64,438	\$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$	Amount 5 288,174 5 236,988	Units Billed 75,421 70,361	\$ - \$ \$ - \$	69,129 64,403	Units Billed 75,421 70,361	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 236,43 220,31
May 61,941 \$ 3.67 \$ 227,039 69,568 \$ 0.91 \$ 63,514 69,568 \$ 2.21 \$ 15,846 \$ 217,3 June 83,741 \$ 3.68 \$ 300,309 88,086 \$ 0.92 \$ 80,889 80,868 \$ 2.22 \$ 156,588 \$ 217,35 July 93,049 \$ 3.68 \$ 342,365 97,028 \$ 80,869 80,868 \$ 222 \$ 124,688 \$ 303,3 August 80,829 \$ 3.71 \$ 29,983 90,611 \$ 0.93 \$ 83,838 90,611 \$ 2.23 \$ 202,476 \$ 286,363 September 75,196 \$ 3.71 \$ 279,341 81,961 \$ 0.92 \$ 75,688 81,961 \$ 2.23 \$ 182,890 \$ 258,5 October 72,654 \$ 3.65 \$ 265,383 78,629 \$ 0.91 \$ 71,366 78,629 \$ 2.20 \$ 173,036 \$ 224,3 November 71,189 \$ 3.67 \$ 265,597 73,655 \$ 0.91 \$ 71,545 78,706 \$ 2.21 \$ 162,725 \$ 223,8 Dece	February March April May June July August September October November December Total Total Month January February	72,689 64,438 65,600	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 6 268,174 6 236,988 6 240,747	Lin Units Billed 75,421 70,361 70,800	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,129 64,403 64,594	Units Billed 75,421 70,361 70,800	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	236,43 220,31 221,08
June 83,741 \$ 3.69 \$ 309,309 88,066 \$ 0.92 \$ 0.899 88,086 \$ 2.22 \$ 196,698 \$ 276,5 July 93,049 \$ 3.68 \$ 342,365 97,028 \$ 0.91 \$ 88,646 97,028 \$ 2.21 \$ 214,688 \$ 303,30 August 80,829 \$ 3.71 \$ 299,893 90,611 \$ 0.93 \$ 83,838 90,611 \$ 223 \$ 202,476 \$ 286,33 September 75,196 \$ 3.71 \$ 279,341 81,961 \$ 0.92 \$ 75,698 81,961 \$ 2.23 \$ 102,890 \$ 286,3 October 72,654 \$ 3.65 \$ 261,597 73,659 \$ 0.91 \$ 71,136 78,629 \$ 2.21 \$ 172,006 \$ 244,3 November 71,198 \$ 3.66 \$ 270,898 78,706 \$ 0.91 \$ 71,545 78,706 \$ 2.21 \$ 162,725 \$ 229,8 December 74,005 \$ 3.68 \$ 3.203,780 942,587 \$ 0.91 \$ 861,697 942,587 \$ 2.21 \$ 2,086,615 \$ 2,948,3 <td>February March April April May June July August September October November December Total Total Month January February March</td> <td>72,689 64,438 65,600</td> <td>\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$</td> <td>Amount 6 268,174 6 236,988 6 240,747</td> <td>Lin Units Billed 75,421 70,361 70,800</td> <td>\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>69,129 64,403 64,594</td> <td>Units Billed 75,421 70,361 70,800</td> <td>\$ - \$ - \$ - \$ - \$</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>236,43 220,31 221,08</td>	February March April April May June July August September October November December Total Total Month January February March	72,689 64,438 65,600	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 6 268,174 6 236,988 6 240,747	Lin Units Billed 75,421 70,361 70,800	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,129 64,403 64,594	Units Billed 75,421 70,361 70,800	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	236,43 220,31 221,08
July 93,049 \$ 3,88 342,365 97,028 0.91 \$ 88,646 97,028 \$ 2,21 \$ 214,688 \$ 303,3 August 80,829 \$ 3,71 \$ 299,983 90,611 \$ 0,32 \$ 83,838 90,611 \$ 2,23 \$ 202,476 \$ 286,383 September 75,196 \$ 3,71 \$ 279,9341 81,961 \$ 0,92 \$ 75,698 81,961 \$ 2,23 \$ 182,890 \$ 258,5 October 72,654 \$ 3,85 \$ 265,383 78,629 \$ 0,91 \$ 71,336 78,629 \$ 2,20 \$ 173,036 \$ 243,3 November 71,198 \$ 3,67 \$ 261,597 73,655 \$ 0,91 \$ 67,161 73,655 \$ 2,21 \$ 162,725 \$ 223,8 December 74,005 \$ 3,66 \$ 270,886 78,706 \$ 0,91 \$ 71,545 78,706 \$ 2,20 \$ 173,466 \$ 245,0 Total 871,424 \$ 3,68 \$ 3,203,780 942,587 \$ 0,91 \$ 861,697 942,587 \$ 2,21 \$ 2,20 \$ 17	February March April May June July August September October November December Total Total Month January February March April	72,689 64,438 65,600 56,093	\$	Amount 5 268,174 5 236,988 6 240,747 5 202,085	Lin Units Billed 75,421 70,361 70,800 67,761	\$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,129 64,403 64,594 60,931	75,421 70,361 70,800 67,761	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	236,43 220,31 221,08 209,02
August 80.829 \$ 3.71 \$ 299.893 90.611 \$ 0.93 \$ 83.838 90.611 \$ 2.23 \$ 202.476 \$ 286.3 September 75,196 \$ 3.71 \$ 279.341 81,961 \$ 0.92 \$ 75,698 81,961 \$ 2.23 \$ 182,890 \$ 258.5 October 72,854 \$ 3.65 \$ 265,363 78,629 \$ 0.91 \$ 71,336 78,629 \$ 2.20 \$ 173,036 \$ 244.3 November 71,189 \$ 3.67 \$ 261,597 73,655 \$ 0.91 \$ 67,161 73,655 \$ 2.21 \$ 162,725 \$ 229,8 November 74,005 \$ 3.66 \$ 270,899 78,706 \$ 0.91 \$ 71,545 78,706 \$ 2.21 \$ 162,725 \$ 229,8 Total 871,424 \$ 3.68 \$ 3.203,780 942,587 \$ 0.91 \$ 861,697 \$ 42,587 \$ 2.21 \$ 2,086,615 \$ 2,948,3 \$ 244,50 \$ 245,50	February March April May June July August September October November December Total Total Month January February March April May	72,689 64,438 65,600 56,093 61,941	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 5 268,174 5 240,747 6 202,065 5 227,039	Lin Units Billed 75,421 70,361 70,800 67,761 69,568	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,129 64,403 64,594 60,931 63,514	75,421 70,361 70,800 67,761 69,568	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	236,43 220,31 221,08 209,02 217,36
September 75,196 \$ 3,71 \$ 279,341 81,961 \$ 0.92 \$ 77,5698 81,961 \$ 2,23 \$ 182,890 \$ 25,55 October 72,664 \$ 3.65 \$ 265,633 78,629 \$ 0.91 \$ 71,306 78,292 \$ 2.92 \$ 173,036 \$ 243,03 \$ 25,55 \$ 221 \$ 162,725 \$ 229,8 \$ 229,8 \$ 270,898 \$ 78,706 \$ 0.91 \$ 67,161 73,655 \$ 2.21 \$ 162,725 \$ 229,8 \$ 229,8 \$ 245,0 <td< td=""><td>February March April May June July August September October November December Total Total Month January February March April May June</td><td>72,689 64,438 65,600 56,093 61,941 83,741</td><td>\$</td><td>Amount 6 288,174 6 236,988 6 240,747 6 227,039 6 309,309</td><td>Lin Units Billed 75,421 70,361 70,800 67,761 69,568 88,006</td><td>\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>69,129 64,403 64,594 60,931 63,514 80,899</td><td>75,421 70,361 70,800 67,761 69,568 88,086</td><td>\$ - \$ - \$ - \$ - \$ \$ \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>236,43 220,31 221,08 209,02 217,36 276,59</td></td<>	February March April May June July August September October November December Total Total Month January February March April May June	72,689 64,438 65,600 56,093 61,941 83,741	\$	Amount 6 288,174 6 236,988 6 240,747 6 227,039 6 309,309	Lin Units Billed 75,421 70,361 70,800 67,761 69,568 88,006	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,129 64,403 64,594 60,931 63,514 80,899	75,421 70,361 70,800 67,761 69,568 88,086	\$ - \$ - \$ - \$ - \$ \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	236,43 220,31 221,08 209,02 217,36 276,59
September 75,196 \$ 3,71 \$ 279,341 81,961 \$ 0.92 \$ 77,5698 81,961 \$ 2,23 \$ 182,890 \$ 25,55 October 72,664 \$ 3.65 \$ 265,633 78,629 \$ 0.91 \$ 71,306 78,292 \$ 2.92 \$ 173,036 \$ 243,03 \$ 25,55 \$ 221 \$ 162,725 \$ 229,8 \$ 229,8 \$ 270,898 \$ 78,706 \$ 0.91 \$ 67,161 73,655 \$ 2.21 \$ 162,725 \$ 229,8 \$ 229,8 \$ 245,0 <td< td=""><td>February March April May June June June Juny August September October November Total Total Month January February March April May June July</td><td>72,689 64,438 65,600 56,093 61,941 83,741 93,049</td><td>\$</td><td>Amount 5 268,174 5 240,747 5 202,065 6 207,039 6 309,309 6 309,309 6 342,365</td><td>Units Billed 75,421 70,361 77,761 69,668 88,068 97,026</td><td>\$ 0.92 \$ 0.92 \$ 0.90 \$ \$ 0.90 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ \$ \$ 0.92 \$ \$ \$ \$ \$ \$ \$ \$ 0.92 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>69,129 64,403 64,594 60,931 63,514 80,899 88,646</td><td>75,421 70,361 70,800 67,761 69,568 88,088 97,028</td><td>\$ - \$ - \$ - \$ - \$</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>236,43 220,31 221,08 209,02 217,36 276,58 303,33</td></td<>	February March April May June June June Juny August September October November Total Total Month January February March April May June July	72,689 64,438 65,600 56,093 61,941 83,741 93,049	\$	Amount 5 268,174 5 240,747 5 202,065 6 207,039 6 309,309 6 309,309 6 342,365	Units Billed 75,421 70,361 77,761 69,668 88,068 97,026	\$ 0.92 \$ 0.92 \$ 0.90 \$ \$ 0.90 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ \$ \$ 0.92 \$ \$ \$ 0.92 \$ \$ \$ \$ 0.92 \$ \$ \$ \$ \$ \$ \$ \$ 0.92 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,129 64,403 64,594 60,931 63,514 80,899 88,646	75,421 70,361 70,800 67,761 69,568 88,088 97,028	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	236,43 220,31 221,08 209,02 217,36 276,58 303,33
October 72,654 \$ 3.65 \$ 265,363 78,629 \$ 0.91 \$ 71,336 78,629 \$ 2.20 \$ 173,036 \$ 244.3 November 71,169 \$ 3.67 \$ 261,597 73,655 \$ 0.91 \$ 67,161 73,655 \$ 2.21 \$ 162,725 \$ 229,8 December 74,005 \$ 3.66 \$ 270,898 78,706 \$ 0.91 \$ 71,545 78,706 \$ 2.20 \$ 173,466 \$ 245,80 Total 871,424 \$ 3.68 \$ 3,203,780 942,587 \$ 0.91 \$ 861,697 942,587 \$ 2.21 \$ 2,086,615 \$ 2,948,3 Low Voltage Switchgear Credit (if applicable) \$ - - - - -	February March April May June July August September October November December Total Total Month January February March April May June July July	72,689 64,438 65,600 56,093 61,941 83,741 93,049	S - S - S - S - S - S - S - S - S - S -	Amount 5 268,174 5 240,747 5 202,065 6 207,039 6 309,309 6 309,309 6 342,365	Lin Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,129 64,403 64,594 60,931 63,514 80,899 88,646	75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	236,43 220,31 221,08 209,02 217,36 276,58 303,33
November 71,188 \$ 3,67 \$ 261,597 73,655 \$ 0,91 \$ 67,161 73,655 \$ 2.21 \$ 162,725 \$ 228,8	February March April May June July August September October November December Total Total Month January February March April May June July August	72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829	S - S - S - S - S - S - S - S - S - S -	Amount 6 268,174 6 236,988 6 240,747 6 227,039 6 342,365 6 309,309 6 342,365 6 29,883	Lin Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,129 64,403 64,594 60,931 63,514 80,899 88,646 83,838	75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	236,43 220,31 221,08 209,02 217,36 276,55 303,33 286,31
December 74,005 \$ 3.66 \$ 270,898 78,706 \$ 0.91 \$ 71,545 78,706 \$ 2.20 \$ 173,466 \$ 245,0 Total 871,424 \$ 3.68 \$ 3,203,780 942,587 \$ 0.91 \$ 861,697 942,587 \$ 2.21 \$ 2,086,615 \$ 2,948,3 Low Voltage Switchgear Credit (if applicable) \$ -	February March April May June June June October November December Total Total Month January February March April May June July August September	72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 75,196	\$	Amount 288,174 289,193 240,747 220,095 227,039 342,365 299,893 299,893	Units Billed 75,421 70,801 67,761 69,668 88,066 97,028 90,611 81,961	\$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$	69,129 64,403 64,594 60,931 63,514 80,899 88,646 83,838 75,698	75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	236,43 220,33 221,06 209,02 217,36 276,55 303,33 286,33 258,56
Total 871,424 \$ 3.68 \$ 3,203,780 942,587 \$ 0.91 \$ 861,697 942,587 \$ 2.21 \$ 2,086,615 \$ 2,948,3 Low Voltage Switchgear Credit (if applicable) \$ -	February March April May June July August September October November Total Total Month January February March April May June July August September October	72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 75,196 72,654	\$ - 3	Amount 6 268,174 6 236,988 6 202,065 6 202,065 6 309,309 6 342,365 6 279,341 6 279,341 6 279,342	Lin Units Billed 75.421 70.361 70.800 67.761 69.668 88.066 97.028 90.611 81.861 78.629	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	69,129 64,403 64,594 60,931 63,514 80,899 88,646 83,838 75,698 71,336	75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,629	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	236,43 220,33 221,06 209,02 217,36 276,55 303,33 286,33 286,33 258,56 244,33
Low Voltage Switchgear Credit (if applicable) \$ -	February March April May June July August September October November December Total Total Month January February March April May June July August September October	72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 75,196 72,654	\$ - 3	Amount 6 268,174 6 236,988 6 202,065 6 202,065 6 309,309 6 342,365 6 279,341 6 279,341 6 279,342	Lin Units Billed 75.421 70.361 70.800 67.761 69.668 88.066 97.028 90.611 81.861 78.629	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	69,129 64,403 64,594 60,931 63,514 80,899 88,646 83,838 75,698 71,336	75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,629	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	236,43 220,33 221,06 209,02 217,36 276,55 303,33 286,33 286,33 258,56 244,33
Low Voltage Switchgear Credit (if applicable) \$ -	February March April May June July August September October November Total Total Month January February March April May June July August September October November	72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 75,196 72,654 71,189	\$ - 3 \$ 5 - 3 \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ \$	Amount 268,174 268,174 268,174 270,98 240,747 227,039 342,365 227,039 342,365 229,893 249,893 259,893 259,893 259,893 259,893 259,893 259,893 259,893 259,893 259,893 259,893	Units Billed 75.421 70.361 70.801 69.668 88,086 97.028 90.611 81,961 78,629 73,665	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,129 64,403 64,594 60,931 63,514 80,899 88,646 83,838 75,698 71,336 67,161	75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,629 73,655	\$ - \$ - \$ - \$ - \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	236,43 220,31 221,08 209,02 217,36 276,59 303,33 286,31 258,58 244,37 229,88
	February March April May June July August September October November December Total Total Month January February March April May June July August September October November	72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 75,196 72,654 71,189 74,005	\$ - 3 \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ \$	Amount 288,174 286,988 240,747 220,095 322,093 342,365 227,039 362,988 240,747 250,988 279,341	75,421 70,361 70,800 67,761 88,066 97,028 90,611 81,961 78,629 73,655 78,706	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,129 64,403 64,594 60,931 63,514 80,899 88,646 83,838 75,698 71,336 67,161 71,545	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,622 73,655 78,706	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	236,43 220,31 221,08 209,02 217,36 276,59 303,33 286,31 258,58 244,37 229,88 245,01
	February March April May June July August September October November December Total Total Month January February March April May June July August September October November	72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 75,196 72,654 71,189 74,005	\$ - 3 \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ \$	Amount 288,174 286,988 240,747 220,095 322,093 342,365 227,039 362,988 240,747 250,988 279,341	75,421 70,361 70,800 67,761 88,066 97,028 90,611 81,961 78,629 73,655 78,706	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,129 64,403 64,594 60,931 63,514 80,899 88,646 83,838 75,698 71,336 67,161 71,545	Units Billed 75.421 70.361 70.800 67.761 69.568 88.066 97.028 90.611 81.961 78.629 73.655 78.706	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	179,332,550		1,165,662	37.6%	1,187,022	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	59,689,171		352,166	11.4%	358,619	0.0060
General Service 50 To 4.999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5000		332,490	831,225	26.8%	846,457	2.5458
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	415,526		2,452	0.1%	2,497	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8148		1,003	1,820	0.1%	1,854	1.8481
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8057		6,665	12,035	0.4%	12,256	1.8388
Embedded Distributor Service Classification For Hydro One Netwo	rks Retail Transmission Rate - Network Service Rate	\$/kW	2.9934		245,804	735,790	23.7%	749,273	3.0483
The purpose of this table is to re-align the current R	TS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Desidential Coming Observing	Date II Transportation Date Library and Transferrentian Occasion for Date	\$/kWh	0.0058	170 222 EE0		1.040.120	36.7%	1.062.148	0.0059
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	179,332,550 59,689,171		1,040,129 322,322	36.7% 11.4%	1,063,148 329,455	0.0059
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	**	2.2749	59,689,171	222 400		26.7%		2.3252
General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kWh	0.0054	415.526	332,490	756,382 2.244	0.1%	773,121 2.293	0.0055
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWn \$/kW	1.6684	415,526	1.003	2,244 1,673	0.1%	2,293 1.710	1.7053
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KVV \$/kW	1.6844		6.665	1,673	0.1%	1,710	1.7053
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8482		245.804	700.099	24.7%	715.593	2.9112
Embedded Distributor Service Classification For Hydro One Netwo	rks Retail Transmission Rate - Line and Transformation Connection Service Rate	Φ/Κ VV	2.0402		245,604	700,099	24.7%	715,593	2.9112
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	179,332,550		1,187,022	37.6%	1,204,238	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	59,689,171		358,619	11.4%	363,821	0.0061
General Service 50 To 4.999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5458		332,490	846,457	26.8%	858,734	2.5827
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	415,526		2,497	0.1%	2,533	0.0061
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8481		1,003	1,854	0.1%	1,880	1.8749
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8388		6,665	12,256	0.4%	12,433	1.8655
Embedded Distributor Service Classification For Hydro One Netwo	rks Retail Transmission Rate - Network Service Rate	\$/kW	3.0483		245,804	749,273	23.7%	760,140	3.0925
The purpose of this table is to update the re-aligned	RTS Connection Rates to recover future wholesale connection costs.								
Rate Class	RTS Connection Rates to recover future wholesale connection costs. Rate Description	Unit	Adjusted RTSR-	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale	Proposed RTSR-
		Unit		Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %		
		Unit \$/kWh	RTSR-		Billed kW			Wholesale	RTSR-
Rate Class	Rate Description	\$/kWh \$/kWh	RTSR- Connection 0.0059 0.0055	Billed kWh	Billed kW	Amount	Amount % 36.7% 11.4%	Wholesale Billing	RTSR- Connection 0.0060 0.0056
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	RTSR- Connection	Billed kWh 179,332,550	Billed kW	Amount 1,063,148	Amount % 36.7%	Wholesale Billing 1,082,182	RTSR- Connection
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	RTSR- Connection 0.0059 0.0055	Billed kWh 179,332,550		Amount 1,063,148 329,455	Amount % 36.7% 11.4%	Wholesale Billing 1,082,182 335,353	RTSR- Connection 0.0060 0.0056
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW	RTSR- Connection 0.0059 0.0055 2.3252	Billed kWh 179,332,550 59,689,171		1,063,148 329,455 773,121	Amount % 36.7% 11.4% 26.7%	Wholesale Billing 1,082,182 335,353 786,963	0.0060 0.0056 2.3669
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW	RTSR- Connection 0.0059 0.0055 2.3252 0.0055	Billed kWh 179,332,550 59,689,171	332,490	1,063,148 329,455 773,121 2,294	36.7% 11.4% 26.7% 0.1%	Wholesale Billing 1,082,182 335,353 786,963 2,335	RTSR- Connection 0.0060 0.0056 2.3669 0.0056
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh	RTSR- Connection 0.0059 0.0055 2.3252 0.0055 1.7053	Billed kWh 179,332,550 59,689,171	332,490 1,003	1,063,148 329,455 773,121 2,294 1,710	36.7% 11.4% 26.7% 0.1% 0.1%	Wholesale Billing 1,082,182 335,353 786,963 2,335 1,741	RTSR- Connection 0.0060 0.0056 2.3669 0.0056 1.7359



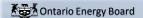
If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

of Residential Customers

Effective Year of

Price Escalator	1.50%	Productivity Factor	0.00%	(approved in the last CoS)		Residential Rate Design Transition (yyyy)	2016	
Choose Stretch Factor Group		Price Cap Index	0.00%	Billed kWh for Residential Class (approved in the last CoS)	169,468,358	OEB-approved # of Transition Years	5	
Associated Stretch Factor Value	0.00%			Rate Design Transition Years Left	: 1			
Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	31.91		0.005		0.00%	35.66	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	26.94		0.019		0.00%	26.94	0.0190	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	83.61		3.9339		0.00%	83.61	3.9339	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	19.51		0.0025		0.00%	19.51	0.0025	
SENTINEL LIGHTING SERVICE CLASSIFICATION	14.23		36.7261		0.00%	14.23	36.7261	
STREET LIGHTING SERVICE CLASSIFICATION	5.7		14.5882		0.00%	5.70	14.5882	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE	464.17				0.00%	464.17	0.0000	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	31.9100	7,208,469	89.5%	10.5%	3.75	100.0%	35.66	8,055,594
Current Residential Variable Rate (inclusive of R/C adj.)	0.0050	847,342	10.5%			0.0%	0.0000	0

¹ These are the residential rates to which the Price Cap Index will be applied to. If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57
•	
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ***
Specific charge for access to the power poles - per pole/year	s	43.63	1.50%	44.28

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				-
agreement between the distributor and the retailer	\$	100.00	1.50%	101.50
Monthly fixed charge, per retailer	\$	40.00	1.50%	40.60
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.50%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.50%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.50%	(0.61)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.50	1.50%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.50%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery				
costs)	\$	4.00	1.50%	4.06
Notice of switch letter charge, per letter	\$	2.00	1.50%	2.03

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



In the Cursen Calle below, enter all proposed rate inferrintes. Please note that the following ratesicharges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Reals Transmission Rates.

In column A, below the task rate descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for." In column B, choose the association unif for mit drop-down menu.

In column C, enter the rate. All rate riders with a "\$" init should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate. All rate riders with a "\$" init should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate. All rate riders with a "\$" init should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the exptry date in text place description of the superly date in text lex (e.g. the effective date of the next cost of service-based rate order).

In column C, a sub-total (A or 8) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column C, chose the appropriates but should, A or 8). Sub-total A refers to rates/rate riders that Not considered as pass sthrough costs (eg: LRAMVA and ICM/ACM rate riders). Sub-Total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Date Bides for United One Makespelle Association Association	\$	-0.36	- effective until	E/20/2020	A
Rate Rider for Hydro One Network's Acquisition Agreement	\$	-0.36	- effective until	5/30/2020	A
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
	UNIT	RATE			SUB-TOTAL
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNII	RAIE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until - effective until		
			CITCUIVE UIIUI		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until	, , , , ,	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until - effective until - effective until		
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until	DATE (EG: April 30, 2020)	
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until	DATE (EG: April 30, 2020)	
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until - effective until - effective until	DATE (EG: April 30, 2020)	SUB-TOTAL
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	effective until	DATE (EG: April 30, 2020)	SUB-TOTAL
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL
	UNIT	RATE	effective until		SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE	UNIT	RATE	effective until	DATE (EG: April 30, 2020) DATE (EG: April 30, 2020)	SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE			- effective until		SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE			- effective until		SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE			- effective until		SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE			- effective until		SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE			- effective until		SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE			-effective until		SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE			- effective until		SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE			- effective until		SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.			- effective until		SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL SUB-TOTAL
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL SUB-TOTAL

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Convine Charge	\$	35.66
Service Charge	a)	35.00
Rate Rider for Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.36)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	-0.27
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	-0.0002
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	-0.84
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.155
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	-0.0393
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.5827
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3669

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	-0.2
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	-0.00003
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh	0.0002 0.0061 0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	-0.14
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	-0.3673
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	0.6224 1.8749 1.7359
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
13	*	

\$/kWh

0.0005

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	-0.06
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.113
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	-0.1459
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.8655
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7004
MONTHLY RATES AND CHARGES - Regulatory Component		
	C/LANIE	0.000

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	-4.64
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	-0.0143
Retail Transmission Rate - Network Service Rate	\$/kW	3.0925
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9634
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
rtarar or rtomoto Electrony rtate r retoction enarge (rt. rt.)	_	

0.25

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy SPECIFIC SERVICE CHARGES	\$/kW %	(0.60) -1

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

Customer Administration		
Legal letter charge	\$	15
Credit reference/credit check (plus credit agency costs)	\$	15
Returned cheque (plus bank charges)	\$	15
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30
Non-Payment of Account (see Note below)		
Late payment - per month	%	1.5
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30
Disconnect/reconnect charge - at meter during regular hours	\$	65
Disconnect/reconnect charge - at meter after regular hours	\$	185
Disconnect/reconnect at pole - during regular hours	\$	185
Disconnect/reconnect at pole - after regular hours	\$	415
Install/remove load control device - during regular hours	\$	65
Install/remove load control device - after regular hours	\$	185
Other		
Temporary service install & remove - overhead - no transformer	\$	500
Specific charge for access to the power poles - \$/pole/year	•	
(with the exception of wireless attachments)	\$	44.28
Bell Canada pole rentals	\$	18.08
Norfolk pole rentals - billed	\$	28.61
NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifie		

changes to the Non-Payment of Account Service Charges effective July 1, 2019

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.5
Monthly fixed charge, per retailer	\$	40.6
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.06
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per	\$	2
the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	Φ	2

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0655	1.0655	50,000	75		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	500			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0655	1.0655	77	0		1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0655	1.0655	170,000	550		2,973
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORK	S kW	Non-RPP (Other)	1.0655	1.0655	6,055,000	18,970		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	250			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	1,500			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0655	1.0655	750			
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0655	1.0655	2,000			
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				
Add additional scenarios if required			1.0655	1.0655				

Table 2		Sub-Total Sub-Total								Total			
RATE CLASSES / CATEGORIES	Units		Α				В			С		Total Bill	
(eg: Residential TOU, Residential Retailer)	l.		\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.03	0.1%	\$	0.03	0.1%	\$	0.35	0.7%	\$	0.37	0.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	-	0.0%	\$	0.85	0.8%	\$	0.90	0.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	-	0.0%	\$	-	0.0%	\$	13.10	1.8%	\$	14.81	0.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	-	0.0%	\$	0.21	0.7%	\$	0.24	0.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	-	0.0%	\$	-	0.0%	\$	0.03	0.1%	\$	0.03	0.1%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	-	0.0%	\$	-	0.0%	\$	69.25	0.3%	\$	78.25	0.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS	kW	\$	-	0.0%	\$		0.0%	\$	4,065.27	2.9%	\$	4,593.76	0.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	2.49	7.6%	\$	2.49	7.1%	\$	2.59	6.8%	\$	2.72	4.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	(3.64)	-9.3%	\$	(3.64)	-7.5%	\$	(3.00)	-4.4%	\$	(3.15)	-1.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.03	0.1%	\$	0.03	0.1%	\$	0.35	0.7%	\$	0.40	0.2%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retails	kWh	\$	-	0.0%	\$	-	0.0%	\$	0.85	0.8%	\$	0.96	0.2%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Current Loss Factor 1.0655
Proposed/Approved Loss Factor 1.0655

Rate (\$) Volume Charge (\$) Rate (\$) Volume (\$) Charge (\$)
Monthly Service Charge \$ 31.91 1 \$ 31.91 \$ 35.66 1 \$ 35.66 \$ 3.75 Distribution Volumetric Rate \$ 0.0050 750 \$ 3.75 - 750 \$ - \$ (3.75) -1 Fixed Rate Riders \$ (0.32) 1 \$ (0.32) \$ (0.36) 1 \$ (0.36) \$ (0.04) Volumetric Rate Riders \$ 0.0001 750 \$ 0.002 750 \$ 0.15 \$ 0.08 1 Sub-Total A (excluding pass through) \$ 35.42 \$ 35.45 \$ 0.03 1 Line Losses on Cost of Power \$ 0.0824 49 \$ 4.05 \$ - - - -
Distribution Volumetric Rate \$ 0.0050 750 \$ 3.75 \$ - 750 \$ - \$ (3.75) 5 - 5
Fixed Rate Riders \$ (0.32) 1 \$ (0.32) \$ (0.36) 1 \$ (0.36) \$ (0.04) \$ (
Volumetric Rate Riders \$ 0.0001 750 \$ 0.08 \$ 0.0002 750 \$ 0.15 \$ 0.08 1 Sub-Total A (excluding pass through) \$ 35.42 \$ 35.45 \$ 0.03 Line Losses on Cost of Power \$ 0.0824 49 \$ 4.05 \$ 0.0824 49 \$ 4.05 \$ -
Sub-Total A (excluding pass through) \$ 35.42 \$ 35.45 \$ 0.03 Line Losses on Cost of Power \$ 0.0824 49 \$ 0.0824 49 \$ 4.05 \$ 4.05 \$ -
Line Losses on Cost of Power \$ 0.0824 49 \$ 4.05 \$ 0.0824 49 \$ 4.05 \$ -
Total Deferral/Variance Account Rate
Riders
CBR Class B Rate Riders \$ - 750 \$ - 750 \$ - \$ -
GA Rate Riders \$ - 750 \$ - 750 \$ - \$ -
Low Voltage Service Charge \$ 0.0004 750 \$ 0.30 \$ 0.0004 750 \$ 0.30 \$ -
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 \$ -
\$ 0.37 1 \$ 0.37 \$ 1 \$ 0.37 \$ -
Additional Fixed Rate Riders
Additional Volumetric Rate Riders 750 \$ - \$ - 750 \$ - \$ -
Sub-Total B - Distribution (includes \$ 40.33 \$ \$ 0.03
Sub-Total A)
RTSR - Network \$ 0.0065 799 \$ 5.19 \$ 0.0067 799 \$ 5.35 \$ 0.16
RTSR - Connection and/or Line and \$ 0.0058 799 \$ 4.63 \$ 0.0060 799 \$ 4.79 \$ 0.16
Transformation Connection
Sub-Total C - Delivery (including Sub- \$ 50.16 \$ 50.51 \$ 0.35
Total B) \$ 50.10 \$ 50.31 \$ 0.35
Wholesale Market Service Charge \$ 0.0034 799 \$ 2.72 \$ 0.0034 799 \$ 2.72 \$ -
(WMSC) \$ 0.0034 799 \$ 2.12 \$ -
Rural and Remote Rate Protection \$ 0.0005 799 \$ 0.40 \$ 0.0005 799 \$ 0.40 \$ -
(RRRP)
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 5 5 5 5 5 5 5 5 5
TOU - Off Peak \$ 0.0650 488 \$ 31.69 \$ 0.0650 488 \$ 31.69 \$ -
TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 0.0940 128 \$ 11.99 \$ -
TOU - On Peak \$ 0.1340 135 \$ 18.09 \$ 0.1340 135 \$ 18.09 \$ -
Total Bill on TOU (before Taxes) \$ 115.29 \$ 115.64 \$ 0.35
HST 13% \$ 14.99 13% \$ 15.03 \$ 0.05
8% Rebate
Total Bill on TOU \$ 121.05 \$ 121.43 \$ 0.37

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Current Loss Factor 1.0655
Proposed/Approved Loss Factor 1.0655

Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders \$ - 2,000 \$ - 2,000 \$ - 2			Current Of	B-Approve	d				Proposed				lm	Impact	
Monthly Service Charge \$ 26.94 1 \$ 26.94 1 \$ 26.94 5 0.00%				Volume					Volume						
Distribution Volumerire Rate \$ 0.0190 2000 \$ 38.00 \$ - 0.00% \$ 1.5 0.00% \$													Change		
Fixed Rate Ridders \$ (0.27) 1 \$ (0.27) 5 (0.27) 5 (0.27) 5 (0.27) 5 (0.27) 5 (0.27) 5 (0.00%) 5 (0.27) 5 (0.00%) 5 (0.27) 5 (0.00%) 5 (0.27) 5 (0.00%) 5 (0.27) 5 (0.00%)													-		
South-Total A South-Total		\$			\$				2000	\$		-	-		
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	(0.27)	1	\$	(0.27)	\$	(0.27)	1	\$	(0.27)	\$	-	0.00%	
Line Losses on Cost of Power \$ 0.0824 131 \$ 10.79 \$ 0.0824 131 \$ 10.79 \$	Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-		
Total Deferral/Variance Account Rate Riders \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$	Sub-Total A (excluding pass through)				\$	64.67				\$	64.67	\$	-	0.00%	
Riders \$	Line Losses on Cost of Power	\$	0.0824	131	\$	10.79	\$	0.0824	131	\$	10.79	\$		0.00%	
Riders S	Total Deferral/Variance Account Rate			0.000	•				0.000	•		Φ.			
GA Rate Riders \$ 2.000 \$ \$ 2.000 \$ \$ \$ 2.000 \$ \$ \$ 2.000 \$ \$ \$ 2.000 \$ \$ 2.000 \$ \$ 2.000 \$ \$ 2.0000 \$ 2.000 \$ 2.000 \$ 2.000 \$ 2.000 \$ 2.000 \$	Riders	Þ	-	2,000	Э	-	Þ	-	2,000	Þ	-	Э	-		
Low Voltage Service Charge \$ 0.0004 2,000 \$ 0.80 \$ 0.0004 2,000 \$ 0.80 \$ - 0.00% Smart Metre Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ - 0.00% Additional Fixed Rate Riders \$ - 1 \$ \$ - \$ - 1 \$ - \$ - \$ - 0.00% Additional Fixed Rate Riders \$ 2,000 \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$	CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-		
Low Voltage Service Charge \$ 0.0004 2,000 \$ 0.80 \$ 0.0004 2,000 \$ 0.80 \$ - 0.00% Smart Metre Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ - 0.00% Additional Fixed Rate Riders \$ - 1 \$ \$ - \$ - 1 \$ - \$ - \$ - 0.00% Additional Fixed Rate Riders \$ 2,000 \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$	GA Rate Riders	\$	-	2.000	\$	-	\$	-	2.000	\$	_	\$	-		
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 1 \$ 0.57 \$ - 0.00% Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - - 0.00% \$ - \$ - - 0.00% \$ - \$ - - - - 0.00% - - \$ - 0.00% - - - - 0.00% - - - 0.00% - - - 0.00% - - - 0.00% - - - 0.00% - - -	Low Voltage Service Charge	ŝ	0.0004		\$	0.80	\$	0.0004			0.80	\$	-	0.00%	
Additional Fixed Rate Riders Additional Volumetric Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) TRSR - Network \$ 0.0059				,	'		l i		•	-					
Additional Volumetric Rate Riders 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%	
Additional Volumetric Rate Riders 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$	Additional Fixed Rate Riders	\$	_	1	\$	_	\$	_	1	\$	_	\$	_		
Sub-Total B - Distribution (includes Sub-Total A) \$ 76.83 \$ 76.83 \$ - 0.00%		Ť		2.000		_	\$	_	2.000		_		_		
Sub-Total A				_,,,,,			Ť		_,,,,,						
RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 0.0054 2,131 \$ 12.57 \$ 0.0061 2,131 \$ 13.00 \$ 0.43 3.39% RTSR - Connection and/or Line and Transformation Connection \$ 0.0054 2,131 \$ 11.51 \$ 0.0056 2,131 \$ 11.93 \$ 0.43 3.70%					\$	76.83				\$	76.83	\$	-	0.00%	
RTSR - Connection and/or Line and Transformation Connection \$ 0.0054 2,131 \$ 11.51 \$ 0.0056 2,131 \$ 11.93 \$ 0.43 3.70% Sub-Total C - Delivery (including Sub-Total B) \$ 100.91 \$ 101.76 \$ 0.85 0.84% \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.85 \$ 0.84% \$ 0.85 \$ 0.85 \$ 0.84% \$ 0.00% \$ 0.005 \$ 0.003 \$ 0.005 \$ 0.	RTSR - Network	\$	0.0059	2.131	\$	12.57	\$	0.0061	2.131	\$	13.00	\$	0.43	3.39%	
Transformation Connection Sample Control	RTSR - Connection and/or Line and														
Total B)		\$	0.0054	2,131	\$	11.51	\$	0.0056	2,131	\$	11.93	\$	0.43	3.70%	
Total B)	Sub-Total C - Delivery (including Sub-									_					
(WMSC) \$ 0.0034 2,131 \$ 0.0034 2,131 \$ 7.25 \$ 0.0096 Rural and Remote Rate Protection (RRRP) \$ 0.0005 2,131 \$ 1.07 \$ 0.0005 2,131 \$ 1.07 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 1,300 \$ 84.50 \$ 0.0560 1,300 \$ 84.50 \$ 0.00% TOU - Mid Peak \$ 0.0940 340 \$ 31.96 \$ - 0.00% TOU - On Peak \$ 0.1340 360 \$ 48.24 \$ 0.1340 360 \$ 48.24 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 274.17 \$ \$ 35.75 \$ 0.11 0.31% 8% 8 35.75	Total B)				\$	100.91				\$	101.76	\$	0.85	0.84%	
Rural and Remote Rate Protection (RRRP) \$ 0.0005 2,131 \$ 1.07 \$ 0.0005 2,131 \$ 1.07 \$ - 0.00%	Wholesale Market Service Charge				_					_					
(RRRP) \$ 0.0005 2,131 \$ 1.07 \$ 0.0005 2,131 \$ 1.07 \$ - 0.00%	(WMSC)	\$	0.0034	2,131	\$	7.25	\$	0.0034	2,131	\$	7.25	\$	-	0.00%	
Standard Supply Service Charge	Rural and Remote Rate Protection	_			_					_		_			
TOU - Off Peak \$ 0.0650 1,300 \$ 84.50 \$ 0.0650 1,300 \$ 84.50 \$ - 0.00% TOU - Mid Peak \$ 0.0940 340 \$ 31.96 \$ 0.0940 340 \$ 31.96 \$ - 0.00% TOU - On Peak \$ 0.1340 360 \$ 48.24 \$ 0.1340 360 \$ 48.24 \$ - 0.00% TOU - On Peak \$ 0.1340 360 \$ 84.24 \$ 0.1340 \$ 360 \$ 84.24 \$ - 0.00% TOU - On Peak \$ 0.1340 \$ 0.00 \$	(RRRP)	\$	0.0005	2,131	\$	1.07	\$	0.0005	2,131	\$	1.07	\$	-	0.00%	
TOU - Off Peak \$ 0.0650 1,300 \$ 84.50 \$ 0.0650 1,300 \$ 84.50 \$ - 0.00% TOU - Mid Peak \$ 0.0940 340 \$ 31.96 \$ 0.0940 340 \$ 31.96 \$ - 0.00% TOU - On Peak \$ 0.1340 360 \$ 48.24 \$ 0.1340 360 \$ 48.24 \$ - 0.00% TOU - On Peak \$ 0.1340 360 \$ 84.24 \$ 0.1340 \$ 360 \$ 84.24 \$ - 0.00% TOU - On Peak \$ 0.1340 \$ 0.00 \$	Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - Mid Peak \$ 0.0940 340 \$ 31.96 \$ 0.0940 340 \$ 31.96 \$ - 0.00% TOU - On Peak \$ 0.1340 360 \$ 48.24 \$ 0.1340 360 \$ 48.24 \$ - 0.00%				1,300					1,300	\$		\$	-		
TOU - On Peak \$ 0.1340 360 \$ 48.24 \$ 0.1340 360 \$ 48.24 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 274.17 \$ \$ 275.02 \$ 0.85 0.31% HST 13% \$ 35.64 13% \$ 35.75 \$ 0.11 0.31% 8% Rebate 8% \$ (21.93) 8% \$ (22.00) \$ (0.07)	TOU - Mid Peak		0.0940		\$			0.0940			31.96	\$	-		
Total Bill on TOU (before Taxes) \$ 274.17	TOU - On Peak		0.1340	360	\$			0.1340		\$	48.24	\$	_		
HST 13% \$ 35.64 13% \$ 35.75 \$ 0.11 0.31% 8% Rebate \$ \$ (21.93) 8% \$ (22.00) \$ (0.07)		· ·	0.10.10	000	Ů	10.2.1	Ť	011010		Ť	10121	Ψ		0.0070	
HST 13% \$ 35.64 13% \$ 35.75 \$ 0.11 0.31% 8% Rebate \$ \$ (21.93) 8% \$ (22.00) \$ (0.07)	Total Bill on TOU (before Taxes)				s	274.17				\$	275.02	\$	0.85	0.31%	
8% Rebate 8% \$ (21.93) 8% \$ (22.00) \$ (0.07)			13%		-			13%							
					-		l							3.5170	
207:00 \$ 200:17 \$ 0.30 0.3170			070					0 70						0.31%	
	TOTAL BILL OIL TOO				Ÿ	207.00				Ψ	200.11	Ψ	0.30	0.5178	

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 50,000 kWh

Nonthy Service Charge S S.3.51 S S S.3.51 S S S.3.51 S S S S S S S S S			Current Of	B-Approve	d				Proposed	ı			Im	pact
Monthly Service Charge \$ 83.61 1 \$ 83.61 1 \$ 83.61 1 \$ 83.61 \$ \$ \$ \$ \$ \$ \$ \$ \$				Volume					Volume					
Distribution Volumetric Rate \$ 3.9339 75 \$ 295.04 \$ 3.9339 75 \$ 3.9359 75 \$ 3.9359 \$													Change	
Fixed Rate Riders		\$											-	
Volumetric Rate Riders \$ 0.0198 75 \$ (1.49) \$ 0.0198 75 \$ (1.49) \$ - 0.00%		\$		75					75				-	
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	(0.84)	1		(0.84)	\$		1		(0.84)	\$	-	0.00%
Line Losses on Cost of Power		-\$	0.0198	75			-\$	0.0198	75				-	
Total Deferral/Variance Account Rate Riders \$ - 75						376.33				•	376.33	\$	-	0.00%
Riders		\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
CBR Class B Rate Riders \$	Total Deferral/Variance Account Rate	e		75	œ		•		75	e		•		
GA Rate Riders		*	-	1	Ψ	-	Ψ	-			_	Ψ	_	
Low Voltage Service Charge \$ 0.1550 75 \$ 11.63 \$ 0.1550 75 \$ 11.63 \$ - 0.00%		\$	-			-	\$	-			-	\$	-	
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	GA Rate Riders	\$	-	50,000	\$	-	\$	-	50,000	\$	-	\$	-	
Additional Fixed Rate Riders \$ - 1 1 \$ - \$ - 1 1 \$ - \$ - \$ - 1 1 \$ - \$ 5 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Low Voltage Service Charge	\$	0.1550	75	\$	11.63	\$	0.1550	75	\$	11.63	\$	-	0.00%
Additional Fixed Rate Riders \$ - 1 \$ \$ - \$ - 1 \$ \$ - \$ 5 - \$ - \$ 5 - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)				•				4			Φ.		
Additional Volumetric Rate Riders 75 \$ - \$ - 75 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		3	-	'	Ф	-	Þ	-		Ф	-	Ф	-	
Sub-Total B - Distribution (includes Sub-Total A) \$ 387.95 \$ 387.95 \$ - 0.00%	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A) \$ 387.95 \$ 387.95 \$ 387.95 \$ 0.00% RTSR - Network \$ 2.5000 75 \$ 187.50 \$ 2.5827 75 \$ 193.70 \$ 6.20 3.31% RTSR - Connection and/or Line and \$ 2.2749 75 \$ 170.62 \$ 2.3669 75 \$ 177.52 \$ 6.90 4.04% Sub-Total C - Delivery (including Sub-Total B) \$ 746.07 \$ 759.17 \$ 13.10 1.76% Wholesale Market Service Charge (WMSC) \$ 0.0034 53,275 \$ 181.14 \$ 0.0034 53,275 \$ 181.14 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 53,275 \$ 26.64 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.00% \$ 0.00% \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.00% \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.00% \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.00% \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.00% \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.00% \$	Additional Volumetric Rate Riders			75	\$	-	\$	-	75	\$	-	\$	-	
Sub-Total A RTSR - Network \$ 2.5000 75 \$ 187.50 \$ 2.5827 75 \$ 193.70 \$ 6.20 3.31% RTSR - Connection and/or Line and \$ 2.2749 75 \$ 170.62 \$ 2.3669 75 \$ 177.52 \$ 6.90 4.04% Sub-Total C - Delivery (including Sub-Total B) \$ 746.07 \$ 759.17 \$ 13.10 1.76% Wholesale Market Service Charge (WMSC) \$ 0.0034 53,275 \$ 181.14 \$ 0.0034 53,275 \$ 181.14 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 53,275 \$ 26.64 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0	Sub-Total B - Distribution (includes				•	307 OF					207.05	4		0.009/
RTSR - Connection and/or Line and Transformation Connection \$ 2.2749 75 \$ 170.62 \$ 2.3669 75 \$ 177.52 \$ 6.90 4.04%	Sub-Total A)				9	307.93				Ą	367.93	9	-	0.00 /6
Transformation Connection \$ 2.2749 75 \$ 170.62 \$ 2.3669 75 \$ 177.52 \$ 6.90 4.04% Sub-Total C - Delivery (including Sub-Total B) \$ 746.07 \$ \$ 759.17 \$ 13.10 1.76% Wholesale Market Service Charge (WMSC) \$ 0.0034 53,275 \$ 181.14 \$ 0.0034 53,275 \$ 181.14 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 53,275 \$ 26.64 \$ 0.0005 53,275 \$ 26.64 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00%	RTSR - Network	\$	2.5000	75	\$	187.50	\$	2.5827	75	\$	193.70	\$	6.20	3.31%
Transformation Connection Sub-Total C - Delivery (including Sub-Total B) \$ 746.07 \$ 759.17 \$ 13.10 1.76%	RTSR - Connection and/or Line and	e	2 2740	75	œ	170.62	•	2 2660	75	e	177.52	¢	6.00	4.049/
Total B	Transformation Connection	Ψ.	2.2149	75	9	170.02	9	2.3009	73	9	177.32	9	0.90	4.04 /0
Total B	Sub-Total C - Delivery (including Sub-				ė	746 07				9	750 17	4	12 10	1 769/
(WMSC) \$ 0.0034 53,275 \$ 181.14 \$ 0.0034 53,275 \$ 181.14 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 53,275 \$ 26.64 \$ 0.0005 53,275 \$ 26.64 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.00%	Total B)				9	740.07				Ą	739.17	9	13.10	1.7076
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0005 53,275 \$ 26.64 \$ 0.0005 53,275 \$ 26.64 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.00%	Wholesale Market Service Charge	¢	0.0034	E2 27E	•	101 11	9	0.0034	E2 27E	9	101 14	6		0.00%
(RRRP) \$ 0.0005 53,275 \$ 26.64 \$ 0.0005 53,275 \$ 26.64 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ - 0.00%	(WMSC)	Ψ	0.0034	33,273	φ	101.14	φ	0.0034	33,273	Ψ	101.14	φ	-	0.00%
(RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.00%	Rural and Remote Rate Protection		0.0005	50.075	æ	00.04		0.0005	50.075		00.04	•		0.000/
	(RRRP)	3	0.0005	55,275	Ф	20.04	Þ	0.0005	55,275	Ф	20.04	Ф	-	0.00%
Average IESO Wholesale Market Price \$ 0.1101 53,275 \$ 5,865.58 \$ 0.1101 53,275 \$ 5,865.58 \$ - 0.00%	Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
	Average IESO Wholesale Market Price	\$	0.1101	53,275	\$	5,865.58	\$	0.1101	53,275	\$	5,865.58	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price \$ 6,819.67 \$ 6,822.77 \$ 13.10 0.19%	Total Bill on Average IESO Wholesale Market Price				\$	6,819.67				\$	6,832.77	\$	13.10	0.19%
HST 13% \$ 886.56 13% \$ 888.26 \$ 1.70 0.19%			13%		\$			13%		\$				0.19%
Total Bill on Average IESO Wholesale Market Price \$ 7,706.23 \$ 7,721.03 \$ 14.81 0.19%	Total Bill on Average IESO Wholesale Market Price				\$	7,706.23				\$	7,721.03	\$	14.81	0.19%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		Current OF	B-Approve	d				Proposed		T T	Im	pact
	Rate		Volume		Charge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$	19.51	1	\$	19.51	\$	19.51	1	\$ 19.51	\$	-	0.00%
Distribution Volumetric Rate	\$	0.0025	500	\$	1.25	\$	0.0025	500	\$ 1.25	\$	-	0.00%
Fixed Rate Riders	\$	(0.20)	1	\$	(0.20)	\$	(0.20)	1	\$ (0.20)	\$	-	0.00%
Volumetric Rate Riders	\$	0.0002	500	\$	0.09	\$	0.0002	500	\$ 0.09	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	20.65				\$ 20.65	\$		0.00%
Line Losses on Cost of Power	\$	0.0824	33	\$	2.70	\$	0.0824	33	\$ 2.70	\$	-	0.00%
Total Deferral/Variance Account Rate	\$		500	\$				500	e	\$		
Riders	T T	-	300	φ	-	Ψ	-		3	φ	-	
CBR Class B Rate Riders	\$	-	500	\$	-	\$	-	500	\$ -	\$	-	
GA Rate Riders	\$	-	500	\$	-	\$	-	500	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0004	500	\$	0.20	\$	0.0004	500	\$ 0.20	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	s		1	\$	_			1	\$ -	\$		
	T T	-	i	φ	-	Ψ	-		3	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	*	\$	-	
Additional Volumetric Rate Riders			500	\$	-	\$	-	500	\$ -	\$	-	
Sub-Total B - Distribution (includes				s	23.54				\$ 23.54	\$	_	0.00%
Sub-Total A)				*					•		_	
RTSR - Network	\$	0.0059	533	\$	3.14	\$	0.0061	533	\$ 3.25	\$	0.11	3.39%
RTSR - Connection and/or Line and	\$	0.0054	533	\$	2.88	\$	0.0056	533	\$ 2.98	\$	0.11	3.70%
Transformation Connection	Ψ	0.0034	333	Ψ	2.00	Ψ	0.0030	333	3 2.30	Ψ	0.11	3.7078
Sub-Total C - Delivery (including Sub-				\$	29.56				\$ 29.78	\$	0.21	0.72%
Total B)				Ψ	23.30				23.70	Ψ	0.21	0.7278
Wholesale Market Service Charge	s	0.0034	533	\$	1.81	\$	0.0034	533	\$ 1.81	\$		0.00%
(WMSC)	Ψ	0.0054	333	Ψ	1.01	Ψ	0.0054	333	1.01	Ψ	_	0.0078
Rural and Remote Rate Protection	s	0.0005	533	\$	0.27	\$	0.0005	533	\$ 0.27	\$	_	0.00%
(RRRP)	Ψ		333	Ψ		_			•	1	_	
Standard Supply Service Charge	\$	0.25	1	Ψ	0.25		0.25		\$ 0.25		-	0.00%
TOU - Off Peak	\$	0.0650	325	\$	21.13		0.0650		\$ 21.13		-	0.00%
TOU - Mid Peak	\$	0.0940	85	\$	7.99	\$	0.0940	85	\$ 7.99		-	0.00%
TOU - On Peak	\$	0.1340	90	\$	12.06	\$	0.1340	90	\$ 12.06	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	73.06				\$ 73.28		0.21	0.29%
HST		13%		\$	9.50		13%		\$ 9.53	\$	0.03	0.29%
Total Bill on TOU				\$	82.56				\$ 82.80	\$	0.24	0.29%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP:

Consumption 77 kWh

	Current	OEB-Approve	d		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.2		\$ 14.23		1	\$ 14.23		0.00%
Distribution Volumetric Rate	\$ 36.726		\$ 7.71	\$ 36.7261	0.21	\$ 7.71	\$ -	0.00%
Fixed Rate Riders	\$ (0.1		\$ (0.14)			\$ (0.14)		0.00%
Volumetric Rate Riders	\$ 0.255	0.21		\$ 0.2551	0.21	\$ 0.05	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 21.86			\$ 21.86		0.00%
Line Losses on Cost of Power	\$ 0.082	4 5	\$ 0.42	\$ 0.0824	5	\$ 0.42	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	0	\$ -	s -	0	\$ -	\$ -	
Riders	T .		-			T T	· ·	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	77	\$ -	\$ -	77	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.109	9 0	\$ 0.02	\$ 0.1099	0	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Ĭ		T T	l :			*	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 22.29			\$ 22.29	s -	0.00%
Sub-Total A)		_	-			Ť.		
RTSR - Network	\$ 1.814	0	\$ 0.38	\$ 1.8749	0	\$ 0.39	\$ 0.01	3.31%
RTSR - Connection and/or Line and	\$ 1.668	4 0	\$ 0.35	\$ 1.7359	0	\$ 0.36	\$ 0.01	4.05%
Transformation Connection	,		,	•		,		
Sub-Total C - Delivery (including Sub-			\$ 23.03			\$ 23.05	\$ 0.03	0.12%
Total B)			,			,	,	
Wholesale Market Service Charge	\$ 0.003	4 82	\$ 0.28	\$ 0.0034	82	\$ 0.28	\$ -	0.00%
(WMSC)			,			,	,	
Rural and Remote Rate Protection	\$ 0.000	5 82	\$ 0.04	\$ 0.0005	82	\$ 0.04	\$ -	0.00%
(RRRP)		_						
Standard Supply Service Charge	\$ 0.2		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.065		\$ 3.25	\$ 0.0650	50	\$ 3.25	*	0.00%
TOU - Mid Peak	\$ 0.094		\$ 1.23	\$ 0.0940	13	\$ 1.23	\$ -	0.00%
TOU - On Peak	\$ 0.134	0 14	\$ 1.86	\$ 0.1340	14	\$ 1.86	\$ -	0.00%
			A 65.51			A 65.55		0.555
Total Bill on TOU (before Taxes)		.,	\$ 29.94		1	\$ 29.96		0.09%
HST	13	%	\$ 3.89	13%		\$ 3.90		0.09%
Total Bill on TOU			\$ 33.83			\$ 33.86	\$ 0.03	0.09%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP
Consumption 170,000 kWh

	Curren	OEB-Approve	d		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.	70 2973			2973		\$ -	0.00%
Distribution Volumetric Rate	\$ 14.58				550		\$ -	0.00%
Fixed Rate Riders		06) 2973					\$ -	0.00%
Volumetric Rate Riders	\$ 0.06	93 550		\$ 0.0693	550		\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 24,829.35			\$ 24,829.35	\$ -	0.00%
Line Losses on Cost of Power	\$	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$	550	\$ -	s -	550	s -	\$ -	
Riders	*		-			•	· ·	
CBR Class B Rate Riders	\$	550	\$ -	\$ -	550	\$ -	\$ -	
GA Rate Riders	\$,	\$ -	\$ -	170,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.11	30 550	\$ 62.15	\$ 0.1130	550	\$ 62.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	e .	1	\$ -	s -	1	s -	\$ -	
	Ψ .	·	T T	-		-		
Additional Fixed Rate Riders	\$	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		550	\$ -	\$ -	550	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 24,891.50			\$ 24,891.50	s -	0.00%
Sub-Total A)			, ,,,,			, i	· ·	
RTSR - Network	\$ 1.80	550	\$ 993.14	\$ 1.8655	550	\$ 1,026.03	\$ 32.89	3.31%
RTSR - Connection and/or Line and	\$ 1.63	43 550	\$ 898.87	\$ 1,7004	550	\$ 935.22	\$ 36.35	4.04%
Transformation Connection	,		*	•		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Sub-Total C - Delivery (including Sub-			\$ 26,783.50			\$ 26,852.74	\$ 69.25	0.26%
Total B)			,			*,	*	******
Wholesale Market Service Charge	\$ 0.00	181,135	\$ 615.86	\$ 0.0034	181,135	\$ 615.86	\$ -	0.00%
(WMSC)		,	*		101,100	*	*	
Rural and Remote Rate Protection	\$ 0.00	181,135	\$ 90.57	\$ 0.0005	181,135	\$ 90.57	\$ -	0.00%
(RRRP)	,		*		*	· ·		
Standard Supply Service Charge		25 2973			2973			0.00%
TOU - Off Peak	\$ 0.06			\$ 0.0650	117,738			0.00%
TOU - Mid Peak	\$ 0.09				30,793			0.00%
TOU - On Peak	\$ 0.13	40 32,604	\$ 4,368.98	\$ 0.1340	32,604	\$ 4,368.98	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 43,149.64			\$ 43,218.88		0.16%
HST	1	3%	\$ 5,609.45	13%		\$ 5,618.45		0.16%
Total Bill on TOU			\$ 48,759.09			\$ 48,837.34	\$ 78.25	0.16%

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

RPP / Non-RPP: Non-RPP (Other)

Consumption 6,055,000 kWh

	Current	OEB-Approve	d		Proposed	i	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 464.	7 1	\$ 464.17	\$ 464.17	1	\$ 464.17	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.43	4 18970	\$ 27,134.69	\$ 1.4304	18970	\$ 27,134.69	\$ -	0.00%
Fixed Rate Riders	\$ (4.0	4) 1	\$ (4.64)	\$ (4.64)	1	\$ (4.64)	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.01	18970	\$ (271.27)	-\$ 0.0143	18970	\$ (271.27)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 27,322.95			\$ 27,322.95	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	•	40.070	•	•	40.070	•	•	
Riders	-	18,970	a -	> -	18,970	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	18,970	\$ -	\$ -	18,970	\$ -	\$ -	
GA Rate Riders	\$ -	6,055,000	\$	\$ -	6,055,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	18,970	\$ -		18,970	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	٠ -		•			•	•	
	-	· '		> -	1	-	5 -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		18,970	\$ -	\$ -	18,970	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 27,322.95			\$ 27,322.95	¢	0.00%
Sub-Total A)						,	· ·	
RTSR - Network	\$ 2.99	4 18,970	\$ 56,784.80	\$ 3.0925	18,970	\$ 58,664.73	\$ 1,879.93	3.31%
RTSR - Connection and/or Line and	\$ 2.84	2 18,970	\$ 54,030.35	\$ 2.9634	18,970	\$ 56,215.70	\$ 2,185.34	4.04%
Transformation Connection	2.04	- 10,970	Ψ 54,050.55	ψ 2.3034	10,370	Ψ 30,213.70	Ψ 2,105.54	4.0470
Sub-Total C - Delivery (including Sub-			\$ 138,138.10			\$ 142,203.37	\$ 4,065.27	2.94%
Total B)			Ψ 100,100.10			Ψ 142,200.01	Ψ 4,000.27	2.5470
Wholesale Market Service Charge	\$ 0.00	4 6,451,603	\$ 21,935.45	\$ 0.0034	6,451,603	\$ 21,935.45	s -	0.00%
(WMSC)	0.000	0,101,000	Ψ 21,000.10	• 0.000	0, 101,000	2.,0000	•	0.0070
Rural and Remote Rate Protection	\$ 0.000	5 6,451,603	\$ 3,225.80	\$ 0.0005	6,451,603	\$ 3,225.80	\$ -	0.00%
(RRRP)	· ·				0, 101,000		·	
Standard Supply Service Charge	\$ 0.:	-	\$ 0.25		1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.11	7 6,451,603	\$	\$ 0.1197	6,451,603	\$ 772,256.82	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 935,556.42	1	1	\$ 939,621.69		0.43%
HST	1:	%	\$ 121,622.33	13%		\$ 122,150.82		0.43%
Total Bill on Average IESO Wholesale Market Price			\$ 1,057,178.75			\$ 1,061,772.51	\$ 4,593.76	0.43%

772,256.82

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP 250 kWh Consumption - kW 1.0655 1.0655 Demand Current Loss Factor

Proposed/Approved Loss Factor

Rate (\$) Monthly Service Charge Distribution Volumetric Rate Rate (\$)	31.91 0.0050 (0.32)	Volume 1 250	Charge (\$) \$ 31.91	Rate (\$) \$ 35.66	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge Distribution Volumetric Rate \$	0.0050 (0.32)					(\$)	\$ Change	% Change
Distribution Volumetric Rate \$	0.0050 (0.32)		\$ 31.91	¢ 35.66				
	(0.32)	250				\$ 35.66		11.75%
			\$ 1.25	\$ -	250		\$ (1.25)	
Fixed Rate Riders \$		1	\$ (0.32)			\$ (0.36)		
Volumetric Rate Riders \$	0.0001	250	\$ 0.03	\$ 0.0002	250			100.00%
Sub-Total A (excluding pass through)			\$ 32.87			\$ 35.35	\$ 2.49	7.56%
Line Losses on Cost of Power \$	0.0824	16	\$ 1.35	\$ 0.0824	16	\$ 1.35	\$ -	0.00%
Total Deferral/Variance Account Rate		250	\$ -	s -	250	\$ -	s -	
Riders	-	250	φ -	Φ -	230	•	φ -	
CBR Class B Rate Riders \$	-	250	\$ -	\$ -	250	\$ -	\$ -	
GA Rate Riders \$	-	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge \$	0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	0.57		\$ 0.57	\$ 0.57	1	\$ 0.57	•	0.00%
•	0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders \$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes			^					7.400/
Sub-Total A)			\$ 34.88			\$ 37.37	\$ 2.49	7.12%
RTSR - Network \$	0.0065	266	\$ 1.73	\$ 0.0067	266	\$ 1.78	\$ 0.05	3.08%
RTSR - Connection and/or Line and	0.0058	266	\$ 1.54	\$ 0.0060	266	\$ 1.60	\$ 0.05	3.45%
Transformation Connection	0.0056	200	φ 1.54	\$ 0.0060	200	\$ 1.00	\$ 0.05	3.45%
Sub-Total C - Delivery (including Sub-			\$ 38.16			\$ 40.75	\$ 2.59	6.79%
Total B)			\$ 38.16			\$ 40.75	\$ 2.59	6.79%
Wholesale Market Service Charge	0.0034	266	\$ 0.91	\$ 0.0034	266	\$ 0.91	•	0.000/
(WMSC)	0.0034	266	\$ 0.91	\$ 0.0034	200	\$ 0.91	5 -	0.00%
Rural and Remote Rate Protection		000			266			0.000/
(RRRP)	0.0005	266	\$ 0.13	\$ 0.0005	200	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge \$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak \$	0.0650	163	\$ 10.56	\$ 0.0650	163	\$ 10.56	\$ -	0.00%
TOU - Mid Peak \$	0.0940	43	\$ 4.00	\$ 0.0940	43	\$ 4.00	\$ -	0.00%
TOU - On Peak \$	0.1340	45	\$ 6.03	\$ 0.1340	45	\$ 6.03	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 60.04			\$ 62.63	\$ 2.59	4.32%
HST	13%		\$ 7.80	13%		\$ 8.14	\$ 0.34	4.32%
8% Rebate	8%		\$ (4.80)	8%		\$ (5.01)	\$ (0.21)	
Total Bill on TOU			\$ 63.04			\$ 65.76		4.32%
								7=10

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

		Current OI	B-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	31.91		\$	31.91		35.66		\$	35.66	\$	3.75	11.75%
Distribution Volumetric Rate	\$	0.0050	1500		7.50	\$	-	1500	\$	-	\$	(7.50)	-100.00%
Fixed Rate Riders	\$	(0.32)	1	\$	(0.32)		(0.36)	1	\$	(0.36)	\$	(0.04)	12.50%
Volumetric Rate Riders	\$	0.0001	1500		0.15	\$	0.0002	1500	\$				100.00%
Sub-Total A (excluding pass through)				\$	39.24				\$	35.60	\$	(3.64)	-9.28%
Line Losses on Cost of Power	\$	0.0824	98	\$	8.09	\$	0.0824	98	\$	8.09	\$	-	0.00%
Total Deferral/Variance Account Rate	e	_	1,500	œ		\$		1,500	¢	_	•		
Riders	3	-	1,500	φ	•	Φ	-	1,300	Φ	-	φ	-	
CBR Class B Rate Riders	\$	-	1,500	\$	-	\$	-	1,500	\$	-	\$	-	
GA Rate Riders	\$	-	1,500	\$	-	\$	-		\$	-	\$	-	
Low Voltage Service Charge	\$	0.0004	1,500	\$	0.60	\$	0.0004	1,500	\$	0.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)					0.57								0.000/
	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			1,500	\$	-	\$	-	1,500	\$	-	\$	-	
Sub-Total B - Distribution (includes				•	40.50				•	44.00		(0.04)	7.540/
Sub-Total A)				\$	48.50				\$	44.86	\$	(3.64)	-7.51%
RTSR - Network	\$	0.0065	1,598	\$	10.39	\$	0.0067	1,598	\$	10.71	\$	0.32	3.08%
RTSR - Connection and/or Line and		0.0058		_	0.07		0.0060			0.50		0.00	0.450/
Transformation Connection	\$	0.0058		\$	9.27	\$	0.0060		\$	9.59	\$	0.32	3.45%
Sub-Total C - Delivery (including Sub-				\$	68.16				\$	65.16	s	(3.00)	-4.40%
Total B)				Þ	00.10				Ф	05.10	Þ	(3.00)	-4.40%
Wholesale Market Service Charge	\$	0.0034	1,598	6	5.43	\$	0.0034	1.598	4	5.43	\$		0.00%
(WMSC)	a	0.0034	1,598	Э	5.43	Þ	0.0034	1,598	Þ	5.43	Э	-	0.00%
											\$	-	0.00%
TOU - Mid Peak	\$	0.0940		\$	23.97	\$	0.0940	255	\$	23.97	\$	-	0.00%
TOU - On Peak	\$	0.1340	270	\$	36.18	\$	0.1340	270	\$	36.18	\$	_	0.00%
Total Bill on TOU (before Taxes)				\$	198.17				\$	195.17	\$	(3.00)	-1.51%
HST		13%		\$	25.76		13%		\$	25.37		(0.39)	-1.51%
8% Rebate		8%		\$	(15.85)		8%		\$	(15.61)		0.24	5170
Total Bill on TOU		0,0		\$	208.08		0,0		\$	204.93		(3.15)	-1.51%
				Ť	200.00					20		(61.6)	116178

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh

- kW 1.0655 1.0655 Demand Current Loss Factor

Proposed/Approved Loss Factor

		Current OF	B-Approved	i			Proposed	d			lm	pact
		ate	Volume	Charge		Rate	Volume		Charge			
		\$)		(\$)	4	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	31.91		\$ 31.9			1	Ψ	35.66		3.75	11.75%
Distribution Volumetric Rate	\$	0.0050	750				750		-	\$	(3.75)	-100.00%
Fixed Rate Riders	\$	(0.32)	1		2) \$	(0.36)	1	\$	(0.36)		(0.04)	12.50%
Volumetric Rate Riders	\$	0.0001	750			0.0002	750	\$	0.15		0.08	100.00%
Sub-Total A (excluding pass through)				\$ 35.4			1	\$	35.45		0.03	0.10%
Line Losses on Cost of Power	\$	0.1197	49	\$ 5.8	В \$	0.1197	49	\$	5.88	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	_	750	\$ -	\$	_	750	\$	_	\$	_	
Riders	*			•	ľ			*		_		
CBR Class B Rate Riders	\$	-		\$ -	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-		\$ -	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0004	750	\$ 0.3	0 \$	0.0004	750	\$	0.30	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.5	7 \$	0.57	1	\$	0.57	\$		0.00%
	Ψ	0.01		•	, I ,	0.01		Ψ	0.01	Ψ		0.0070
Additional Fixed Rate Riders	\$	-		\$ -	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			750	\$ -	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$ 42.1	7			\$	42.20	\$	0.03	0.08%
Sub-Total A)								*				
RTSR - Network	\$	0.0065	799	\$ 5.1	9 \$	0.0067	799	\$	5.35	\$	0.16	3.08%
RTSR - Connection and/or Line and	s	0.0058	799	\$ 4.6	3 \$	0.0060	799	\$	4.79	\$	0.16	3.45%
Transformation Connection	Ψ	0.0000	7 0 0	Ψ 4.0	J Ψ	0.0000	700	Ψ	4.10	Ψ	0.10	0.4070
Sub-Total C - Delivery (including Sub-				\$ 51.9	اه			\$	52.35	\$	0.35	0.68%
Total B)				Ψ 01.5	_			۳	02.00	Ψ	0.00	0.0070
Wholesale Market Service Charge	s	0.0034	799	\$ 2.7	2 \$	0.0034	799	\$	2.72	\$		0.00%
(WMSC)	Ψ	0.0004	755	Ψ 2.7.	- •	0.0004	755	۳	2.72	Ψ		0.0070
Rural and Remote Rate Protection	s	0.0005	799	\$ 0.4	0 \$	0.0005	799	\$	0.40	\$		0.00%
(RRRP)	Ψ	0.0000	755	Ψ 0.4	"	0.0000	755	۳	0.40	Ψ		0.0070
Standard Supply Service Charge												
Non-RPP Retailer Avg. Price	\$	0.1197	750	\$ 89.7	8 \$	0.1197	750	\$	89.78	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$ 144.8				\$	145.24		0.35	0.24%
HST		13%		\$ 18.8	4	13%		\$	18.88	\$	0.05	0.24%
8% Rebate		8%				8%						
Total Bill on Non-RPP Avg. Price				\$ 163.7	2			\$	164.12	\$	0.40	0.24%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

Demand

- kW 1.0655 1.0655 Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approve	d				Proposed	ı			In	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	26.94	1	\$	26.94		26.94	1	\$	26.94		-	0.00%
Distribution Volumetric Rate	\$	0.0190	2000	\$	38.00	\$	0.0190	2000	\$	38.00	\$	-	0.00%
Fixed Rate Riders	\$	(0.27)	1	\$	(0.27)		(0.27)	1	\$	(0.27)	\$	-	0.00%
Volumetric Rate Riders	\$	•	2000	\$	-	\$	-	2000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	64.67				\$	64.67	\$	-	0.00%
Line Losses on Cost of Power	\$	0.1197	131	\$	15.68	\$	0.1197	131	\$	15.68	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	_	2,000	\$	_	\$	_	2.000	\$	_	\$		
Riders	I.							,					
CBR Class B Rate Riders	\$	-	2,000		-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	<u>.</u>		\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0004	2,000	\$	0.80	\$	0.0004	2,000	\$	0.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	_	1	\$	_	\$	_	1	\$	_	\$		
Additional Volumetric Rate Riders	*		2,000	-	_	\$	_	2,000	\$	_	\$		
Sub-Total B - Distribution (includes			_,,,,,			_		_,,,,,			Ţ		
Sub-Total A)				\$	81.72				\$	81.72	\$	-	0.00%
RTSR - Network	\$	0.0059	2,131	\$	12.57	\$	0.0061	2,131	\$	13.00	\$	0.43	3.39%
RTSR - Connection and/or Line and		0.0054	0.404	_	44.54		0.0050	0.404		44.00	_	0.40	0.700/
Transformation Connection	\$	0.0054	2,131	\$	11.51	\$	0.0056	2,131	\$	11.93	\$	0.43	3.70%
Sub-Total C - Delivery (including Sub-				\$	105.80				\$	106.65	¢	0.85	0.81%
Total B)				Þ	105.60				Þ	100.05	Þ	0.65	0.01%
Wholesale Market Service Charge	s	0.0034	2,131	\$	7.25	\$	0.0034	2,131	\$	7.25	\$	-	0.00%
(WMSC)	Ψ.	0.0034	2,131	φ	1.25	Φ	0.0034	2,131	Ψ	1.25	φ	-	0.00%
Rural and Remote Rate Protection	s	0.0005	2,131	œ	1.07	\$	0.0005	2,131	e	1.07	¢		0.00%
(RRRP)	Φ	0.0003	2,131	φ	1.07	Φ	0.0003	2,131	Ψ	1.07	φ	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1197	2,000	\$	239.40	\$	0.1197	2,000	\$	239.40	\$	-	0.00%
Total Bill on Non-RPP Avg. Price		·		\$	353.51				\$	354.36		0.85	0.24%
HST		13%		\$	45.96		13%		\$	46.07	\$	0.11	0.24%
8% Rebate		8%					8%						
Total Bill on Non-RPP Avg. Price				\$	399.47				\$	400.43	\$	0.96	0.24%

Customer Class:	Add additional	scenarios if required	
RPP / Non-RPP:			
Consumption		kWh	
Demand		kW	
Current Loss Factor			
Proposed/Approved Loss Factor			

	Cu	ırrent OE	B-Approve	d				Proposed				lm	npact
	Rate		Volume		Charge	Rat	te	Volume		Charge			
	(\$)				(\$)	(\$))			(\$)	\$ Ch	ange	% Change
Monthly Service Charge			1	\$				1	\$	-	\$	-	
Distribution Volumetric Rate			0	\$	-			0	\$	-	\$	-	
Fixed Rate Riders			1	\$	-			1	\$	-	\$	-	
Volumetric Rate Riders			0	\$	-			0	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	-				\$	-	\$	-	
Line Losses on Cost of Power	\$	0.1101	-	\$	-	\$ 0	.1101	-	\$	-	\$	-	
Total Deferral/Variance Account Rate				\$					\$		\$		
Riders			-		-			-	Ψ	-	φ	-	
CBR Class B Rate Riders			-	\$	-			-	\$	-	\$	-	
GA Rate Riders			-	\$	-			-	\$	-	\$	-	
Low Voltage Service Charge			-	\$	-			-	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$		1	\$		\$		4	\$		\$		
	•	-		Ф	-	Ф	-		Þ	-	Ф	-	
Additional Fixed Rate Riders			1	\$	-			1	\$	-	\$	-	
Additional Volumetric Rate Riders			-	\$	-			-	\$	-	\$	-	
Sub-Total B - Distribution (includes					_				\$	_	\$	_	
Sub-Total A)				\$	-				Þ	-	Þ	-	
RTSR - Network			-	\$	-			-	\$	-	\$	-	
RTSR - Connection and/or Line and													
Transformation Connection			-	\$	-			-	\$	-	\$	-	
Sub-Total C - Delivery (including Sub-				•					•		\$		
Total B)				\$	-				\$	-	\$	-	
Wholesale Market Service Charge	s	0.0004		œ.			0004		\$	_	\$		
(WMSC)	Þ	0.0034	-	\$	-	\$ 0	.0034	-	Þ	-	Э	-	
Rural and Remote Rate Protection	•	0.000		•					•		\$		
(RRRP)	\$	0.0005	-	\$	-	\$ 0	.0005	-	\$	-	\$	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	-	\$	-	\$ 0	.0650	-	\$	_	\$	-	
TOU - Mid Peak	\$	0.0940	-	\$	-	\$ 0	.0940	_	\$	_	\$	-	
TOU - On Peak		0.1340	-	\$	-		.1340	-	\$	_	\$	-	
Non-RPP Retailer Avg. Price	\$	0.1101	-	\$	-	\$ 0	.1101	-	\$	_	\$	-	
Average IESO Wholesale Market Price	\$	0.1101	-	\$	-		.1101	_	\$	_	\$	_	
	<u> </u>												
Total Bill on TOU (before Taxes)				\$	0.25				\$	0.25	\$	-	0.00%
HST		13%		\$	0.03		13%		\$	0.03		_	0.00%
8% Rebate		8%		\$	(0.02)		8%		\$	(0.02)		_	
Total Bill on TOU		0,0		Š	0.26		370		\$	0.26		_	0.00%
					0.20					3.20	-		2.3076
Total Bill on Non-RPP Avg. Price				\$	0.25				\$	0.25	s	-	0.00%
HST		13%		\$	0.03		13%		\$	0.03		-	0.00%
8% Rebate		8%		"	3.03		8%		Ψ	0.00	*		0.0076
Total Bill on Non-RPP Avg. Price		570		\$	0.28		5 /6		\$	0.28	\$	-	0.00%
Total Bill of Hori Ki T Avg. Tilde				Ť.	0.20				_	0.20		_	0.0078
Total Bill on Average IESO Wholesale Market Price				\$	0.25				\$	0.25	¢	-	0.00%
HST		13%		\$	0.23		13%		\$	0.23		-	0.00%
8% Rebate		8%		Ψ	0.03		8%		Ψ	0.03	, u	-	0.0076
Total Bill on Average IESO Wholesale Market Price		0 /0		\$	0.28		0 /6		\$	0.28	\$	-	0.00%
Total Bill of Average 1230 Wildlesale Walket Frice				ą.	0.20				φ	0.20	Ŷ		0.00%

Appendix D 2020 IRM Rate Generator – Woodstock Hydro Services Inc.

Filed: 2019-08-19

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link
Ontario Energy Board's 2020 Electricity
Distribution Rates Webpage

			Version	2.0
Utility Name	Hydro One Networks Inc.			
Service Territory	Former Woodstock Hydro Services Inc.	Service Area		
Assigned EB Number	EB-2019-0044			
Name of Contact and Title	Clement Li, Pricing Manager			
Phone Number	416-345-5848			
Email Address	Clement.Li@HydroOne.com			
We are applying for rates effective	Wednesday, January 01, 2020			
Rate-Setting Method	Price Cap IR			
Select the last Cost of Service rebasing year	2011			
Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition (e.g. II 2017 balances were approved for disposition in the 2019 rate application, select 2017)	2015			
3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition	2015			
4. Select the earliest vintage year in which there is a balance in Account 1595	2015			
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)				
5. Did you have any Class A customers at any point during the period that the Account 1599 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes			
6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes			
7. Retail Transmission Service Rates: Hydro One Networks Inc. is:	Transmission Connected			
8. Have you transitioned to fully fixed rates?	No			

Legend
Pale green cells represent input cells.
Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
Red cells represents flags to identify either non-matching values or incorrect user selections.
Pale grey cell represent auto-populated RRR data.
White cells contain fixed values, automatically generated values or formulae.

This Workhook Model is protected by copyright and is being made entablish to you solely for the purpose of filling your IRM application. You may use and copy this model for that purpose, and provides copyr of this model to any reservant and is artificially or assisting you in the impact. Except as insidered above, any copyring, prophotocine, pulsations, such assistant, or use in represent the impact in the impact of the model in the impact in the impact in a disease and interest and in the impact in t

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

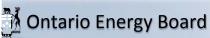
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

26.57 -0.27 0.57
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.0073
.0062
0.003
.0004
.0005
0.25
0.00



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

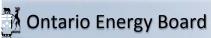
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	-0.25
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the		
effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	-0.0002
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of		
service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

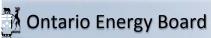
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$ \$	139.96 -1.4
Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW \$/kW	2.5777 -0.0258
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	0.3251 2.8287 2.4698
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

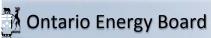
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$ \$	518.85 -5.19
Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW \$/kW	2.7398 -0.0274
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	0.4795 2.8287 2.4698
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

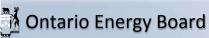
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$ \$	10.53 -0.11
Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh \$/kWh	0.0122 -0.0001
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0066 0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$ \$	3.09 -0.03
Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW \$/kW	12.4552 -0.1246
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	0.2187 2.0877 1.8229
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.003 0.0004 0.0005 0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.4
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	-1

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15
Returned cheque (plus bank charges)	\$	15
Legal letter charge	\$	15
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30
Statement of account	\$	15
Account history	\$	15
Non-Payment of Account (see Note below)		
Late payment - per month	%	1.5
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30
Disconnect/reconnect at meter - during regular hours	\$	65
Disconnect/reconnect at meter - after regular hours	\$	185
Install /remove load control device - during regular hours	\$	65
Install /remove load control device - after regular hours	\$	185
Other		
Special meter reads	\$	30
Specific charge for access to the power poles - \$/pole/year	•	40.00
(with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective វិធីប្រើបុទ្ធ នៅ Cariff Schedule



RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100
Monthly fixed charge, per retailer	\$	40
Monthly variable charge, per customer, per retailer	\$/cust.	1
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.6
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.6
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.5
Processing fee, per request, applied to the requesting party	\$	1
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044



Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

charged/refunded the general GA rate rider as they did not contribute to the GA

Rate Class	Unit	Total Metered kWh	Total Metered kW	Non-RPP Customers (excluding WMP)	RPP Customers	Metered kWh for Wholesale Market Participants (WMP)		less WMP consumption (if applicable)	less WMP consumption (if applicable)	Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	119,330,630	0	5,270,176	0	0	0	119,330,630	0		1,212,458
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,009,886	0	10,133,749	0	0	0	48,009,886	0		111,595
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	227,278,202	568,173	210,373,462	526,087	3,025,742	5,620	224,252,460	562,553		
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	567,988	0	1,449	0	0	0	567,988	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,613,186	7,420	2,567,052	7,324	0	0	2,613,186	7,420		
	Total	0	0	0	0	0	0	0	0	(0

balance.

Threshold Tes

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

NO

Enter kWh

\$0

\$0

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



0.0%

0.0%

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

	% of Customer	% of Total kWh adjusted for			cated based on Total less WMP			cated based on otal less WMP	
Rate Class	% of Total kWh Numbers *	* WMP	1550	1551	1580	1584	Total less WMP 1586 1588 1568		
RESIDENTIAL SERVICE CLASSIFICATION									
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION									
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION									
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION									
LINMETERED SCATTERED LOAD SERVICE CLASSIFICATION									

0.0%

allocated based on

allocated based on

0.0%

0

STREET LIGHTING SERVICE CLASSIFICATION

Total

^{*} RSVA - Power (Excluding Global Adjustment)

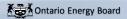
^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



1a	The year Account 1589 GA was last disposed	2015		
1b	The year Account 1580 CBR Class B was last disposed	2015	Note that the sub-account was established in 2015.	
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?		(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)	
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, subaccount CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?		(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)	
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated	Transition Contamors N	Ion Jose Adjusted Billing Determinants by Customer	
		Customer	Ion-loss Adjusted Billing Determinants by Customer Rate Class	
3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table		A Customers - Billing Determinants by Rate Class	
		Trace Classes With Class P	Rate Class	



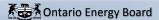
The purpose of this tab is to calculate the GA rate riders for 1589 GA was last disposed. Calculations in this tab will be applicable. Effective January 2017, the billing determinant and all rate determinant used for distribution rates for the particular ci	modified upo	n completion of tab 6.1a, which all disposition of GA balances will be	Default Rate Rider Recovery Period (in months)	12					
					Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to	he used below	
		Total Metered Non-RPP 2018 Consumption excluding WMP			Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Total GA \$ allocated to Current Class B Customers GA Rate Ride		
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5.270.176	,		5.270.176	2.3%	\$0	\$0.0000	Laute
		., ., .							
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,133,749	(0	10,133,749	4.4%	\$0		kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	210,373,462	(0 0	210,373,462	92.1%	\$0	\$0.0000	kWh
CLASSIFICATION	kWh	0		0 0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,449		0 0	1,449	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,567,052		0 0	2,567,052	1.1%	\$0	\$0.0000	kWh



No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

							Total CBR Class B \$						
					Total Metered 2018 Cor	sumption for Transition	Customers (Total Consumption	LESS WMP, Class		allocated to Current	CBR Class B Rate		
		Minus WMF	•	Year Class A Custo	mers	Custo	Customers		A and Transition Customers' Consumption)			Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	119,330,630	0	0	0		0	0 119,330,630	0	30.2%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,009,886	0	0	0		0	0 48,009,886	0	12.2%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	224,252,460	562,553	0	0		0	0 224,252,460	562,553	56.8%	\$0	\$0.0000	kW
CLASSIFICATION	kW	0	0	0	0		0	0 0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	567,988	0	0	0		0	0 567,988	0	0.1%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,613,186	7,420	0	0		0	0 2,613,186	7,420	0.7%	\$0	\$0.0000	kW
	Total	0	0	0	0		0	0 394,774,150	569,973	100.0%	\$0		



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

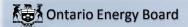
12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

							Allocation of Group 1		Deletial/ variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes ²	Applicable) ²	Rider ²	(if applicable) 2	Rate Rider	Revenue Reconcilation 1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	119,330,630	0	119,330,630	0	0		0.0000		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,009,886	0	48,009,886	0	0		0.0000		0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	227,278,202	568,173	224,252,460	562,553	0		0.0000		0.0000	
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE	kW	0	0	0	0	0		0.0000		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	567,988	0	567,988	0	0		0.0000		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,613,186	7,420	2,613,186	7,420	0		0.0000		0.0000	

0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Summary - Sharing of Tax Change Forecast Amounts

	20	011	2020
OEB-Approved Rate Base	\$	-	\$ -
OEB-Approved Regulatory Taxable Income	\$	-	\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			3.5%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate		_	0.0%
Combined Effective Tax Rate		0.0%	0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$	-	\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -

Notes

- 1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - $c.\ If\ taxable\ capital\ is\ between\ \$10\ million\ and\ \$15\ million,\ the\ appropriate\ small\ business\ rate\ will\ be\ calculated.$
- 2. The OEB's proxy for taxable capital is rate base.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns of through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition

		Re-based Billed			Re-based	Re-based Distribution	Re-based Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate			Distribution Volumetric Rate	Distribution Volumetric Rate	
Rate Class		Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Service Charge Revenue	Revenue kWh	Revenue kW	Requirement from Rates	% Revenue	% Revenue kWh	% Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 () ()			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	(most recent RRR filing)	Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	119,330,630		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,009,886		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	227,278,202	568,173	0	0.0000	kW
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW			0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	567,988		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,613,186	7,420	0	0.0000	kW
Total		207 700 807	575 593	\$n		



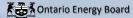
Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Loss Factor	Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	110.470.468		1.0431	0
		***************************************		-, -,			-
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	110,470,468		1.0431	0
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	44,422,599		1.0431	0
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	44,422,599		1.0431	0
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8287	134,038,728	378,413		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4698	134,038,728	378,413		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8287	86,233,863	195,977		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4698	86,233,863	195,977		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	575,666		1.0431	0
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	575,666		1.0431	0
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0877	2,591,388	7,390		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8229	2,591,388	7,390		

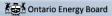
Non-Loss

Non-Loss

Applicable Loss Adjusted

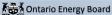


Uniform Transmission Rates	sion Rates Unit 2018		2018	(Jan	2019 2019 (Jan 1 - June 30) (July 1 - Dec 31)			2020		
Rate Description			Rate		Rate	Rate		Rate		
Network Service Rate	kW	\$	3.61	\$	3.71	\$ 3.83	\$	3.83		
Line Connection Service Rate	kW	\$	0.95	\$	0.94	\$ 0.96	\$	0.96		
Transformation Connection Service Rate	kW	\$	2.34	\$	2.25	\$ 2.30	\$	2.30		
Hydro One Sub-Transmission Rates	Unit		2018	(Jan	2019 1 - June 30)	2019 (July 1 - Dec 31)		2020		
Rate Description			Rate		Rate	Rate		Rate		
Network Service Rate	kW	\$	3.1942	\$	3.1942	\$ 3.2915	\$	3.2915		
Line Connection Service Rate	kW	\$	0.7710	\$	0.7710	\$ 0.7877	\$	0.7877		
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.7493	\$ 1.9755	\$	1.9755		
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.5203	\$ 2.7632	\$	2.7632		
If needed, add extra host here. (I)	Unit		2018		2019			2020		
Rate Description			Rate		Rate			Rate		
Network Service Rate	kW									
Line Connection Service Rate	kW									
Transformation Connection Service Rate	kW									
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-		\$	-		
If needed, add extra host here. (II)	Unit		2018		2019			2020		
Rate Description			Rate		Rate			Rate		
Network Service Rate	kW									
Line Connection Service Rate	kW									
Transformation Connection Service Rate	kW									
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-		\$	-		
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		Historical 2018	Cui	rent 2019		Fo	recast 2020		



In the green, shaded cells, entar billing, detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, If you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	Units Billed	ne Connect o Rate	Amount	Transfor Units Billed	mat on Co	Amount	Tota	Amount
January February	59,961 56,616	\$3.57 \$3.57	\$ 214,061 \$ 202,119	60,253 57,301	\$0.80 \$0.80	\$ 48,202 \$ 45,841	60,253 57,301	\$1.86 \$1.86	\$ 112,071 \$ 106,580	\$	160,273 152,421
March	56,866	\$3.57	\$ 203,012	56,866	\$0.80	\$ 45,493	56,866	\$1.86	\$ 105,771	\$	151,264 141,376
April	52,711	\$3.57	\$ 188,178	53,149		\$ 42,519	53,149	\$1.86	\$ 98,857	\$	141,376
May June	67,212 73,770	\$3.57 \$3.57	\$ 239,947 \$ 263,359	66,783 74,379		\$ 55,026 \$ 59,503	68,783 74,379	\$1.86 \$1.86	\$ 127,936 \$ 138,345	\$ \$	182,963 197,848
July	73,082	\$3.57	\$ 260,903	73,082	\$0.80	\$ 58,466	73,082	\$1.86	\$ 135,933	\$	194,398
August	69,128	\$3.57	\$ 246,787	69,583	\$0.80	\$ 55,666	69,583	\$1.86	\$ 129,424	\$	185,091
September October	65,490 54,266	\$3.57 \$3.57	\$ 233,799 \$ 193,730	65,965 55,365		\$ 52,772 \$ 44.292	65,965 55,365	\$1.86 \$1.86	\$ 122,695 \$ 102,979	\$ \$	175,467 147,271
November	54,266	\$3.57	\$ 193,730	58,664		\$ 44,292 \$ 46.931	58,664	\$1.86	\$ 102,979	\$	147,271
December	64,158	\$3.57	\$ 229,044	65,420		\$ 52,336	65,420	\$1.86	\$ 121,681	\$	174,017
Total	751,924		\$ 2,684,369	756,810	\$ 0.80	\$ 607,048	758,810	\$ 1.86	\$ 1,411,387	\$	2,018,435
Hydro One		Network	, , , , , , , ,	Lr	ne Connect o		Transfo	mat on Co	nnect on		I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$0.0000			\$0.0000			\$0.0000		\$	
February		\$0.0000			\$0.0000			\$0.0000		\$	-
March April		\$0.0000			\$0.0000			\$0.0000		\$	-
Mav		\$0.0000			\$0.0000			\$0.0000		\$	- :
June		\$0.0000			\$0.0000			\$0.0000		\$	-
July		\$0.0000			\$0.0000			\$0.0000		\$	-
August September		\$0.0000			\$0.0000			\$0.0000		\$	-
October		\$0.0000			\$0.0000			\$0.0000		\$ \$	
November		\$0.0000			\$0.0000			\$0.0000		\$	-
December		\$0.0000			\$0.0000			\$0.0000		\$	-
Total	- :	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
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March					\$ -			\$ -		\$	-
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Add Extra Host Here (II)		Network		Lr	ne Connect o	on	Transfor	mat on Co	nnect on	Tota	l Connection
Add Extra Host Horo (II)		HOUNDIN									
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
(if needed) Month			Amount	Units Billed		Amount	Units Billed		Amount		Amount
(if needed) Month January		· ·	Amount	Units Billed	\$ -	Amount	Units Billed	\$ -	Amount	\$	Amount -
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(if needed) Month January February March		5 - 5 -	Amount	Units Billed	\$ -	Amount	Units Billed	\$ -	Amount	\$	Amount
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(frieded) Month January February March April May June July August September October November December Total Total Month January February March	Units Billed 59,961 56,616 56,866	S	Amount \$ 214,061 \$ 202,119 \$ 203,012	Units Billed 60.253 57.301 56.886	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transto: Units Billed 60,253 57,301 56,886	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnect on Amount \$ 112.071 \$ 106.580 \$ 105.771	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection Amount 160,273 152,421 151,264
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April	Units Billed 59,961 56,616 56,866 52,711	S	Amount \$ 214,061 \$ 202,119 \$ 203,012 \$ 188,178	Units Billed 60.253 57.301 56.866 53.149	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 48,202 \$ 45,841 \$ 45,843 \$ 42,519	Transfo: Units Billed 60,253 57,301 56,866 53,149	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 112.071 \$ 106.590 \$ 105.771 \$ 98.857	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection Amount 160,273 152,421 151,284 141,376
(frieeded) Month January February March April May June July August September October November December Total Total Month January February March April May May May March April May	Units Billed 59,961 56,616 56,866 52,711 67,212 73,770	Network Rate 5 3.5700 5 3.5700 5 3.5700 5 3.5700 5 3.5700 5 3.5700 6 3.5700	Amount \$ 214,061 \$ 202,119 \$ 203,012 \$ 188,178 \$ 293,947 \$ 283,369	Units Billed 60,253 57,301 56,866 53,149 66,783 74,379	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S	Transfo; Units Billed 60,233 57,301 56,866 53,149 68,783 74,379	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 112.071 \$ 106.590 \$ 106.590 \$ 98.857 \$ 127.936 \$ 138,345	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection Amount 160,273 152,421 151,264 141,376 182,963 197,848
(frieeded) Month January February March April May June July August September October November December Total Total Month January February March April May June July August June July	Units Billed 59,961 56,616 56,866 52,711 67,212 73,770 73,082	S	Amount \$ 214,061 \$ 202,119 \$ 188,178 \$ 188,178 \$ 239,947 \$ 283,359 \$ 269,003	Units Billed 60.253 57.301 56.866 53.149 66.783 74.379 73.082	\$ - \$ - \$ - \$ - \$ 5 - \$	Amount \$ 48,202 \$ 45,841 \$ 42,519 \$ 55,026 \$ 55,033 \$ 2,519	Transford Units Billed 60.253 57,301 56,866 53,149 86,783 74,379 73,082	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 112,071 \$ 106,580 \$ 127,936 \$ 138,345 \$ 138,345 \$ 135,933	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	IConnection 160,273 152,421 151,264 141,376 182,963 197,848 194,398
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(frieeded) Month January February March April May June July August September October November December Total Total Month January February May June July August September	Units Billed 59,961 56,616 56,866 52,711 73,702 73,082 69,128 65,490	S	Amount \$ 214,061 \$ 202,119 \$ 188,178 \$ 188,178 \$ 283,359 \$ 260,003 \$ 260,003 \$ 246,787 \$ 233,799	Units Billed 60.253 56.966 53.149 66.733 74.379 73.082 69.583 65.965	\$ - \$ - \$ - \$ - \$ 5 - \$	Amount \$ 48,202 \$ 45,841 \$ 45,403 \$ 45,903 \$ 42,519 \$ 50,026 \$ 50,030 \$ 55,066 \$ 55,666	Transfor Units Billed 60,253 57,301 56,866 53,149 86,783 74,379 73,082 69,583 65,985	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 112,071 \$ 106,580 \$ 136,771 \$ 98,867 \$ 127,936 \$ 138,345 \$ 129,424 \$ 22,425 \$ 122,425	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	IConnection 160,273 152,421 151,264 141,376 182,963 197,848 194,398 185,091 175,467
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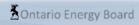


Units Billed 59,961 \$			Lin	e Connection	ı	Transfo	rmation Con	nection	Tota	I Connection
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56,616 \$	3.7100 \$	\$ 210,045	57,301	\$ 0.9400 \$	53,863	57,301	\$ 2.2500	\$ 128,927	\$	182,79
56,866 \$	3.7100	\$ 210,973	56,866	\$ 0.9400 \$	53,454	56,866	\$ 2.2500	\$ 127,949	\$	181,40
52,711 \$	3,7100 9		53,149	\$ 0.9400 \$		53,149		\$ 119,585	\$	169,54
67,212 \$	3.7100	\$ 249,357	66,783	\$ 0.9400 \$	62,776	68,783	\$ 2.2500	\$ 154,762	\$	217,53
73,770 \$	3.7100			\$ 0.9400 \$		74,379		\$ 167,353	\$	237,26
73.082 \$	3.8300 5	\$ 279,904	73.082	\$ 0.9600	70.159	73.082		\$ 168,089	\$	238.24
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- \$ - \$ - \$ - \$	- S Network	Amount	Lin Units Billed	\$ - S	Amount	Units Billed	\$ - primation Con	Amount	Tota	Amount
- \$ - \$ - \$ - \$ - \$	- \$ Network Rate 3.7100 \$	Amount \$ 222,455	- Lin Units Billed 60,253	\$ - 5 E Connection Rate \$ 0.9400 5	Amount 5 56,638	Units Billed	\$ - Primation Con Rate \$ 2.2500	Amount \$ 135,569	Tota	Amount 192,2
- \$ - \$ - \$ - \$ Units Billed	- \$ Network Rate 3.7100 \$ 3.7100 \$	Amount \$ 222,455 \$ 210,045	- Lin Units Billed 60,253 57,301	\$ - 5 E Connection Rate \$ 0.9400 \$ \$ 0.9400 \$	Amount 5 56,638 5 53,863	Units Billed 60,253 57,301	Rate \$ 2.2500 \$ 2.2500	Amount \$ 135,569 \$ 128,927	Tota	Amount 192,2 182,7
- \$ - \$ - \$ - \$ - \$ Units Billed 59,961 \$ 56,616 \$ 56,866 \$	- \$ Network Rate 3.7100 \$ 3.7100 \$ 3.7100 \$	Amount \$ 222,455 \$ 210,045 \$ 210,973	Units Billed 60,253 57,301 56,866	\$ - 5 E Connection Rate \$ 0,9400 \$ \$ 0,9400 \$ \$ 0,9400 \$ \$ 0,9400 \$	Amount 5 56,638 5 53,863 5 53,454	Units Billed 60,253 57,301 56,866	\$ rmation Con Rate \$ 2.2500 \$ 2.2500 \$ 2.2500	Amount \$ 135,569 \$ 128,927 \$ 127,949	Tota	Amount 192,2 182,7 181,4
- \$ - \$ - \$ - \$ - \$ Units Billed 59,961 \$ 56,616 \$ 56,866 \$ 52,711 \$	- \$ Network Rate 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$	Amount \$ 222,455 \$ 210,045 \$ 210,973 \$ 195,558	Units Billed 60,253 57,301 56,866 53,149	\$ - \$ E Connection Rate \$ 0.9400 \$ 0	Amount 6 56,638 6 53,863 6 53,454 6 49,960	Units Billed 60,253 57,301 56,866 53,149	\$ - Rate \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500	Amount \$ 135,569 \$ 128,927 \$ 127,949 \$ 119,585	Tota \$ \$ \$ \$ \$	192,2 182,7 181,4 169,5
- \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$	- \$ Network Rate 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$	Amount \$ 222,455 \$ 210,045 \$ 210,973 \$ 195,558 \$ 249,357	Units Billed 60,253 57,301 56,866 53,149 66,783	\$ - \$ **Connection** **Rate** \$ 0.9400 \$ \$ 0.9400	Amount 6 56,638 6 53,863 6 53,454 6 49,960 6 62,776	Units Billed 60,253 57,301 56,866 53,149 68,783	\$ Rate \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500	Amount \$ 135,569 \$ 128,927 \$ 127,949 \$ 119,585 \$ 154,762	Tota \$ \$ \$ \$ \$ \$	192,2 182,7 181,4 169,5 217,5
- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$	Amount \$ 222,455 \$ 210,045 \$ 210,973 \$ 195,558 \$ 249,357 \$ 273,687	Units Billed 60,253 57,301 56,866 53,149 66,783 74,379	\$ - \$ Connection Rate \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$	Amount 5 56,638 53,863 53,454 49,960 6 62,776 6 69,916	Units Billed 60,253 57,301 56,866 53,149 68,783 74,379	\$ Rate \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500	Amount \$ 135,569 \$ 128,927 \$ 127,949 \$ 119,585 \$ 154,762 \$ 167,353	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 192,2 182,7 181,4 169,5 217,5 237,2
- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$	Amount \$ 222,455 \$ 210,045 \$ 210,973 \$ 195,558 \$ 249,357 \$ 273,687	Units Billed 60,253 57,301 56,866 53,149 66,783 74,379	\$ - \$ Connection Rate \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$ 0.9400 \$	Amount 5 56,638 53,863 53,454 49,960 6 62,776 6 69,916	Units Billed 60,253 57,301 56,866 53,149 68,783 74,379	\$ Rate \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500	Amount \$ 135,569 \$ 128,927 \$ 127,949 \$ 119,585 \$ 154,762 \$ 167,353	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 192,2 182,7 181,4 169,5 217,5 237,2
- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.8300 \$	Amount \$ 222,455 \$ 210,045 \$ 210,973 \$ 195,558 \$ 249,357 \$ 273,687 \$ 279,904	Units Billed 60,253 57,301 56,866 53,149 66,783 74,379 73,082	\$ - \$ \$ \ - \$ \$ \ \ Polynomial of the connection of the conn	Amount 5 56,638 5 53,863 5 53,454 6 49,960 6 62,776 6 69,916 7 70,159	Units Billed 60,253 57,301 56,866 53,149 68,783 74,379 73,082	\$ - Primation Con Rate \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.3000 \$ 2.3000	Amount \$ 135,569 \$ 128,927 \$ 127,949 \$ 119,585 \$ 154,762 \$ 167,353 \$ 168,089	Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 192,2 182,7 181,4 169,5 217,5 237,2 238,2
- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$	- \$ Network Rate 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.8300 \$ 3.8300 \$	Amount \$ 222,455 \$ 210,045 \$ 210,973 \$ 219,558 \$ 249,357 \$ 273,687 \$ 279,904 \$ 264,760	Units Billed 60,253 57,301 56,866 53,149 66,783 74,379 73,082 69,583	\$ - \$ S - \$ Rate \$ 0.9400 \$	Amount 5 56,638 6 53,863 6 53,454 49,960 6 62,776 6 69,916 70,159 6 66,800	60,253 57,301 56,866 53,149 68,783 74,379 73,082 69,583	\$ Rate \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.3000 \$ 2.3000 \$ 2.3000	Amount \$ 135,569 \$ 128,927 \$ 127,949 \$ 119,585 \$ 154,762 \$ 167,353 \$ 168,089 \$ 160,041	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 192,2 182,7 181,4 169,5 217,5 237,2 238,2 226,8
- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$	- \$ Network Rate 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.8300 \$ 3.8300 \$ 3.8300 \$ 3.8300 \$	Amount \$ 222,455 \$ 210,045 \$ 210,045 \$ 195,558 \$ 249,357 \$ 273,687 \$ 273,687 \$ 279,904 \$ 264,760 \$ 250,827	Units Billed 60,253 57,301 56,866 53,149 66,783 74,379 73,082 65,583 65,965	\$ - \$ \$ Connection Rate \$ 0.9400 \$ \$ 0.9400 \$ \$ 0.9400 \$ \$ 0.9400 \$ \$ 0.9400 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ \$ 0.9600 \$ \$ \$ 0.9600 \$ \$ \$ 0.9600 \$ \$ 0.9600	Amount 5 6,638 53,863 53,454 49,960 62,776 69,916 70,159 66,800 66,800 63,326	60,253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 65,965	\$ Rate \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.3000 \$ 2.3000 \$ 2.3000	Amount \$ 135,569 \$ 128,927 \$ 127,949 \$ 119,585 \$ 154,762 \$ 167,353 \$ 168,089 \$ 160,041 \$ 151,720	**************************************	192,2 182,7 181,4 169,5 217,5 237,2 238,2 226,6 215,0
- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$ \$ \$ -	- \$ Network Rate 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.8300 \$ 3.8300 \$ 3.8300 \$ 3.8300 \$ 3.8300 \$ 3.8300 \$	Amount \$ 222,455 \$ 210,045 \$ 210,045 \$ 210,973 \$ 195,558 \$ 249,357 \$ 279,904 \$ 264,760 \$ 250,827 \$ 207,839	Units Billed 60,253 57,301 56,866 53,149 66,783 74,379 73,082 69,883 65,985 55,365	Rate \$ 0.9400 \$ \$ \$ 0.9400 \$ \$ \$ 0.9400 \$ \$ \$ 0.9400 \$ \$ \$ 0.9400	Amount 5 56,638 53,863 53,454 649,960 662,776 69,916 70,159 668,800 63,326 63,326 53,150	Units Billed 60,253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 65,965 55,365	\$ - Prination Con Rate \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.3000 \$ 2.3000 \$ 2.3000 \$ 2.3000 \$ 2.3000	Amount \$ 135,569 \$ 128,927 \$ 127,949 \$ 119,585 \$ 154,762 \$ 167,353 \$ 168,089 \$ 160,041 \$ 151,720 \$ 127,340	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 192,2 182,7 181,4 169,5 217,5 237,2 238,2 226,8 215,0 180,4
- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$	- \$ Network Rate 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.8300 \$ 3.8300 \$ 3.8300 \$ 3.8300 \$	Amount \$ 222,455 \$ 210,045 \$ 210,045 \$ 210,973 \$ 195,558 \$ 249,357 \$ 273,687 \$ 279,904 \$ 264,760 \$ 264,760 \$ 250,827 \$ 207,839	Units Billed 60,253 57,301 56,866 53,149 66,783 74,379 73,082 69,583 65,985 55,586	\$ - \$ \$ Connection Rate \$ 0.9400 \$ \$ 0.9400 \$ \$ 0.9400 \$ \$ 0.9400 \$ \$ 0.9400 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ 0.9600 \$ \$ \$ 0.9600 \$ \$ \$ 0.9600 \$ \$ \$ 0.9600 \$ \$ 0.9600	Amount 5 56,638 53,863 53,454 649,960 662,776 69,916 70,159 668,800 63,326 63,326 53,150	60,253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 65,965	\$ - Prination Con Rate \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.3000 \$ 2.3000 \$ 2.3000 \$ 2.3000 \$ 2.3000	Amount \$ 135,569 \$ 128,927 \$ 127,949 \$ 119,585 \$ 154,762 \$ 167,353 \$ 168,089 \$ 160,041 \$ 151,720	**************************************	Amount 192,2 182,7 181,4 169,5 217,5 237,2 238,2 226,8 215,0 180,4
- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$ \$ \$ -	- \$ Network Rate 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.8300 \$ 3.8300 \$ 3.8300 \$ 3.8300 \$ 3.8300 \$ 3.8300 \$	Amount \$ 222,455 \$ 210,045 \$ 210,045 \$ 195,558 \$ 249,357 \$ 273,687 \$ 273,687 \$ 284,760 \$ 284,760 \$ 250,827 \$ 207,839 \$ 224,683	Units Billed 60,253 57,301 56,866 53,149 66,783 74,379 73,082 69,583 6,965 55,865 55,865	Rate \$ 0.9400 \$ \$ \$ 0.9400 \$ \$ \$ 0.9400 \$ \$ \$ 0.9400 \$ \$ \$ 0.9400	Amount 5 56,638 53,863 53,454 6 49,960 6 69,916 5 70,159 6 66,800 6 63,326 53,150 5 553,150 5 56,317	Units Billed 60,253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 65,965 55,365	Rate \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.3000 \$ 2.3000 \$ 2.3000 \$ 2.3000 \$ 2.3000 \$ 2.3000	Amount \$ 135,569 \$ 128,927 \$ 127,949 \$ 119,585 \$ 154,762 \$ 167,353 \$ 168,089 \$ 160,041 \$ 151,720 \$ 127,340	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 192,2 182,7 181,4 169,5 217,5 237,2 238,2 226,8 215,0 180,4 191,2
- \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$.	- \$ Network Rate 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.8300 \$ 3.	Amount \$ 222,455 \$ 210,045 \$ 210,973 \$ 195,558 \$ 249,357 \$ 273,687 \$ 277,687 \$ 279,904 \$ 264,760 \$ 250,827 \$ 207,839 \$ 245,725	Units Billed 60,253 57,301 56,866 53,149 66,783 74,379 73,082 69,583 65,965 55,866 56,664 65,420	S - S Rate 0 0000000000000000000000000000000000	Amount 5 56,638 53,863 53,454 6 49,960 6 69,916 6 70,159 6 66,800 6 63,326 6 33,26 6 53,150 6 63,37 6 62,803	Units Billed 60.253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 65,965 55,365 58,664 65,420	Rate \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.3000 \$ 2.3000 \$ 2.3000 \$ 2.3000 \$ 2.3000 \$ 2.3000	Amount \$ 135,569 \$ 128,927 \$ 127,949 \$ 119,585 \$ 167,353 \$ 167,353 \$ 160,041 \$ 151,720 \$ 127,340 \$ 134,927 \$ 150,466	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	192,2 182,7 181,4 169,5 217,5 237,2 238,2 226,8 215,0 180,4 191,2 213,2
- \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$.	- \$ Network Rate 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.7100 \$ 3.8300 \$ 3.8300 \$ 3.8300 \$ 3.8300 \$ 3.8300 \$ 3.8300 \$ 3.8300 \$	Amount \$ 222,455 \$ 210,045 \$ 210,973 \$ 195,558 \$ 249,357 \$ 273,687 \$ 279,904 \$ 264,760 \$ 265,782 \$ 270,839 \$ 245,725	Units Billed 60,253 57,301 56,866 53,149 66,783 74,379 73,082 65,965 55,965 55,865 56,865	S - S Rate 0 0000000000000000000000000000000000	Amount 5 56,638 53,863 53,454 649,960 62,776 69,916 70,159 66,800 66,800 653,326 653,150 56,317 62,803	0.253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 65,965 55,866	Rate \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.2500 \$ 2.3000 \$ 2.3000 \$ 2.3000 \$ 2.3000 \$ 2.3000 \$ 2.3000 \$ 2.3000	Amount \$ 135,569 \$ 128,927 \$ 127,949 \$ 19,585 \$ 154,762 \$ 167,353 \$ 168,089 \$ 160,041 \$ 151,720 \$ 127,340 \$ 134,927 \$ 150,466 \$ 1,726,726	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 192,2 182,7 181,4
	Units Billed	54,266 \$ 3,8300 56,64 \$ 3,8300 64,158 \$ 3,8300 751,924 \$ 3,77	S4,266 S 3,8300 S 207,839	Section Sect	S4,266 \$ 3,8300 \$ 207,839 55,365 \$ 0,900 \$ 64,158 \$ 3,8300 \$ 245,725 65,420 \$ 0,900 \$ 64,158 \$ 3,8300 \$ 245,725 65,420 \$ 0,900 \$ 64,158 \$ 3,8300 \$ 245,725 65,420 \$ 0,900 \$ 65,420 \$ 0,900 \$ 65,420 \$ 0,900 \$ 66,420 \$ 0,900 \$ 66,420 \$ 0,900 \$ 66,420 \$ 0,900 \$ 66,420 \$ 0,900 \$ 66,420 \$ 0,900 \$ 66,420 \$ 0,900 \$ 66,420 \$ 0,900 \$ 66,420 \$ 0,900 \$ 66,420 \$ 0,900 \$ \$ 0,900 \$ \$ 0,950 \$ \$ \$ 0,900 \$ \$ 0,950 \$ \$ \$ 0,900 \$ \$ \$ 0,900 \$ \$ \$ 0,900 \$ \$ \$ 0,900 \$ \$ \$ 0,900 \$ \$ \$ 0,900 \$ \$ \$ 0,900 \$ \$ \$ 0,900 \$ \$ \$ 0,900 \$ \$ \$ 0,900 \$ \$ \$ 0,900 \$ \$ \$ 0,900 \$ \$ \$ 0,900 \$ \$ \$ 0,900 \$ \$ \$ 0,900 \$ \$ 0,900 \$ \$ 0,900 \$ \$ 0,900 \$ \$ 0,900 \$ \$ 0,900 \$ \$ 0,900 \$ \$ 0,900 \$ \$ 0,900 \$ \$ 0,900 \$ 0,9	Second S	State Stat	Second S	S4.266 \$ 3.8300 \$ 207.839 \$55.365 \$ 0.9600 \$ 53.150 \$55.365 \$ 2.3000 \$ 127.340 \$64.158 \$ 3.8300 \$ 224.5725 \$65.420 \$ 0.9600 \$ 62.803 \$65.420 \$ 2.3000 \$ 134.927 \$66.4158 \$ 3.8300 \$ 224.5725 \$65.420 \$ 0.9600 \$ 62.803 \$65.420 \$ 2.3000 \$ 134.927 \$66.4158 \$ 3.8300 \$ 2245.725 \$65.420 \$ 0.9600 \$ 62.803 \$65.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 134.927 \$66.420 \$ 2.3000 \$ 150.4660 \$66.420 \$ 2.3000 \$ 150.4660 \$66.420 \$ 2.3000 \$ 150.4660 \$66.420 \$ 2.3000 \$ 150.4660 \$66.420 \$ 2.3000 \$ 150.4660 \$66.420 \$ 2.3000 \$ 150.4660 \$66.420 \$ 2.3000 \$ 150.4660 \$66.420 \$ 2.3000 \$ 150.4660 \$66.420 \$ 2.3000 \$ 150.4660 \$66.420 \$ 2.3000 \$ 150.4660 \$66.420 \$ 2.3000 \$ 150.4660 \$66.420 \$ 2.3000 \$ 150.4660 \$66.420 \$ 2.3000 \$ 150.4660 \$66.420 \$ 2.3000 \$ 150.4660 \$ \$ \$ 2.3000 \$ 150.4660 \$ \$ \$ \$ 2.3000 \$ 1.5000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	State Stat



The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO		Network		Lie	ne Connecti	on	Transfo	rmation Con	nection	Total	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
January	59,961	\$ 3.8300	\$ 229,651	60,253	\$ 0.9600	\$ 57,843	60,253	\$ 2.3000	\$ 138,582	\$	196,425
February	56,616	\$ 3.8300	\$ 216,839	57,301	\$ 0.9600	\$ 55,009	57,301	\$ 2.3000	\$ 131,792	\$	186,801
March	56,866	\$ 3.8300	\$ 217,797	56,866	\$ 0.9600	\$ 54,591	56,866	\$ 2.3000	\$ 130,792	\$	185,383
April	52,711	\$ 3.8300	\$ 201,883	53,149		\$ 51,023	53,149	\$ 2.3000	\$ 122,243	\$	173,266
May	67,212	\$ 3.8300	\$ 257,422	66,783	\$ 0.9600	\$ 64,112	68,783	\$ 2.3000	\$ 158,201	\$	222,313
June	73,770	\$ 3.8300	\$ 282,539	74,379	\$ 0.9600	\$ 71,404	74,379	\$ 2.3000	\$ 171,072	\$	242,476
July	73,082	\$ 3.8300	\$ 279,904	73,082		\$ 70,159	73,082	\$ 2.3000	\$ 168,089	\$	238,247
August	69,128	\$ 3.8300	\$ 264,760	69,583	\$ 0.9600	\$ 66,800	69,583	\$ 2.3000	\$ 160,041	\$	226,841
September	65,490	\$ 3.8300	\$ 250,827	65,965	\$ 0.9600	\$ 63,326	65,965	\$ 2.3000	\$ 151,720	\$	215,046
October	54,266	\$ 3.8300	\$ 207,839	55,365	\$ 0.9600	\$ 53,150	55,365	\$ 2.3000	\$ 127,340	\$	180,490
November	58,664	\$ 3.8300	\$ 224,683	58,664	\$ 0.9600	\$ 56,317	58,664	\$ 2.3000	\$ 134,927	\$	191,245
December	64,158	\$ 3.8300	\$ 245,725	65,420	\$ 0.9600	\$ 62,803	65,420	\$ 2.3000	\$ 150,466	\$	213,269
Total	751.924	\$ 3.83	\$ 2,879,869	756.810	\$ 0.96	\$ 726.538	758.810	\$ 2.30	\$ 1.745.263	\$	2 471 801
Hydro One	731,824	Notwork	ψ 2,073,003	730,010	no Connecti	9 720,330	Transfe	rmation Con	nection		I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	Olito billed	\$ 3.2915		Office Diffee	\$ 0.7877		Offits Billed		\$ -	\$	Amount
February			\$ - \$ -			s -			\$ - \$ -	\$	
March		\$ 3.2915	\$ -		\$ 0.7877	š -		\$ 1.9755	\$ -	\$	
April		\$ 3.2915	\$ -		\$ 0.7877	\$ -		\$ 1.9755	\$ -	\$	
April		\$ 3.2915	\$ - \$ -		\$ 0.7877			\$ 1.9755	\$ - \$ -	\$	
May		\$ 3.2915	\$ -		\$ 0.7877	\$ -		\$ 1.9755	\$ -		
June		\$ 3.2915	s -		\$ 0.7877		-	\$ 1.9755	s -	\$	
July		\$ 3.2915	\$ -		\$ 0.7877	\$ -		\$ 1.9755	s -	\$	-
August	-		\$ -		\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$	-
September			\$ -		\$ 0.7877	\$ -			\$ -	\$	-
October		\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$	-
November		\$ 3.2915	\$ -		\$ 0.7877	\$ -		\$ 1.9755	\$ -	\$	-
December		\$ 3.2915	\$ -		\$ 0.7877	\$ -		\$ 1.9755	\$ -	\$	
Total	-	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here ()		Network		Li	ne Connecti	on	Transfo	rmation Con	nection	Total	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January			\$ -			\$ -			\$ -	\$	-
February			\$ -			\$ -			\$ -	\$	-
March		\$ -	\$ -			\$ -			\$ -	\$	-
April		\$ -	\$ -		\$ -	S -		\$ -	\$ -	\$	-
May			s -		S -	s -			s -	s	
June			s -		s -	s -		s -	s -	s	
July			š -		s -	š -			š -	s	
August			\$ -		š -	\$ -			\$ -	Š	
			\$ -		\$ -	\$ -			\$ -	\$	
September											
October		\$ -	\$ -		\$ -	\$ -		\$ -	s -	\$	
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
December	-	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	-
Total	-	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Add Extra Host Here ()		Network		Lit	ne Connection	on	Transfo	rmation Con	nection	Total	I Connection
	Units Billed			Units Billed	_		Units Billed				
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	-	Amount
January			\$ -			\$ -			\$ -	\$	-
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
March		\$ -	\$ -			\$ -			\$ -	\$	
April		\$ -	\$ -		\$ -	\$ -		\$ -	š -	\$	
May	-		\$ -			\$ -			\$ -	\$	
June			\$ - \$ -		\$ - \$ -	s -			\$ -	s S	-
	-										-
July			\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	
August			\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	
September	-		\$ -		\$ -	\$ -	-		\$ -	\$	-
October			\$ -			\$ -			\$ -	\$	-
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
December	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Total		Network		Li	ne Connection	on	Transfo	rmation Con	nection	Total	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
	59.961			60.253			60.253				196.425
January										\$	
February	56,616		\$ 216,839	57,301		\$ 55,009	57,301		\$ 131,792	\$	186,801
March	56,866	\$ 3.83	\$ 217,797	56,866	\$ 0.96	\$ 54,591	56,866	\$ 2.30	\$ 130,792	\$	185,383
April	52,711	\$ 3.83	\$ 201,883	53,149	\$ 0.96	\$ 51,023	53,149		\$ 122,243	\$	173,266
May	67,212	\$ 3.83	\$ 257,422	66,783		\$ 64,112	68,783	\$ 2.30	\$ 158,201	\$	222,313
June	73,770	\$ 3.83	\$ 282,539	74,379		\$ 71,404	74,379		\$ 171,072	\$	242,476
July	73,082	\$ 3.83	\$ 279,904	73,082		\$ 70,159	73,082		\$ 168,089	\$	238,247
August		. 0.00	\$ 264,760	69,583		\$ 66.800	69,583		\$ 160,041	s	226,841
	73,082				\$ 0.96	\$ 63,326	65,965		\$ 151,720	\$	215,046
Contombor	69,128	\$ 3.83									∠15,046
September	69,128 65,490	\$ 3.83	\$ 250,827	65,965							
October	69,128 65,490 54,266	\$ 3.83 \$ 3.83	\$ 250,827 \$ 207,839	55,365	\$ 0.96	\$ 53,150	55,365	\$ 2.30	\$ 127,340	\$	180,490
October November	69,128 65,490 54,266 58,664	\$ 3.83 \$ 3.83 \$ 3.83	\$ 250,827 \$ 207,839 \$ 224,683	55,365 58,664	\$ 0.96 \$ 0.96	\$ 53,150 \$ 56,317	55,365 58,664	\$ 2.30 \$ 2.30	\$ 127,340 \$ 134,927	\$ \$	180,490 191,245
October	69,128 65,490 54,266	\$ 3.83 \$ 3.83 \$ 3.83	\$ 250,827 \$ 207,839	55,365	\$ 0.96 \$ 0.96	\$ 53,150	55,365	\$ 2.30 \$ 2.30	\$ 127,340	\$	180,490
October November	69,128 65,490 54,266 58,664	\$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83	\$ 250,827 \$ 207,839 \$ 224,683 \$ 245,725	55,365 58,664 65,420	\$ 0.96 \$ 0.96	\$ 53,150 \$ 56,317 \$ 62,803	55,365 58,664	\$ 2.30 \$ 2.30 \$ 2.30	\$ 127,340 \$ 134,927 \$ 150,466	\$ \$	180,490 191,245
October November December	69,128 65,490 54,266 58,664 64,158	\$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83	\$ 250,827 \$ 207,839 \$ 224,683 \$ 245,725	55,365 58,664 65,420	\$ 0.96 \$ 0.96 \$ 0.96	\$ 53,150 \$ 56,317 \$ 62,803	55,365 58,664 65,420	\$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30	\$ 127,340 \$ 134,927 \$ 150,466 \$ 1,745,263	\$ \$	180,490 191,245 213,269

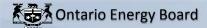


The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

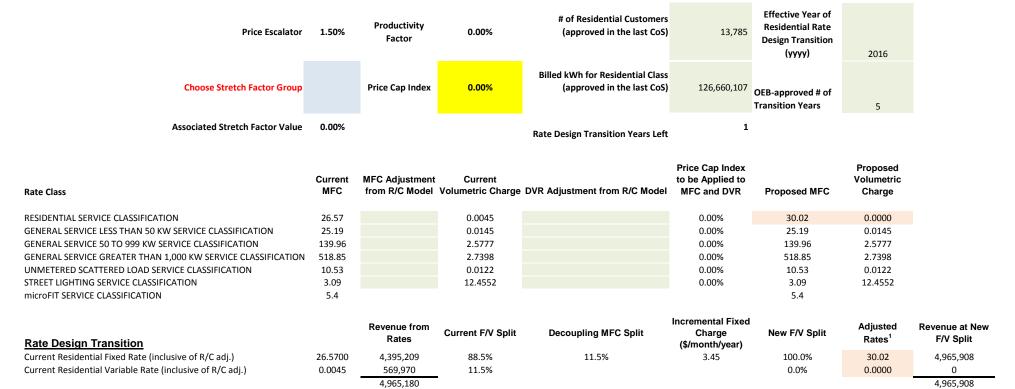
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	0		0	0.0%	0	0.0000
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	0		0	0.0%	0	0.0000
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8287		378,413	1,070,417	65.3%	1,850,684	4.8906
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8287		195,977	554,360	33.8%	958,454	4.8906
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	0		0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0877		7,390	15,428	0.9%	26,674	3.6095
The purpose of this table is to re-align the current R	TS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	0		0	0.0%	0	0.0000
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	0		0	0.0%	0	0.0000
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4698		378,413	934,604	65.3%	1,596,215	4.2182
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4698		195,977	484,024	33.8%	826,667	4.2182
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	0	,-	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8229		7,390	13,471	0.9%	23,008	3.1133
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
							- · ·	Forecast	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	Unit \$/kWh	•		Billed kW			Wholesale	
	·		RTSR-Network	Billed kWh	Billed kW	Amount	Amount %	Wholesale Billing	Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh	Billed kW 378,413	Amount 0	Amount %	Wholesale Billing	Network
Residential Service Classification General Service Less Than 50 kW Service Classification	. Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0000 0.0000	Billed kWh		Amount 0 0	0.0% 0.0%	Wholesale Billing 0 0 1,879,436	0.0000 0.0000
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0000 0.0000 4.8906	Billed kWh	378,413	0 0 1,850,684	0.0% 0.0% 65.3%	Wholesale Billing	0.0000 0.0000 4.9666
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0000 0.0000 4.8906 4.8906	Billed kWh 0 0	378,413	0 0 1,850,684 958,454	0.0% 0.0% 65.3% 33.8%	Wholesale Billing 0 0 1,879,436 973,344	0.0000 0.0000 4.9666 4.9666
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0000 0.0000 4.8906 4.8906 0.0000	Billed kWh 0 0	378,413 195,977	0 0 1,850,684 958,454 0	0.0% 0.0% 65.3% 33.8% 0.0%	Wholesale Billing 0 0 1,879,436 973,344 0	0.0000 0.0000 4.9666 4.9666 0.0000
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0000 0.0000 4.8906 4.8906 0.0000	Billed kWh 0 0	378,413 195,977	0 0 1,850,684 958,454 0	0.0% 0.0% 65.3% 33.8% 0.0%	Wholesale Billing 0 0 1,879,436 973,344 0	0.0000 0.0000 4.9666 4.9666 0.0000
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0000 0.0000 4.8906 4.8906 0.0000 3.6095 Adjusted RTSR-	Billed kWh 0 0 0 Under the control of the control	378,413 195,977 7,390	0 0 1,850,684 958,454 0 26,674	0.0% 0.0% 65.3% 33.8% 0.0% 0.9%	Wholesale Billing 0 0 1,879,436 973,344 0 27,089 Forecast Wholesale	0.0000 0.0000 4.9666 4.9666 0.0000 3.6656
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class	Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description	\$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0000 0.0000 4.8906 4.8906 0.0000 3.6095 Adjusted RTSR- Connection	Billed kWh 0 0 0 Constant of the second of	378,413 195,977 7,390	0 0 1,850,684 958,454 0 26,674 Billed	0.0% 0.0% 0.0% 65.3% 33.8% 0.0% 0.9%	Wholesale Billing 0 0 1,879,436 973,344 0 27,089 Forecast Wholesale Billing	0.0000 0.0000 4.9666 4.9666 0.0000 3.6656 Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0000 0.0000 4.8906 4.8906 0.0000 3.6095 Adjusted RTSR- Connection 0.0000	Billed kWh 0 0 0 0 Loss Adjusted Billed kWh	378,413 195,977 7,390	0 0 1,850,684 958,454 0 26,674 Billed Amount	0.0% 0.0% 0.0% 65.3% 33.8% 0.0% 0.9% Billed Amount %	Wholesale Billing 0 0 0,879,436 973,344 0 27,089 Forecast Wholesale Billing	0.0000 0.0000 4.9666 4.9666 0.0000 3.6656 Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification	Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh	0.0000 0.0000 4.8906 4.8906 0.0000 3.6095 Adjusted RTSR- Connection 0.0000 0.0000	Billed kWh 0 0 0 0 Loss Adjusted Billed kWh	378,413 195,977 7,390 Billed kW	0 0 1,850,684 958,454 0 26,674 Billed Amount	0.0% 0.0% 0.0% 65.3% 33.8% 0.0% 0.9% Billed Amount %	Wholesale Billing 0 0 1,879,436 973,344 0 27,089 Forecast Wholesale Billing 0 0	0.0000 0.0000 4.9666 4.9666 0.0000 3.6656 Proposed RTSR- Connection 0.0000 0.0000
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	RTSR-Network 0.0000 0.0000 4.8906 4.8906 0.0000 3.6095 Adjusted RTSR- Connection 0.0000 0.0000 4.2182	Billed kWh 0 0 0 Contact the second of the	378,413 195,977 7,390 Billed kW	0 0 1,850,684 958,454 0 26,674 Billed Amount	Amount % 0.0% 0.0% 65.3% 33.8% 0.0% 0.9% Billed Amount % 0.0% 65.3%	Wholesale Billing 0 0 1,879,436 973,344 0 27,089 Forecast Wholesale Billing 0 0 1,613,125	Network 0.0000 0.0000 4.9666 4.9666 0.0000 3.6656 Proposed RTSR- Connection 0.0000 4.2629

Current

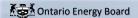
Adjusted



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.



¹ These are the residential rates to which the Price Cap Index will be applied to. If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME) Smart Meter Entity Charge (SME)

entertained and provide the second	
Distribution Rate Protection (DRP) Amount (Applicable to LDCs	
under the Distribution Rate Protection program):	\$ 36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.50%	44.28
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	100.00	1.50%	101.50
Monthly fixed charge, per retailer	\$	40.00	1.50%	40.60
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.50%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.50%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.50%	(0.61)
Service Transaction Requests (STR)				
Request fee, per request, applied to the requesting party	\$	0.50	1.50%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.50%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.50%	4.06
Notice of switch letter charge, per letter	\$	2.00	1.50%	2.03

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the Green Cells below, enter all proposed rate riders/rates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate, All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, a sub-total or the spiral sub-total (A or B). Sub-Total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-Total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider per Hydro One Networks' Acquisition Agreement	\$	-0.30	- effective until	10/20/2020	A
nate moet per fryuro one networks. Acquisition Agreement	Ş	-0.30	- effective until	10/30/2020	A
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
	0	10112	- effective until	DATE (EG: April 30, 2020)	002 101112
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until	, , , , , , , , , , , , , , , , , , , ,	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	offostivo votil	DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until		
			- effective until		
			 effective until effective until 		
			- effective until		
			- effective until		
microFIT PERVICE OF APPLICATION	1007	DATE			PUD TOTA:
microFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			circuive diltii		

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	30.02
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.30)
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	-0.27
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	-0.00005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	-0.25
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order Distribution Volumetric Rate	\$	4.24
	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	-0.0002
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	139.96
\$	-1.4
\$/kW	2.5777
\$/kW	-0.0258
\$/kW	0.3251
\$/kW	4.9666
\$/kW	4.2629
\$/kWh	0.003
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$ \$/kW \$/kW \$/kW \$/kW \$/kW

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	-5.19
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro Qne Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	-0.0274
service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	4.9666
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.2629
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distrib	utor and any C	Code or Order
f h O i E B d d d h db h O i E B d No rates and charges for the distribution of electricity and charges to meet the costs of any work		o li bl
, ,		
f h fth di ib i f l i i h ll b d i d b thi h d l	•	i db th
Unless specifically noted, this schedule does not contain any charges for the electricity commodi	•	
PiPl ih il th h l l k i li bl l dditi th		MONTHLY
It should be noted that this schedule does not list any charges, assessments or credits that are re	equired by law	to be invoiced
b di ib d th Action O i E B d I h th GI b I Action MONTHLY RATES AND CHARGES - Delivery Component	lj d	th HST
MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	10.53
		10.00
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	-0.11
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro Qne Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	-0.0001
service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
• • •	*	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor $f\ h\ O\ i\ E\ B\ d\ d\ h\ d\ b\ h\ O\ i\ E\ B\ d\ h$ No rates and charges for the distribution of electricity and charges to meet the costs of any work or so $f\ h\ f\ th\ d\ i\ b\ i\ f\ l\ i\ h\ l\ b\ d\ i\ d\ b\ th\ i\ h\ d\ l$ Unless specifically noted, this schedule does not contain any charges for the electricity commodity, by P i Pl i h il th h l l k i li bl l dditi th h l t should be noted that this schedule does not list any charges, assessments or credits that are required by digital by the day of the digital by the	hi h b li bl ervice done or furnished I i d b th e it under the Regulated i th MONTHLY
Service Charge \$	3.09
Rate Rider per Hydro Qne Networks' Acquisition Agreement - effective until October 30, 2020 service based rate order Retail Transmission Rate - Network Service Rate \$/	-0.03 'kW 12.4552 'kW -0.1246 'kW 0.2187 'kW 3.6656 'kW 3.1463
MONTHLY RATES AND CHARGES - Regulatory Component	
Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/	/kWh 0.003 /kWh 0.0004 /kWh 0.0005 0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

microFIT SERVICE CLASSIFICATION		
This classification applies to an electricity generation facility contracted under the Independent in FIT and a distribution of the distribution o		
No rates and charges for the distribution of electricity and charges to meet the costs of any	B d hi h bwork or service doning d l l imodity, be it under tare required by law	li bl e or furnished d b th he Regulated
Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy SPECIFIC SERVICE CHARGES	\$/kW %	(0.60) -1
APPLICATION		
f h O i E B d d d h d b h O i E No charges to meet the costs of any work or service done or furnished for the purpose of the should be noted that this scholdule does not list any charges, assessments or credits that by a distributor and that are not subject to Ontario Energy Board approval such as the Glob Customer Administration	are required by law	tricity shall be to be invoiced
Notification charge	\$	15
Returned cheque (plus bank charges)	\$	15
Legal letter charge	\$	15
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30
Statement of account	\$ \$	15 15
Account history	Ψ	13
Non-Payment of Account (see Note below)	%	
Late payment - per month Late payment - per annum	% %	1.5
Collection of account charge - no disconnection	\$	19.56 30
Disconnect/reconnect at meter - during regular hours	\$	50 65
Disconnect/reconnect at meter - after regular hours	\$	185
Install /remove load control device - during regular hours	\$	65
Install /remove load control device - after regular hours	\$	185
Other		
Special metegreads p p p y	\$	30
(with the exception of wireless attachments)	g ^{\$}	43.63
to the Non-Payment of Account Service Charges effective July 1, 2019.	-	

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distribute $f \ h \ O \ i \ E \ B \ d \ d \ h \ db \ h \ O \ i \ E \ B \ d \ No rates and charges for the distribution of electricity and charges to meet the costs of any work of f \ h \ f \ th \ di \ ibi \ f \ l \ ii \ h \ lb \ d \ i \ db \ thi \ h \ d \ l \ Unless specifically noted, this schedule does not contain any charges for the electricity commodity P \ i \ P \ i \ h \ i \ h \ h \ l \ k \ i \ li \ bl \ lt should be noted that this schedule does not list any charges, assessments or credits that are recommodity.$	hi h r service do I r, be it unde quired by la	b li blone or furnished i d b the the Regulated w to be invoiced
b di ib d th bj O i E B d I h th Gl b l Adj		d th HST
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the suppl		•
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100
Monthly fixed charge, per retailer	\$	40
Monthly variable charge, per customer, per retailer Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	1
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	0.6
Service Transaction Requests (STR)	\$/cust.	-0.6
Request fee, per request, applied to the requesting party	\$	0.5
Processing fee, per request, applied to the requesting party	\$	0.3
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	Ψ	
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	\$	2
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		
LOSS FACTORS		
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss	factors will b	e implemented
Total ਇੰਡਡੀਾਊactor - Secondilliyਆeteਵਿਵਾਇ ਇੰਡੀਰਿਸ਼ਾਵਾ ਵੀ 5,000 kW		1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW		1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0044



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0431	1.0431	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0431	1.0431	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0431	1.0431	219,000	500		
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0431	1.0431	1,095,000	2,500		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	1.0431	1.0431	150			1
STREET LIGHTING SERVICE CLASSIFICATION		RPP	1.0431	1.0431	245,280	560		4,000
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0431	1.0431	285			
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0431	1.0431	1,500			
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0431	1.0431	750			
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0431	1.0431	2,000			
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				
Add additional scenarios if required			1.0431	1.0431				

Table 2

Table 2				Su	b-Total		Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В	С	Total Bil	
		\$	%	\$	%	\$ %	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP								
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP								
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)								
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION - Non-RPF								
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP								
STREET LIGHTING SERVICE CLASSIFICATION - RPP								
RESIDENTIAL SERVICE CLASSIFICATION - RPP								
RESIDENTIAL SERVICE CLASSIFICATION - RPP								
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)								
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retails								

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP 750 kWh - kW 1.0431 1.0431 Consumption

Demand Current Loss Factor Proposed/Approved Loss Factor

Monthly Service Charge \$	Rate (\$) 26.57	Volume	Charge	R	Rate	Volume	01		Ti ti
Monthly Service Charge \$						volulile	Charge		
Monthly Service Charge \$	26 57		(\$)		(\$)		(\$)	\$ Change	% Change
			\$ 26.57		30.02		\$ 30.02		
Distribution Volumetric Rate \$	******	750			-	750	\$ -	\$ (3.3)	
Fixed Rate Riders \$	0.37	1	\$ 0.37		0.34	1	\$ 0.34	\$ (0.03	
Volumetric Rate Riders \$	8000.0	750			8000.0	750			
Sub-Total A (excluding pass through)			\$ 30.88				\$ 30.96		
Line Losses on Cost of Power \$	0.0824	32	\$ 2.66	\$	0.0824	32	\$ 2.66	\$ -	0.00%
Total Deferral/Variance Account Rate		750	e	\$		750	\$ -	\$ -	
Riders	_	750	y	Ψ	_	730	-	Ψ -	
CBR Class B Rate Riders \$	-	750	\$ -	\$	-	750	\$ -	\$ -	
GA Rate Riders \$	-	750	\$ -	\$	-	750	\$ -	\$ -	
Low Voltage Service Charge \$	-	750	\$ -			750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	0.57	-1	\$ 0.57	\$	0.57	1	\$ 0.57	\$ -	0.00%
	0.57	'	φ 0.57		0.57		\$ 0.57	φ -	0.00 /6
Additional Fixed Rate Riders \$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$	-	750	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 34.11				\$ 34.19	\$ 0.0	0.24%
Sub-Total A)			\$ 34.11				\$ 34.19	\$ 0.0	0.24%
RTSR - Network \$	0.0073	782	\$ 5.71	\$	0.0075	782	\$ 5.87	\$ 0.10	2.74%
RTSR - Connection and/or Line and	0.0062	782	\$ 4.85	\$	0.0063	782	\$ 4.93	\$ 0.0	1.61%
Transformation Connection	0.0062	102	\$ 4.00	Þ	0.0063	102	\$ 4.93	\$ 0.00	1.01%
Sub-Total C - Delivery (including Sub-			\$ 44.67				\$ 44.99	\$ 0.3	0.71%
Total B)			\$ 44.07				φ 44.55	φ 0.3.	0.7176
Wholesale Market Service Charge	0.0034	782	\$ 2.66	\$	0.0034	782	\$ 2.66	\$ -	0.00%
(WMSC)	0.0034	702	φ 2.00	*	0.0034	702	φ 2.00	φ -	0.00%
Rural and Remote Rate Protection	0.0005	782	\$ 0.39	\$	0.0005	782	\$ 0.39	\$ -	0.00%
(RRRP)	0.0003	702	φ 0.38	*	0.0003	702	φ 0.39	φ -	0.00%
Standard Supply Service Charge \$	0.25		\$ 0.25		0.25	1	\$ 0.25		0.00%
TOU - Off Peak \$	0.0650	488	\$ 31.69	\$	0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak \$	0.0940	128	\$ 11.99	\$	0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak \$	0.1340	135	\$ 18.09	\$	0.1340	135	\$ 18.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 109.73				\$ 110.05	\$ 0.3	0.29%
HST	13%		\$ 14.27		13%		\$ 14.31	\$ 0.0	0.29%
8% Rebate	8%		\$ (8.78)	8%		\$ (8.80)	\$ (0.0	3)
Total Bill on TOU			\$ 115.22				\$ 115.55		

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW 1.0431 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

1.0431

Line Losses on Cost of Power \$ 0.0824 86 \$ 7.10 \$ 0.0824 86 \$ 7.10 \$ 0.00%			Current OF	B-Approve	d				Proposed	ı			Im	pact
Monthly Service Charge \$ 25.19 1 \$ 25.19 25.19 1 \$ 25.19 \$ - 0.00% Distribution Volumeric Rate \$ 0.0145 2000 \$ 29.00 \$ 0.0145 2000 \$ 29.00 \$ - 0.00% Fixed Rate Riders \$ 0.0905 2000 \$ 1.00 \$ 0.0005 2000 \$ - 1.00 \$ - 0.00% Sub-Total A (excluding pass through) \$ 0.0824 86 \$ 7.10 \$ - 0.00% Sub-Total A (excluding pass through) \$ 0.0824 86 \$ 7.10 \$ - 0.00% Sub-Total A (excluding pass through) \$ 0.0824 86 \$ 7.10 \$ - 0.00% Sub-Total A (excluding pass through) \$ 0.0824 86 \$ 7.10 \$ - 0.00% Sub-Total A (excluding pass through) \$ 0.0824 86 \$ 7.10 \$ - 0.00% Sub-Total A (excluding pass through) \$ 0.0824 86 \$ 7.10 \$ - 0.00% Sub-Total A (excluding pass through) \$ 0.0824 86 \$ 7.10 \$ - 0.00% Sub-Total B (excluding pass through) \$ 0.0824 86 \$ 7.10 \$ - 0.00% Sub-Total B (excluding pass through) \$ 0.0824 86 \$ 7.10 \$ - 0.00% Sub-Total B (excluding pass through) \$ 0.0824 86 \$ 7.10 \$ - 0.00% Sub-Total B (excluding pass through) \$ 0.0824 86 \$ 7.10 \$ - 0.00% Sub-Total B (excluding pass through) \$ 0.0824 86 \$ 7.10 \$ - 0.00% Sub-Total B (excluding service Charge \$ 0.57 1 \$ 0.57 \$ - 2.000 \$ - \$ - \$ - 2.000 Sub-Total B (excluding service Charge \$ 0.005 2.086 \$ 13.77 \$ 0.0068 2.086 \$ 14.19 \$ 0.42 3.03% Sub-Total B (excluding sub-Total B) \$ 0.005 2.086 \$ 1.04 \$ 0.005 2.086 \$ 1.04 \$ 0.005 Sub-Total B (excluding s			Rate	Volume		Charge			Volume		Charge			
Distribution Volumetric Rate \$ 0.0145 2000 \$ 2.900 \$													Change	
Fixed Rate Ridders \$ 3.99									1				-	
Volumetric Rate Riders \$ 0.0005 2000 \$ 1.00 \$ 0.0005 2000 \$ 1.00 \$ 0.0005 \$ 1.0005 \$ 1.00		\$		2000	\$		\$		2000	\$		\$	-	
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	3.99	1	\$	3.99	\$	3.99	1	\$	3.99	\$	-	0.00%
Line Losses on Cost of Power \$ 0.0824 86 \$ 7.10 \$ 0.0824 86 \$ 7.10 \$ 0.00%	Volumetric Rate Riders	\$	0.0005	2000	\$	1.00	\$	0.0005	2000	\$			-	0.00%
Total Deferral/Variance Account Rate Riders \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ Riders S	Sub-Total A (excluding pass through)									\$			-	
Riders \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$	0.0824	86	\$	7.10	\$	0.0824	86	\$	7.10	\$	-	0.00%
Riders S	Total Deferral/Variance Account Rate			2 000	œ		e		2 000	e		œ		
GA Rate Riders Low Voltage Service Charge \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Riders	a a	-	2,000	φ	-	Φ	-	2,000	Ψ	-	φ	-	
Low Voltage Service Charge \$	CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ - 0.00%	GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Additional Fixed Rate Riders Additional Volumetric Rate Riders Additional Volumetric Rate Riders 2,000 \$ - \$ - 2,000 \$ - 2,000 \$	Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ -	Smart Meter Entity Charge (if applicable)		0.57		•	0.57		0.57			0.57	Φ.		0.000/
Additional Volumetric Rate Riders 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$		•	0.57	1	Ф	0.57	Þ	0.57	1	Þ	0.57	Э	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A) Sub-Total A Sub-Total C-Delivery (including Sub-Total C-Delivery (including Sub-Total B) Sub-Total B Sub-Total C-Delivery (including Sub-Total B) Sub-Total B	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A	Additional Volumetric Rate Riders			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total A	Sub-Total B - Distribution (includes				4	66.05				4	00.05	4		0.000/
RTSR - Connection and/or Line and Transformation Connection \$ 0.0058 2,086 \$ 12.10 \$ 0.0059 2,086 \$ 12.31 \$ 0.21 1.72%	Sub-Total A)				Þ	66.85				Þ	66.85	Þ	-	0.00%
Transformation Connection Sandard Supriser Charge (WMSC) Sandard Supriser Charge (Sandard Sandard Supriser Charge (Sandard Sandard Sa	RTSR - Network	\$	0.0066	2,086	\$	13.77	\$	0.0068	2,086	\$	14.19	\$	0.42	3.03%
Sub-Total C - Delivery (including Sub-Total B 92.72 93.34 0.63 0.68%	RTSR - Connection and/or Line and		0.0050	0.000	•	40.40		0.0050	0.000		40.04	Φ.	0.04	4.700/
Total B)	Transformation Connection	•	0.0058	2,086	Ф	12.10	Þ	0.0059	2,086	Þ	12.31	Э	0.21	1.72%
Total Bill on TOU (before Taxes)	Sub-Total C - Delivery (including Sub-				4	02.72				•	02.24	•	0.63	0.699/
(WMSC) \$ 0.0034 2,086 \$ 7.09 \$ 0.0034 2,086 \$ 7.09 \$ 0.009 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 2,086 \$ 1.04 \$ 0.0005 2,086 \$ 1.04 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 - 0.00% TOU - Off Peak \$ 0.0650 1,300 \$ 84.50 \$ 0.0650 1,300 \$ 84.50 \$ - 0.00% TOU - Mid Peak \$ 0.0940 340 \$ 31.96 \$ - 0.00% TOU - On Peak \$ 0.1340 360 \$ 48.24 \$ 0.1340 360 \$ 48.24 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 265.80 \$ 34.55 13% \$ 34.64 \$ 0.08 0.24% 8% Rebate 8% \$ (21.26) 8% \$ (21.21) \$ (20.21) \$ (20.21) \$ (20.05)	Total B)				Þ	92.72				Ф	93.34	Ф	0.03	0.00%
(RYNGC) Rural and Remote Rate Protection (RRRP) \$ 0.0005	Wholesale Market Service Charge	•	0.0034	2.006	6	7.00	•	0.0034	2.006	4	7.00	¢.		0.000/
(RRRP) \$ 0.0005 2,086 \$ 1.04 \$ 0.0005 2,086 \$ 1.04 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 1,300 \$ 84.50 \$ 0.0650 1,300 \$ 84.50 \$ - 0.00% TOU - Mid Peak \$ 0.0940 340 \$ 31.96 \$ 0.0940 340 \$ 31.96 \$ - 0.00% TOU - On Peak \$ 0.1340 360 \$ 48.24 \$ 0.1340 360 \$ 48.24 \$ - 0.00% TOU - On Peak \$ 13% \$ 34.55 13% \$ 34.64 \$ 0.63 0.24% BY Rebate \$ 8% \$ (21.26) 8% \$ \$ (21.31) \$ (0.05)	(WMSC)	•	0.0034	2,000	Ф	7.09	Ф	0.0034	2,000	Ф	7.09	Ф	-	0.00%
(RRRP) \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.0650 TOU - Off Peak \$ 0.0650 1,300 \$ 84.50 \$ 0.0650 1,300 \$ 84.50 \$ - 0.00% TOU - Mid Peak \$ 0.0940 340 \$ 31.96 \$ 0.0940 340 \$ 31.96 \$ - 0.00% TOU - On Peak \$ 0.1340 360 \$ 48.24 \$ 0.1340 360 \$ 48.24 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 265.80 \$ 266.43 \$ 0.63 0.24% BST Rebate 8% \$ (21.26) 8% \$ (21.21) \$ (0.5)	Rural and Remote Rate Protection		0.0005	2.006	•	1.04		0.0005	2.006		1.04	æ		0.000/
TOU - Off Peak \$ 0.0650 1,300 \$ 84.50 \$ 0.0660 1,300 \$ 84.50 \$ - 0.00% TOU - Mid Peak \$ 0.0940 340 \$ 31.96 \$ 0.0940 340 \$ 31.96 \$ - 0.00% TOU - On Peak \$ 0.1340 360 \$ 48.24 \$ 0.1340 360 \$ 48.24 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 265.80 \$ 266.43 \$ 0.63 0.24% BST Rebate 8% \$ (21.26) 8% \$ (21.21) \$ (0.05)	(RRRP)	•	0.0005	2,000	Ф	1.04	Ф	0.0005	2,000	Ф	1.04	Ф	-	0.00%
TOU - Mid Peak \$ 0.0940 340 \$ 31.96 \$ 0.0940 340 \$ 31.96 \$ - 0.00% TOU - On Peak \$ 0.1340 360 \$ 48.24 \$ 0.1340 360 \$ 48.24 \$ - 0.00% TOU Before Taxes) \$ 265.80 \$ \$ 266.43 \$ 0.63 0.24% HST \$ 13% \$ 34.55 13% \$ 34.64 \$ 0.08 0.24% 8% Rebate \$ 8% \$ (21.26) 8% \$ \$ (21.31) \$ (0.05)	Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - On Peak \$ 0.1340 360 \$ 48.24 \$ 0.1340 360 \$ 48.24 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 265.80 \$ \$ 266.43 \$ 0.63 0.24% HST 13% \$ 34.55 13% \$ 34.64 \$ 0.08 0.24% 8% Rebate 8% \$ (21.26) 8% \$ (21.31) \$ (0.05)	TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$	84.50	\$	-	0.00%
Total Bill on TOU (before Taxes) \$ 265.80 \$ 266.43 \$ 0.63 0.24% HST 13% \$ 34.55 13% \$ 34.64 \$ 0.08 0.24% 8% Rebate 8% \$ (21.26) 8% \$ (21.31) \$ (0.05)	TOU - Mid Peak	\$	0.0940	340	\$	31.96	\$	0.0940	340	\$	31.96	\$	-	0.00%
HST 13% \$ 34.55 13% \$ 34.64 \$ 0.08 0.24% 8% Rebate \$ \$ (21.26) 8% \$ (21.31) \$ (0.05)	TOU - On Peak	\$	0.1340	360	\$	48.24	\$	0.1340	360	\$	48.24	\$	-	0.00%
HST 13% \$ 34.55 13% \$ 34.64 \$ 0.08 0.24% 8% Rebate \$ \$ (21.26) 8% \$ (21.31) \$ (0.05)														
HST 13% \$ 34.55 13% \$ 34.64 \$ 0.08 0.24% 8% Rebate \$ \$ (21.26) 8% \$ (21.31) \$ (0.05)	Total Bill on TOU (before Taxes)				\$	265.80				\$	266.43	\$	0.63	0.24%
	HST		13%		\$	34.55		13%		\$	34.64	\$	0.08	0.24%
	8% Rebate		8%		\$	(21.26)		8%		\$	(21.31)	\$	(0.05)	
	Total Bill on TOU				\$					\$				0.24%

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 219,000 kWh

| Consumption | 219,000 kWh
| Demand | 500 kWh
| Current Loss Factor | 1.0431 |
| Proposed/Approved Loss Factor | 1.0431 |

		Current OF	B-Approved	i			Proposed			Im	npact
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$	139.96	1	\$ 139.9	6 \$	139.96	1	\$ 139.96	\$		0.00%
Distribution Volumetric Rate	\$	2.5777	500	\$ 1,288.8	5 \$	2.5777	500	\$ 1,288.85	\$	-	0.00%
Fixed Rate Riders	\$	(1.40)	1	\$ (1.4	0) \$	(1.40)	1	\$ (1.40)	\$	-	0.00%
Volumetric Rate Riders	\$	0.2993	500	\$ 149.6	5 \$	0.2993	500	\$ 149.65	\$	-	0.00%
Sub-Total A (excluding pass through)				\$ 1,577.0	6			\$ 1,577.06	\$	-	0.00%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$		
Total Deferral/Variance Account Rate	•		500	\$ -	\$		500	s -	\$		
Riders	Þ	-	500	a -	Þ	-	500	-	Ф	-	
CBR Class B Rate Riders	\$	-	500	\$ -	\$	-	500	\$ -	\$	-	
GA Rate Riders	\$	-	219,000	\$ -	\$	-	219,000	\$ -	\$	-	ı
Low Voltage Service Charge	\$	-	500	\$ -			500	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	•	_		œ.	\$		4	•	\$		
	Þ	-	'	a -	Ф	-		-	Ф	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders			500	\$ -	\$	-	500	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 1,577.0				\$ 1,577.06	\$		0.00%
Sub-Total A)				*				*		-	
RTSR - Network	\$	2.8287	500	\$ 1,414.3	5 \$	2.9186	500	\$ 1,459.30	\$	44.95	3.18%
RTSR - Connection and/or Line and	\$	2,4698	500	\$ 1,234.9	0 \$	2.5239	500	\$ 1,261,95	\$	27.05	2.19%
Transformation Connection	Ť	2.4000	000	Ψ 1,204.0	•	2.0200		Ψ 1,201.50	Ψ	27.00	2.1070
Sub-Total C - Delivery (including Sub-				\$ 4,226.3	1			\$ 4,298.31	\$	72.00	1.70%
Total B)				Ψ 4,220.0				4,200.01	*	72.00	1.1070
Wholesale Market Service Charge	\$	0.0034	228,439	\$ 776.6	9 5	0.0034	228,439	\$ 776.69	\$		0.00%
(WMSC)	*	0.000	220, 100	Ψ	"	0.000	220,.00		ļ *		0.0070
Rural and Remote Rate Protection	\$	0.0005	228,439	\$ 114.2	2 5	0.0005	228,439	\$ 114.22	\$		0.00%
(RRRP)			220,400		- 1		220,400	i i			
Standard Supply Service Charge	\$	0.25	1	\$ 0.2			1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1197	228,439	\$ 27,344.1	4 \$	0.1197	228,439	\$ 27,344.14	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 32,461.6				\$ 32,533.61		72.00	0.22%
HST		13%		\$ 4,220.0		13%		\$ 4,229.37		9.36	0.22%
Total Bill on Average IESO Wholesale Market Price				\$ 36,681.6	2			\$ 36,762.98	\$	81.36	0.22%

Customer Class: GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION
RPP / Non-RPP:
Non-RPP (Other)
1,095,000 kWh

	Current	DEB-Approve	d		Proposed	i	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 518.8	5 1	\$ 518.85	\$ 518.85	1	\$ 518.85	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.739	2500	\$ 6,849.50	\$ 2.7398	2500	\$ 6,849.50	\$ -	0.00%
Fixed Rate Riders	\$ (5.1	9) 1	\$ (5.19)	\$ (5.19)	1	\$ (5.19)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.452	2500	\$ 1,130.25	\$ 0.4521	2500	\$ 1,130.25	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 8,493.41			\$ 8,493.41	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate		2,500	•	s -	2,500	s -	\$ -	
Riders	-	2,500	a -	• -	2,500	-	Φ -	
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
GA Rate Riders	\$ -	1,095,000	\$	\$ -	1,095,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,500	\$ -		2,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	¢	1	e	s -		•	\$ -	
	-	'		a -	'	- ·	Φ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 8,493.41			\$ 8,493.41	¢ -	0.00%
Sub-Total A)			,			,	·	
RTSR - Network	\$ 2.828	2,500	\$ 7,071.75	\$ 2.9186	2,500	\$ 7,296.50	\$ 224.75	3.18%
RTSR - Connection and/or Line and	\$ 2.469	2,500	\$ 6.174.50	\$ 2.5239	2,500	\$ 6,309.75	\$ 135.25	2.19%
Transformation Connection	2.400	- 2,000	φ 0,174.00	ų 2.0200	2,000	ψ 0,000.10	ψ 100.20	2.1070
Sub-Total C - Delivery (including Sub-			\$ 21,739.66			\$ 22,099.66	\$ 360.00	1.66%
Total B)			Ψ 21,700.00			Ψ 22,000.00	Ψ 000.00	1.0076
Wholesale Market Service Charge	\$ 0.003	1,142,195	\$ 3,883.46	\$ 0.0034	1,142,195	\$ 3,883.46	\$ -	0.00%
(WMSC)	1	,2,.00	0,000.10	• 5.555	.,2,.00	0,000.10	*	0.0070
Rural and Remote Rate Protection	\$ 0.000	1,142,195	\$	\$ 0.0005	1,142,195	\$ 571.10	s -	0.00%
(RRRP)	•			,	1,142,100	1	·	
Standard Supply Service Charge	\$ 0.2		\$ 0.25	\$ 0.25	1	\$ 0.25	*	0.00%
Average IESO Wholesale Market Price	\$ 0.119	7 1,142,195	\$	\$ 0.1197	1,142,195	\$ 136,720.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price	1		\$ 162,915.15			\$ 163,275.15		0.22%
HST	13	%	\$ 21,178.97	13%		\$ 21,225.77		0.22%
Total Bill on Average IESO Wholesale Market Price			\$ 184,094.12			\$ 184,500.92	\$ 406.80	0.22%

571.10 136,720.68 Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

150 kWh - kW Consumption Demand Current Loss Factor Proposed/Approved Loss Factor 1.0431 1.0431

	Current C	EB-Approve	d		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.53	1	\$ 10.53	\$ 10.53	1	\$ 10.53	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0122	150	\$ 1.83	\$ 0.0122	150	\$ 1.83	\$ -	0.00%
Fixed Rate Riders	\$ (0.11) 1	\$ (0.11)		1	\$ (0.11)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	150	\$ 0.11	\$ 0.0007	150		\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 12.36			\$ 12.36		0.00%
Line Losses on Cost of Power	\$ 0.0824	6	\$ 0.53	\$ 0.0824	6	\$ 0.53	\$ -	0.00%
Total Deferral/Variance Account Rate	s -	150	¢ .	\$ -	150	s -	\$ -	
Riders	*			-		-	*	
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ -	150	\$ -		150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		1	\$ -	\$ -	1	s -	\$ -	
	*		.	-		-	Ψ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 12.89			\$ 12.89	s -	0.00%
Sub-Total A)			•			Ť	*	
RTSR - Network	\$ 0.0066	156	\$ 1.03	\$ 0.0068	156	\$ 1.06	\$ 0.03	3.03%
RTSR - Connection and/or Line and	\$ 0.0058	156	\$ 0.91	\$ 0.0059	156	\$ 0.92	\$ 0.02	1.72%
Transformation Connection	*	.00	Ψ 0.01	V 0.0000		• 0.02	ų 0.0 <u>2</u>	2,0
Sub-Total C - Delivery (including Sub-			\$ 14.83			\$ 14.87	\$ 0.05	0.32%
Total B)			•			•	¥ 0.00	0.0270
Wholesale Market Service Charge	\$ 0.0034	156	\$ 0.53	\$ 0.0034	156	\$ 0.53	\$ -	0.00%
(WMSC)	0.0004	100	ψ 0.00	ψ 0.0004	100	Ψ 0.50	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0005	156	\$ 0.08	\$ 0.0005	156	\$ 0.08	\$ -	0.00%
(RRRP)	,		,	,	100	*	*	
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0650		\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940		\$ 2.40	\$ 0.0940	26	\$ 2.40	\$ -	0.00%
TOU - On Peak	\$ 0.1340	27	\$ 3.62	\$ 0.1340	27	\$ 3.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 28.04			\$ 28.09		0.17%
HST	139	6	\$ 3.65	13%		\$ 3.65		0.17%
Total Bill on TOU			\$ 31.69			\$ 31.74	\$ 0.05	0.17%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP:
Consumption 245,280 kWh

		Current OF	B-Approved	I			Proposed Volume Charge			In	npact
		ate	Volume	Charge		Rate	Volume				
	((\$)		(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	3.09	4000		\$	3.09	4000			-	0.00%
Distribution Volumetric Rate	\$	12.4552	560			12.4552	560			-	0.00%
Fixed Rate Riders	\$	(0.03)	4000	\$ (120.00)	\$	(0.03)	4000	\$ (120.00) \$	-	0.00%
Volumetric Rate Riders	\$	0.0941	560		\$	0.0941	560			-	0.00%
Sub-Total A (excluding pass through)				\$ 19,267.61				\$ 19,267.61	\$	-	0.00%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	e	_	560	\$ -		_	560	e -	\$		
Riders	a a	-		Φ -		-		-	φ		
CBR Class B Rate Riders	\$	-	560	\$ -	\$	-	560	\$ -	\$	-	
GA Rate Riders	\$	-	245,280	\$ -	\$	-	245,280	\$ -	\$	-	
Low Voltage Service Charge	\$	-	560	\$ -			560	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)				•				•			
	•	-	1	\$ -	Þ	-	1	• -	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders			560	\$ -	\$	-	560	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 19,267.61				\$ 19,267.61	4		0.00%
Sub-Total A)				\$ 19,207.01				\$ 19,207.01	a	-	0.00%
RTSR - Network	\$	2.0877	560	\$ 1,169.11	\$	2.1540	560	\$ 1,206.24	\$	37.13	3.18%
RTSR - Connection and/or Line and	s	1.8229	560	\$ 1,020.82	\$	1.8629	560	\$ 1,043.22	•	22.40	2.19%
Transformation Connection	•	1.0229	360	φ 1,020.02	Ф	1.0029	560	a 1,043.22	Ф	22.40	2.19%
Sub-Total C - Delivery (including Sub-				\$ 21,457.54				\$ 21,517.07	é	59.53	0.28%
Total B)				\$ 21,437.34				\$ 21,317.07	Ð	39.33	0.26 /6
Wholesale Market Service Charge	s	0.0034	255,852	\$ 869.90	\$	0.0034	255,852	\$ 869.90	\$		0.00%
(WMSC)	•	0.0034	255,652	\$ 009.90	Ф	0.0034	255,652	\$ 009.90	Ф	-	0.00%
Rural and Remote Rate Protection		0.0005	255,852	\$ 127.93	\$	0.0005	255,852	\$ 127.93	•		0.00%
(RRRP)	•	0.0005	255,652	φ 121.93	Ф	0.0005	255,652	\$ 127.93	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	4000	\$ 1,000.00	\$	0.25	4000	\$ 1,000.00	\$	-	0.00%
TOU - Off Peak	\$	0.0650	166,304	\$ 10,809.73	\$	0.0650	166,304	\$ 10,809.73	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	43,495	\$ 4,088.51	\$	0.0940	43,495	\$ 4,088.51	\$	-	0.00%
TOU - On Peak	\$	0.1340	46,053	\$ 6,171.14	\$	0.1340	46,053	\$ 6,171.14	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$ 44,524.74				\$ 44,584.27	\$	59.53	0.13%
HST		13%		\$ 5,788.22		13%		\$ 5,795.96	\$	7.74	0.13%
Total Bill on TOU				\$ 50,312.96				\$ 50,380.22	\$	67.27	0.13%
	_										

		Current OF	B-Approved	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	26.57		\$	26.57		30.02	1	\$	30.02		3.45	12.98%
Distribution Volumetric Rate	\$	0.0045	285	\$	1.28	\$	-	285	\$	-	\$	(1.28)	-100.00%
Fixed Rate Riders	\$	0.37	1	\$	0.37	\$	0.34	1	\$	0.34	\$	(0.03)	-8.11%
Volumetric Rate Riders	\$	0.0008	285	\$	0.21	\$	0.0008	285	\$	0.23	\$	0.01	6.67%
Sub-Total A (excluding pass through)				\$	28.44				\$	30.59	\$	2.15	7.57%
Line Losses on Cost of Power	\$	0.0824	12	\$	1.01	\$	0.0824	12	\$	1.01	\$	-	0.00%
Total Deferral/Variance Account Rate	s		285	\$		\$		285	\$		\$	_	
Riders	Ψ	-	200	φ	•	φ	-	203	Ψ	_	φ		
CBR Class B Rate Riders	\$	-	285	\$	-	\$	-	285	\$	-	\$	-	
GA Rate Riders	\$	-	285	\$	-	\$	-	285	\$	-	\$	-	
Low Voltage Service Charge	\$	-	285	\$	-			285	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		0.57		•	0.57	\$	0.57	4	•	0.57	Φ.		0.00%
	Þ	0.57	1	\$	0.57	Þ	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			285	\$	-	\$	-	285	\$	-	\$	-	
Sub-Total B - Distribution (includes					20.00				•	20.47		0.45	- 4 - 0/
Sub-Total A)				\$	30.02				\$	32.17	\$	2.15	7.17%
RTSR - Network	\$	0.0073	297	\$	2.17	\$	0.0075	297	\$	2.23	\$	0.06	2.74%
RTSR - Connection and/or Line and	_		007		4.04	_				4.07	_	0.00	4.040/
Transformation Connection	\$	0.0062	297	\$	1.84	\$	0.0063	297	\$	1.87	\$	0.03	1.61%
Sub-Total C - Delivery (including Sub-					24.00				•	22.27	•	2.24	0.500/
Total B)				\$	34.03				\$	36.27	\$	2.24	6.58%
Wholesale Market Service Charge	_	2 222 4	007	•	4.04		0.0004		•	4.04	•		0.000/
(WMSC)	\$	0.0034	297	\$	1.01	\$	0.0034	297	\$	1.01	\$	-	0.00%
Rural and Remote Rate Protection	_			_		_					_		
(RRRP)	\$	0.0005	297	\$	0.15	\$	0.0005	297	\$	0.15	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	185	\$	12.04	\$	0.0650	185	\$	12.04	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	48	\$	4.55	\$	0.0940	48	\$	4.55	\$	-	0.00%
TOU - On Peak	\$	0.1340	51	\$	6.87	\$	0.1340	51	\$	6.87	\$	-	0.00%
	1			Ť	0.0.	Ť	0.110.10		Ť		Ť		5.55%
Total Bill on TOU (before Taxes)				ŝ	58.91				\$	61.15	\$	2.24	3.80%
HST		13%		\$	7.66		13%		\$	7.95		0.29	3.80%
8% Rebate		8%		\$	(4.71)		8%		\$	(4.89)		(0.18)	0.0070
Total Bill on TOU		070		S	61.86		370		\$	64.21		2.35	3.80%
	_			Ť	01.00				Ť	04.21	· ·	2.00	0.0076
									Ĭ				

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		Current OF	B-Approve	d				Proposed				lm	pact
		ate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)	Ļ	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	26.57		\$			30.02		\$	30.02	\$	3.45	12.98%
Distribution Volumetric Rate	\$	0.0045	1500		6.75		-	1500		-	\$	(6.75)	-100.00%
Fixed Rate Riders	\$	0.37	1	\$	0.37	\$	0.34	1	\$	0.34	\$	(0.03)	-8.11%
Volumetric Rate Riders	\$	0.0008	1500		1.13	\$	0.0008	1500		1.20		0.08	6.67%
Sub-Total A (excluding pass through)				\$	34.82				\$	31.56		(3.26)	-9.35%
Line Losses on Cost of Power	\$	0.0824	65	\$	5.32	\$	0.0824	65	\$	5.32	\$	-	0.00%
Total Deferral/Variance Account Rate			1,500	œ		\$		1,500	ė	_	\$	_	
Riders	a de la companya de l	-	1,500	φ	-	Φ	-	1,500	Ψ	-	φ	-	
CBR Class B Rate Riders	\$	-	1,500	\$	-	\$	-	1,500	\$	-	\$	-	
GA Rate Riders	\$	-	1,500	\$	-	\$	-	1,500	\$	-	\$	-	
Low Voltage Service Charge	\$	-	1,500	\$	-			1,500	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		0.57			0.57		0.57	1		0.57	Φ.		0.00%
	3	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			1,500	\$	-	\$	-	1,500	\$	-	\$	-	
Sub-Total B - Distribution (includes				•	10.71					27.45	•	(0.00)	0.000/
Sub-Total A)				\$	40.71				\$	37.45	\$	(3.26)	-8.00%
RTSR - Network	\$	0.0073	1,565	\$	11.42	\$	0.0075	1,565	\$	11.73	\$	0.31	2.74%
RTSR - Connection and/or Line and	\$	0.0062	4 505	•	9.70		0.0063	1,565		9.86	Φ.	0.40	4.040/
Transformation Connection	3	0.0062	1,565	\$	9.70	\$	0.0063	1,565	Þ	9.86	Э	0.16	1.61%
Sub-Total C - Delivery (including Sub-				\$	61.83				\$	59.05	4	(2.79)	-4.51%
Total B)				Þ	01.03				Þ	59.05	Ф	(2.79)	-4.51%
Wholesale Market Service Charge	\$	0.0034	1.565	\$	5.32	\$	0.0034	1,565	\$	5.32	6		0.00%
(WMSC)	3	0.0034	1,565	Ф	5.32	Þ	0.0034	1,565	Þ	5.32	Ф	-	0.00%
Rural and Remote Rate Protection		0.0005	1,565	Φ.	0.78	\$	0.0005	4.505		0.78	Φ.		0.00%
(RRRP)	3	0.0005	1,565	Ф	0.78	Þ	0.0005	1,565	Þ	0.78	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	975	\$	63.38	\$	0.0650	975	\$	63.38	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	255	\$	23.97	\$	0.0940	255	\$	23.97	\$	-	0.00%
TOU - On Peak	\$	0.1340	270	\$	36.18	\$	0.1340	270	\$	36.18	\$	-	0.00%
	• •												
Total Bill on TOU (before Taxes)				\$	191.71				\$	188.92	\$	(2.79)	-1.45%
HST		13%		\$	24.92		13%		\$	24.56		(0.36)	-1.45%
8% Rebate		8%		\$	(15.34)		8%		\$	(15.11)		0.22	
Total Bill on TOU		0,0		\$	201.29		0,0		\$	198.37		(2.92)	-1.45%
				Ť	201120				Ť	100.01	Ţ.,	(2.02)	111070

		Current Of	B-Approved	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge	\$	26.57		\$	26.57	\$	30.02	1	\$	30.02	\$	3.45	12.98%
Distribution Volumetric Rate	\$	0.0045	750	\$	3.38	\$	-	750	\$	-	\$	(3.38)	-100.00%
Fixed Rate Riders	\$	0.37	1	\$	0.37	\$	0.34	1	\$	0.34	\$	(0.03)	-8.11%
Volumetric Rate Riders	\$	0.0008	750	\$	0.56	\$	0.0008	750	\$	0.60	\$	0.04	6.67%
Sub-Total A (excluding pass through)				\$	30.88				\$	30.96	\$	0.08	0.27%
Line Losses on Cost of Power	\$	0.1197	32	\$	3.87	\$	0.1197	32	\$	3.87	\$	-	0.00%
Total Deferral/Variance Account Rate			750	\$		\$		750	\$	_	\$		
Riders	a a	-	750	Ф	-	Þ	-	750	Ф	-	Ф	-	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)					0.57	_							0.000/
	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes					35.32				•	35.40		0.00	0.000/
Sub-Total A)				\$	35.32				\$	35.40	\$	0.08	0.23%
RTSR - Network	\$	0.0073	782	\$	5.71	\$	0.0075	782	\$	5.87	\$	0.16	2.74%
RTSR - Connection and/or Line and	\$	0.0062	700	φ.	4.85		0.0063	782	\$	4.93	Φ.	0.08	1.61%
Transformation Connection	a	0.0062	782	\$	4.85	\$	0.0063	782	Þ	4.93	Э	0.08	1.61%
Sub-Total C - Delivery (including Sub-				\$	45.88				\$	46.20	\$	0.32	0.69%
Total B)				9	45.66				Ą	40.20	P	0.32	0.09 /6
Wholesale Market Service Charge	\$	0.0034	782	\$	2.66	\$	0.0034	782	\$	2.66	9		0.00%
(WMSC)	Ψ	0.0034	702	Ψ	2.00	Ψ	0.0054	702	Ψ	2.00	Ψ	_	0.0078
Rural and Remote Rate Protection	e	0.0005	782	\$	0.39	\$	0.0005	782	\$	0.39	œ	_	0.00%
(RRRP)	Ą	0.0003	702	φ	0.39	9	0.0003	102	φ	0.39	φ	-	0.00 /6
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1197	750	\$	89.78	\$	0.1197	750	\$	89.78	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	138.70				\$	139.02	\$	0.32	0.23%
HST		13%		\$	18.03		13%		\$	18.07	\$	0.04	0.23%
8% Rebate		8%					8%						
Total Bill on Non-RPP Avg. Price				\$	156.74				\$	157.09	\$	0.36	0.23%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

Demand 1.0431 Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approved	d		Proposed				Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	25.19		\$	25.19		25.19	1	\$	25.19		-	0.00%
Distribution Volumetric Rate	\$	0.0145	2000	\$	29.00	\$	0.0145	2000	\$	29.00	\$	-	0.00%
Fixed Rate Riders	\$	3.99	1	\$	3.99	\$	3.99	1	\$	3.99	\$	-	0.00%
Volumetric Rate Riders	\$	0.0005	2000		1.00	\$	0.0005	2000	\$	1.00	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	59.18				\$	59.18		-	0.00%
Line Losses on Cost of Power	\$	0.1197	86	\$	10.32	\$	0.1197	86	\$	10.32	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	_	2,000	\$	_	\$	_	2.000	\$	_	\$		
Riders	1					ľ		,			l *		
CBR Class B Rate Riders	\$	-	2,000		-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	-		\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders		_	4	\$				4			•		
Additional Volumetric Rate Riders	Þ	-	2,000		-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes	-		2,000	Þ		Þ	-	2,000	Þ		Ф		
Sub-Total A)				\$	70.07				\$	70.07	\$	-	0.00%
RTSR - Network	s	0.0066	2,086	œ.	13.77	\$	0.0068	2,086	¢	14.19	Ф	0.42	3.03%
RTSR - Connection and/or Line and	Φ	0.0000	2,000	φ	13.77	φ	0.0008	2,000	Ψ	14.13	φ	0.42	3.03/6
Transformation Connection	\$	0.0058	2,086	\$	12.10	\$	0.0059	2,086	\$	12.31	\$	0.21	1.72%
Sub-Total C - Delivery (including Sub-													
Total B)				\$	95.94				\$	96.56	\$	0.63	0.65%
Wholesale Market Service Charge	\$	0.0034	2,086	¢.	7.09	\$	0.0034	2,086	4	7.09	\$	-	0.00%
(WMSC)	Φ	0.0034	2,000	φ	7.09	Ψ	0.0034	2,000	Ψ	7.05	φ		0.0076
Rural and Remote Rate Protection	s	0.0005	2,086	œ	1.04	\$	0.0005	2,086	e	1.04	æ		0.00%
(RRRP)	Φ	0.0003	2,000	φ	1.04	Φ	0.0003	2,000	Ψ	1.04	φ	-	0.0076
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1197	2,000	\$	239.40	\$	0.1197	2,000	\$	239.40	\$	-	0.00%
Total Bill on Non-RPP Avg. Price		<u> </u>		\$	343.47				\$	344.10		0.63	0.18%
HST	1	13%		\$	44.65		13%		\$	44.73	\$	0.08	0.18%
8% Rebate		8%					8%						
Total Bill on Non-RPP Avg. Price				\$	388.12				\$	388.83	\$	0.71	0.18%

Customer Class:	Add additional	scenarios if required	
RPP / Non-RPP:			
Consumption		kWh	
Demand		kW	
Current Loss Factor			
Proposed/Approved Loss Factor			

		Current Of	B-Approve	d				Proposed	<u> </u>			In	npact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge			1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate			0	\$	-			0	\$	-	\$	-	
Fixed Rate Riders			1		-			1	\$	-	\$	-	
Volumetric Rate Riders			0	\$	-			0	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	-				\$	•	\$		
Line Losses on Cost of Power	\$	0.1101	-	\$	-	\$	0.1101	-	\$	-	\$	-	
Total Deferral/Variance Account Rate				\$					\$		\$		
Riders			_	1	_			_	Ψ	_	1	_	
CBR Class B Rate Riders			-	\$	-			-	\$	-	\$	-	
GA Rate Riders			-	\$	-			-	\$	-	\$	-	
Low Voltage Service Charge			-	\$	-			-	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	s	_	1	\$	_	\$	_	1	\$	_	\$	_	
	Ψ	_	'		_	Ψ	_		Ψ	-	Ψ	_	
Additional Fixed Rate Riders			1	\$	-			1	\$	-	\$	-	
Additional Volumetric Rate Riders			-	\$	-			-	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	_				\$	_	\$	_	
Sub-Total A)				, i									
RTSR - Network			-	\$	-			-	\$	-	\$	-	
RTSR - Connection and/or Line and				\$				_	\$	_	\$		
Transformation Connection				۳					•		Ψ		
Sub-Total C - Delivery (including Sub-				\$	_				\$	_	\$	_	
Total B)				Ľ					•		*		
Wholesale Market Service Charge	\$	0.0034	_	\$	-	\$	0.0034	_	\$	_	\$	-	
(WMSC)	T			Ť		*			*		*		
Rural and Remote Rate Protection	\$	0.0005	_	\$	-	\$	0.0005	_	\$	_	\$	-	
(RRRP)	Ĭ.										1		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	-	\$	-	\$	0.0650	-	\$	-	\$	-	
TOU - Mid Peak	\$	0.0940	-	\$	-	\$	0.0940	-	\$	-	\$	-	
TOU - On Peak	\$	0.1340	-	\$	-	\$	0.1340	-	\$	-	\$	-	
Non-RPP Retailer Avg. Price	\$	0.1101	-	\$	-	\$	0.1101	-	\$	-	\$	-	
Average IESO Wholesale Market Price	\$	0.1101	-	\$		\$	0.1101	-	\$		\$	-	
	1												
Total Bill on TOU (before Taxes)				\$	0.25				\$	0.25		-	0.00%
HST		13%		\$	0.03		13%		\$	0.03		-	0.00%
8% Rebate		8%		\$	(0.02)		8%		\$	(0.02)		-	
Total Bill on TOU				\$	0.26				\$	0.26	\$	-	0.00%
									•				0.000
Total Bill on Non-RPP Avg. Price		4651		\$	0.25		4000		\$ (0.25		-	0.00%
HST		13%		\$	0.03		13%		\$	0.03	\$	-	0.00%
8% Rebate		8%					8%						
Total Bill on Non-RPP Avg. Price				\$	0.28				\$	0.28	\$	-	0.00%
T + 18:11 A 1500 W/ 1 1 A 1 1 1 1									•				0.6551
Total Bill on Average IESO Wholesale Market Price		4001		\$	0.25		4000		\$	0.25		-	0.00%
HST		13%		\$	0.03		13%		\$	0.03	\$	-	0.00%
8% Rebate		8%					8%						
Total Bill on Average IESO Wholesale Market Price				\$	0.28				\$	0.28	\$	-	0.00%

Appendix E

Proposed Tariff of Rates and Charges – Norfolk Power Distribution Inc.

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	37.19
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Filed: 2019-08-19 EB-2019-0044 2020 Rate Application Appendix E Page 1 of 9

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	50.50
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	248.13
Distribution Volumetric Rate	\$/kW	4.0018
Low Voltage Service Rate	\$/kW	0.305
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.6308
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3595
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

0.0005

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

\$	15.65
\$/kWh	0.0088
\$/kWh	0.0008
\$/kWh	0.0002
\$/kWh	0.0065
\$/kWh	0.0034
\$/kWh	0.003
\$/kWh	0.0004
	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

\$/kWh

0.0005

0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	6.60
Distribution Volumetric Rate	\$/kW	19.6370
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.9942
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0729
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

0.0005

0.25

\$/kWh

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	1.99
Distribution Volumetric Rate	\$/kW	7.5049
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.9841
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0510
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

0.0005

0.25

\$/kWh

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge (per connection)	\$	623.34
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kW %	(0.60) (1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account (see Note below)		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)		
	%	1.50
Collection - Reconnect at Meter - During Regular Hours	\$	65.00
Collection - Reconnect at Meter – After Regular Hours	\$	185.00
Collection - Reconnect at Pole – During Regular Hours	\$	185.00
Collection - Reconnect at Pole – After Regular Hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	44.28

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.5
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Appendix F

Proposed Tariff of Rates and Charges – Haldimand County Hydro Inc.

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.66
Rate Rider for Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.36)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Servic	e Charge	\$	26.94
Rate F	ider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Smart	Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distrib	ution Volumetric Rate	\$/kWh	0.0190
Low V	oltage Service Rate	\$/kWh	0.0004
Rate F	ider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
cost	g Adder for Renewable Energy Generation - in effect until the effective date of the next of service based rate order	\$/kWh	0.0002
Retail	Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail	Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.5827
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3669

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.8749
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7359

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.8655
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7004

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0925
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9634

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's i FIT d d h di ib ' di ib i F h i i d il il bl i h

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

Norfolk pole rentals - billed

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration Legal letter charge \$ 15.00 Credit reference/credit check (plus credit agency costs) 15.00 \$ Returned cheque (plus bank charges) 15.00 Account set up charge/change of occupancy charge (plus credit agency costs if applicable) \$ 30.00 Meter dispute charge plus Measurement Canada fees (if meter found correct) 30.00 Non-Payment of Account (see Note below) Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) 1.50 Collection - Reconnect at Meter - During Regular Hours 65.00 Collection - Reconnect at Meter - After Regular Hours \$ 185 00 Collection - Reconnect at Pole - During Regular Hours \$ 185.00 Collection - Reconnect at Pole - After Regular Hours 415.00 Temporary service install & remove - overhead - no transformer 500.00 Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) \$ 44 28 Bell Canada pole rentals \$ 18.08

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1 0288

Appendix G

Proposed Tariff of Rates and Charges – Woodstock Hydro Services Inc.

Filed: 2019-08-19 EB-2019-0044 2020 Rate Application Appendix G Page 1 of 8

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.02
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.30)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the		
effective date of the next cost of service based rate order	\$	0.64
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of		
service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the		
effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of		
service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$ \$	139.96 (1.40)
Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW \$/kW	2.5777 (0.0258)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	2.9186 2.5239
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

	Service Charge	\$	518.85
	Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
	Distribution Volumetric Rate	\$/kW	2.7398
	Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
	Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of		
	service based rate order	\$/kW	0.4795
	Retail Transmission Rate - Network Service Rate	\$/kW	2.9186
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5239
	MONTHLY RATES AND CHARGES - Regulatory Component		
,	Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$ \$	10.53 (0.11)
Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh \$/kWh	0.0122 (0.0001)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	***	(5.555.)
service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of		
service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.1540
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8629
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)
SPECIFIC SERVICE CHARGES		

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account (see Note below) Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)		4.50
	%	1.50
Collection - Reconnect at Meter – During Regular Hours	\$	65.00
Collection - Reconnect at Meter – After Regular Hours	\$	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.28

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

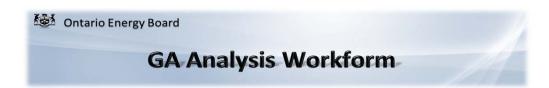
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	œ.	2.00
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

Appendix H Global Adjustment Analysis Work Form 2015-2018



Filed: 2019-08-19 EB-2019-0044 2020 Rate Application Appendix H Page 1 of 5

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Note 1

Input cells	
Drop down cells	
Utility Name	HYDRO ONE NETWORKS INC.

Please select "Yes" in column D for any year being requested for disposition

2014	
2015	Yes
2016	
2017	Yes
2018	Yes

Note 7 Summary of GA (if multiple years requested for disposition)

							Unresolved
							Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2015	\$ 15,301,591	\$ 49,093,751	\$ (38,686,708)	\$ 10,407,043	\$ (4,894,548)	\$ 677,213,274	-0.7%
2016	\$ (6,206,664)	\$ 56,707,428	\$ (60,952,604)	\$ (4,245,176)	\$ 1,961,489	\$ 811,075,087	0.2%
2017	\$ (1,505,931)	\$ (149,940,136)	\$ 142,568,322		\$ (5,865,882)	\$ 677,037,383	-0.9%
2018	\$ (21,185,071)	\$ (34,525,177)	\$ 8,502,105	\$ (26,023,072)	\$ (4,838,001)	\$ 626,748,830	-0.8%
Cumulative Balance	\$ (13,596,076)	\$ (78,664,134)	\$ 51,431,115	\$ (27,233,019)	\$ (13,636,943)	\$ 2,792,074,574	N/A



Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

	2015		
C = A+B	25,022,201,328	kWh	100%
A	14,471,011,828	kWh	57.8%
B = D+E	10,551,189,500	kWh	42.2%
D	1,887,634,099	kWh	7.5%
E	8,663,555,401	kWh	34.6%
	A	C = A+B 25,022,201,328 A 14,471,011,828 B = D+E 10,551,189,500 D 1,887,634,099	C = A+B 25,022,201,328 kWh A 14,471,011,828 kWh B = D+E 10,551,189,500 kWh D 1,887,634,099 kWh

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

Teal	2013								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)		Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	766,295,574	784,073,169	838,129,749	820,352,154	0.05549	\$ 45,521,341	0.05068	\$ 41,575,447	
February	841,665,704	838,129,749	797,070,201	800,606,156	0.06981	\$ 55,890,316	0.03961	\$ 31,712,010	\$ (24,178,306)
March	787,273,034	797,070,201	910,365,920	900,568,752	0.03604	\$ 32,456,498	0.06290	\$ 56,645,775	\$ 24,189,277
April	904,187,780	910,365,920	743,538,082	737,359,942	0.06705	\$ 49,439,984	0.09559	\$ 70,484,237	\$ 21,044,253
May	740,735,790	743,538,082	671,840,222	669,037,930	0.09416	\$ 62,996,612	0.09668	\$ 64,682,587	\$ 1,685,976
June	669,169,160	671,840,222	680,839,155	678,168,092	0.09228	\$ 62,581,352	0.09540	\$ 64,697,236	\$ 2,115,884
July	671,117,960	680,839,155	643,764,619	634,043,424	0.08888	\$ 56,353,780	0.07883	\$ 49,981,643	\$ (6,372,136)
August	639,937,658	643,764,619	632,427,829	628,600,868	0.08805	\$ 55,348,306	0.08010	\$ 50,350,930	\$ (4,997,377)
September	622,836,675	632,427,829	652,976,342	643,385,188	0.08270	\$ 53,207,955	0.06703	\$ 43,126,109	\$ (10,081,846)
October	648,242,490	652,976,342	697,248,262	692,514,410	0.06371	\$ 44,120,093	0.07544	\$ 52,243,287	\$ 8,123,194
November	695,274,141	697,248,262	653,841,109	651,866,988	0.07623	\$ 49,691,821	0.11320	\$ 73,791,343	\$ 24,099,523
December	667,467,392	653,841,109	809,123,904	822,750,187	0.11462	\$ 94,303,626	0.09471	\$ 77,922,670	\$ (16,380,956)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	8.654,203,358	8.706.114.657	8.731.165.392	8.679.254.093		\$ 661,911,683		\$ 677,213,274	\$ 15,301,591

Calculated Loss Factor 1.0018

Note 5 Reconciling Items

Item	Amount	Explanation	1	Principal Adjustment	
item	Amount	Explanation	Principal	If "no", please	\$ Principal
Net Change in Principal Balance in the GL (i.e. Transactions in the			Adjustment on DVA		Adjustment on DVA
Year)	\$ 49,093,751		Continuity Schedule		Continuity Schedule
True-up of GA Charges based on Actual Non-RPP	40,000,751		Continuity Scriedule	explanation	Continuity Scriedule
1a Volumes - prior year	\$ 2,226,942	ac titled			
True-up of GA Charges based on Actual Non-RPP	5 2,220,042	as titled			
1b Volumes - current year	\$ (1,161,221)	as titled			
Remove prior year end unbilled to actual revenue	(1,101,221)	as med			
2a differences	s 6516.042	Remove Dec 2014 GA Unbilled estimated vs. Actual incurred in 2015	Yes		\$ 6,516,042
Za dilicitices	0,510,042	Internet a Dec 2014 OA Oribined esamated vs. Actual internet in 2015	163		9 0,510,042
2b Add current year end unbilled to actual revenue differences	\$ 7,854,882	Remove Dec 2015 GA Unbilled estimated vs. Actual incurred in 2016	Yes		\$ 7,854,882
Remove difference between prior year accrual/forecast to					
3a actual from long term load transfers					
Add difference between current year accrual/forecast to					
3b actual from long term load transfers					
4 Remove GA balances pertaining to Class A customers					
Significant prior period billing adjustments recorded in					
5 current year	\$ (21.675.258)	Disposition Rendered by OEB	No	EB Rendered dispositi	on
Differences in GA IESO posted rate and rate charged on	(=1,0.0,000)				
6 IESO invoice					
7 Differences in actual system losses and billed TLFs					
8 Others as justified by distributor	\$ (37,152,407)	IESO incorrect Over Charge - part of \$121M	No	SO incorrect overchar	\$ (37,152,407)
9 LDC Customers adjustment		HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to		tment to Note 4 balance	
10 Norfolk Integration Balance - Reg Liability	\$ 2,294,958	Norfolk Integrated Balance	No	d balance needs to be	disposed
		Total Principal A	Adjustments on DVA (Continuity Schedule	\$ (20.372.128)

Note 6 Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO 10,407,043

Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2016		
Total Metered excluding WMP	C = A+B	25,032,857,011	kWh	100%
RPP	A	14,481,667,511	kWh	57.9%
Non RPP	B = D+E	10,551,189,500	kWh	42.1%
Non-RPP Class A	D	2,257,156,894	kWh	9.0%
Non-RPP Class B*	E	8,294,032,606	kWh	33.1%

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

No

Note 4 Analysis of Expected GA Amount

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	752,984,725	820,933,267	877,884,783	809,936,242	0.08423	\$ 68,220,930	0.09179		\$ 6,123,118
February	815,925,662	877,884,783	800,564,004	738,604,883	0.10384	\$ 76,696,731	0.09851	\$ 72,759,967	\$ (3,936,764)
March	682,794,480	800,564,004	878,031,279	760,261,754	0.09022	\$ 68,590,815	0.10610	\$ 80,663,772	\$ 12,072,957
April	673,545,362	878,031,279	854,566,167	650,080,250	0.12115	\$ 78,757,222	0.11132	\$ 72,366,933	\$ (6,390,289)
May	624,974,610	854,566,167	917,841,327	688,249,769	0.10405	\$ 71,612,388	0.10749	\$ 73,979,968	\$ 2,367,579
June	687,078,515	917,841,327	982,246,769	751,483,957	0.11650	\$ 87,547,881	0.09545	\$ 71,729,144	\$ (15,818,737)
July	617,830,892	982,246,769	1,017,228,194	652,812,318	0.07667	\$ 50,051,120	0.08306	\$ 54,222,591	\$ 4,171,471
August	726,024,279	1,017,228,194	937,025,766	645,821,851	0.08569	\$ 55,340,474	0.07103	\$ 45,872,726	\$ (9,467,748)
September	723,882,957	937,025,766	857,812,315	644,669,506	0.07060	\$ 45,513,667	0.09531	\$ 61,443,451	\$ 15,929,783
October	672,127,099	857,812,315	825,383,895	639,698,680	0.09720	\$ 62,178,712	0.11226	\$ 71,812,574	\$ 9,633,862
November	705,142,752	825,383,895	736,872,159	616,631,016	0.12271	\$ 75,666,792	0.11109	\$ 68,501,540	\$ (7,165,252)
December	638,897,922	736,872,159	825,792,034	727,817,797	0.10594	\$ 77,105,017	0.08708	\$ 63,378,374	\$ (13,726,644)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	8,321,209,256	10,506,389,925	10,511,248,692	8,326,068,023		\$ 817,281,751		\$ 811,075,087	\$ (6,206,664)

Calculated Loss Factor 1.0039

Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustment	S	
Net Chan	ge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 56,707,428		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation	\$ Princi Adjustment Continuity S	on DVA
	True-up of GA Charges based on Actual Non-RPP						
1a	Volumes - prior year	\$ 1,161,221	as titled	Yes		\$ 1,	,161,221
	True-up of GA Charges based on Actual Non-RPP						
1b	Volumes - current year	\$ (13,320,535)	as titled	Yes		\$ (1,4	445,579
	Remove prior year end unbilled to actual revenue						
2a	differences	\$ (7,854,882)	Remove Dec 2015 GA Unbilled estimated vs. Actual incurred in 2016	Yes		\$ (7,8	854,882
2b	Add current year end unbilled to actual revenue differences	\$ (491,306)	Remove Dec 2016 GA Unbilled estimated vs. Actual incurred in 2017	Yes		\$ (4	491,306)
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers						
3b	Add difference between current year accrual/forecast to actual from long term load transfers						
4	Remove GA balances pertaining to Class A customers						
5	Significant prior period billing adjustments recorded in current year						
6	Differences in GA IESO posted rate and rate charged on IESO invoice						
	Differences in actual system losses and billed TLFs						
8	Others as justified by distributor		IESO incorrect Over Charge - part of \$121M		SO incorrect overchar		
g			HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to		tment to Note 4 balance		
10		\$ (583,890)	Woodstock and Haldimand Integrated Balance		d balance needs to be		
	·			Adjustments on DVA C	Continuity Schedule	\$ (8,6	630,546)
ote 6	Adjusted Net Change in Principal Balance in the GL	\$ (4,245,176)					

tote 6 Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis (6,206,644) Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO 0.2%

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2017		
Total Metered excluding WMP	C = A+B	23,948,051,031	kWh	100%
RPP	A	14,216,239,678	kWh	59.4%
Non RPP	B = D+E	9,731,811,353	kWh	40.6%
Non-RPP Class A	D	3,007,063,246	kWh	12.6%
Non-RPP Class B*	E	6,724,748,107	kWh	28.1%

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate Confirmed

Note 3 GA Billing Rate

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount
Year

2017

	Non-RPP Class B Including Loss Factor Billed	Deduct Previous Month Unbilled Loss Adjusted		Non-RPP Class B Including Loss Adjusted Consumption, Adjusted	GA Rate Billed	\$ Consumption at	GA Actual Rate Paid	\$ Consumption at	Expected GA
Calendar Month	Consumption (kWh)	Consumption (kWh)	(kWh)	for Unbilled (kWh)	(\$/kWh)	GA Rate Billed	(\$/kWh)	Actual Rate Paid	Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	628,121,832	825,792,035	809,469,298	611,799,096	0.06687	\$ 40,911,006	0.08227	\$ 50,332,712	\$ 9,421,706
February	668,025,130	809,469,298	738,179,063	596,734,895	0.10559	\$ 63,009,238	0.08639	\$ 51,551,928	\$ (11,457,310)
March	610,621,864	738,179,063	759,823,449	632,266,250	0.08409	\$ 53,167,269	0.07135	\$ 45,112,197	\$ (8,055,072)
April	535,866,332	759,823,449	649,705,467	425,748,350	0.06874	\$ 29,265,942	0.10778	\$ 45,887,157	\$ 16,621,216
May	510,204,407	649,705,467	687,852,980	548,351,920	0.10623	\$ 58,251,424	0.12307	\$ 67,485,671	\$ 9,234,246
June	675,245,955	687,852,980	751,050,712	738,443,687	0.11954	\$ 88,273,558	0.11848	\$ 87,490,808	\$ (782,750)
July	665,357,176	751,050,712	652,435,959	566,742,423	0.10652	\$ 60,369,403	0.11280	\$ 63,928,545	\$ 3,559,142
August	556,213,311	652,435,959	645,449,522	549,226,875	0.11500	\$ 63,161,091	0.10109	\$ 55,521,345	\$ (7,639,746)
September	549,530,182	645,449,522	644,297,841	548,378,501	0.12739	\$ 69,857,937	0.08864	\$ 48,608,270	
October	443,229,158	644,297,841	639,329,881	438,261,198	0.10212	\$ 44,755,234	0.12563	\$ 55,058,754	\$ 10,303,521
November	491,196,619	639,329,881	616,275,517	468,142,254	0.11164	\$ 52,263,401	0.09704	\$ 45,428,524	\$ (6,834,877)
December	547,414,001	616,275,517	727,398,196	658,536,681	0.08391	\$ 55,257,813	0.09207	\$ 60,631,472	\$ 5,373,659
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	6,881,025,968	8,419,661,725	8,321,267,886	6,782,632,129		\$ 678,543,315		\$ 677,037,383	\$ (1,505,931)

Calculated Loss Factor 1.0086

Note 5 Reconciling Items

	Item	T	Amount	Explanation		Principal Adjustments		
	Keiii		Amount	Explanation	Principal	If "no", please		rincipal
Net Char	nge in Principal Balance in the GL (i.e. Transactions in the				Adjustment on DVA	provide an		nent on DVA
	Year)	s	(149,940,136)		Continuity Schedule			ity Schedule
	True-up of GA Charges based on Actual Non-RPP		(.,, .,,					.,
1	Volumes - prior year	s	13,320,535	as titled	Yes		s	13,320,535
	True-up of GA Charges based on Actual Non-RPP		.,,					-,,
1	Volumes - current year	\$	7,934,313	as titled	Yes		\$	7,934,313
	Remove prior year end unbilled to actual revenue							
2	differences	\$	491,306	Remove Dec 2016 GA Unbilled estimated vs. Actual incurred in 2017	Yes		\$	491,306
2	Add current year end unbilled to actual revenue differences	\$	(2,679,871)	Remove Dec 2017 GA Unbilled estimated vs. Actual incurred in 2018	Yes		\$	(2,679,871)
	Remove difference between prior year accrual/forecast to							
3	a actual from long term load transfers							
	Add difference between current year accrual/forecast to							
3	actual from long term load transfers							
	Remove GA balances pertaining to Class A customers							
	Significant prior period billing adjustments recorded in							
	5 current year							
	Differences in GA IESO posted rate and rate charged on							
	ESO invoice							
	7 Differences in actual system losses and billed TLFs				,			
	Others as justified by distributor	\$				SO incorrect overcharg		
	LDC Customers adjustment	\$	1,712,553	HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to	No	tment to Note 4 balanc	e only	
1								

Note 6 Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per (7,371,814)

Total Principal Adjustments on DVA Continuity Schedule \$ 19,066,283

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2018			
Total Metered excluding WMP	C = A+B	25,626,589,193	kWh	100%
RPP	A	15,223,236,928	kWh	59.4%
Non RPP	B = D+E	10,403,352,265	kWh	40.6%
Non-RPP Class A	D	3,469,922,835	kWh	13.5%
Non-RPP Class B*	E	6,933,429,430	kWh	27.1%

**Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate Confirmed

Note 3 GA Billing Rate

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount
Year

2018

	Loss Factor Billed	Deduct Previous Month Unbilled Loss Adjusted	Consumption	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted			GA Actual Rate Paid	\$ Consumption at	Expected GA
Calendar Month	Consumption (kWh)	Consumption (kWh)	(kWh)	for Unbilled (kWh)	(\$/kWh)	GA Rate Billed	(\$/kWh)	Actual Rate Paid	Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	675,530,582	727,398,196	753,526,184	701,658,570	0.08777	\$ 61,584,573	0.06736		\$ (14,320,851)
February	673,396,843	753,526,184	710,428,855	630,299,514	0.07333	\$ 46,219,863	0.08167	\$ 51,476,561	\$ 5,256,698
March	598,527,690	710,428,855	696,142,126	584,240,962	0.07877	\$ 46,020,661	0.09481	\$ 55,391,886	\$ 9,371,225
April	604,855,534	696,142,126	657,508,299	566,221,707	0.09810	\$ 55,546,349	0.09959	\$ 56,390,020	\$ 843,670
May	463,338,803	657,508,299	594,807,128	400,637,633	0.09392	\$ 37,627,886	0.10793	\$ 43,240,820	\$ 5,612,933
June	514,554,137	594,807,128	613,367,702	533,114,711	0.13336	\$ 71,096,178	0.11896	\$ 63,419,326	\$ (7,676,852)
July	548,097,447	613,367,702	612,716,909	547,446,654	0.08502	\$ 46,543,914	0.07737	\$ 42,355,948	\$ (4,187,967)
August	623,924,783	612,716,909	611,791,261	622,999,136	0.07790	\$ 48,531,633	0.07490	\$ 46,662,635	\$ (1,868,997)
September	514,395,168	611,791,261	659,968,451	562,572,358	0.08424	\$ 47,391,095	0.08584	\$ 48,291,211	\$ 900,116
October	481,585,279	659,968,451	616,852,411	438,469,238	0.08921	\$ 39,115,841	0.12059	\$ 52,875,005	\$ 13,759,165
November	682,225,825	616,852,411	596,340,341	661,713,755	0.12235	\$ 80,960,678	0.09855	\$ 65,211,891	\$ (15,748,787)
December	599,329,412	596,340,341	728,639,869	731,628,940	0.09198	\$ 67,295,230	0.07404	\$ 54,169,807	\$ (13,125,423)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	6,979,761,504	7,850,847,863	7,852,089,535	6,981,003,176		\$ 647,933,901		\$ 626,748,830	\$ (21,185,071)

Calculated Loss Factor 1.0069

Note 5 Reconciling Items

	Item	Γ	Amount	Explanation	Principal Adjustments					
	item		Amount	Explanation	Principal	If "no", please		\$ Principal		
Net Char	nge in Principal Balance in the GL (i.e. Transactions in the				Adjustment on DVA	provide an		ent on DVA		
	Year)		(34,525,177)		Continuity Schedule	explanation	Continuity Schedule			
	True-up of GA Charges based on Actual Non-RPP	Ť	(=:,===,)		Continuity Concust	Схрішішіон	Continu	y concue		
1	Volumes - prior year	s	(7,934,313)	as titled	Yes		s	(7,934,313)		
	True-up of GA Charges based on Actual Non-RPP									
1	Volumes - current year	\$	5,294,211	as titled	Yes		\$	5,294,211		
	Remove prior year end unbilled to actual revenue									
2	differences	\$	2,679,871	Remove Dec 2017 GA Unbilled estimated vs. Actual incurred in 2018	Yes		\$	2,679,871		
2	Add current year end unbilled to actual revenue differences	\$	3,850,740	Remove Dec 2018 GA Unbilled estimated vs. Actual incurred in 2019	Yes		\$	3,850,740		
	Remove difference between prior year accrual/forecast to									
3	a actual from long term load transfers									
	Add difference between current year accrual/forecast to									
3	actual from long term load transfers									
	Remove GA balances pertaining to Class A customers									
	Significant prior period billing adjustments recorded in									
	5 current year									
	Differences in GA IESO posted rate and rate charged on			On the August 2018 IESO invoice, H1 received adjustment payment for past 7 years recalculation related						
	6 IESO invoice		2,187,015	Waubaushene TS (2018-2011)	No	be disposed as part of	the princip	e		
	7 Differences in actual system losses and billed TLFs									
	Others as justified by distributor	\$	2,424,581	HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to	No	tment to Note 4 balance	e only			
	9									
1										

Note 6 Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO (26,023,072)

Total Principal Adjustments on DVA Continuity Schedule \$ 3,890,509