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Frank D'Andrea

Vice President, Reliability Standards and Chief Regulatory Officer

BY EMAIL AND RESS

August 17, 2020

Ms. Christine E. Long
Board Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Long,

Re: EB-2020-0031 – Hydro One Networks Inc. – Distribution Rate Application for the Areas Formerly Served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. – Application and Evidence Filing

Hydro One Networks Inc. hereby submits its evidence in support of an application for the implementation of electricity distribution rates to be effective January 1, 2021 for the service areas formerly served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc.

An electronic copy of the evidence along with the supporting Excel models has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in black ink that reads "Frank D'Andrea".

Frank D'Andrea

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CERTIFICATION OF EVIDENCE

1
2
3 TO: ONTARIO ENERGY BOARD
4

5
6 The undersigned, being Hydro One Networks Inc.'s ("Hydro One") Vice President,
7 Reliability Standards and Chief Regulatory Officer, Frank D'Andrea hereby certifies for
8 and on behalf of Hydro One that:

- 9
- 10 1. I am a senior officer of Hydro One;
 - 11 2. This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's
12 *Filing Requirements for Electricity Distribution Rate Applications* (last revised on
13 May 14, 2020); and
 - 14 3. The evidence submitted in support of Hydro One's 2021 distribution rate
15 application for the former service areas of Norfolk Power Distribution Inc.,
16 Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. (EB-2020-
17 0031) filed with the OEB is accurate, consistent and complete to the best of my
18 knowledge.

19
20 DATED this 17th day of August, 2020.

21
22 

23
24 FRANK D'ANDREA

1 **APPLICATION**

2
3 The Applicant is Hydro One Networks Inc. (“Hydro One” or “Applicant” or “HONI”), a
4 corporation incorporated pursuant to the Ontario *Business Corporations Act* with its head
5 office in the City of Toronto, Ontario. HONI carries on the business, among other things,
6 of owning and operating transmission and distribution facilities in Ontario, including the
7 provision of regulated electricity distribution services to the service areas formerly served
8 by Norfolk Power Distribution Inc. (“NPDI”), Haldimand County Hydro Inc. (“HCHI”) and
9 Woodstock Hydro Services Inc. (“WHSI”). The distribution licences for NPDI,
10 HCHI and WHSI have all been transferred to HONI.

11
12 Hydro One Inc. (“HOI”), HONI’s parent company, previously filed Mergers,
13 Acquisitions, Amalgamations and Divestitures (“MAAD”) applications with the Ontario
14 Energy Board (“OEB” or “Board”), and received subsequent approvals to acquire:

- 15
- 16 • **NPDI** – The Board approved the MAAD application and issued its Decision and
17 Order on July 3, 2014 (EB-2013-0187)
 - 18 • **HCHI** - The Board approved the MAAD application and issued its Decision and
19 Order on March 12, 2015 (EB-2014-0244)
 - 20 • **WHSI** - The Board approved the MAAD application and issued its Decision and
21 Order on September 11, 2015 (EB-2014-0213)
- 22

23 This application is being filed in accordance with the Board’s July 14, 2020 letter¹ which
24 outlined the application filing deadlines for 2021 Incentive Rate-setting Mechanism
25 (“IRM”) applications and in which the Board assigned a January 1, 2021 effective date
26 for HONI’s application for NPDI, HCHI, and WHSI base distribution rates.

¹ “Process for 2021 Incentive Rate-setting Mechanism Distribution Rate Applications”, July 14, 2020.

1 **Deferred Rebasing for NPDI, HCHI, and WHSI**

2 As part of HONI's MAAD applications for NPDI, HCHI, and WHSI the Board, in each
3 application, accepted Hydro One's proposal to defer the rebasing of the consolidated
4 entities for a five-year period.

5
6 **NPDI**

7 On August 29, 2011 NPDI filed a Cost of Service ("COS") rate application (EB-2011-
8 0272) which resulted in approved rates effective May 1, 2012. Subsequently, on October
9 12, 2012 NPDI filed an Incentive Rate-setting Mechanism ("IRM") rate application (EB-
10 2012-0151) for rates effective May 1, 2013. Pursuant to the Board's Decision dated July
11 3, 2014 under EB-2013-0187, electricity distribution rates were frozen for a five-year
12 period, effective and implemented on September 8, 2014, based on a one percent
13 reduction in NPDI's base distribution rates (exclusive of rate riders) that were previously
14 approved for May 1, 2012. The five-year deferred rebasing period for electricity
15 distribution rates and the one percent reduction in base distribution rates for NPDI ended
16 on September 7, 2019, these changes were reflected in its 2020 electricity distribution
17 rates.

18
19 **HCHI**

20 On November 15, 2013 HCHI filed a COS rate application (EB-2013-0134) with the
21 Board, which resulted in approved rates effective May 1, 2014. HCHI did not file a 2015
22 IRM Distribution Rate Application as a result of the MAAD application approved in EB-
23 2014-0244. Instead, electricity distribution rates were frozen for a five-year period,
24 effective and implemented on July 1, 2015, based on a one percent reduction in HCHI's
25 base distribution rates (exclusive of rate riders) that were previously approved for May 1,
26 2014. The five-year deferred rebasing period for electricity distribution rates and the one
27 percent reduction in base distribution rates for HCHI ended on June 30, 2020, and are
28 reflected in this Application for HCHI's 2021 electricity distribution rates.

1 **WHSI**

2 On September 18, 2013 WHSI filed an IRM rate application (EB-2013-0182) with the
3 Board, which resulted in approved rates effective May 1, 2014. WHSI did not file a 2015
4 COS Distribution Rate Application as a result of the MAAD application approved in EB-
5 2014-0213. Instead, electricity distribution rates have been frozen for a five-year period,
6 effective and implemented on October 31, 2015, based on a one percent reduction in
7 WHSI's base distribution rates (exclusive of rate riders) that were previously approved
8 for May 1, 2014. The five-year deferred rebasing period for electricity distribution rates
9 and the one percent reduction in base distribution rates for WHSI end on October 30,
10 2020, and are reflected in this Application for WHSI's 2021 electricity distribution rates.

11
12 **Residential Rate Design – Transition to All-Fixed Residential Distribution Rates for**
13 **NPDI, HCHI, and WHSI**

14
15 Traditionally, residential distribution rates are composed of a fixed monthly charge and a
16 variable usage charge. On April 2, 2015, the Board released its policy, *A New*
17 *Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410) (the
18 "Policy"), the Board confirmed that rates for residential customers will migrate to a fixed
19 monthly distribution ("all-fixed") charge over a four-year transition period commencing
20 in 2016. On July 16, 2015, the Board published its implementation letter, which on page
21 3 stated:

22
23 *"The OEB expects that all distributors will file an application for 2016*
24 *rates to begin the implementation of fixed residential distribution rates*
25 *even if the distributor had not planned to file a rate change application in*
26 *2016. Given that fixed rates for residential classes are revenue neutral,*
27 *the OEB is of the view that adjustments to the residential rate structure*
28 *should be carried out in distribution service areas even where a rate*
29 *freeze is in effect due to a merger agreement."*

1 **2016 Distribution Rates**

2 On January 14, 2016, the Board approved HONI's application (EB-2015-0269) for 2016
3 distribution rates for the residential customers in the service area formerly served by
4 NPDI. The approved 2016 rates were effective February 1, 2016, and were in accordance
5 with the Board's direction to implement the new Policy and rate design over a *four-year*
6 transition period.

7
8 On January 14, 2016, the Board approved an application by HCHI (EB-2015-0259) for
9 2016 distribution rates for the residential customers in the service area formerly served by
10 HCHI. The, approved 2016 rates were effective February 1, 2016, and were in
11 accordance with the Board's direction to implement the new Policy and rate design over a
12 *five-year* transition period.

13
14 On January 14, 2016, the Board approved an application by WHSI (EB-2015-0271) for
15 2016 distribution rates for the residential customers in the service area formerly served by
16 WHSI. The approved 2016 rates were effective February 1, 2016, and were in
17 accordance with the Board's direction to implement the new Policy and rate design over a
18 *five-year* transition period.

19
20 **2017 Distribution Rates**

21 On December 21, 2016, the Board approved HONI's application (EB-2016-0082) for
22 2017 distribution rates for customers in the service area formerly served by NPDI, HCHI
23 and WHSI. The approved 2017 rates were effective January 1, 2017, and were in
24 accordance with the Board's direction to implement the new Policy and rate design over a
25 multi-year transition period.

26
27 **2018 Distribution Rates**

28 On April 5, 2018 the Board approved HONI's application (EB-2017-0050) for 2018
29 distribution rates for customers in the service areas formerly served by NPDI, HCHI, and

1 WHSI. The approved 2018 rates were effective May 1, 2018, and were in accordance
2 with the Board's direction to implement the new Policy and rate design over a multi-year
3 transition period.

4
5 **2019 Distribution Rates**

6 On March 28, 2019 the Board approved HONI's application for 2019 distribution rates
7 for customers in the service areas formerly served by NPDI, HCHI, and WHSI (EB-
8 2018-0042). The approved 2019 rates were effective May 1, 2019, and were in
9 accordance with the Board's direction to implement the new Policy and rate design over a
10 multi-year transition period. For NPDI, 2019 was the fourth and final year of the
11 transition period to all-fixed residential distribution rates.

12
13 **2020 Distribution Rates**

14 On December 12, 2019 the Board approved HONI's application for 2020 distribution
15 rates for customers in the service areas formerly served by NPDI, HCHI, and WHSI (EB-
16 2019-0044). The approved 2020 rates were effective January 1, 2020, and were in
17 accordance with the Board's direction to implement the new Policy and rate design over a
18 multi-year transition period. For HCHI and WHSI, 2020 was the fifth and final year of
19 the transition period to all-fixed residential distribution rates. As such, NPDI, HCHI and
20 WHSI distribution residential rates were all-fixed as of 2020, and no further changes
21 related to new Policy are required as part of this application.

22
23 **Group 1 Deferral and Variance Accounts for NPDI, HCHI, and WHSI**

24 In its Decision for Hydro One's 2018 distribution rates application for NPDI, HCHI and
25 WHSI (EB-2017-0050), the OEB only approved disposition of Group 1 Deferral &
26 Variance Account ("DVA") balances directly attributable to each acquired utility up to
27 December 31 of the year prior to their integration.

28 In HONI's application for 2019 distribution rates for NPDI, HCHI and WHSI (EB-2018-
29 0042), the OEB approved HONI's request to defer disposition of its Group 1 DVA

1 balance for the three service areas pending the completion of the OEB’s audit report on
2 HONI’s regulated price plan (“RPP”) settlement process for Group 1 DVAs (the “Audit
3 Report”). The Audit Report was published on March 4, 2019² and concluded that
4 HONI’s RPP settlement process complies with current regulatory requirements.

5
6 The Audit Report also approved the allocation methodology for the post-integration
7 Retail Settlement Variance Account (“RSVA”) balances of the acquired utilities. The
8 methodology uses the post-integration sales volume as the allocator. Under this
9 methodology, the total RSVA balances must first be established before they are
10 subsequently allocated between HONI’s distribution business (“HONI-DX”), NPDI,
11 HCHI, and WHSI. As a result, the most appropriate way to dispose of the account
12 balances is to establish the total balance and seek OEB approval to dispose of the
13 accounts for all four entities in the same year.

14
15 In its application for 2020 distribution rates for customers in the service areas formerly
16 served by NPDI, HCHI, and WHSI (EB-2019-0044), HONI did not dispose of its 2018
17 Group 1 DVA balances. HONI proposed to dispose of the Group 1 DVA balances for
18 HONI distribution and the three service areas of NPDI, HCHI, and WHSI in the 2021
19 rate year. In its December 12, 2019 Decision and Rate Order, the OEB accepted HONI’s
20 planned disposition as part of setting 2021 rates.

21
22 In this Application, HONI requests approval for the disposition of NPDI’s, HCHI’s and
23 WHSI’s Group 1 DVA balances. HONI-Dx intends to file its annual update for its
24 distribution business on or before August 31, 2020. In its annual update, HONI-Dx will
25 also be proposing to dispose of its 2019 Group 1 DVA balances. This approach is
26 consistent with the OEB’s Decision in EB-2019-0044, where it approved Hydro One’s

² “Inspection of the Compliance of the RPP Settlement Process and Assessment of the DVA Allocation Methodology for the Acquired Utilities in 2015 and 2016”, March 4, 2019

1 plan to establish the total balance and seek OEB approval to dispose of the accounts for
2 all four entities in the same year³.

3
4 The Applicant seeks approval for the proposed distribution rates to be effective January
5 1, 2021 for customers in the service areas formerly served by NPDI, HCHI and WHSI.

6 The Applicant followed Chapter 3 of the Board's *Filing Requirements for Electricity*
7 *Distribution Rate Applications – 2020 Edition for 2021 Rate Applications*, issued May
8 14, 2020 (the "Filing Requirements") to prepare this Application.

9
10 Consistent with the Board's direction given in the Decisions with Reasons for the NPDI,
11 HCHI and WHSI 2016, 2017, 2018, 2019 and 2020 distribution rates applications, as
12 well as Hydro One's 2018-2022 distribution rates application Decision⁴, the following
13 updates are included in this Application:

- 14
- 15 i) Application of Price Cap adjustment to NPDI's, HCHI's and WHSI's
16 distribution rates;
 - 17 ii) Updating the Retail Transmission Service Rates ("RTSR") to reflect the
18 approved Uniform Transmission Rates ("UTR") and HONI's Sub
19 Transmission class ("ST") RTSRs ; and
 - 20 iii) Review and Disposition of Group 1 Deferral and Variance Account
21 Balances.

³ Decision and Order, EB-2019-0044, December 12, 2019 (pg. 8-9)

⁴ "Decision and Order", EB-2017-0049, March 7, 2019.

1 The Applicant used the 2021 IRM Rate Generator (“IRM Model”) – issued by the
2 Board.⁵ Specifically, the following components of the IRM Model were populated and
3 utilized:

- 4
- 5 i) Applying a Price Cap adjustment to NPDI’s, HCHI’s and WHSI’s
6 distribution rates;
 - 7 ii) Updating RTSR;
 - 8 iii) Review and disposition of Group 1 Deferral and Variance Account
9 Balances;
 - 10 iv) Calculating bill impacts; and
 - 11 v) Producing the proposed tariff schedules.
- 12

13 The Applicant requests that this proceeding be conducted by way of written hearing.

⁵ IRM Models have been filed in both PDF and live Excel format.

1 **INTRODUCTION**

2 **NPDI**

3 The service area formerly served by and licensed to NPDI includes the electricity
4 distribution system in the Towns of Simcoe, Port Dover, Delhi, Waterford and the
5 Village of Port Rowan plus Townsend and Woodhouse Townships, serving
6 approximately 19,000 residential and business customers.

7
8 **HCHI**

9 The service area formerly served by and licensed to HCHI includes the electricity
10 distribution system in the municipal boundary of Haldimand County, serving
11 approximately 21,000 residential and business customers.

12
13 **WHSI**

14 The service area formerly served by and licensed to WHSI includes the electricity
15 distribution system in the City of Woodstock, serving approximately 16,000 customers
16 residential and business customers.

17
18 **NPDI, HCHI, and WHSI Customers**

19 All customers for the service areas formerly served by NPDI, HCHI and WHSI will be
20 affected by this Application due to updating of the RTSR, the application of Price Cap
21 adjustment, the expiration of rate riders per HONI's Acquisition Agreement⁶ and the
22 disposition of Group 1 Deferral and Variance Account Balances.

23
24 Interested parties can view the Application on HONI's Regulatory Affairs website at:
25 <https://www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications>

⁶ Applicable to HCHI and WHSI only since NPDI acquisition agreement rate rider expired and was removed from their tariffs as part of setting 2020 rates.

1 Contact information for this Application is as follows:

2

3 Senior Regulatory Coordinator – Regulatory Affairs

4 Eryn MacKinnon

5 Hydro One Networks Inc.

6 Telephone: 416-345-4479

7 E-mail: Regulatory@HydroOne.com

1 **MANAGER’S SUMMARY**

2
3 **Deferred Rebasing for NPDI, HCHI, and WHSI**

4 The Board-approved MAAD applications for the acquisitions of NPDI, HCHI and WHSI
5 froze base electricity distribution rates for a five year period. The five year distribution
6 rate-freeze period for NPDI and HCHI ended on September 7, 2019 and June 30, 2020,
7 respectively, while for WHSI, it is set to expire on October 30, 2020. In its Decision in
8 HONI’s 2018-2022 distribution rate application (EB-2017-0049), the OEB stated that:

9
10 *“Hydro One may apply to the OEB using the Price Cap IR approach to be*
11 *applied to the current base rates for the Acquired Utilities, to take effect at*
12 *the end of the respective deferred rebasing periods.”*

13
14 Accordingly, Hydro One is applying for an IRM rate increase to the current 2020
15 distribution rates of customers formerly served by NPDI, HCHI and WHSI in the 2021
16 rate year. An “IRM factor” of 1.55% (derived using the Board-approved 2020 inflation
17 factor of 2.0% and HONI’s stretch factor of 0.45%) is used to derive the illustrative 2021
18 distribution rates. It is HONI’s expectation that the 2021 distribution rates in the 2021
19 IRM Model will be updated by Board Staff when the Board issues the 2021 inflation
20 factor prior to issuing the final rate order in this Application.⁷

21
22 Table 1 below provides the current, 2020 and proposed, 2021 fixed and volumetric
23 distribution rates for NPDI’s, HCHI’s and WHSI’s service areas.

⁷ Per EB-2015-0304 and EB-2019-0280, specific charge for access to the power poles and retail service charges for NPDI, HCHI, and WHSI will also be updated by the 2021 inflation factor.

1 **Table 1 - Current and Proposed Distribution Rates for NPDI's, HCHI's and WHSI's**
 2 **Service Areas**

NPDI	Charge Determinant	Current Rates (2020)		Proposed Rates (2021)	
		Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)	Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)
RESIDENTIAL	kWh	\$37.37	\$0.0000	\$37.95	\$0.0000
GENERAL SERVICE LESS THAN 50 KW	kWh	\$50.75	\$0.0158	\$51.54	\$0.0160
GENERAL SERVICE 50 to 4,999 kW	kW	\$249.36	\$4.0216	\$253.23	\$4.0839
UNMETERED SCATTERED LOAD	kWh	\$15.73	\$0.0088	\$15.97	\$0.0089
SENTINEL LIGHTING	kW	\$6.63	\$19.7342	\$6.73	\$20.0401
STREET LIGHTING	kW	\$2.00	\$7.5420	\$2.03	\$7.6589
EMBEDDED DISTRIBUTOR	kWh	\$626.42	\$0.0000	\$636.13	\$0.0000

HCHI	Charge Determinant	Current Rates (2020)		Proposed Rates (2021)	
		Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)	Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)
RESIDENTIAL	kWh	\$35.66	\$0.0000	\$36.21	\$0.0000
GENERAL SERVICE LESS THAN 50 KW	kWh	\$26.94	\$0.0190	\$27.36	\$0.0193
GENERAL SERVICE 50 to 4,999 kW	kW	\$83.61	\$3.9339	\$84.91	\$3.9949
UNMETERED SCATTERED LOAD	kWh	\$19.51	\$0.0025	\$19.81	\$0.0025
SENTINEL LIGHTING	kW	\$14.23	\$36.7261	\$14.45	\$37.2954
STREET LIGHTING	kW	\$5.70	\$14.5882	\$5.79	\$14.8143
EMBEDDED DISTRIBUTOR	kWh	\$464.17	\$1.4304	\$471.36	\$1.4526

WHSI	Charge Determinant	Current Rates (2020)		Proposed Rates (2021)	
		Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)	Fixed Service Charge (\$/month)	Volumetric Rate (\$/kWh or \$/kW)
RESIDENTIAL	kWh	\$30.02	\$0.0000	\$30.49	\$0.0000
GENERAL SERVICE LESS THAN 50 KW	kWh	\$25.19	\$0.0145	\$25.58	\$0.0147
GENERAL SERVICE 50 to 999 kW	kW	\$139.96	\$2.5777	\$142.13	\$2.6177
GENERAL SERVICE > 1,000 kW	kW	\$518.85	\$2.7398	\$526.89	\$2.7823
UNMETERED SCATTERED LOAD	kWh	\$10.53	\$0.0122	\$10.69	\$0.0124
STREET LIGHTING	kWh	\$3.09	\$12.4552	\$3.14	\$12.6483

3
4

5 **Retail Transmission Service Rates for NPDI, HCHI, and WHSI**

6 The proposed 2021 RTSRs in this Application are determined using the Board's 2021
 7 IRM Model (Tabs 10-15), which reflects the current UTRs (approved for January 1,
 8 2020) and Hydro One ST rates (approved for January 1, 2020), as well as the approved
 9 loss factors. It is HONI's expectation that the UTRs and Hydro One ST rates in the 2021

1 IRM Models will be updated by Board staff should the Board approve 2021 UTRs and
2 2021 Hydro One ST rates prior to issuing the final rate order in this Application.

3
4 In addition to the current UTRs, ST rates and loss factors, Tab 12
5 (Historical Wholesale) of the 2021 IRM Model also requires 2019 monthly transmission
6 billing information from the Independent Electricity System Operator (“IESO”) and
7 HONI, where applicable, as well as the total billing quantities by rate class, as filed in the
8 2019 Reporting and Record Keeping Requirements (“RRR”). NPDI was integrated into
9 HONI in 2015, while HCHI and WHSI were integrated into HONI in 2016. As a result,
10 HONI now settles transmission charges on an overall basis and cannot provide the
11 associated transmission demand details separately by rate zone. Additionally, RRR
12 filings for each of the Acquired Utilities ceased upon integration with HONI hence the
13 required data associated with the areas formerly served by NPDI, HCHI, and WHSI is not
14 available. As previously approved by the Board in EB-2016-0082, EB-2017-0050, EB-
15 2018-0042 and EB-2019-0044, HONI proposes to update the RTSR by using the latest
16 UTR, HONI ST rates and loss factors, while using the IESO billing information and
17 billing quantities as per the most recent Distribution Rates Applications before
18 acquisition⁸ filed with the Board by NPDI, HCHI and WHSI, until all customers are fully
19 transitioned to HONI’s rate structure.

20
21 Hydro One’s proposed approach for setting 2021 RTSR, as previously approved by the
22 Board in prior years, reflects what customers should be paying for transmission services
23 since the proposed RTSR are aligned with the most current UTRs and HONI ST rates.
24 The 2021 proposed RTSR should result in smaller variances accumulating in the RTSR
25 Retail Settlement Variance Account (“RSVA”), and in any case, customers will be held
26 harmless given that any over-recovery or under-recovery of RTSR charges is tracked in
27 the RSVA.

⁸ NPDI’s 2013 RTSR Workform in proceeding EB-2012-0151, HCHI’s 2014 RTSR Workform in proceeding EB-2013-0134, and WHSI’s 2014 RTSR Workform in proceeding EB-2013-0182.

1 The current and proposed 2021 RTSR for NPDI, HCHI and WHSI are summarized in
 2 Table 2 below. For detailed calculations of the RTSRs, refer to Tabs 10 to 15 of the
 3 corresponding 2021 IRM Models for each service area, in Appendices B, C, and D.
 4

5 **Table 2 - Current (2020) and Proposed (2021) RTSR for NPDI, HCHI, and WHSI**

		Current 2020 RTSRs (EB-2019-0044)		Proposed 2021 RTSRs		% Change	
NPDI	Unit	RTSR-Network	RTSR-Connection	Proposed RTSR-Network	Proposed RTSR-Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	0.0070	0.0040	0.0072	0.0041	2.9%	2.5%
General Service Less Than 50 kW	\$/kWh	0.0065	0.0034	0.0067	0.0034	3.1%	0.0%
General Service 50 to 4,999 kW	\$/kW	2.6308	1.3595	2.7046	1.3772	2.8%	1.3%
Unmetered Scattered Load	\$/kWh	0.0065	0.0034	0.0067	0.0034	3.1%	0.0%
Sentinel Lighting	\$/kW	1.9942	1.0729	2.0502	1.0868	2.8%	1.3%
Street Lighting	\$/kW	1.9841	1.0510	2.0398	1.0647	2.8%	1.3%
Embedded Distributor	\$/kW	0.0000	0.0000	0.0000	0.0000	0.0%	0.0%
		Current 2020 RTSRs (EB-2019-0044)		Proposed 2021 RTSRs		% Change	
HCHI	Unit	RTSR-Network	RTSR-Connection	Proposed RTSR-Network	Proposed RTSR-Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	0.0067	0.0060	0.0069	0.0061	3.0%	1.7%
General Service Less Than 50 kW	\$/kWh	0.0061	0.0056	0.0063	0.0057	3.3%	1.8%
General Service 50 to 4,999 kW	\$/kW	2.5827	2.3669	2.6512	2.4073	2.7%	1.7%
Unmetered Scattered Load	\$/kWh	0.0061	0.0056	0.0063	0.0057	3.3%	1.8%
Sentinel Lighting	\$/kW	1.8749	1.7359	1.9246	1.7655	2.7%	1.7%
Street Lighting	\$/kW	1.8655	1.7004	1.9150	1.7294	2.7%	1.7%
Embedded Distributor	\$/kW	3.0925	2.9634	3.1746	3.0139	2.7%	1.7%
		Current 2020 RTSRs (EB-2019-0044)		Proposed 2021 RTSRs		% Change	
WHSI	Unit	RTSR-Network	RTSR-Connection	Proposed RTSR-Network	Proposed RTSR-Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	0.0075	0.0063	0.0077	0.0064	2.7%	1.6%
General Service Less Than 50 kW	\$/kWh	0.0068	0.0059	0.0070	0.0060	2.9%	1.7%
General Service 50 to 999 kW	\$/kW	2.9186	2.5239	2.9915	2.5605	2.5%	1.5%
General Service Greater Than 1,000 kW	\$/kW	2.9186	2.5239	2.9915	2.5605	2.5%	1.5%
Unmetered Scattered Load	\$/kWh	0.0068	0.0059	0.0070	0.0060	2.9%	1.7%
Street Lighting	\$/kW	2.1540	1.8629	2.2078	1.8899	2.5%	1.4%

6

1 **Review and disposition of Group 1 Deferral and Variance Account Balances for NPDI,**
2 **HCHI, and WHSI**

3
4 i) Tracking of RSVA Balances – before and after integration:

5
6 The integration of NPDI into Hydro One’s billing system took place on September, 1,
7 2015. In the following year, both HCHI and WHSI were also integrated into Hydro One
8 on September 1, 2016. Before integration, all acquired utilities tracked and recorded their
9 individual RSVA balances. Since integration, NPDI, HCHI and WHSI have stopped
10 tracking individual RSVA balances and all four utilities’ (i.e. HONI, NPDI, HCHI and
11 WHSI) RSVA balances have been tracked and recorded on a consolidated basis.

12
13 ii) Allocation of Consolidated RSVA Balances to HONI-DX, NPDI, HCHI and WHSI:

14
15 The OEB’s Audit Report issued on March 4, 2019 approved the methodology to allocate
16 the consolidated RSVA balances to the acquired utilities and HONI. In accordance with
17 this approved methodology, Hydro One used the post-integration sales volume (kWh) of
18 each of the four utilities as allocators to assign the post-integration consolidated RSVA
19 balances to HONI, NPDI, HCHI and WHSI⁹.

20
21 Disposition of Group 1 DVA balances up to December 31, 2014 were approved for NPDI
22 in EB-2017-0050. Disposition of Group 1 DVA balances up to December 31, 2015 were
23 approved for HCHI and WHSI, in EB-2016-0082 and EB-2017-0050, respectively. In
24 this Application, Hydro One requests to dispose of Group 1 DVA balances up to
25 December 31, 2019, with projected interest from January 1 to December 31, 2020.

⁹ For USofA 1551 (Smart Metering Entity Charge Variance Account), Number of residential and general service less than 50kW (energy-billed) customers was used as the allocator.

1 **NPDI**

2 The Group 1 DVA balance for NPDI (integrated with HONI on September 1, 2015) for
3 2015 are comprised of 8 months of pre-integration NPDI balances, plus 4 months of post-
4 integration allocated balances using the OEB approved methodology. The NPDI Group 1
5 DVA balances for 2016, 2017, 2018 and 2019 are assigned using the OEB approved
6 methodology.

7
8 **HCHI and WHSI**

9 The Group 1 DVA balances for HCHI and WHSI (integrated with HONI on September 1,
10 2016) for 2016 are comprised of 8 months of pre-integration HCHI and WHSI balances,
11 plus 4 months of post-integration allocated balances using the OEB approved
12 methodology. The HCHI and WHSI Group 1 DVA balances for 2017, 2018 and 2019
13 are assigned using the OEB approved methodology.

14
15 **NPDI, HCHI, and WHSI**

16 As per the OEB approved methodology, the opening balances of the three acquired
17 utilities during their integration years (2015 for NPDI, 2016 for both HCHI and WHSI)
18 are utility specific and therefore no allocation is required. OEB-Approved Dispositions
19 are also utility specific and therefore no allocation is required. Post-integration sales
20 volumes are used to allocate 2015-2019 consolidated transactions to HONI and the three
21 acquired utilities. Hydro One continues to track “Disposition and Recovery/Refund of
22 Regulatory Balances Accounts” (1595) individually for each of the four utilities and
23 therefore no allocation was required for this account. The allocation of these transactions
24 is provided in detail as Appendix F. The consolidated Hydro One continuity schedule for
25 RSVA balances (including HONI-DX, NPDI, HCHI and WHSI) is provided in Appendix
26 E. The individual continuity schedules for NPDI, HCHI and WHSI are provided in Tab 3
27 of the IRM models, in Appendices B, C and D.

The auto-populated RRR balances, as shown in Column BV of Tab 3 of the IRM models, are the consolidated balances for the service areas of HONI-DX, NPDI, HCHI, and WHSI, and hence, they do not match with the balances allocated to individual service areas.

Table 3 below shows the allocated Group 1 DVA balances as of December 31, 2019, with projected interest for 2020.

Table 3: Allocated Group 1 DVA Balances for NPDI, HCHI, WHSI and HONI-DX

Deferral Variance Account (DVA)	USofA	NPDI	HCHI	WHSI	HONI-DX	TOTAL
LV Variance Account	1550	\$123,841	\$112,126	\$0	\$8,872,485	\$9,108,451
Smart Metering Entity Charge Variance Account	1551	\$1,061	(\$29,431)	(\$26,729)	(\$2,173,993)	(\$2,229,092)
RSVA - Wholesale Market Service Charge	1580	(\$1,967,176)	(\$1,627,722)	(\$1,643,253)	(\$64,976,089)	(\$70,214,239)
Variance WMS – Sub-account CBR Class B	1580	(\$18,984)	(\$91,315)	(\$75,225)	(\$736,372)	(\$921,897)
RSVA - Retail Transmission Network Charge	1584	(\$179,638)	(\$276,487)	(\$348,390)	(\$50,231,595)	(\$51,036,110)
RSVA - Retail Transmission Connection Charge	1586	\$1,075,919	\$772,574	\$875,944	\$103,433,190	\$106,157,627
RSVA - Power	1588	\$1,313,112	(\$415,985)	(\$74,920)	\$13,544,832	\$14,367,039
RSVA - Global Adjustment	1589	(\$826,965)	(\$713,262)	(\$1,942,760)	(\$27,439,045)	(\$30,922,032)
TOTAL		(\$478,830)	(\$2,269,502)	(\$3,235,333)	(\$19,706,587)	(\$25,690,253)

In addition to these allocated DVA balances, Haldimand also has entity-specific balance of -\$176,001 in USofA 1595 (2017). The total Group 1 balances for Haldimand is -\$2,445,503. 1595 Work Form – Haldimand County Hydro Inc is provided in Appendix K.

Hydro One confirms that no adjustments have been made to balances previously approved for disposition on a final basis.

iii) Disposition Threshold:

The Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Report (the “EDDVAR Report”) provides that distributors’ Group 1 audited account balances be reviewed and disposed of if the disposition threshold of \$0.001 per

1 kWh is exceeded. As detailed below, the disposition threshold has been exceeded in all
2 three service areas.

3
4 **NPDI**

5 For NPDI, the total Group 1 balance (audited balance as of December 31, 2019 with
6 projected interest in 2020) is -\$478,830. The total metered kWh in 2019 is 338,274,472
7 kWh. The resulting disposition amount of -\$0.0014 per kWh exceeds the disposition
8 threshold. Therefore, the Applicant requests disposition of the NPDI Group 1 account
9 balances in this Application, with associated rate riders effective from January 1 to
10 December 31, 2021.

11
12 **HCHI**

13 For HCHI, the total Group 1 balance (audited balance as of December 31, 2019 with
14 projected interest in 2020) is -\$2,445,503. The total metered kWh in 2019 is 371,804,933
15 kWh. The resulting disposition amount of -\$0.0066 per kWh exceeds the disposition
16 threshold. Therefore, the Applicant requests disposition of the HCHI Group 1 account
17 balances in this Application, with associated rate riders effective from January 1 to
18 December 31, 2021.

19
20 **WHSI**

21 For WHSI, the total Group 1 balance (audited balance as of December 31, 2019 with
22 projected interest in 2020) is -\$3,235,333. The total metered kWh in 2019 is 376,194,973
23 kWh. The resulting disposition amount of -\$0.0086 per kWh exceeds the disposition
24 threshold. Therefore, the Applicant requests disposition of the WHSI Group 1 account
25 balances in this Application, with associated rate riders effective from January 1 to
26 December 31, 2021.

iv) Rider Calculations:

Tabs 3 to 7 of the Board’s IRM Models were populated and utilized to determine the rate riders related to the Deferral/Variance Account disposition, effective January 1 to December 31, 2021. All three acquired utilities had customers transition between Class B and Class A during the period over which GA and WSMC-CBR-B balances were accumulated. The billing adjustments specific to Class A/B transitions are shown in Tabs 6, 6.1a, 6.1, 6.2a, and 6.2 of the IRM models.

The resulting rate riders are listed in Table 4 below. The detailed output from the IRM Model for NPDI, HCHI and WHSI is provided in Appendices B, C and D, respectively.

Table 4: DVA Rate Riders for NPDI, HCHI, and WHSI

NPDI					
Rate Class	Unit	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP	CBR Class B Rate Rider	Global Adjustment Rate Rider (\$/kWh)
RESIDENTIAL	kWh	\$0.0011	\$0.0000	-\$0.0001	-\$0.0067
GENERAL SERVICE LESS THAN 50 kW	kWh	\$0.0011	\$0.0000	-\$0.0001	-\$0.0067
GENERAL SERVICE 50 TO 4,999 KW	kW	\$0.9453	-\$0.6053	-\$0.0154	-\$0.0067
UNMETERED SCATTERED LOAD	kWh	\$0.0011	\$0.0000	-\$0.0001	-\$0.0067
SENTINEL LIGHTING	kW	\$0.2783	\$0.0000	-\$0.0171	-\$0.0067
STREET LIGHTING	kW	\$0.2758	\$0.0000	-\$0.0162	-\$0.0067
EMBEDDED DISTRIBUTOR	kWh	\$0.0000	\$0.0000	\$0.0000	\$0.0000
HCHI					
Rate Class	Unit	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP	CBR Class B Rate Rider	Global Adjustment Rate Rider (\$/kWh)
RESIDENTIAL	kWh	-\$0.0045	\$0.0000	-\$0.0003	-\$0.0064
GENERAL SERVICE LESS THAN 50 kW	kWh	-\$0.0044	\$0.0000	-\$0.0003	-\$0.0064
GENERAL SERVICE 50 TO 4,999 KW	kW	\$0.4233	-\$1.9982	-\$0.0898	-\$0.0064
UNMETERED SCATTERED LOAD	kWh	-\$0.0045	\$0.0000	-\$0.0003	-\$0.0064
SENTINEL LIGHTING	kW	-\$1.3504	\$0.0000	-\$0.0761	-\$0.0064
STREET LIGHTING	kW	-\$1.7085	\$0.0000	-\$0.0969	-\$0.0064
EMBEDDED DISTRIBUTOR	kWh	\$0.0000	\$0.0000	\$0.0000	\$0.0000
WHSI					
Rate Class	Unit	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP	CBR Class B Rate Rider	Global Adjustment Rate Rider (\$/kWh)
RESIDENTIAL	kWh	-\$0.0034	\$0.0000	-\$0.0002	-\$0.0119
GENERAL SERVICE LESS THAN 50 kW	kWh	-\$0.0032	\$0.0000	-\$0.0002	-\$0.0119
GENERAL SERVICE 50 TO 4,999 KW	kW	\$0.5132	-\$1.6733	-\$0.0798	-\$0.0119
GENERAL SERVICE GREATER THAN 1,000 KW	kW	-\$1.2081	\$0.0000	-\$0.0757	-\$0.0119
UNMETERED SCATTERED LOAD	kWh	-\$0.0032	\$0.0000	-\$0.0002	-\$0.0117
STREET LIGHTING	kW	-\$1.1470	\$0.0000	-\$0.0821	-\$0.0119

1 **Rate Schedules**

2 The current rate schedules (2020) are provided in Appendix A.

3
4 The proposed rate schedules for 2021 are provided as follows:

5 **Appendix G** – Proposed Tariff of Rates and Charges – NPDI

6 **Appendix H** – Proposed Tariff of Rates and Charges – HCHI

7 **Appendix I** – Proposed Tariff of Rates and Charges – WHSI

8
9 Hydro One is requesting approval for these rate schedules to be effective January 1, 2021.

10
11 **Bill Impacts**

12 HONI has calculated the total bill impacts for all rate classes holding the commodity
13 charges and regulatory charges constant for 2021. As outlined in Chapter 3, Section 3.1.3
14 of the Board’s Filing Requirements, the typical consumption level for year round
15 residential customers is 750 kWh. The low and high consumption levels reflect the 10th
16 and 90th percentile consumption levels, and are the same as the approved values used in
17 HONI’s 2020 distribution rate application for the former NPDI, HCHI and WHSI service
18 areas (EB-2019-0044).

19
20 Table 5, Table 6, and Table 7 summarize the 2021 bill impacts for all customer classes
21 for the former NPDI, HCHI and WHSI service areas. As shown in the tables below,
22 customers will see bill impacts resulting from updating of the RTSR, the application of
23 Price Cap adjustment, the expiry of rate riders per HONI’s Acquisition Agreement
24 (applicable to HCHI and WHSI only) and the disposition of Group 1 Deferral and
25 Variance Account balances. In all cases the total bill impacts for all customer classes and
26 consumption levels are well below the Board’s prescribed limit of ten percent. In
27 particular, the disposition of RSVA – Global Adjustment accounts for NPDI, HCHI and
28 WHSI (see Table 3 in previous section) will result in significant savings for all Class B
29 customers who are not on the Regulated Price Plan (RPP). Detailed bill impact

- 1 calculations for NPDI, HCHI and WHSI customers are provided in Tab 20 of the IRM
- 2 models, in Appendices B, C and D, respectively.

1

Table 5 - Former NPDI Service Area Total Bill Impacts for 2021

NPDI											
RATE CLASSES	Units	Charge Determinants		Sub-Total						Total Bill	
				A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)			
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	200		\$0.58	1.6%	\$0.78	2.0%	\$0.84	2.0%	\$0.68	1.2%
RESIDENTIAL - RPP	kWh	750		\$0.58	1.5%	\$1.33	3.0%	\$1.57	3.0%	\$1.27	1.0%
RESIDENTIAL - RPP	kWh	1,500		\$0.58	1.5%	\$2.08	4.1%	\$2.56	3.8%	\$2.07	1.0%
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$1.19	1.4%	\$3.19	3.2%	\$3.61	3.0%	\$2.93	0.9%
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	47,246	100	\$10.10	1.5%	-\$273.99	-40.0%	-\$264.84	-24.5%	-\$299.27	-3.3%
UNMETERED SCATTERED LOAD - RPP	kWh	500		\$0.29	1.4%	\$0.79	3.3%	\$0.90	3.0%	\$0.73	0.9%
SENTINEL LIGHTING - RPP	kW	108	0.30	\$0.19	1.5%	\$0.27	2.0%	\$0.29	2.0%	\$0.24	1.0%
STREET LIGHTING - RPP	kW	66	0.20	\$0.05	1.5%	\$0.11	2.6%	\$0.12	2.6%	\$0.13	0.9%
EMBEDDED DISTRIBUTOR - Non-RPP (Other)	kW	500,000		\$9.71	1.6%	\$9.71	1.6%	\$9.71	1.6%	\$10.97	0.0%
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.58	1.5%	-\$3.69	-8.3%	-\$3.46	-6.5%	-\$3.91	-2.2%
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$1.19	1.4%	-\$10.21	-10.2%	-\$9.79	-8.1%	-\$11.06	-2.4%

Table 6 - Former HCHI Service Area Total Bill Impacts for 2021

RATE CLASSES	Units	HCHI									
		Charge Determinants		Sub-Total						Total Bill	
				A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)			
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	250		\$0.55	1.5%	-\$0.65	-1.7%	-\$0.57	-1.4%	-\$0.46	-0.8%
RESIDENTIAL - RPP	kWh	750		\$0.55	1.5%	-\$3.05	-7.1%	-\$2.81	-5.3%	-\$2.28	-1.8%
RESIDENTIAL - RPP	kWh	1,500		\$0.55	1.5%	-\$6.65	-13.4%	-\$6.17	-8.8%	-\$5.01	-2.3%
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$1.02	1.6%	-\$8.38	-10.0%	-\$7.74	-7.1%	-\$6.29	-2.1%
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	50,000	75	\$5.88	1.5%	-\$438.98	-112.1%	-\$430.81	-56.5%	-\$486.82	-5.2%
UNMETERED SCATTERED LOAD - RPP	kWh	500		\$0.30	1.4%	-\$2.10	-8.3%	-\$1.94	-6.2%	-\$1.58	-2.0%
SENTINEL LIGHTING - RPP	kW	77	0.21	\$0.34	1.5%	\$0.04	0.2%	\$0.06	0.2%	\$0.05	0.2%
STREET LIGHTING - RPP	kW	170,000	550.00	\$391.93	1.6%	-\$601.04	-2.4%	-\$557.87	-2.1%	-\$630.39	-1.1%
EMBEDDED DISTRIBUTOR - Non-RPP (Other)	kW	6,055,000		\$428.32	1.6%	\$428.32	1.6%	\$2,943.75	2.1%	\$3,326.43	0.3%
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.55	1.5%	-\$7.85	-18.1%	-\$7.61	-14.2%	-\$8.60	-4.8%
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$1.02	1.6%	-\$21.18	-25.0%	-\$20.54	-18.7%	-\$23.21	-5.2%

Table 7 - Former WHSI Service Area Total Bill Impact for 2021

RATE CLASSES	Units	WHSI									
		Charge Determinants		Sub-Total						Total Bill	
				A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)			
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	285		\$0.47	1.5%	-\$0.56	-1.7%	-\$0.47	-1.3%	-\$0.38	-0.6%
RESIDENTIAL - RPP	kWh	750		\$0.47	1.5%	-\$2.23	-6.2%	-\$2.00	-4.3%	-\$1.62	-1.4%
RESIDENTIAL - RPP	kWh	1,500		\$0.47	1.5%	-\$4.93	-12.1%	-\$4.46	-7.2%	-\$3.62	-1.7%
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$0.79	1.3%	-\$6.01	-8.4%	-\$5.38	-5.5%	-\$4.37	-1.5%
GENERAL SERVICE 50 TO 999 KW - Non-RPP (Other)	kW	219,000	500	\$22.17	1.4%	-\$3,203.88	-201.3%	-\$3,149.13	-73.0%	-\$3,558.52	-8.6%
GENERAL SERVICE > 1,000 KW - Non-RPP (Other)	kW	1,095,000	2,500	\$114.29	1.3%	-\$16,125.71	-188.2%	-\$15,851.96	-71.5%	-\$17,912.71	-8.7%
UNMETERED SCATTERED LOAD - RPP	kWh	150		\$0.19	1.5%	-\$0.32	-2.4%	-\$0.27	-1.8%	-\$0.22	-0.8%
STREET LIGHTING - RPP	kW	245,280	560	\$308.14	1.6%	-\$380.16	-2.0%	-\$334.91	-1.5%	-\$378.45	-0.6%
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.47	1.5%	-\$11.16	-30.8%	-\$10.92	-23.2%	-\$12.34	-7.2%
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$0.79	1.3%	-\$29.81	-41.3%	-\$29.18	-29.6%	-\$32.98	-7.7%

Appendix A

Current (2020) Tariff of Rates and Charges for NPDI, HCHI and WHSI

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2019-0044

DATED: December 12, 2019

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.66
Rate Rider for Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.36)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0044

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.5827
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3669

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0044

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0044

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.8749
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7359

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0044

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.8655
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7004

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0044

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0925
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9634

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0044

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0044

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate of 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter during regular hours	\$	65.00
Reconnection charge - at meter after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Bell Canada pole rentals	\$	18.08
Norfolk pole rentals - billed	\$	28.61

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0044

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.37
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0044

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	50.75
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	249.36
Distribution Volumetric Rate	\$/kW	4.0216
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.6308
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3595

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0044

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.73
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.63
Distribution Volumetric Rate	\$/kW	19.7342
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.9942
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0729

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
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EB-2019-0044

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.00
Distribution Volumetric Rate	\$/kW	7.5420
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.9841
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0510

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
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EB-2019-0044

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	626.42
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES**

Effective and Implementation Date January 1, 2020

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EB-2019-0044

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0044

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.02
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.30)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0044

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020

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EB-2019-0044

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.9186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5239

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0044

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.9186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5239

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020

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EB-2019-0044

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.1540
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8629

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0044

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

Appendix B

2021 IRM Rate Generator – Norfolk Power
Distribution Inc.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Utility Name	Hydro One Networks Inc.			
Service Territory	Former Norfolk Power Distribution Inc. Service Area			
Assigned EB Number	EB-2020-0031			
Name of Contact and Title	Clement LI, Manager-Transmission & Distribution Pricing			
Phone Number	416 358 8610			
Email Address	Clement.LI@HydroOne.com			
We are applying for rates effective	Friday, January 01, 2021			
Rate-Setting Method	Price Cap IR			
1. Select the last Cost of Service rebasing year.	2012			
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2018			
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	2014			
b) If the accounts were last approved on an interim basis, and				
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)				
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	2018			
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	2014			
b) If the accounts were last approved on an interim basis, and				
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.				
4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)	2018			
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes			
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes			
7. Retail Transmission Service Rates: Hydro One Networks Inc. is:	Partially Embedded	Within	Hydro One Networks Inc.	Distribution System(s)
			<i>(If necessary, enter all host-distributors' names in the above green shaded cell.)</i>	
8. Have you transitioned to fully fixed rates?	Yes			

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.37
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	50.75
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	249.36
Distribution Volumetric Rate	\$/kW	4.0216
Low Voltage Service Rate	\$/kW	0.305
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.6308
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3595

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.73
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.63
Distribution Volumetric Rate	\$/kW	19.7342
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.9942
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0729

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.00
Distribution Volumetric Rate	\$/kW	7.542
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.9841
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	626.42
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464



Ontario Energy Board
Incentive Rate-setting Mechanism Rate
Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
 2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control amount as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.

2015

Opening Principal Amounts as of Jan 1, 2015	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
136,583	24,989			161,572	1,742	1,256			2,998
(7,792)	6,549			(1,242)	25	23,669			23,694
(993,528)	(565,328)			(1,558,856)	(28,225)	(12,002)			(40,227)
0				0	0				0
0	77,633			77,633	0	269			269
(49,588)	13,138			(36,449)	(1,440)	(247)			(1,687)
(89,365)	269,018			179,654	(11,122)	236			(10,886)
2,551,439	1,466,829			4,018,268	(297)	23,632			23,335
(1,242,458)	308,588			(933,870)	4,270	(13,534)			(9,263)
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
(1,242,458)	308,588	0	0	(933,870)	4,270	(13,534)	0	0	(9,263)
1,547,750	1,292,829	0	0	2,840,579	(39,317)	36,813	0	0	(2,504)
305,291	1,601,417	0	0	1,906,708	(35,046)	23,279	0	0	(11,767)
				0					0
305,291	1,601,417	0	0	1,906,708	(35,046)	23,279	0	0	(11,767)

2016

Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
161,572	24,364			185,936	2,998	626			3,624
(1,242)	(6,108)			(7,351)	23,694	30			23,725
(1,558,856)	(441,075)			(1,999,931)	(40,227)	(11,680)			(51,907)
0				0	0				0
77,633	(27,351)			50,282	269	821			1,090
(36,449)	(29,692)			(66,141)	(1,687)	1,350			(337)
179,654	137,541			317,195	(10,886)	6,195			(4,691)
4,018,268	(5,779)			4,012,489	23,335	5,977			29,312
(933,870)	460,907			(472,963)	(9,263)	23,695			14,432
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
(933,870)	460,907	0	0	(472,963)	(9,263)	23,695	0	0	14,432
2,840,579	(348,100)	0	0	2,492,478	(2,504)	3,320	0	0	816
1,906,708	112,807	0	0	2,019,515	(11,767)	27,015	0	0	15,248
0				0	0				0
1,906,708	112,807	0	0	2,019,515	(11,767)	27,015	0	0	15,248

2017

Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
185,936	21,299			207,234	3,624	998			4,623
(7,351)	(2,860)			(10,210)	23,725	(32)			23,693
(1,999,931)	(526,462)			(2,526,394)	(51,907)	(18,055)			(69,962)
0				0	0				0
50,282	8,432			58,714	1,090	711			1,801
(66,141)	(25,044)			(91,185)	(337)	1,096			758
317,195	145,426			462,621	(4,691)	8,332			3,641
4,012,489	318,369			4,330,857	29,312	5,407			34,718
(472,963)	(647,202)			(1,120,165)	14,432	14,500			28,932
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
(472,963)	(647,202)	0	0	(1,120,165)	14,432	14,500	0	0	28,932
2,492,478	(60,842)	0	0	2,431,637	816	(1,543)	0	0	(727)
2,019,515	(708,044)	0	0	1,311,472	15,248	12,957	0	0	28,205
0				0	0				0
2,019,515	(708,044)	0	0	1,311,472	15,248	12,957	0	0	28,205

2018

Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
207,234	25,783	136,583		96,435	4,623	1,909	7,240		(708)
(10,210)	(15,472)	(7,792)		(17,890)	23,693	(236)	(289)		23,745
(2,526,394)	(164,232)	(993,528)		(1,697,098)	(69,962)	(33,368)	(68,215)		(35,115)
0				0	0				0
58,714	(31,300)	0		27,414	1,801	951	0		2,752
(91,185)	(37,290)	(49,588)		(78,887)	758	1,126	(3,436)		5,320
462,621	395,150	(89,365)		947,135	3,641	17,968	(14,719)		36,328
4,330,857	(365,390)	2,551,439		1,414,029	34,718	7,754	102,399		(59,926)
(1,120,165)	(689,364)	(1,242,458)		(567,071)	28,932	(17,746)	(45,739)		56,925
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0		(35,131)		35,131	0	1,916	(16,974)		18,889
0				0	0				0
(1,120,165)	(689,364)	(1,242,458)	0	(567,071)	28,932	(17,746)	(45,739)	0	56,925
2,431,637	(192,749)	1,512,619	0	726,269	(727)	(1,980)	6,006	0	(8,714)
1,311,472	(882,114)	270,160	0	159,198	28,205	(19,726)	(39,732)	0	48,211
0				0	0				0
1,311,472	(882,114)	270,160	0	159,198	28,205	(19,726)	(39,732)	0	48,211

2019

Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
96,435	24,118			120,553	(708)	2,338			1,631
(17,890)	(3,929)			(21,820)	23,745	(565)			23,181
(1,697,098)	(177,014)			(1,874,112)	(35,115)	(32,179)			(67,295)
0				0	0				0
27,414	(49,140)			(21,726)	2,752	288			3,040
(78,887)	(100,677)			(179,564)	5,320	(2,926)			2,395
947,135	53,057			1,000,192	36,328	25,646			61,974
1,414,029	(65,207)			1,348,822	(59,926)	5,669			(54,257)
(567,071)	(282,670)			(849,741)	56,925	(22,465)			34,460
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
35,131		106,032		(70,901)	18,889	(1,074)			17,816
0				0	0				0
(567,071)	(282,670)	0	0	(849,741)	56,925	(22,465)	0	0	34,460
726,269	(318,792)	106,032	0	301,445	(8,714)	(2,802)	0	0	(11,516)
159,198	(601,462)	106,032	0	(548,296)	48,211	(25,266)	0	0	22,945
0		0		0	0				0
159,198	(601,462)	106,032	0	(548,296)	48,211	(25,266)	0	0	22,945

2020				Projected Interest on Dec-31-2019 Balances				2.1.7 RRR ⁵		
Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
		120,553	1,631	1,658		3,288	123,841		8,986,097	8,863,913
		(21,820)	23,181	(300)		22,881	1,061		(2,199,945)	(2,201,306)
		(1,874,112)	(67,295)	(25,769)		(93,064)	(1,967,176)		(70,159,392)	(68,217,986)
		0	0	0		0	0		0	0
		(21,726)	3,040	(299)		2,742	(18,984)		(906,522)	(887,836)
		(179,564)	2,395	(2,469)		(74)	(179,638)		(50,397,740)	(50,220,571)
		1,000,192	61,974	13,753		75,727	1,075,919		104,770,878	103,708,711
		1,348,822	(54,257)	18,546		(35,711)	1,313,112		14,191,044	12,896,479
		(849,741)	34,460	(11,684)		22,776	(826,965)		(30,475,985)	(29,660,704)
		0	0			0	0	No	0	0
		0	0			0	0	No	(6,433,320)	(6,433,320)
		0	0			0	0	No	0	0
		0	0			0	0	No	(175,947)	(175,947)
		(70,901)	17,816	(975)		16,841	0	No	(76,334)	(23,249)
		0	0			0	0	No	(35,121,452)	(35,121,452)
	0	(849,741)	34,460	(11,684)	0	22,776	(826,965)		(30,475,985)	(29,660,704)
	0	301,445	(11,516)	4,145	0	(7,371)	348,134		(36,616,112)	(36,906,042)
	0	(548,296)	22,945	(7,539)	0	15,406	(478,830)		(67,092,097)	(66,566,746)
		0	0			0	0		0	0
	0	(548,296)	22,945	(7,539)	0	15,406	(478,830)		(67,092,097)	(66,566,746)

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	148,951,716	0	5,424,437	0	0	0	148,951,716	0		18,192
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	58,748,792	0	17,731,479	0	0	0	58,748,792	0		1,943
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	128,301,223	409,301	119,528,697	377,189	3,448,794	6,394	124,852,429	402,907		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	455,617	0	129,837	0	0	0	455,617	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	138,056	527	6,269	17	0	0	138,056	527		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,679,068	6,467	1,646,674	6,316	0	0	1,679,068	6,467		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0		
Total		338,274,472	416,295	144,467,393	383,522	3,448,794	6,394	334,825,678	409,901	0	20,135

Threshold Test

Total Claim (including Account 1568)	(\$478,830)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$478,830)
Threshold Test (Total claim per kWh) ²	(\$0.0014)

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

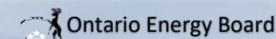
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	44.0%	90.4%	44.5%	54,531	958	(875,125)	(79,100)	473,757	584,155	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.4%	9.6%	17.5%	21,508	102	(345,162)	(31,198)	186,857	230,400	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	37.9%	0.0%	37.3%	46,971	0	(733,536)	(68,133)	408,076	489,643	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	167	0	(2,677)	(242)	1,449	1,787	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	51	0	(811)	(73)	439	541	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	615	0	(9,865)	(892)	5,340	6,585	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	123,841	1,061	(1,967,176)	(179,638)	1,075,919	1,313,112	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

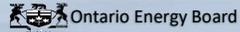
Customer	Rate Class		2019		2018		2017		2016		2015	
			January to June	July to December								
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,233,328	5,418,366	5,325,873	5,104,689	5,379,534	5,063,278	5,750,574	5,005,632	5,422,327	5,147,991
		kW	10,077	9,889	10,038	10,663	9,657	10,241	9,759	9,725	9,883	10,129
		Class A/B	A	A	A	A	B	A	B	B	B	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,147,085	1,414,168	907,576	1,341,783	1,191,206	1,428,945	711,859	1,411,679	989,432	1,399,144
		kW	2,764	3,383	2,537	3,175	2,604	3,326	2,027	3,196	2,483	3,270
		Class A/B	B	A	B	B	B	B	B	B	B	B
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,961,956	1,602,548	1,887,980	1,752,329	1,966,838	1,916,690	1,821,020	1,944,171	1,909,448	1,803,934
		kW	8,309	7,560	8,257	7,699	7,949	7,740	6,593	7,929	7,777	7,732
		Class A/B	A	A	A	A	B	A	B	B	B	B
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	9,335,753	10,501,156	8,543,787	8,922,779	8,000,972	8,741,676	6,236,039	7,101,607	8,029,138	8,816,805
		kW	17,836	22,966	17,752	20,065	15,756	19,082	12,275	13,560	15,905	18,918
		Class A/B	A	A	A	A	B	A	B	B	B	B
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,393,912	1,404,857	1,248,733	1,375,337	1,362,836	1,108,520	1,456,079	1,406,200	1,365,390	1,323,729
		kW	2,350	2,364	2,169	2,305	2,161	1,984	2,235	2,156	2,228	2,203
		Class A/B	B	A	B	B	B	B	B	B	B	B
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,952,976	8,444,851	9,349,934	9,201,750	10,073,417	8,850,962	9,844,843	9,192,944	9,555,293	8,922,627
		kW	19,351	18,317	19,413	19,544	21,336	19,016	19,709	18,616	19,952	18,873
		Class A/B	B	A	B	B	B	B	B	B	B	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2019	2018	2017	2016	2015
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	34,053,107	31,537,438			
		kW	76,637	74,474			



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2014

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

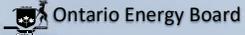
		Total	2019	2018	2017	2016	2015
Non-RPP Consumption Less WMP Consumption	A	716,889,941	144,467,393	145,807,393	144,579,040	143,309,669	138,726,445
Less Class A Consumption for Partial Year Class A Customers	B	26,985,520	11,263,876	-	15,721,644	-	-
Less Consumption for Full Year Class A Customers	C	65,590,545	34,053,107	31,537,438	-	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	624,313,876	99,150,410	114,269,955	128,857,396	143,309,669	138,726,445
All Class B Consumption for Transition Customers	E	180,850,222	11,493,974	23,425,113	39,363,230	51,882,648	54,685,257
Transition Customers' Portion of Total Consumption	F = E/D	28.97%					

Allocation of Total GA Balance \$

Total GA Balance	G	-\$	826,965
Transition Customers Portion of GA Balance	H=F*G	-\$	239,554
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	587,411

Allocation of GA Balances to Class A/B Transition Customers

Customer	# of Class A/B Transition Customers	6						% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2015			
Customer 1		26,706,058	0	0	5,379,534	10,756,206	10,570,318	14.77%	-\$ 35,375	-\$ 2,948
Customer 2		10,528,710	1,147,085	2,249,359	2,620,151	2,123,539	2,388,576	5.82%	-\$ 13,946	-\$ 1,162
Customer 3		9,445,411	0	0	1,966,838	3,765,191	3,713,383	5.22%	-\$ 12,511	-\$ 1,043
Customer 4		38,184,561	0	0	8,000,972	13,337,646	16,845,943	21.11%	-\$ 50,579	-\$ 4,215
Customer 5		12,040,736	1,393,912	2,624,070	2,471,356	2,862,279	2,689,119	6.66%	-\$ 15,949	-\$ 1,329
Customer 6		83,944,746	8,952,976	18,551,684	18,924,379	19,037,788	18,477,919	46.42%	-\$ 111,193	-\$ 9,266
Total		180,850,222	11,493,974	23,425,113	39,363,230	51,882,648	54,685,257	100.00%	-\$ 239,554	



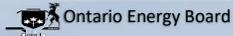
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP kWh	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,424,437	0	0	5,424,437	6.2%	(\$36,351)	(\$0.0067)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	17,731,479	0	0	17,731,479	20.2%	(\$118,824)	(\$0.0067)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	119,528,697	34,053,107	22,757,850	62,717,740	71.5%	(\$420,290)	(\$0.0067)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	129,837	0	0	129,837	0.1%	(\$870)	(\$0.0067)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	6,269	0	0	6,269	0.0%	(\$42)	(\$0.0067)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,646,674	0	0	1,646,674	1.9%	(\$11,035)	(\$0.0067)	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
Total		144,467,393	34,053,107	22,757,850	87,656,436	100.0%	(\$587,412)		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed Never Disposed

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

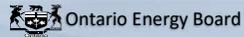
		Total	2019	2018	2017	2016	2015
Total Consumption Less WMP Consumption	A	1,661,461,694	334,825,678	337,624,065	331,067,246	334,431,927	323,512,779
Less Class A Consumption for Partial Year Class A Customers	B	26,985,520	11,263,876	-	15,721,644	-	-
Less Consumption for Full Year Class A Customers	C	65,590,545	34,053,107	31,537,438	-	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,568,885,629	289,508,695	306,086,627	315,345,602	334,431,927	323,512,779
All Class B Consumption for Transition Customers	E	126,164,966	11,493,974	23,425,113	39,363,230	51,882,648	1
Transition Customers' Portion of Total Consumption	F = E/D	8.04%					

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	18,984
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	1,527
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	17,458

Allocation of CBR Class B Balances to Transition Customers

Customer	# of Class A/B Transition Customers	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2015	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		26,706,058	-	-	5,379,534	10,756,206	10,570,318	14.77%	225	-\$ 19
Customer 2		10,528,710	1,147,085	2,249,359	2,620,151	2,123,539	2,388,576	5.82%	89	-\$ 7
Customer 3		9,445,411	-	-	1,966,838	3,765,191	3,713,383	5.22%	80	-\$ 7
Customer 4		38,184,561	-	-	8,000,972	13,337,646	16,845,943	21.11%	322	-\$ 27
Customer 5		12,040,736	1,393,912	2,624,070	2,471,356	2,689,119	2,689,119	6.66%	102	-\$ 8
Customer 6		83,944,746	8,952,976	18,551,684	18,924,379	19,037,788	18,477,919	46.42%	709	-\$ 59
Total		180,850,222	11,493,974	23,425,113	39,363,230	51,882,648	54,685,257	100.00%	1,527	-\$ 127



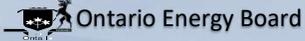
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

Never Disposed

	Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
	kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	148,951,716	0	0	0	0	148,951,716	0	53.6%	(\$9,353)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	58,748,792	0	0	0	0	58,748,792	0	21.1%	(\$3,689)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	124,852,429	402,907	34,053,107	76,637	22,757,850	68,041,472	277,740	24.5%	(\$4,273)	(\$0.0154)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	455,617	0	0	0	0	455,617	0	0.2%	(\$29)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	138,056	527	0	0	0	138,056	527	0.0%	(\$9)	(\$0.0171)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,679,068	6,467	0	0	0	1,679,068	6,467	0.6%	(\$105)	(\$0.0162)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kWh
Total		334,825,678	409,901	34,053,107	76,637	22,757,850	278,014,721	284,734	100.0%	(\$17,458)		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	148,951,716	0	148,951,716	0	159,178		0.0011	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	58,748,792	0	58,748,792	0	62,506		0.0011	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	128,301,223	409,301	124,852,429	402,907	386,913	(243,892)	0.9453	(0.6053)	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	455,617	0	455,617	0	484		0.0011	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	138,056		138,056	527	147		0.2783	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,679,068	6,467	1,679,068	6,467	1,784		0.2758	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0		0.0000	0.0000	0.0000	
											373,934.63



Ontario Energy Board

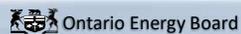
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2012	2021
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.



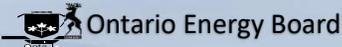
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	148,951,716		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	58,748,792		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	128,301,223	409,301	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	455,617		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	138,056	527	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,679,068	6,467	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh			0	0.0000 kWh
Total		338,274,472	416,295	\$0	



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	145,220,158		1.0564	153,410,575
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	145,220,158		1.0564	153,410,575
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	60,083,400		1.0564	63,472,104
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	60,083,400		1.0564	63,472,104
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6308	160,134,862	339,114		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3595	160,134,862	339,114		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	475,017		1.0564	501,808
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	475,017		1.0564	501,808
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9942	313,766	870		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0729	313,766	870		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9841	3,084,838	9,350		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0510	3,084,838	9,350		



Ontario Energy Board

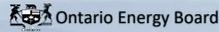
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun		2019 Jul to Dec		2020		2021	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW	\$	3.71	\$	3.83	\$	3.92	\$	3.92
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$	0.97	\$	0.97
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$	2.33	\$	2.33

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun		2019 Jul to Dec		2020		2021	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$	3.3980	\$	3.3980
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$	0.8045	\$	0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$	2.0194	\$	2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$	2.8239	\$	2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun		2019 Jul to Dec		2020		2021	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-

If needed, add extra host here. (II)	Unit	2019 Jan to Jun		2019 Jul to Dec		2020		2021	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2019				Current 2020		Forecast 2021	



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,723	\$3.22	\$ 131,128	40,824	\$0.79	\$ 32,251	11,694	\$1.77	\$ 20,698	\$ 52,949
February	40,906	\$3.22	\$ 131,717	41,007	\$0.79	\$ 32,396	11,727	\$1.77	\$ 20,757	\$ 53,152
March	37,359	\$3.22	\$ 120,296	37,536	\$0.79	\$ 29,653	10,919	\$1.77	\$ 19,327	\$ 48,980
April	32,869	\$3.22	\$ 105,838	34,670	\$0.79	\$ 27,389	9,881	\$1.77	\$ 17,489	\$ 44,879
May	39,070	\$3.22	\$ 125,805	41,827	\$0.79	\$ 33,043	11,424	\$1.77	\$ 20,220	\$ 53,264
June	42,010	\$3.22	\$ 135,272	45,058	\$0.79	\$ 35,596	12,304	\$1.77	\$ 21,778	\$ 57,374
July	49,200	\$3.22	\$ 158,424	52,841	\$0.79	\$ 41,744	14,066	\$1.77	\$ 24,897	\$ 66,641
August	43,509	\$3.22	\$ 140,099	45,211	\$0.79	\$ 35,717	11,883	\$1.77	\$ 21,033	\$ 56,750
September	42,178	\$3.22	\$ 135,813	45,461	\$0.79	\$ 35,914	13,271	\$1.77	\$ 23,490	\$ 59,404
October	34,419	\$3.22	\$ 110,829	34,419	\$0.79	\$ 27,191	10,494	\$1.77	\$ 18,574	\$ 45,765
November	35,811	\$3.22	\$ 115,311	36,499	\$0.79	\$ 28,834	11,045	\$1.77	\$ 19,550	\$ 48,384
December	34,845	\$3.22	\$ 112,201	36,540	\$0.79	\$ 28,867	11,277	\$1.77	\$ 19,960	\$ 48,827
Total	472,899	\$ 3.22	\$ 1,522,735	491,893	\$ 0.79	\$ 388,595	139,985	\$ 1.77	\$ 247,773	\$ 636,369

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,655	\$2.6500	\$ 41,486	15,794	\$0.6400	\$ 10,108	15,794	\$1.5000	\$ 23,691	\$ 33,799
February	14,443	\$2.6500	\$ 38,274	14,505	\$0.6400	\$ 9,283	14,505	\$1.5000	\$ 21,758	\$ 31,041
March	13,383	\$2.6500	\$ 35,465	13,383	\$0.6400	\$ 8,585	13,383	\$1.5000	\$ 20,075	\$ 28,640
April	12,093	\$2.6500	\$ 32,046	12,159	\$0.6400	\$ 7,782	12,159	\$1.5000	\$ 18,239	\$ 26,020
May	14,286	\$2.6500	\$ 37,858	14,286	\$0.6400	\$ 9,143	14,286	\$1.5000	\$ 21,429	\$ 30,572
June	15,909	\$2.6500	\$ 42,159	15,909	\$0.6400	\$ 10,182	15,909	\$1.5000	\$ 23,864	\$ 34,045
July	21,622	\$2.6500	\$ 57,298	21,622	\$0.6400	\$ 13,838	21,622	\$1.5000	\$ 32,433	\$ 45,271
August	17,685	\$2.6500	\$ 46,885	18,487	\$0.6400	\$ 11,832	18,487	\$1.5000	\$ 27,731	\$ 39,562
September	13,440	\$2.6500	\$ 35,616	13,603	\$0.6400	\$ 8,706	13,603	\$1.5000	\$ 20,405	\$ 29,110
October	13,100	\$2.6500	\$ 34,715	13,350	\$0.6400	\$ 8,544	13,350	\$1.5000	\$ 20,025	\$ 28,569
November	14,601	\$2.6500	\$ 38,693	14,827	\$0.6400	\$ 9,489	14,827	\$1.5000	\$ 22,241	\$ 31,730
December	15,000	\$2.6500	\$ 39,750	15,000	\$0.6400	\$ 9,600	15,000	\$1.5000	\$ 22,500	\$ 32,100
Total	181,217	\$ 2.6500	\$ 480,225	182,925	\$ 0.6400	\$ 117,072	182,925	\$ 1.5000	\$ 274,388	\$ 391,460

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -

Total Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	56,378	\$ 3.0617	\$ 172,614	56,618	\$ 0.7482	\$ 42,359	27,488	\$ 1.6149	\$ 44,390	\$ 86,749
February	55,349	\$ 3.0713	\$ 169,991	55,512	\$ 0.7508	\$ 41,679	26,232	\$ 1.6207	\$ 42,515	\$ 84,193
March	50,742	\$ 3.0697	\$ 155,761	50,919	\$ 0.7506	\$ 38,219	24,302	\$ 1.6213	\$ 39,401	\$ 77,620
April	44,962	\$ 3.0667	\$ 137,885	46,829	\$ 0.7511	\$ 35,171	22,040	\$ 1.6210	\$ 35,728	\$ 70,899
May	53,356	\$ 3.0674	\$ 163,663	56,113	\$ 0.7518	\$ 42,186	25,710	\$ 1.6200	\$ 41,649	\$ 83,836
June	57,919	\$ 3.0634	\$ 177,431	60,967	\$ 0.7509	\$ 45,778	28,213	\$ 1.6177	\$ 45,642	\$ 91,419
July	70,822	\$ 3.0460	\$ 215,722	74,463	\$ 0.7464	\$ 55,582	35,688	\$ 1.6064	\$ 57,330	\$ 112,912
August	61,194	\$ 3.0553	\$ 186,964	63,698	\$ 0.7465	\$ 47,548	30,370	\$ 1.6056	\$ 48,763	\$ 96,312
September	55,818	\$ 3.0823	\$ 171,429	59,064	\$ 0.7555	\$ 44,620	26,874	\$ 1.6333	\$ 43,894	\$ 88,514
October	47,519	\$ 3.0629	\$ 145,544	47,769	\$ 0.7481	\$ 35,735	23,844	\$ 1.6188	\$ 38,599	\$ 74,334
November	50,412	\$ 3.0549	\$ 154,004	51,326	\$ 0.7467	\$ 38,323	25,872	\$ 1.6153	\$ 41,790	\$ 80,114
December	49,845	\$ 3.0485	\$ 151,951	51,540	\$ 0.7463	\$ 38,467	26,277	\$ 1.6159	\$ 42,460	\$ 80,927
Total	654,116	\$ 3.06	\$ 2,002,960	674,818	\$ 0.75	\$ 505,667	322,910	\$ 1.62	\$ 522,162	\$ 1,027,829

Low Voltage Switchgear Credit (if applicable) \$ -
 Total including deduction for Low Voltage Switchgear Credit \$ 1,027,829



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,723	\$ 3.9200	\$ 159,634	40,824	\$ 0.9700	\$ 39,599	11,694	\$ 2.3300	\$ 27,247	\$ 66,846
February	40,906	\$ 3.9200	\$ 160,352	41,007	\$ 0.9700	\$ 39,777	11,727	\$ 2.3300	\$ 27,324	\$ 67,101
March	37,359	\$ 3.9200	\$ 146,447	37,536	\$ 0.9700	\$ 36,410	10,919	\$ 2.3300	\$ 25,441	\$ 61,851
April	32,869	\$ 3.9200	\$ 128,846	34,670	\$ 0.9700	\$ 33,630	9,881	\$ 2.3300	\$ 23,023	\$ 56,563
May	39,070	\$ 3.9200	\$ 153,154	41,827	\$ 0.9700	\$ 40,572	11,424	\$ 2.3300	\$ 26,618	\$ 67,190
June	42,010	\$ 3.9200	\$ 164,679	45,058	\$ 0.9700	\$ 43,706	12,304	\$ 2.3300	\$ 28,668	\$ 72,375
July	49,200	\$ 3.9200	\$ 192,864	52,841	\$ 0.9700	\$ 51,256	14,066	\$ 2.3300	\$ 32,774	\$ 84,030
August	43,509	\$ 3.9200	\$ 170,555	45,211	\$ 0.9700	\$ 43,855	11,883	\$ 2.3300	\$ 27,687	\$ 71,542
September	42,178	\$ 3.9200	\$ 165,338	45,461	\$ 0.9700	\$ 44,097	13,271	\$ 2.3300	\$ 30,921	\$ 75,019
October	34,419	\$ 3.9200	\$ 134,922	34,419	\$ 0.9700	\$ 33,386	10,494	\$ 2.3300	\$ 24,451	\$ 57,837
November	35,811	\$ 3.9200	\$ 140,379	36,499	\$ 0.9700	\$ 35,404	11,045	\$ 2.3300	\$ 25,735	\$ 61,139
December	34,845	\$ 3.9200	\$ 136,592	36,540	\$ 0.9700	\$ 35,444	11,277	\$ 2.3300	\$ 26,275	\$ 61,719
Total	472,899	\$ 3.92	\$ 1,853,764	491,893	\$ 0.97	\$ 477,136	139,985	\$ 2.33	\$ 326,165	\$ 803,301

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,655	\$ 3.3980	\$ 53,196	15,794	\$ 0.8045	\$ 12,706	15,794	\$ 2.0194	\$ 31,894	\$ 44,601
February	14,443	\$ 3.3980	\$ 49,077	14,505	\$ 0.8045	\$ 11,669	14,505	\$ 2.0194	\$ 29,291	\$ 40,961
March	13,383	\$ 3.3980	\$ 45,475	13,383	\$ 0.8045	\$ 10,767	13,383	\$ 2.0194	\$ 27,026	\$ 37,792
April	12,093	\$ 3.3980	\$ 41,092	12,159	\$ 0.8045	\$ 9,782	12,159	\$ 2.0194	\$ 24,554	\$ 34,336
May	14,296	\$ 3.3980	\$ 48,544	14,296	\$ 0.8045	\$ 11,493	14,296	\$ 2.0194	\$ 28,949	\$ 40,342
June	15,909	\$ 3.3980	\$ 54,059	15,909	\$ 0.8045	\$ 12,799	15,909	\$ 2.0194	\$ 32,127	\$ 44,925
July	21,622	\$ 3.3980	\$ 73,472	21,622	\$ 0.8045	\$ 17,395	21,622	\$ 2.0194	\$ 43,663	\$ 61,058
August	17,685	\$ 3.3980	\$ 60,094	18,487	\$ 0.8045	\$ 14,873	18,487	\$ 2.0194	\$ 37,333	\$ 52,205
September	13,440	\$ 3.3980	\$ 45,669	13,603	\$ 0.8045	\$ 10,944	13,603	\$ 2.0194	\$ 27,470	\$ 38,414
October	13,100	\$ 3.3980	\$ 44,514	13,350	\$ 0.8045	\$ 10,740	13,350	\$ 2.0194	\$ 26,959	\$ 37,699
November	14,601	\$ 3.3980	\$ 49,614	14,827	\$ 0.8045	\$ 11,928	14,827	\$ 2.0194	\$ 29,942	\$ 41,870
December	15,000	\$ 3.3980	\$ 50,970	15,000	\$ 0.8045	\$ 12,068	15,000	\$ 2.0194	\$ 30,291	\$ 42,359
Total	181,217	\$ 3.40	\$ 615,775	182,925	\$ 0.80	\$ 147,163	182,925	\$ 2.02	\$ 369,399	\$ 516,562

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	56,378	\$ 3.7751	\$ 212,830	56,618	\$ 0.9238	\$ 52,306	27,488	\$ 2.1515	\$ 59,141	\$ 111,447
February	55,349	\$ 3.7838	\$ 209,429	55,512	\$ 0.9268	\$ 51,446	26,232	\$ 2.1583	\$ 56,615	\$ 108,061
March	50,742	\$ 3.7823	\$ 191,923	50,919	\$ 0.9265	\$ 47,177	24,302	\$ 2.1590	\$ 52,467	\$ 99,643
April	44,962	\$ 3.7796	\$ 169,938	46,829	\$ 0.9270	\$ 43,412	22,040	\$ 2.1586	\$ 47,577	\$ 90,988
May	53,356	\$ 3.7802	\$ 201,698	56,113	\$ 0.9279	\$ 52,065	25,710	\$ 2.1574	\$ 55,467	\$ 107,532
June	57,919	\$ 3.7766	\$ 218,738	60,967	\$ 0.9268	\$ 56,505	28,213	\$ 2.1549	\$ 60,795	\$ 117,300
July	70,822	\$ 3.7606	\$ 266,336	74,463	\$ 0.9219	\$ 68,651	35,688	\$ 2.1418	\$ 76,437	\$ 145,088
August	61,194	\$ 3.7691	\$ 230,649	63,698	\$ 0.9220	\$ 58,727	30,370	\$ 2.1409	\$ 65,020	\$ 123,747
September	55,618	\$ 3.7939	\$ 211,007	59,064	\$ 0.9319	\$ 55,041	26,874	\$ 2.1728	\$ 58,391	\$ 113,432
October	47,519	\$ 3.7761	\$ 179,436	47,769	\$ 0.9237	\$ 44,127	23,844	\$ 2.1561	\$ 51,410	\$ 95,537
November	50,412	\$ 3.7688	\$ 189,993	51,326	\$ 0.9222	\$ 47,332	25,872	\$ 2.1520	\$ 55,676	\$ 103,009
December	49,845	\$ 3.7629	\$ 187,562	51,540	\$ 0.9218	\$ 47,511	26,277	\$ 2.1527	\$ 56,566	\$ 104,078
Total	654,116	\$ 3.78	\$ 2,469,539	674,818	\$ 0.93	\$ 624,299	322,910	\$ 2.15	\$ 695,564	\$ 1,319,863

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,319,863



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,723	\$ 3,9200	\$ 159,634	40,824	\$ 0,9700	\$ 39,599	11,694	\$ 2,3300	\$ 27,247	\$ 66,846
February	40,906	\$ 3,9200	\$ 160,352	41,007	\$ 0,9700	\$ 39,777	11,727	\$ 2,3300	\$ 27,324	\$ 67,101
March	37,369	\$ 3,9200	\$ 146,447	37,536	\$ 0,9700	\$ 36,410	10,919	\$ 2,3300	\$ 25,441	\$ 61,851
April	32,869	\$ 3,9200	\$ 128,846	34,670	\$ 0,9700	\$ 33,630	9,881	\$ 2,3300	\$ 23,023	\$ 56,653
May	39,070	\$ 3,9200	\$ 153,154	41,827	\$ 0,9700	\$ 40,572	11,424	\$ 2,3300	\$ 26,618	\$ 67,190
June	42,010	\$ 3,9200	\$ 164,679	45,058	\$ 0,9700	\$ 43,706	12,304	\$ 2,3300	\$ 28,668	\$ 72,375
July	49,200	\$ 3,9200	\$ 192,864	52,841	\$ 0,9700	\$ 51,256	14,066	\$ 2,3300	\$ 32,774	\$ 84,030
August	43,509	\$ 3,9200	\$ 170,555	45,211	\$ 0,9700	\$ 43,855	11,883	\$ 2,3300	\$ 27,687	\$ 71,542
September	42,178	\$ 3,9200	\$ 165,338	45,461	\$ 0,9700	\$ 44,097	13,271	\$ 2,3300	\$ 30,921	\$ 75,019
October	34,419	\$ 3,9200	\$ 134,922	34,419	\$ 0,9700	\$ 33,386	10,494	\$ 2,3300	\$ 24,451	\$ 57,337
November	35,811	\$ 3,9200	\$ 140,379	36,499	\$ 0,9700	\$ 35,404	11,045	\$ 2,3300	\$ 25,735	\$ 61,139
December	34,845	\$ 3,9200	\$ 136,592	36,540	\$ 0,9700	\$ 35,444	11,277	\$ 2,3300	\$ 26,275	\$ 61,719
Total	472,899	\$ 3.92	\$ 1,853,764	491,893	\$ 0.97	\$ 477,136	139,985	\$ 2.33	\$ 326,165	\$ 803,301

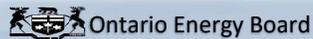
Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,655	\$ 3,3980	\$ 53,196	15,794	\$ 0,8045	\$ 12,706	15,794	\$ 2,0194	\$ 31,894	\$ 44,601
February	14,443	\$ 3,3980	\$ 49,077	14,505	\$ 0,8045	\$ 11,669	14,505	\$ 2,0194	\$ 29,291	\$ 40,961
March	13,383	\$ 3,3980	\$ 45,475	13,383	\$ 0,8045	\$ 10,767	13,383	\$ 2,0194	\$ 27,026	\$ 37,792
April	12,093	\$ 3,3980	\$ 41,092	12,159	\$ 0,8045	\$ 9,782	12,159	\$ 2,0194	\$ 24,554	\$ 34,336
May	14,286	\$ 3,3980	\$ 48,544	14,286	\$ 0,8045	\$ 11,493	14,286	\$ 2,0194	\$ 28,849	\$ 40,342
June	15,909	\$ 3,3980	\$ 54,059	15,909	\$ 0,8045	\$ 12,799	15,909	\$ 2,0194	\$ 32,127	\$ 44,925
July	21,622	\$ 3,3980	\$ 73,472	21,622	\$ 0,8045	\$ 17,395	21,622	\$ 2,0194	\$ 43,663	\$ 61,058
August	17,685	\$ 3,3980	\$ 60,094	18,487	\$ 0,8045	\$ 14,873	18,487	\$ 2,0194	\$ 37,333	\$ 52,205
September	13,440	\$ 3,3980	\$ 45,669	13,603	\$ 0,8045	\$ 10,944	13,603	\$ 2,0194	\$ 27,470	\$ 38,414
October	13,100	\$ 3,3980	\$ 44,514	13,350	\$ 0,8045	\$ 10,740	13,350	\$ 2,0194	\$ 26,959	\$ 37,699
November	14,601	\$ 3,3980	\$ 49,614	14,827	\$ 0,8045	\$ 11,928	14,827	\$ 2,0194	\$ 29,942	\$ 41,870
December	15,000	\$ 3,3980	\$ 50,970	15,000	\$ 0,8045	\$ 12,068	15,000	\$ 2,0194	\$ 30,291	\$ 42,359
Total	181,217	\$ 3.40	\$ 615,775	182,925	\$ 0.80	\$ 147,163	182,925	\$ 2.02	\$ 369,399	\$ 516,562

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	56,378	\$ 3.78	\$ 212,830	56,618	\$ 0.92	\$ 52,306	27,488	\$ 2.15	\$ 59,141	\$ 111,447
February	55,349	\$ 3.78	\$ 209,429	55,512	\$ 0.93	\$ 51,446	26,232	\$ 2.16	\$ 56,615	\$ 108,061
March	50,742	\$ 3.78	\$ 191,923	50,919	\$ 0.93	\$ 47,177	24,302	\$ 2.16	\$ 52,467	\$ 99,643
April	44,962	\$ 3.78	\$ 169,938	46,829	\$ 0.93	\$ 43,412	22,040	\$ 2.16	\$ 47,577	\$ 90,988
May	53,356	\$ 3.78	\$ 201,698	56,113	\$ 0.93	\$ 52,065	25,710	\$ 2.16	\$ 55,467	\$ 107,532
June	57,919	\$ 3.78	\$ 218,738	60,967	\$ 0.93	\$ 56,505	28,213	\$ 2.15	\$ 60,795	\$ 117,300
July	70,822	\$ 3.76	\$ 266,336	74,463	\$ 0.92	\$ 68,651	35,688	\$ 2.14	\$ 76,437	\$ 145,088
August	61,194	\$ 3.77	\$ 230,649	63,698	\$ 0.92	\$ 58,727	30,370	\$ 2.14	\$ 65,020	\$ 123,747
September	55,618	\$ 3.79	\$ 211,007	59,064	\$ 0.93	\$ 55,041	26,874	\$ 2.17	\$ 58,391	\$ 113,432
October	47,519	\$ 3.78	\$ 179,436	47,769	\$ 0.92	\$ 44,127	23,844	\$ 2.16	\$ 51,410	\$ 95,537
November	50,412	\$ 3.77	\$ 189,993	51,326	\$ 0.92	\$ 47,332	25,872	\$ 2.15	\$ 55,676	\$ 103,009
December	49,845	\$ 3.76	\$ 187,562	51,540	\$ 0.92	\$ 47,511	26,277	\$ 2.15	\$ 56,566	\$ 104,078
Total	654,116	\$ 3.78	\$ 2,469,539	674,818	\$ 0.93	\$ 624,299	322,910	\$ 2.15	\$ 695,564	\$ 1,319,863

Low Voltage Switchgear Credit (if applicable) \$ -
 Total including deduction for Low Voltage Switchgear Credit \$ 1,319,863



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	153,410,575		1,073,874	44.7%	1,104,009	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	63,472,104		412,569	17.2%	424,146	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6308		339,114	892,141	37.1%	917,176	2.7046
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	501,808		3,262	0.1%	3,353	0.0067
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9942		870	1,735	0.1%	1,784	2.0502
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9841		9,350	18,551	0.8%	19,072	2.0398

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

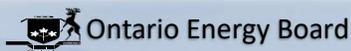
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	153,410,575		613,642	47.1%	621,613	0.0041
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	63,472,104		215,805	16.6%	218,608	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3595		339,114	461,025	35.4%	467,014	1.3772
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	501,808		1,706	0.1%	1,728	0.0034
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0729		870	933	0.1%	946	1.0868
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0510		9,350	9,827	0.8%	9,954	1.0647

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	153,410,575		1,104,009	44.7%	1,104,009	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	63,472,104		424,146	17.2%	424,146	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7046		339,114	917,176	37.1%	917,176	2.7046
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	501,808		3,353	0.1%	3,353	0.0067
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0502		870	1,784	0.1%	1,784	2.0502
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0398		9,350	19,072	0.8%	19,072	2.0398

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	153,410,575		621,613	47.1%	621,613	0.0041
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	63,472,104		218,608	16.6%	218,608	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3772		339,114	467,014	35.4%	467,014	1.3772
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	501,808		1,728	0.1%	1,728	0.0034
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0868		870	946	0.1%	946	1.0868
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0647		9,350	9,954	0.8%	9,954	1.0647



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	IV	Price Cap Index	1.55%
Associated Stretch Factor Value	0.45%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	37.37				1.55%	37.95	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	50.75		0.0158		1.55%	51.54	0.0160
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	249.36		4.0216		1.55%	253.23	4.0839
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	15.73		0.0088		1.55%	15.97	0.0089
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.63		19.7342		1.55%	6.73	20.0401
STREET LIGHTING SERVICE CLASSIFICATION	2		7.542		1.55%	2.03	7.6589
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	626.42				1.55%	636.13	0.0000
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0031

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.95
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	51.54
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021	\$/kWh	(0.0067)
Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021	\$/kWh	(0.0001)
Applicable only for Class B Customers		
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	253.23
Distribution Volumetric Rate	\$/kW	4.0839
Low Voltage Service Rate	\$/kW	0.305
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6053)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.9453
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0154)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.7046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3772

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.97
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.73
Distribution Volumetric Rate	\$/kW	20.0401
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2783
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0171)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	2.0502
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0868

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kW	7.6589
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2758
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0162)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	2.0398
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0647

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	636.13
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.58	1.5%	\$ 1.33	3.0%	\$ 1.57	3.0%	\$ 1.27	1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.19	1.4%	\$ 3.19	3.2%	\$ 3.61	3.0%	\$ 2.93	0.9%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 10.10	1.5%	\$ (273.99)	-40.0%	\$ (264.84)	-24.5%	\$ (299.27)	-3.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.29	1.4%	\$ 0.79	3.3%	\$ 0.90	3.0%	\$ 0.73	0.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.19	1.5%	\$ 0.27	2.0%	\$ 0.29	2.0%	\$ 0.24	1.0%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.05	1.5%	\$ 0.11	2.6%	\$ 0.12	2.6%	\$ 0.13	0.9%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 9.71	1.6%	\$ 9.71	1.6%	\$ 9.71	1.6%	\$ 10.97	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.58	1.6%	\$ 0.78	2.0%	\$ 0.84	2.0%	\$ 0.68	1.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.58	1.5%	\$ 2.08	4.1%	\$ 2.56	3.8%	\$ 2.07	1.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.58	1.5%	\$ (3.69)	-8.3%	\$ (3.46)	-6.5%	\$ (3.91)	-2.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.19	1.4%	\$ (10.21)	-10.2%	\$ (9.79)	-8.1%	\$ (11.06)	-2.4%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.37	1	\$ 37.37	\$ 37.95	1	\$ 37.95	\$ 0.58	1.55%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 37.52			\$ 38.10	\$ 0.58	1.55%
Line Losses on Cost of Power	\$ 0.1280	42	\$ 5.41	\$ 0.1280	42	\$ 5.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0011	750	\$ 0.83	\$ 0.83	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	750	\$ 0.68	\$ 0.0009	750	\$ 0.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.18			\$ 45.51	\$ 1.33	3.01%
RTSR - Network	\$ 0.0070	792	\$ 5.55	\$ 0.0072	792	\$ 5.70	\$ 0.16	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	792	\$ 3.17	\$ 0.0041	792	\$ 3.25	\$ 0.08	2.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.89			\$ 54.46	\$ 1.57	2.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	792	\$ 2.69	\$ 0.0034	792	\$ 2.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	792	\$ 0.40	\$ 0.0005	792	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 152.23			\$ 153.80	\$ 1.57	1.03%
HST		13%	\$ 19.79		13%	\$ 19.99	\$ 0.20	1.03%
Ontario Electricity Rebate		31.8%	\$ (48.41)		31.8%	\$ (48.91)	\$ (0.50)	
Total Bill on TOU			\$ 123.61			\$ 124.89	\$ 1.27	1.03%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 50.75	1	\$ 50.75	\$ 51.54	1	\$ 51.54	\$ 0.79	1.56%
Distribution Volumetric Rate	\$ 0.0158	2000	\$ 31.60	\$ 0.0160	2000	\$ 32.00	\$ 0.40	1.27%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	2000	\$ 0.20	\$ 0.0001	2000	\$ 0.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 82.55			\$ 83.74	\$ 1.19	1.44%
Line Losses on Cost of Power	\$ 0.1280	113	\$ 14.44	\$ 0.1280	113	\$ 14.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0011	2,000	\$ 2.20	\$ 2.20	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0008	2,000	\$ 1.60	\$ 0.0008	2,000	\$ 1.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 99.16			\$ 102.35	\$ 3.19	3.22%
RTSR - Network	\$ 0.0065	2,113	\$ 13.73	\$ 0.0067	2,113	\$ 14.16	\$ 0.42	3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	2,113	\$ 7.18	\$ 0.0034	2,113	\$ 7.18	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 120.08			\$ 123.69	\$ 3.61	3.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,113	\$ 7.18	\$ 0.0034	2,113	\$ 7.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,113	\$ 1.06	\$ 0.0005	2,113	\$ 1.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 384.57			\$ 388.18	\$ 3.61	0.94%
HST	13%		\$ 49.99	13%		\$ 50.46	\$ 0.47	0.94%
Ontario Electricity Rebate	31.8%		\$ (122.29)	31.8%		\$ (123.44)	\$ (1.15)	
Total Bill on TOU			\$ 312.27			\$ 315.20	\$ 2.93	0.94%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	47,246	kWh
Demand	100	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 249.36	1	\$ 249.36	\$ 253.23	1	\$ 253.23	\$ 3.87	1.55%
Distribution Volumetric Rate	\$ 4.0216	100	\$ 402.16	\$ 4.0839	100	\$ 408.39	\$ 6.23	1.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0211	100	\$ 2.11	\$ 0.0211	100	\$ 2.11	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 653.63			\$ 663.73	\$ 10.10	1.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 0.3400	100	\$ 34.00	\$ 34.00	
CBR Class B Rate Riders	\$ -	100	\$ -	-\$ 0.0154	100	\$ (1.54)	\$ (1.54)	
GA Rate Riders	\$ -	47,246	\$ -	-\$ 0.0067	47,246	\$ (316.55)	\$ (316.55)	
Low Voltage Service Charge	\$ 0.3050	100	\$ 30.50	\$ 0.3050	100	\$ 30.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 684.13			\$ 410.14	\$ (273.99)	-40.05%
RTSR - Network	\$ 2.6308	100	\$ 263.08	\$ 2.7046	100	\$ 270.46	\$ 7.38	2.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3595	100	\$ 135.95	\$ 1.3772	100	\$ 137.72	\$ 1.77	1.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,083.16			\$ 818.32	\$ (264.84)	-24.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	49,911	\$ 169.70	\$ 0.0034	49,911	\$ 169.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	49,911	\$ 24.96	\$ 0.0005	49,911	\$ 24.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	49,911	\$ 6,827.78	\$ 0.1368	49,911	\$ 6,827.78	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,105.84			\$ 7,841.00	\$ (264.84)	-3.27%
HST	13%		\$ 1,053.76	13%		\$ 1,019.33	\$ (34.43)	-3.27%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,159.60			\$ 8,860.33	\$ (299.27)	-3.27%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.73	1	\$ 15.73	\$ 15.97	1	\$ 15.97	\$ 0.24	1.53%
Distribution Volumetric Rate	\$ 0.0088	500	\$ 4.40	\$ 0.0089	500	\$ 4.45	\$ 0.05	1.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0002	500	\$ 0.10	\$ 0.0002	500	\$ 0.10	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 20.23			\$ 20.52	\$ 0.29	1.43%
Line Losses on Cost of Power	\$ 0.1280	28	\$ 3.61	\$ 0.1280	28	\$ 3.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ 0.0011	500	\$ 0.55	\$ 0.55	-
CBR Class B Rate Riders	\$ -	500	\$ -	-\$ 0.0001	500	\$ (0.05)	\$ (0.05)	-
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0008	500	\$ 0.40	\$ 0.0008	500	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.24			\$ 25.03	\$ 0.79	3.26%
RTSR - Network	\$ 0.0065	528	\$ 3.43	\$ 0.0067	528	\$ 3.54	\$ 0.11	3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	528	\$ 1.80	\$ 0.0034	528	\$ 1.80	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.47			\$ 30.36	\$ 0.90	3.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	528	\$ 1.80	\$ 0.0034	528	\$ 1.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	528	\$ 0.26	\$ 0.0005		\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	320	\$ 40.96	\$ 0.1280	320	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	90	\$ 11.52	\$ 0.1280	90	\$ 11.52	\$ -	0.00%
TOU - On Peak	\$ 0.1280	90	\$ 11.52	\$ 0.1280	90	\$ 11.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 95.78			\$ 96.67	\$ 0.90	0.94%
HST		13%	\$ 12.45		13%	\$ 12.57	\$ 0.12	0.94%
Ontario Electricity Rebate		31.8%	\$ (30.46)		31.8%	\$ (30.74)	\$ (0.28)	-
Total Bill on TOU			\$ 77.77			\$ 78.50	\$ 0.73	0.94%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	108	kWh
Demand	0	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.63	1	\$ 6.63	\$ 6.73	1	\$ 6.73	\$ 0.10	1.51%
Distribution Volumetric Rate	\$ 19.7342	0.3	\$ 5.92	\$ 20.0401	0.3	\$ 6.01	\$ 0.09	1.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.2079	0.3	\$ 0.06	\$ 0.2079	0.3	\$ 0.06	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 12.61			\$ 12.80	\$ 0.19	1.52%
Line Losses on Cost of Power	\$ 0.1280	6	\$ 0.78	\$ 0.1280	6	\$ 0.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.2783	0	\$ 0.08	\$ 0.08	-
CBR Class B Rate Riders	\$ -	0	\$ -	\$ 0.0171	0	\$ (0.01)	\$ (0.01)	-
GA Rate Riders	\$ -	108	\$ -	\$ -	108	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.2407	0	\$ 0.07	\$ 0.2407	0	\$ 0.07	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.46			\$ 13.73	\$ 0.27	2.01%
RTSR - Network	\$ 1.9942	0	\$ 0.60	\$ 2.0502	0	\$ 0.62	\$ 0.02	2.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0729	0	\$ 0.32	\$ 1.0868	0	\$ 0.33	\$ 0.00	1.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.38			\$ 14.68	\$ 0.29	2.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	114	\$ 0.39	\$ 0.0034	114	\$ 0.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	114	\$ 0.06	\$ 0.0005	114	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	69	\$ 8.85	\$ 0.1280	69	\$ 8.85	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	19	\$ 2.49	\$ 0.1280	19	\$ 2.49	\$ -	0.00%
TOU - On Peak	\$ 0.1280	19	\$ 2.49	\$ 0.1280	19	\$ 2.49	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 28.90			\$ 29.19	\$ 0.29	1.01%
HST		13%	\$ 3.76		13%	\$ 3.80	\$ 0.04	1.01%
Ontario Electricity Rebate		31.8%	\$ (9.19)		31.8%	\$ (9.28)	\$ (0.09)	-
Total Bill on TOU			\$ 23.47			\$ 23.71	\$ 0.24	1.01%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	66	kWh
Demand	0	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.00	1	\$ 2.00	\$ 2.03	1	\$ 2.03	\$ 0.03	1.50%
Distribution Volumetric Rate	\$ 7.5420	0.2	\$ 1.51	\$ 7.6589	0.2	\$ 1.53	\$ 0.02	1.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0655	0.2	\$ 0.01	\$ 0.0655	0.2	\$ 0.01	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 3.52			\$ 3.57	\$ 0.05	1.52%
Line Losses on Cost of Power	\$ 0.1280	4	\$ 0.48	\$ 0.1280	4	\$ 0.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.2758	0	\$ 0.06	\$ 0.06	-
CBR Class B Rate Riders	\$ -	0	\$ -	\$ 0.0162	0	\$ (0.00)	\$ (0.00)	-
GA Rate Riders	\$ -	66	\$ -	\$ -	66	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.2358	0	\$ 0.05	\$ 0.2358	0	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.05			\$ 4.15	\$ 0.11	2.60%
RTSR - Network	\$ 1.9841	0	\$ 0.40	\$ 2.0398	0	\$ 0.41	\$ 0.01	2.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0510	0	\$ 0.21	\$ 1.0647	0	\$ 0.21	\$ 0.00	1.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4.65			\$ 4.77	\$ 0.12	2.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	70	\$ 0.24	\$ 0.0034	70	\$ 0.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	70	\$ 0.03	\$ 0.0005	70	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	42	\$ 5.41	\$ 0.1280	42	\$ 5.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	12	\$ 1.52	\$ 0.1280	12	\$ 1.52	\$ -	0.00%
TOU - On Peak	\$ 0.1280	12	\$ 1.52	\$ 0.1280	12	\$ 1.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 13.62			\$ 13.74	\$ 0.12	0.87%
HST	13%		\$ 1.77	13%		\$ 1.79	\$ 0.02	0.87%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	-
Total Bill on TOU			\$ 15.39			\$ 15.53	\$ 0.13	0.87%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 626.42	1	\$ 626.42	\$ 636.13	1	\$ 636.13	\$ 9.71	1.55%
Distribution Volumetric Rate	\$ -	500000	\$ -	\$ -	500000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500000	\$ -	\$ -	500000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 626.42			\$ 636.13	\$ 9.71	1.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500,000	\$ -	\$ -	500,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	500,000	\$ -	\$ -	500,000	\$ -	\$ -	
GA Rate Riders	\$ -	500,000	\$ -	\$ -	500,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	500,000	\$ -	\$ -	500,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500,000	\$ -	\$ -	500,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 626.42			\$ 636.13	\$ 9.71	1.55%
RTSR - Network	\$ -	528,200	\$ -	\$ -	528,200	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	528,200	\$ -	\$ -	528,200	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 626.42			\$ 636.13	\$ 9.71	1.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	528,200	\$ 1,795.88	\$ 0.0034	528,200	\$ 1,795.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	528,200	\$ 264.10	\$ 0.0005	528,200	\$ 264.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	528,200	\$ 72,257.76	\$ 0.1368	528,200	\$ 72,257.76	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 74,944.41			\$ 74,954.12	\$ 9.71	0.01%
HST	13%		\$ 9,742.77	13%		\$ 9,744.04	\$ 1.26	0.01%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 84,687.18			\$ 84,698.16	\$ 10.97	0.01%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	200	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.37	1	\$ 37.37	\$ 37.95	1	\$ 37.95	\$ 0.58	1.55%
Distribution Volumetric Rate	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	200	\$ 0.04	\$ 0.0002	200	\$ 0.04	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 37.41			\$ 37.99	\$ 0.58	1.55%
Line Losses on Cost of Power	\$ 0.1280	11	\$ 1.44	\$ 0.1280	11	\$ 1.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	200	\$ -	\$ 0.0011	200	\$ 0.22	\$ 0.22	
CBR Class B Rate Riders	\$ -	200	\$ -	\$ 0.0001	200	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	200	\$ 0.18	\$ 0.0009	200	\$ 0.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.60			\$ 40.38	\$ 0.78	1.97%
RTSR - Network	\$ 0.0070	211	\$ 1.48	\$ 0.0072	211	\$ 1.52	\$ 0.04	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	211	\$ 0.85	\$ 0.0041	211	\$ 0.87	\$ 0.02	2.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.93			\$ 42.77	\$ 0.84	2.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	211	\$ 0.72	\$ 0.0034	211	\$ 0.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	211	\$ 0.11	\$ 0.0005	211	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	128	\$ 16.38	\$ 0.1280	128	\$ 16.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	36	\$ 4.61	\$ 0.1280	36	\$ 4.61	\$ -	0.00%
TOU - On Peak	\$ 0.1280	36	\$ 4.61	\$ 0.1280	36	\$ 4.61	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 68.60			\$ 69.45	\$ 0.84	1.23%
HST	13%		\$ 8.92	13%		\$ 9.03	\$ 0.11	1.23%
Ontario Electricity Rebate	31.8%		\$ (21.82)	31.8%		\$ (22.08)	\$ (0.27)	
Total Bill on TOU			\$ 55.70			\$ 56.39	\$ 0.68	1.23%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.37	1	\$ 37.37	\$ 37.95	1	\$ 37.95	\$ 0.58	1.55%
Distribution Volumetric Rate	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	1500	\$ 0.30	\$ 0.0002	1500	\$ 0.30	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 37.67			\$ 38.25	\$ 0.58	1.54%
Line Losses on Cost of Power	\$ 0.1280	85	\$ 10.83	\$ 0.1280	85	\$ 10.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,500	\$ -	\$ 0.0011	1,500	\$ 1.65	\$ 1.65	
CBR Class B Rate Riders	\$ -	1,500	\$ -	\$ 0.0001	1,500	\$ (0.15)	\$ (0.15)	
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	1,500	\$ 1.35	\$ 0.0009	1,500	\$ 1.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.42			\$ 52.50	\$ 2.08	4.13%
RTSR - Network	\$ 0.0070	1,585	\$ 11.09	\$ 0.0072	1,585	\$ 11.41	\$ 0.32	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	1,585	\$ 6.34	\$ 0.0041	1,585	\$ 6.50	\$ 0.16	2.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 67.85			\$ 70.40	\$ 2.56	3.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,585	\$ 5.39	\$ 0.0034	1,585	\$ 5.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,585	\$ 0.79	\$ 0.0005	1,585	\$ 0.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	960	\$ 122.88	\$ 0.1280	960	\$ 122.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	270	\$ 34.56	\$ 0.1280	270	\$ 34.56	\$ -	0.00%
TOU - On Peak	\$ 0.1280	270	\$ 34.56	\$ 0.1280	270	\$ 34.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 266.28			\$ 268.83	\$ 2.56	0.96%
HST		13%	\$ 34.62		13%	\$ 34.95	\$ 0.33	0.96%
Ontario Electricity Rebate		31.8%	\$ (84.68)		31.8%	\$ (85.49)	\$ (0.81)	
Total Bill on TOU			\$ 216.22			\$ 218.29	\$ 2.07	0.96%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.37	1	\$ 37.37	\$ 37.95	1	\$ 37.95	\$ 0.58	1.55%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 37.52			\$ 38.10	\$ 0.58	1.55%
Line Losses on Cost of Power	\$ 0.1368	42	\$ 5.79	\$ 0.1368	42	\$ 5.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0011	750	\$ 0.83	\$ 0.83	
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	-\$ 0.0067	750	\$ (5.03)	\$ (5.03)	
Low Voltage Service Charge	\$ 0.0009	750	\$ 0.68	\$ 0.0009	750	\$ 0.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.55			\$ 40.86	\$ (3.69)	-8.29%
RTSR - Network	\$ 0.0070	792	\$ 5.55	\$ 0.0072	792	\$ 5.70	\$ 0.16	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	792	\$ 3.17	\$ 0.0041	792	\$ 3.25	\$ 0.08	2.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.27			\$ 49.81	\$ (3.46)	-6.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	792	\$ 2.69	\$ 0.0034	792	\$ 2.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	792	\$ 0.40	\$ 0.0005	792	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 158.96			\$ 155.50	\$ (3.46)	-2.17%
HST	13%		\$ 20.66	13%		\$ 20.21	\$ (0.45)	-2.17%
Ontario Electricity Rebate	31.8%		\$ (50.55)	31.8%		\$ (49.45)	\$ (1.10)	
Total Bill on Non-RPP Avg. Price			\$ 179.62			\$ 175.71	\$ (3.91)	-2.17%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 50.75	1	\$ 50.75	\$ 51.54	1	\$ 51.54	\$ 0.79	1.56%
Distribution Volumetric Rate	\$ 0.0158	2000	\$ 31.60	\$ 0.0160	2000	\$ 32.00	\$ 0.40	1.27%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	2000	\$ 0.20	\$ 0.0001	2000	\$ 0.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 82.55			\$ 83.74	\$ 1.19	1.44%
Line Losses on Cost of Power	\$ 0.1368	113	\$ 15.43	\$ 0.1368	113	\$ 15.43	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0011	2,000	\$ 2.20	\$ 2.20	
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	-\$ 0.0067	2,000	\$ (13.40)	\$ (13.40)	
Low Voltage Service Charge	\$ 0.0008	2,000	\$ 1.60	\$ 0.0008	2,000	\$ 1.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 100.15			\$ 89.94	\$ (10.21)	-10.19%
RTSR - Network	\$ 0.0065	2,113	\$ 13.73	\$ 0.0067	2,113	\$ 14.16	\$ 0.42	3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	2,113	\$ 7.18	\$ 0.0034	2,113	\$ 7.18	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 121.07			\$ 111.28	\$ (9.79)	-8.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,113	\$ 7.18	\$ 0.0034	2,113	\$ 7.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,113	\$ 1.06	\$ 0.0005	2,113	\$ 1.06	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	2,000	\$ 273.60	\$ 0.1368	2,000	\$ 273.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 402.91			\$ 393.12	\$ (9.79)	-2.43%
HST 13%			\$ 52.38	13%		\$ 51.11	\$ (1.27)	-2.43%
Ontario Electricity Rebate 31.8%			\$ (128.12)	31.8%		\$ (125.01)	\$ (3.11)	
Total Bill on Non-RPP Avg. Price			\$ 455.29			\$ 444.23	\$ (11.06)	-2.43%

Appendix C

2021 IRM Rate Generator – Haldimand
County Hydro Inc.

 Ontario Energy Board
**Incentive Rate-setting Mechanism Rate Generator
 for 2021 Filers**

Utility Name	Hydro One Networks Inc.		
Service Territory	Former Haldimand County Hydro Inc. Service Area		
Assigned EB Number	EB-2020-0031		
Name of Contact and Title	Clement Li		
Phone Number	416 358 8610		
Email Address	Clement.Li@HydroOne.com		
We are applying for rates effective	Friday, January 01, 2021		
Rate-Setting Method	Price Cap IR		
1. Select the last Cost of Service rebasing year.	2014		
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2017		
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	2015		
b) If the accounts were last approved on an interim basis, and			
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)			
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	2017		
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	2015		
b) If the accounts were last approved on an interim basis, and			
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)			
4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)	2017		
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes		
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes		
7. Retail Transmission Service Rates: Hydro One Networks Inc. is:	Partially Embedded	Within	Hydro One Networks Inc. Distribution System(s) <small>(If necessary, enter all host-distributors' names in the above green shaded cell.)</small>
8. Have you transitioned to fully fixed rates?	Yes		

- Legend**
- Pale green cells represent input cells.
 - Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
 - Red cells represent flags to identify either non-matching values or incorrect user selections.
 - Pale grey cells represent auto-populated RRR data.
 - White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.66
Rate Rider for Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.36)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.5827
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3669

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.8749
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7359

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.8655
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7004

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0925
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9634

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate of 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter during regular hours	\$	65.00
Reconnection charge - at meter after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Bell Canada pole rentals	\$	18.08
Norfolk pole rentals - billed	\$	28.61



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288



Ontario Energy Board
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- 2 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
 2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
- 3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

 Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.
- 4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.
- 5 RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

2016

Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
34,172	28,280			62,452	(500)	651			151
10,463	(3,521)			6,942	469	76			545
(2,011,209)	(593,646)			(2,604,854)	(33,087)	(20,757)			(53,844)
0				0	0				0
114,707	(14,329)			100,378	365	990			1,355
35,069	(94,975)			(59,906)	258	333			591
(24,258)	70,460			46,202	(2,546)	2,128			(418)
(1,688,498)	(314,849)			(2,003,346)	(11,177)	(4,135)			(15,312)
410,651	702,685			1,113,335	12,594	12,122			24,716
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
410,651	702,685	0	0	1,113,335	12,594	12,122	0	0	24,716
(3,529,553)	(922,579)	0	0	(4,452,132)	(46,218)	(20,713)	0	0	(66,931)
(3,118,902)	(219,895)	0	0	(3,338,797)	(33,624)	(8,592)	0	0	(42,216)
0				0	0				0
(3,118,902)	(219,895)	0	0	(3,338,797)	(33,624)	(8,592)	0	0	(42,216)

2017

Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
62,452	22,374	34,172		50,653	151	1,049	(125)		1,324
6,942	(3,133)	10,463		(6,654)	545	(35)	584		(73)
(2,604,854)	(552,874)	(2,011,209)		(1,146,520)	(53,844)	(18,961)	(55,210)		(17,594)
0				0	0				0
100,378	8,975	114,707		(5,353)	1,355	757	1,627		485
(59,906)	(26,308)	35,069		(121,283)	591	1,151	644		1,098
46,202	152,766	(24,258)		223,226	(418)	8,752	(2,812)		11,147
(2,003,346)	334,341	(1,688,498)		19,492	(15,312)	5,678	(29,751)		20,117
1,113,335	(595,667)	410,651		107,018	24,716	13,346	17,111		20,950
0				0	0				0
0				0	0				0
0				0	0				0
0		50,187		(50,187)	0	(16,788)	155,042		(171,830)
0				0	0				0
0				0	0				0
1,113,335	(595,667)	410,651	0	107,018	24,716	13,346	17,111	0	20,950
(4,452,132)	(63,860)	(3,479,365)	0	(1,036,627)	(66,931)	(18,397)	69,999	0	(155,327)
(3,338,797)	(659,527)	(3,068,714)	0	(929,609)	(42,216)	(5,051)	87,110	0	(134,377)
0				0	0				0
(3,338,797)	(659,527)	(3,068,714)	0	(929,609)	(42,216)	(5,051)	87,110	0	(134,377)

2018

Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
50,653	27,587			78,240	1,324	2,043			3,367
(6,654)	(17,085)			(23,740)	(73)	(261)			(334)
(1,146,520)	(176,263)			(1,322,783)	(17,594)	(35,813)			(53,407)
0				0	0				0
(5,353)	(32,226)			(37,580)	485	979			1,465
(121,283)	(39,898)			(161,181)	1,098	1,205			2,303
223,226	422,789			646,015	11,147	19,225			30,371
19,492	(392,157)			(372,665)	20,117	8,322			28,439
107,018	(539,536)			(432,518)	20,950	(13,889)			7,061
0				0	0				0
0				0	0				0
0				0	0				0
(50,187)		(46,283)		(3,904)	(171,830)	(126)			(171,955)
0				0	0				0
0				0	0				0
107,018	(539,536)	0	0	(432,518)	20,950	(13,889)	0	0	7,061
(1,036,627)	(207,254)	(46,283)	0	(1,197,598)	(155,327)	(4,425)	0	0	(159,752)
(929,609)	(746,790)	(46,283)	0	(1,630,116)	(134,377)	(18,314)	0	0	(152,690)
0				0	0				0
(929,609)	(746,790)	(46,283)	0	(1,630,116)	(134,377)	(18,314)	0	0	(152,690)

2019

Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
78,240	26,509			104,749	3,367	2,570			5,937
(23,740)	(4,347)			(28,086)	(334)	(625)			(959)
(1,322,783)	(195,178)			(1,517,961)	(53,407)	(35,481)			(88,888)
0				0	0				0
(37,580)	(54,256)			(91,835)	1,465	318			1,783
(161,181)	(110,656)			(271,837)	2,303	(3,216)			(913)
646,015	58,316			704,331	30,371	28,188			58,559
(372,665)	(71,898)			(444,563)	28,439	6,251			34,690
(432,518)	(257,823)			(690,341)	7,061	(20,490)			(13,428)
0				0	0				0
0				0	0				0
0				0	0				0
(3,904)				(3,904)	(171,955)	(88)			(172,043)
0				0	0				0
0				0	0				0
(432,518)	(257,823)	0	0	(690,341)	7,061	(20,490)	0	0	(13,428)
(1,197,598)	(351,510)	0	0	(1,549,107)	(159,752)	(2,082)	0	0	(161,834)
(1,630,116)	(609,333)	0	0	(2,239,448)	(152,690)	(22,572)	0	0	(175,263)
0		0	0	0	0				0
(1,630,116)	(609,333)	0	0	(2,239,448)	(152,690)	(22,572)	0	0	(175,263)

2020				Projected Interest on Dec-31-2019 Balances				2.1.7 RRR ⁵		
Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
		104,749	5,937	1,440		7,377	112,126		8,986,097	8,875,411
		(28,086)	(959)	(386)		(1,345)	(29,431)		(2,199,945)	(2,170,900)
		(1,517,961)	(88,888)	(20,872)		(109,760)	(1,627,722)		(70,159,392)	(68,552,542)
		0	0	0		0	0		0	0
		(91,835)	1,783	(1,263)		520	(91,315)		(906,522)	(816,470)
		(271,837)	(913)	(3,738)		(4,650)	(276,487)		(50,397,740)	(50,124,991)
		704,331	58,559	9,685		68,244	772,574		104,770,878	104,007,988
		(444,563)	34,690	(6,113)		28,577	(415,985)		14,191,044	14,600,916
		(690,341)	(13,428)	(9,492)		(22,921)	(713,262)		(30,475,985)	(29,772,215)
		0	0			0	0	No	0	0
		0	0			0	0	No	(6,433,320)	(6,433,320)
		0	0			0	0	No	0	0
		(3,904)	(172,043)	(54)		(172,097)	(176,001)	Yes	(175,947)	0
		0	0			0	0	No	(76,334)	(76,334)
		0	0			0	0	No	(35,121,452)	(35,121,452)
0	0	(690,341)	(13,428)	(9,492)	0	(22,921)	(713,262)		(30,475,985)	(29,772,215)
0	0	(1,549,107)	(161,834)	(21,300)	0	(183,134)	(1,732,242)		(36,616,112)	(34,905,171)
0	0	(2,239,448)	(175,263)	(30,792)	0	(206,055)	(2,445,503)		(67,092,097)	(64,677,386)
		0	0			0	0		0	0
0	0	(2,239,448)	(175,263)	(30,792)	0	(206,055)	(2,445,503)		(67,092,097)	(64,677,386)



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	180,571,757	0	8,474,516	0	0	0	180,571,757	0	49%		20,009
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	60,650,964	0	13,520,938	0	0	0	60,650,964	0	16%		2,264
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	128,611,715	353,975	116,635,761	307,457	2,621,274	4,929	125,990,441	349,046	34%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	291,666	0	55,789	0	0	0	291,666	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	202,503	710	36,723	106	0	0	202,503	710	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,476,328	4,086	1,467,044	4,022	0	0	1,476,328	4,086	1%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW	0	0	0	0	0	0	0	0			
Total		371,804,933	358,771	140,190,771	311,585	2,621,274	4,929	369,183,659	353,842	100%	0	22,273

Threshold Test

Total Claim (including Account 1568)

(\$2,445,503)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$2,445,503)

Threshold Test (Total claim per kWh) ²

(\$0.0066)

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	48.6%	89.8%	48.9%	54,455	(26,440)	(796,137)	(134,279)	375,210	(203,463)	(85,962)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.3%	10.2%	16.4%	18,291	(2,992)	(267,409)	(45,102)	126,027	(68,340)	(27,933)	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	34.6%	0.0%	34.1%	38,786	0	(555,489)	(95,640)	267,243	(141,962)	(60,540)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	88	0	(1,286)	(217)	606	(329)	(174)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	61	0	(893)	(151)	421	(228)	(169)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	445	0	(6,509)	(1,098)	3,068	(1,663)	(1,223)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	112,126	(29,431)	(1,627,722)	(276,487)	772,574	(415,985)	(176,001)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a The year Account 1589 GA was last disposed

2015

1b The year Account 1580 CBR Class B was last disposed

2015

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

7

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019		2018		2017		2016	
			January to June	July to December						
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,831,842	2,380,282	3,545,354	3,046,363	2,599,262	2,862,089	2,992,153	2,762,911
		kW	8,565	8,338	8,827	8,898	6,544	8,591	7,978	8,609
		Class A/B	A	A	B	A	B	B	B	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,286,505	1,343,644	1,038,033	1,056,145	1,049,810	1,069,161	1,124,783	1,156,317
		kW	3,829	3,964	3,781	3,864	2,838	2,957	3,483	3,595
		Class A/B	A	A	B	A	B	B	B	B
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,716,537	4,580,397	1,048,627	1,638,169	266,942	1,394,445	657,785	1,516,307
		kW	10,200	16,280	9,348	9,260	6,441	9,152	7,895	9,206
		Class A/B	B	A	B	B	B	B	B	B
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,435,643	1,073,864	1,153,847	1,122,833	1,170,789	857,333	1,253,426	1,018,010
		kW	7,305	7,865	6,547	6,866	5,831	4,828	6,561	6,520
		Class A/B	A	A	A	A	B	A	B	B
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,142,746	6,085,801	6,150,176	6,199,893	6,508,886	6,339,568	6,267,269	6,208,421
		kW	10,220	9,995	10,230	10,218	10,383	10,443	10,278	10,219
		Class A/B	A	A	A	A	B	A	B	B
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,716,790	7,028,134	6,505,642	7,192,249	6,586,915	6,771,146	6,603,116	6,997,177
		kW	11,067	11,832	10,939	11,890	10,206	10,478	10,738	11,400
		Class A/B	A	A	A	A	B	A	B	B
Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,916,328	4,263,685	6,223,264	3,978,612	4,459,711	4,122,601	4,866,435	4,121,633
		kW	7,056	7,745	7,877	7,073	8,017	7,195	7,650	7,337
		Class A/B	A	A	A	A	B	A	B	B

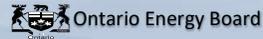
3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

1

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2019		2018		2017		2016	
			January to June	July to December						
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	44,505,264		38,526,517					
		kW	97,782		71,640					



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2015

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018	2017	2016
Non-RPP Consumption Less WMP Consumption	A	543,825,571	140,190,771	136,646,656	132,801,035	134,187,108
Less Class A Consumption for Partial Year Class A Customers	B	26,773,553	4,580,397	4,102,508	18,090,648	-
Less Consumption for Full Year Class A Customers	C	83,031,781	44,505,264	38,526,517	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	434,020,237	91,105,110	94,017,632	114,710,387	134,187,108
All Class B Consumption for Transition Customers	E	84,500,471	1,716,537	7,270,183	27,968,010	47,545,741
Transition Customers' Portion of Total Consumption	F = E/D	19.47%				

Allocation of Total GA Balance \$

Total GA Balance	G	-\$	713,262
Transition Customers Portion of GA Balance	H=F*G	-\$	138,867
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	574,395

Allocation of GA Balances to Class A/B Transition Customers

Customer	# of Class A/B Transition Customers	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments	
										7
Customer 1		14,761,770	0	3,545,354	5,461,351	5,755,064	17.47%	-\$	24,259	-\$ 2,022
Customer 2		5,438,104	0	1,038,033	2,118,971	2,281,099	6.44%	-\$	8,937	-\$ 745
Customer 3		8,238,811	1,716,537	2,686,796	1,661,387	2,174,091	9.75%	-\$	13,540	-\$ 1,128
Customer 4		3,442,225	0	0	1,170,789	2,271,436	4.07%	-\$	5,657	-\$ 471
Customer 5		18,984,576	0	0	6,508,886	12,475,690	22.47%	-\$	31,199	-\$ 2,600
Customer 6		20,187,207	0	0	6,586,915	13,600,293	23.89%	-\$	33,175	-\$ 2,765
Customer 7		13,447,778	0	0	4,459,711	8,988,067	15.91%	-\$	22,100	-\$ 1,842
Total		84,500,471	1,716,537	7,270,183	27,968,010	47,545,741	100.00%	-\$	138,867	



Ontario Energy Board

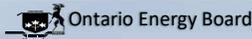
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,474,516	0	0	8,474,516	9.5%	(\$54,456)	(\$0.0064)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,520,938	0	0	13,520,938	15.1%	(\$86,883)	(\$0.0064)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	116,635,761	44,505,264	6,296,934	65,833,563	73.6%	(\$423,035)	(\$0.0064)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	55,789	0	0	55,789	0.1%	(\$358)	(\$0.0064)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	36,723	0	0	36,723	0.0%	(\$236)	(\$0.0064)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,467,044	0	0	1,467,044	1.6%	(\$9,427)	(\$0.0064)	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
Total		140,190,771	44,505,264	6,296,934	89,388,573	100.0%	(\$574,395)		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2015

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018	2017	2016
Total Consumption Less WMP Consumption	A	1,430,411,208	369,183,659	362,357,296	347,676,449	351,193,804
Less Class A Consumption for Partial Year Class A Customers	B	26,773,553	4,580,397	4,102,508	18,090,648	-
Less Consumption for Full Year Class A Customers	C	83,031,781	44,505,264	38,526,517	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,320,605,875	320,097,998	319,728,271	329,585,801	351,193,804
All Class B Consumption for Transition Customers	E	84,500,472	1,716,537	7,270,183	27,968,010	47,545,741
Transition Customers' Portion of Total Consumption	F = E/D	6.40%				

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	91,315
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	5,843
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	85,472

Allocation of CBR Class B Balances to Transition Customers

Customer	# of Class A/B Transition Customers	7		Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers								
Customer 1		14,761,770	-	3,545,354	5,461,351	5,755,064	17.47%	-\$	1,021	-\$ 85
Customer 2		5,438,104	-	1,038,033	2,118,971	2,281,099	6.44%	-\$	376	-\$ 31
Customer 3		8,238,811	1,716,537	2,686,796	1,661,387	2,174,091	9.75%	-\$	570	-\$ 47
Customer 4		3,442,225	-	-	1,170,789	2,271,436	4.07%	-\$	238	-\$ 20
Customer 5		18,984,576	-	-	6,508,886	12,475,690	22.47%	-\$	1,313	-\$ 109
Customer 6		20,187,207	-	-	6,586,915	13,600,293	23.89%	-\$	1,396	-\$ 116
Customer 7		13,447,778	-	-	4,459,711	8,988,067	15.91%	-\$	930	-\$ 77
Total		84,500,471	1,716,537	7,270,183	27,968,010	47,545,741	100.00%	-\$	5,843	-\$ 487



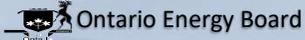
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2015

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	180,571,757	0	0	0	0	0	180,571,757	0	56.7%	(\$48,476)	(\$0.0003)	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	60,650,964	0	0	0	0	0	60,650,964	0	19.0%	(\$16,282)	(\$0.0003)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	125,990,441	349,046	44,505,264	97,782	6,296,934	26,479	75,188,243	224,785	23.6%	(\$20,185)	(\$0.0898)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	291,666	0	0	0	0	0	291,666	0	0.1%	(\$78)	(\$0.0003)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	202,503	710	0	0	0	0	202,503	710	0.1%	(\$54)	(\$0.0761)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,476,328	4,086	0	0	0	0	1,476,328	4,086	0.5%	(\$396)	(\$0.0969)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
Total		369,183,659	353,842	44,505,264	97,782	6,296,934	26,479	318,381,461	229,581	100.0%	(\$85,471)		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	180,571,757	0	180,571,757	0	(816,615)		(0.0045)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	60,650,964	0	60,650,964	0	(267,458)		(0.0044)	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	128,611,715	353,975	125,990,441	349,046	149,848	(697,451)	0.4233	(1.9982)	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	291,666	0	291,666	0	(1,311)		(0.0045)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	202,503	710	202,503	710	(959)		(1.3504)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,476,328	4,086	1,476,328	4,086	(6,981)		(1.7085)	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
											(1,636,315.46)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

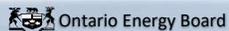
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2014	2021
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable.
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0			0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	180,571,757		0	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	60,650,964		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	128,611,715	353,975	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	291,666		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	202,503	710	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	1,476,328	4,086	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.			0	0.0000 kW
Total	371,804,933	358,771	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

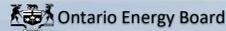
Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	168,308,353		1.0655	179,332,550
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	168,308,353		1.0655	179,332,550
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	56,019,870		1.0655	59,689,171
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	56,019,870		1.0655	59,689,171
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5827	117,120,197	332,490		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3669	117,120,197	332,490		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	389,982		1.0655	415,526
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	389,982		1.0655	415,526
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8749	361,875	1,003		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7359	361,875	1,003		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8655	2,398,127	6,665		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7004	2,398,127	6,665		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Network Service Rate	\$/kW	3.0925	71,831,928	245,804		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9634	71,831,928	245,804		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$ 2.30	\$ 2.33	\$ 2.33
Hydro One Sub Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239
If needed, add extra host here. (I)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -
If needed, add extra host here. (II)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2019		Current 2020	Forecast 2021



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,702	\$3.57	\$ 191,716	56,415	\$0.80	\$ 45,132	56,415	\$1.86	\$ 104,932	\$ 150,064
February	46,222	\$3.57	\$ 165,013	52,118	\$0.80	\$ 41,694	52,118	\$1.86	\$ 96,939	\$ 138,634
March	46,100	\$3.57	\$ 164,577	51,220	\$0.80	\$ 40,976	51,220	\$1.86	\$ 95,269	\$ 136,245
April	32,378	\$3.57	\$ 115,589	43,855	\$0.80	\$ 35,084	43,855	\$1.86	\$ 81,570	\$ 116,654
May	43,007	\$3.57	\$ 153,535	50,584	\$0.80	\$ 40,467	50,584	\$1.86	\$ 94,086	\$ 134,554
June	62,536	\$3.57	\$ 223,254	66,823	\$0.80	\$ 53,458	66,823	\$1.86	\$ 124,291	\$ 177,749
July	67,028	\$3.57	\$ 239,290	70,907	\$0.80	\$ 56,726	70,907	\$1.86	\$ 131,887	\$ 186,613
August	62,850	\$3.57	\$ 224,375	72,338	\$0.80	\$ 57,870	72,338	\$1.86	\$ 134,549	\$ 192,419
September	59,115	\$3.57	\$ 211,041	64,641	\$0.80	\$ 51,713	64,641	\$1.86	\$ 120,232	\$ 171,945
October	48,695	\$3.57	\$ 173,841	54,558	\$0.80	\$ 43,646	54,558	\$1.86	\$ 101,478	\$ 145,124
November	50,656	\$3.57	\$ 180,842	53,068	\$0.80	\$ 42,453	53,068	\$1.86	\$ 98,703	\$ 141,156
December	50,716	\$3.57	\$ 181,056	55,415	\$0.80	\$ 44,332	55,415	\$1.86	\$ 103,072	\$ 147,404
Total	623,005	\$ 3.57	\$ 2,224,127	691,940	\$ 0.80	\$ 553,552	691,940	\$ 1.86	\$ 1,287,008	\$ 1,840,560

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,987	\$2,650.00	\$ 50,316	19,006	\$0,640.00	\$ 12,164	19,006	\$1,500.00	\$ 28,509	\$ 40,673
February	18,216	\$2,650.00	\$ 48,272	18,243	\$0,640.00	\$ 11,676	18,243	\$1,500.00	\$ 27,365	\$ 39,040
March	19,500	\$2,650.00	\$ 51,675	19,580	\$0,640.00	\$ 12,531	19,580	\$1,500.00	\$ 29,370	\$ 41,901
April	23,715	\$2,650.00	\$ 62,845	23,906	\$0,640.00	\$ 15,300	23,906	\$1,500.00	\$ 35,859	\$ 51,159
May	18,394	\$2,650.00	\$ 48,645	18,994	\$0,640.00	\$ 12,150	18,994	\$1,500.00	\$ 28,476	\$ 40,626
June	21,206	\$2,650.00	\$ 56,193	21,263	\$0,640.00	\$ 13,608	21,263	\$1,500.00	\$ 31,895	\$ 45,503
July	26,021	\$2,650.00	\$ 68,956	26,121	\$0,640.00	\$ 16,717	26,121	\$1,500.00	\$ 39,182	\$ 55,899
August	17,979	\$2,650.00	\$ 47,644	18,273	\$0,640.00	\$ 11,695	18,273	\$1,500.00	\$ 27,410	\$ 39,104
September	16,081	\$2,650.00	\$ 42,615	17,320	\$0,640.00	\$ 11,085	17,320	\$1,500.00	\$ 25,980	\$ 37,065
October	23,959	\$2,650.00	\$ 63,491	24,071	\$0,640.00	\$ 15,405	24,071	\$1,500.00	\$ 36,107	\$ 51,512
November	20,533	\$2,650.00	\$ 54,412	20,589	\$0,640.00	\$ 13,177	20,589	\$1,500.00	\$ 30,884	\$ 44,060
December	23,289	\$2,744.00	\$ 63,922	23,291	\$0,654.00	\$ 15,288	23,291	\$1,533.00	\$ 35,763	\$ 51,050
Total	248,419	\$ 2,663.60	\$ 661,677	250,647	\$ 0.6415	\$ 160,795	250,647	\$ 1,503.30	\$ 376,797	\$ 537,592

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	72,689	\$ 3,329.7	\$ 242,032	75,421	\$ 0,759.7	\$ 57,296	75,421	\$ 1,769.3	\$ 133,441	\$ 190,737
February	64,438	\$ 3,309.9	\$ 213,285	70,361	\$ 0,758.5	\$ 53,370	70,361	\$ 1,766.7	\$ 124,304	\$ 177,674
March	65,000	\$ 3,296.5	\$ 216,252	70,900	\$ 0,755.8	\$ 53,507	70,900	\$ 1,760.4	\$ 124,639	\$ 178,146
April	56,093	\$ 3,181.0	\$ 178,433	67,761	\$ 0,743.6	\$ 50,384	67,761	\$ 1,733.0	\$ 117,429	\$ 167,812
May	61,941	\$ 3,288.8	\$ 203,711	69,568	\$ 0,756.3	\$ 52,617	69,568	\$ 1,761.8	\$ 122,562	\$ 175,180
June	83,741	\$ 3,370.0	\$ 279,447	88,086	\$ 0,761.4	\$ 67,067	88,086	\$ 1,773.1	\$ 156,185	\$ 223,252
July	93,049	\$ 3,312.7	\$ 308,246	97,028	\$ 0,756.9	\$ 73,443	97,028	\$ 1,763.1	\$ 171,069	\$ 244,512
August	80,829	\$ 3,365.4	\$ 272,019	90,611	\$ 0,767.7	\$ 69,565	90,611	\$ 1,787.4	\$ 161,958	\$ 231,523
September	75,196	\$ 3,373.3	\$ 253,655	81,961	\$ 0,766.2	\$ 62,798	81,961	\$ 1,783.9	\$ 146,212	\$ 209,010
October	72,654	\$ 3,266.6	\$ 237,333	78,629	\$ 0,751.0	\$ 59,052	78,629	\$ 1,749.8	\$ 137,584	\$ 196,636
November	71,189	\$ 3,304.6	\$ 235,254	73,655	\$ 0,755.3	\$ 55,630	73,655	\$ 1,759.4	\$ 129,586	\$ 185,216
December	74,005	\$ 3,326.0	\$ 246,138	78,706	\$ 0,757.5	\$ 59,620	78,706	\$ 1,764.0	\$ 138,835	\$ 198,454
Total	871,424	\$ 3.31	\$ 2,885,804	942,587	\$ 0.76	\$ 714,347	942,587	\$ 1.77	\$ 1,663,805	\$ 2,378,152

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 2,378,152



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,702	\$ 3,920	\$ 210,512	56,415	\$ 0.9700	\$ 54,723	56,415	\$ 2,3300	\$ 131,447	\$ 186,170
February	46,222	\$ 3,920	\$ 181,190	52,118	\$ 0.9700	\$ 50,554	52,118	\$ 2,3300	\$ 121,435	\$ 171,989
March	46,100	\$ 3,920	\$ 180,712	51,220	\$ 0.9700	\$ 49,683	51,220	\$ 2,3300	\$ 119,343	\$ 169,026
April	32,378	\$ 3,920	\$ 126,921	43,855	\$ 0.9700	\$ 42,539	43,855	\$ 2,3300	\$ 102,182	\$ 144,721
May	43,007	\$ 3,920	\$ 168,588	50,584	\$ 0.9700	\$ 49,067	50,584	\$ 2,3300	\$ 117,861	\$ 166,928
June	62,536	\$ 3,920	\$ 245,141	66,823	\$ 0.9700	\$ 64,818	66,823	\$ 2,3300	\$ 155,698	\$ 220,516
July	67,028	\$ 3,920	\$ 262,750	70,907	\$ 0.9700	\$ 68,780	70,907	\$ 2,3300	\$ 165,213	\$ 233,993
August	62,850	\$ 3,920	\$ 246,372	72,338	\$ 0.9700	\$ 70,169	72,338	\$ 2,3300	\$ 168,548	\$ 238,715
September	59,115	\$ 3,920	\$ 231,731	64,641	\$ 0.9700	\$ 62,702	64,641	\$ 2,3300	\$ 150,614	\$ 213,315
October	48,695	\$ 3,920	\$ 190,884	54,558	\$ 0.9700	\$ 52,921	54,558	\$ 2,3300	\$ 127,120	\$ 180,041
November	50,656	\$ 3,920	\$ 198,572	53,066	\$ 0.9700	\$ 51,474	53,066	\$ 2,3300	\$ 123,644	\$ 175,118
December	50,716	\$ 3,920	\$ 198,807	55,415	\$ 0.9700	\$ 53,753	55,415	\$ 2,3300	\$ 129,117	\$ 182,870
Total	623,005	\$ 3.92	\$ 2,442,179	691,940	\$ 0.97	\$ 671,182	691,940	\$ 2.33	\$ 1,612,220	\$ 2,283,402

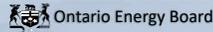
Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,987	\$ 3,3980	\$ 64,518	19,006	\$ 0.8045	\$ 15,290	19,006	\$ 2,0194	\$ 38,381	\$ 53,671
February	18,216	\$ 3,3980	\$ 61,898	18,243	\$ 0.8045	\$ 14,676	18,243	\$ 2,0194	\$ 36,840	\$ 51,516
March	19,500	\$ 3,3980	\$ 66,261	19,580	\$ 0.8045	\$ 15,752	19,580	\$ 2,0194	\$ 39,540	\$ 55,292
April	23,715	\$ 3,3980	\$ 80,584	23,906	\$ 0.8045	\$ 19,232	23,906	\$ 2,0194	\$ 48,276	\$ 67,508
May	18,934	\$ 3,3980	\$ 64,338	18,984	\$ 0.8045	\$ 15,273	18,984	\$ 2,0194	\$ 38,336	\$ 53,609
June	21,205	\$ 3,3980	\$ 72,055	21,263	\$ 0.8045	\$ 17,106	21,263	\$ 2,0194	\$ 42,939	\$ 60,045
July	26,021	\$ 3,3980	\$ 88,419	26,121	\$ 0.8045	\$ 21,014	26,121	\$ 2,0194	\$ 52,749	\$ 73,763
August	17,979	\$ 3,3980	\$ 61,093	18,273	\$ 0.8045	\$ 14,701	18,273	\$ 2,0194	\$ 36,900	\$ 51,601
September	16,061	\$ 3,3980	\$ 54,643	17,320	\$ 0.8045	\$ 13,934	17,320	\$ 2,0194	\$ 34,976	\$ 48,910
October	23,959	\$ 3,3980	\$ 81,413	24,071	\$ 0.8045	\$ 19,365	24,071	\$ 2,0194	\$ 48,609	\$ 67,974
November	20,533	\$ 3,3980	\$ 69,771	20,589	\$ 0.8045	\$ 16,564	20,589	\$ 2,0194	\$ 41,577	\$ 58,141
December	23,289	\$ 3,3980	\$ 79,136	23,291	\$ 0.8045	\$ 18,738	23,291	\$ 2,0194	\$ 47,034	\$ 65,771
Total	248,419	\$ 3.40	\$ 844,128	250,647	\$ 0.80	\$ 201,646	250,647	\$ 2.02	\$ 506,157	\$ 707,802

Add Extra Host Here ()	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here ()	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	72,689	\$ 3,7836	\$ 275,030	75,421	\$ 0.9283	\$ 70,013	75,421	\$ 2,2517	\$ 169,828	\$ 239,841
February	64,438	\$ 3,7724	\$ 243,088	70,361	\$ 0.9271	\$ 65,231	70,361	\$ 2,2495	\$ 158,275	\$ 223,506
March	65,600	\$ 3,7648	\$ 246,973	70,800	\$ 0.9242	\$ 65,436	70,800	\$ 2,2441	\$ 158,882	\$ 224,318
April	56,093	\$ 3,6893	\$ 207,504	67,761	\$ 0.9116	\$ 61,771	67,761	\$ 2,2204	\$ 150,457	\$ 212,229
May	61,941	\$ 3,7604	\$ 232,926	69,568	\$ 0.9248	\$ 64,339	69,568	\$ 2,2452	\$ 156,197	\$ 220,536
June	83,741	\$ 3,7878	\$ 317,196	88,086	\$ 0.9301	\$ 81,924	88,086	\$ 2,2550	\$ 198,636	\$ 280,506
July	93,049	\$ 3,7740	\$ 351,169	97,028	\$ 0.9254	\$ 89,794	97,028	\$ 2,2464	\$ 217,962	\$ 307,756
August	80,829	\$ 3,8039	\$ 307,465	90,611	\$ 0.9366	\$ 84,868	90,611	\$ 2,2674	\$ 205,448	\$ 290,317
September	75,196	\$ 3,8084	\$ 286,374	81,961	\$ 0.9350	\$ 76,836	81,961	\$ 2,2684	\$ 185,590	\$ 262,225
October	72,654	\$ 3,7479	\$ 272,297	78,629	\$ 0.9193	\$ 72,286	78,629	\$ 2,2349	\$ 175,729	\$ 248,015
November	71,189	\$ 3,7694	\$ 268,343	73,655	\$ 0.9237	\$ 68,038	73,655	\$ 2,2432	\$ 165,221	\$ 233,259
December	74,005	\$ 3,7557	\$ 277,943	78,706	\$ 0.9210	\$ 72,490	78,706	\$ 2,2381	\$ 176,151	\$ 248,641
Total	871,424	\$ 3.77	\$ 3,286,307	942,587	\$ 0.93	\$ 872,827	942,587	\$ 2.25	\$ 2,118,376	\$ 2,991,204

Low Voltage Switchgear Credit (if applicable)	Amount
	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 2,991,204



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,702	\$ 3,9200	\$ 210,512	56,415	\$ 0,9700	\$ 54,723	56,415	\$ 2,3300	\$ 131,447	\$ 186,170
February	46,222	\$ 3,9200	\$ 181,190	52,118	\$ 0,9700	\$ 50,554	52,118	\$ 2,3300	\$ 121,435	\$ 171,989
March	46,100	\$ 3,9200	\$ 180,712	51,220	\$ 0,9700	\$ 49,683	51,220	\$ 2,3300	\$ 119,343	\$ 169,262
April	32,378	\$ 3,9200	\$ 126,921	43,855	\$ 0,9700	\$ 42,539	43,855	\$ 2,3300	\$ 102,182	\$ 144,721
May	43,007	\$ 3,9200	\$ 168,588	50,584	\$ 0,9700	\$ 49,067	50,584	\$ 2,3300	\$ 117,861	\$ 166,928
June	62,536	\$ 3,9200	\$ 245,141	66,823	\$ 0,9700	\$ 64,818	66,823	\$ 2,3300	\$ 155,698	\$ 220,516
July	67,028	\$ 3,9200	\$ 262,750	70,907	\$ 0,9700	\$ 68,780	70,907	\$ 2,3300	\$ 165,213	\$ 233,993
August	62,850	\$ 3,9200	\$ 246,372	72,338	\$ 0,9700	\$ 70,168	72,338	\$ 2,3300	\$ 168,548	\$ 238,715
September	59,115	\$ 3,9200	\$ 231,731	64,641	\$ 0,9700	\$ 62,702	64,641	\$ 2,3300	\$ 150,614	\$ 213,315
October	48,695	\$ 3,9200	\$ 190,884	54,558	\$ 0,9700	\$ 52,921	54,558	\$ 2,3300	\$ 127,120	\$ 180,041
November	50,656	\$ 3,9200	\$ 198,572	53,066	\$ 0,9700	\$ 51,474	53,066	\$ 2,3300	\$ 123,844	\$ 175,118
December	50,716	\$ 3,9200	\$ 198,807	55,415	\$ 0,9700	\$ 53,753	55,415	\$ 2,3300	\$ 129,117	\$ 182,870
Total	623,005	\$ 3,92	\$ 2,442,179	691,940	\$ 0,97	\$ 671,182	691,940	\$ 2,33	\$ 1,612,220	\$ 2,283,402

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,987	\$ 3,3980	\$ 64,518	19,006	\$ 0,8045	\$ 15,290	19,006	\$ 2,0194	\$ 38,381	\$ 53,671
February	18,216	\$ 3,3980	\$ 61,898	18,243	\$ 0,8045	\$ 14,676	18,243	\$ 2,0194	\$ 36,840	\$ 51,516
March	19,500	\$ 3,3980	\$ 66,261	19,580	\$ 0,8045	\$ 15,752	19,580	\$ 2,0194	\$ 39,540	\$ 55,292
April	23,715	\$ 3,3980	\$ 80,584	23,906	\$ 0,8045	\$ 19,232	23,906	\$ 2,0194	\$ 48,276	\$ 67,508
May	18,934	\$ 3,3980	\$ 64,338	18,984	\$ 0,8045	\$ 15,273	18,984	\$ 2,0194	\$ 38,336	\$ 53,609
June	21,205	\$ 3,3980	\$ 72,055	21,263	\$ 0,8045	\$ 17,106	21,263	\$ 2,0194	\$ 42,939	\$ 60,045
July	26,021	\$ 3,3980	\$ 88,419	26,121	\$ 0,8045	\$ 21,014	26,121	\$ 2,0194	\$ 52,749	\$ 73,763
August	17,979	\$ 3,3980	\$ 61,093	18,273	\$ 0,8045	\$ 14,701	18,273	\$ 2,0194	\$ 36,800	\$ 51,601
September	16,081	\$ 3,3980	\$ 54,643	17,320	\$ 0,8045	\$ 13,934	17,320	\$ 2,0194	\$ 34,876	\$ 48,910
October	23,959	\$ 3,3980	\$ 81,413	24,071	\$ 0,8045	\$ 19,365	24,071	\$ 2,0194	\$ 48,609	\$ 67,974
November	20,533	\$ 3,3980	\$ 69,771	20,589	\$ 0,8045	\$ 16,564	20,589	\$ 2,0194	\$ 41,577	\$ 58,141
December	23,289	\$ 3,3980	\$ 79,136	23,291	\$ 0,8045	\$ 18,738	23,291	\$ 2,0194	\$ 47,034	\$ 65,771
Total	248,419	\$ 3,40	\$ 844,128	250,647	\$ 0,80	\$ 201,646	250,647	\$ 2,02	\$ 506,157	\$ 707,802

Add Extra Host Here ()	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here ()	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	72,689	\$ 3,78	\$ 275,030	75,421	\$ 0,93	\$ 70,013	75,421	\$ 2,25	\$ 169,828	\$ 239,841
February	64,438	\$ 3,77	\$ 243,088	70,361	\$ 0,93	\$ 65,231	70,361	\$ 2,25	\$ 158,275	\$ 223,506
March	65,600	\$ 3,76	\$ 246,973	70,800	\$ 0,92	\$ 65,436	70,800	\$ 2,24	\$ 158,882	\$ 224,318
April	56,093	\$ 3,70	\$ 207,504	67,761	\$ 0,91	\$ 61,771	67,761	\$ 2,22	\$ 150,457	\$ 212,229
May	61,941	\$ 3,76	\$ 232,926	69,568	\$ 0,92	\$ 64,339	69,568	\$ 2,25	\$ 156,197	\$ 220,536
June	83,741	\$ 3,79	\$ 317,196	88,086	\$ 0,93	\$ 81,924	88,086	\$ 2,26	\$ 198,636	\$ 280,560
July	93,049	\$ 3,77	\$ 351,169	97,028	\$ 0,93	\$ 89,794	97,028	\$ 2,25	\$ 217,962	\$ 307,756
August	80,829	\$ 3,80	\$ 307,465	90,611	\$ 0,94	\$ 84,868	90,611	\$ 2,27	\$ 205,448	\$ 290,317
September	75,196	\$ 3,81	\$ 286,374	81,961	\$ 0,94	\$ 76,636	81,961	\$ 2,26	\$ 185,590	\$ 262,225
October	72,654	\$ 3,75	\$ 272,297	78,629	\$ 0,92	\$ 72,286	78,629	\$ 2,23	\$ 175,729	\$ 248,015
November	71,189	\$ 3,77	\$ 268,343	73,655	\$ 0,92	\$ 68,038	73,655	\$ 2,24	\$ 165,221	\$ 233,259
December	74,005	\$ 3,76	\$ 277,943	78,706	\$ 0,92	\$ 72,490	78,706	\$ 2,24	\$ 176,151	\$ 248,641
Total	871,424	\$ 3,77	\$ 3,286,307	942,587	\$ 0,93	\$ 872,827	942,587	\$ 2,25	\$ 2,118,376	\$ 2,991,204

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 2,991,204



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	179,332,550		1,201,528	37.5%	1,233,413	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	59,689,171		364,104	11.4%	373,766	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5827		332,490	858,722	26.8%	881,510	2.6512
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	415,526		2,535	0.1%	2,602	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8749		1,003	1,881	0.1%	1,930	1.9246
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8655		6,665	12,434	0.4%	12,764	1.9150
Embedded Distributor Service Classification For Hydro One Networks In	Retail Transmission Rate - Network Service Rate	\$/kW	3.0925		245,804	760,149	23.7%	780,321	3.1746

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	179,332,550		1,075,995	36.6%	1,094,347	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	59,689,171		334,259	11.4%	339,960	0.0057
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3669		332,490	786,971	26.8%	800,393	2.4073
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	415,526		2,327	0.1%	2,367	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7359		1,003	1,741	0.1%	1,771	1.7655
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7004		6,665	11,333	0.4%	11,526	1.7294
Embedded Distributor Service Classification For Hydro One Networks In	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9634		245,804	728,416	24.8%	740,839	3.0139

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	179,332,550		1,233,413	37.5%	1,233,413	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	59,689,171		373,766	11.4%	373,766	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6512		332,490	881,510	26.8%	881,510	2.6512
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	415,526		2,602	0.1%	2,602	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9246		1,003	1,930	0.1%	1,930	1.9246
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9150		6,665	12,764	0.4%	12,764	1.9150
Embedded Distributor Service Classification For Hydro One Networks In	Retail Transmission Rate - Network Service Rate	\$/kW	3.1746		245,804	780,321	23.7%	780,321	3.1746

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	179,332,550		1,094,347	36.6%	1,094,347	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	59,689,171		339,960	11.4%	339,960	0.0057
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4073		332,490	800,393	26.8%	800,393	2.4073
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	415,526		2,367	0.1%	2,367	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7655		1,003	1,771	0.1%	1,771	1.7655
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7294		6,665	11,526	0.4%	11,526	1.7294
Embedded Distributor Service Classification For Hydro One Networks In	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0139		245,804	740,839	24.8%	740,839	3.0139



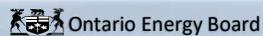
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	IV	Price Cap Index	1.55%
Associated Stretch Factor Value	0.45%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	35.66				1.55%	36.21	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	26.94		0.019		1.55%	27.36	0.0193
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	83.61		3.9339		1.55%	84.91	3.9949
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	19.51		0.0025		1.55%	19.81	0.0025
SENTINEL LIGHTING SERVICE CLASSIFICATION	14.23		36.7261		1.55%	14.45	37.2954
STREET LIGHTING SERVICE CLASSIFICATION	5.7		14.5882		1.55%	5.79	14.8143
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE N	464.17				1.55%	471.36	0.0000
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0031

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.21
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.36
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0044)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	84.91
Distribution Volumetric Rate	\$/kW	3.9949
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.9982)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.4233
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0898)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.6512
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.81
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.45
Distribution Volumetric Rate	\$/kW	37.2954
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(1.3504)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0761)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.9246
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7655

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.79
Distribution Volumetric Rate	\$/kW	14.8143
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(1.7085)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0969)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.9150
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7294

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	471.36
Distribution Wheeling Service Rate	\$/kW	1.4526
Retail Transmission Rate - Network Service Rate	\$/kW	3.1746
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0139

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate of 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter during regular hours	\$	65.00
Reconnection charge - at meter after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Bell Canada pole rentals	\$	18.08
Norfolk pole rentals - billed	\$	28.61

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.66	1	\$ 35.66	\$ 36.21	1	\$ 36.21	\$ 0.55	1.54%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 35.81			\$ 36.36	\$ 0.55	1.54%
Line Losses on Cost of Power	\$ 0.1280	49	\$ 6.29	\$ 0.1280	49	\$ 6.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0045	750	\$ (3.38)	\$ (3.38)	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ (0.23)	\$ (0.23)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.97			\$ 39.92	\$ (3.05)	-7.10%
RTSR - Network	\$ 0.0067	799	\$ 5.35	\$ 0.0069	799	\$ 5.51	\$ 0.16	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	799	\$ 4.79	\$ 0.0061	799	\$ 4.87	\$ 0.08	1.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.12			\$ 50.31	\$ (2.81)	-5.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	799	\$ 2.72	\$ 0.0034	799	\$ 2.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	799	\$ 0.40	\$ 0.0005	799	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 152.48			\$ 149.67	\$ (2.81)	-1.84%
HST	13%		\$ 19.82	13%		\$ 19.46	\$ (0.37)	-1.84%
Ontario Electricity Rebate	31.8%		\$ (48.49)	31.8%		\$ (47.60)	\$ 0.89	-
Total Bill on TOU			\$ 123.82			\$ 121.53	\$ (2.28)	-1.84%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.94	1	\$ 26.94	\$ 27.36	1	\$ 27.36	\$ 0.42	1.56%
Distribution Volumetric Rate	\$ 0.0190	2000	\$ 38.00	\$ 0.0193	2000	\$ 38.60	\$ 0.60	1.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 65.34			\$ 66.36	\$ 1.02	1.56%
Line Losses on Cost of Power	\$ 0.1280	131	\$ 16.77	\$ 0.1280	131	\$ 16.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	-\$ 0.0044	2,000	\$ (8.80)	\$ (8.80)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0003	2,000	\$ (0.60)	\$ (0.60)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83.48			\$ 75.10	\$ (8.38)	-10.04%
RTSR - Network	\$ 0.0061	2,131	\$ 13.00	\$ 0.0063	2,131	\$ 13.43	\$ 0.43	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,131	\$ 11.93	\$ 0.0057	2,131	\$ 12.15	\$ 0.21	1.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 108.41			\$ 100.67	\$ (7.74)	-7.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,131	\$ 7.25	\$ 0.0034	2,131	\$ 7.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,131	\$ 1.07	\$ 0.0005	2,131	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 372.97			\$ 365.23	\$ (7.74)	-2.08%
HST	13%		\$ 48.49	13%		\$ 47.48	\$ (1.01)	-2.08%
Ontario Electricity Rebate	31.8%		\$ (118.60)	31.8%		\$ (116.14)	\$ 2.46	
Total Bill on TOU			\$ 302.85			\$ 296.57	\$ (6.29)	-2.08%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	75	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 83.61	1	\$ 83.61	\$ 84.91	1	\$ 84.91	\$ 1.30	1.55%
Distribution Volumetric Rate	\$ 3.9339	75	\$ 295.04	\$ 3.9949	75	\$ 299.62	\$ 4.57	1.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0195	75	\$ 1.46	\$ 0.0195	75	\$ 1.46	\$ -	0.00%
			\$ 380.12			\$ 385.99	\$ 5.88	1.55%
Line Losses on Cost of Power	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	75	\$ -	-\$ 1.5749	75	\$ (118.12)	\$ (118.12)	
CBR Class B Rate Riders	\$ -	75	\$ -	-\$ 0.0898	75	\$ (6.74)	\$ (6.74)	
GA Rate Riders	\$ -	50,000	\$ -	-\$ 0.0064	50,000	\$ (320.00)	\$ (320.00)	
Low Voltage Service Charge	\$ 0.1550	75	\$ 11.63	\$ 0.1550	75	\$ 11.63	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 391.74			\$ (47.24)	\$ (438.98)	-112.06%
RTSR - Network	\$ 2.5827	75	\$ 193.70	\$ 2.6512	75	\$ 198.84	\$ 5.14	2.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3669	75	\$ 177.52	\$ 2.4073	75	\$ 180.55	\$ 3.03	1.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 762.96			\$ 332.15	\$ (430.81)	-56.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	53,275	\$ 181.14	\$ 0.0034	53,275	\$ 181.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	53,275	\$ 26.64	\$ 0.0005	53,275	\$ 26.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	53,275	\$ 7,288.02	\$ 0.1368	53,275	\$ 7,288.02	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,259.00			\$ 7,828.19	\$ (430.81)	-5.22%
HST	13%		\$ 1,073.67	13%		\$ 1,017.67	\$ (56.01)	-5.22%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,332.67			\$ 8,845.86	\$ (486.82)	-5.22%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.51	1	\$ 19.51	\$ 19.81	1	\$ 19.81	\$ 0.30	1.54%
Distribution Volumetric Rate	\$ 0.0025	500	\$ 1.25	\$ 0.0025	500	\$ 1.25	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0002	500	\$ 0.10	\$ 0.0002	500	\$ 0.10	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 20.86			\$ 21.16	\$ 0.30	1.44%
Line Losses on Cost of Power	\$ 0.1280	33	\$ 4.19	\$ 0.1280	33	\$ 4.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	-\$ 0.0045	500	\$ (2.25)	\$ (2.25)	-
CBR Class B Rate Riders	\$ -	500	\$ -	-\$ 0.0003	500	\$ (0.15)	\$ (0.15)	-
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0004	500	\$ 0.20	\$ 0.0004	500	\$ 0.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.25			\$ 23.15	\$ (2.10)	-8.32%
RTSR - Network	\$ 0.0061	533	\$ 3.25	\$ 0.0063	533	\$ 3.36	\$ 0.11	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	533	\$ 2.98	\$ 0.0057	533	\$ 3.04	\$ 0.05	1.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.49			\$ 29.55	\$ (1.94)	-6.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	533	\$ 1.81	\$ 0.0034	533	\$ 1.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	533	\$ 0.27	\$ 0.0005	533	\$ 0.27	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	320	\$ 40.96	\$ 0.1280	320	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	90	\$ 11.52	\$ 0.1280	90	\$ 11.52	\$ -	0.00%
TOU - On Peak	\$ 0.1280	90	\$ 11.52	\$ 0.1280	90	\$ 11.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 97.81			\$ 95.87	\$ (1.94)	-1.98%
HST	13%		\$ 12.72	13%		\$ 12.46	\$ (0.25)	-1.98%
Ontario Electricity Rebate	31.8%		\$ (31.10)	31.8%		\$ (30.49)	\$ 0.62	-
Total Bill on TOU			\$ 79.42			\$ 77.85	\$ (1.58)	-1.98%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	77	kWh
Demand	0	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.23	1	\$ 14.23	\$ 14.45	1	\$ 14.45	\$ 0.22	1.55%
Distribution Volumetric Rate	\$ 36.7261	0.21	\$ 7.71	\$ 37.2954	0.21	\$ 7.83	\$ 0.12	1.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.6224	0.21	\$ 0.13	\$ 0.6224	0.21	\$ 0.13	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 22.07			\$ 22.41	\$ 0.34	1.54%
Line Losses on Cost of Power	\$ 0.1280	5	\$ 0.65	\$ 0.1280	5	\$ 0.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	-\$ 1.3504	0	\$ (0.28)	\$ (0.28)	-
CBR Class B Rate Riders	\$ -	0	\$ -	-\$ 0.0761	0	\$ (0.02)	\$ (0.02)	-
GA Rate Riders	\$ -	77	\$ -	\$ -	77	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.1099	0	\$ 0.02	\$ 0.1099	0	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.74			\$ 22.78	\$ 0.04	0.18%
RTSR - Network	\$ 1.8749	0	\$ 0.39	\$ 1.9246	0	\$ 0.40	\$ 0.01	2.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7359	0	\$ 0.36	\$ 1.7655	0	\$ 0.37	\$ 0.01	1.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.50			\$ 23.56	\$ 0.06	0.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	82	\$ 0.28	\$ 0.0034	82	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	82	\$ 0.04	\$ 0.0005	82	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	49	\$ 6.31	\$ 0.1280	49	\$ 6.31	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	14	\$ 1.77	\$ 0.1280	14	\$ 1.77	\$ -	0.00%
TOU - On Peak	\$ 0.1280	14	\$ 1.77	\$ 0.1280	14	\$ 1.77	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 33.93			\$ 33.98	\$ 0.06	0.17%
HST	13%		\$ 4.41	13%		\$ 4.42	\$ 0.01	0.17%
Ontario Electricity Rebate	31.8%		\$ (10.79)	31.8%		\$ (10.81)	\$ (0.02)	-
Total Bill on TOU			\$ 27.55			\$ 27.59	\$ 0.05	0.17%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	170,000	kWh
Demand	550	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.70	2973	\$ 16,946.10	\$ 5.79	2973	\$ 17,213.67	\$ 267.57	1.58%
Distribution Volumetric Rate	\$ 14.5882	550	\$ 8,023.51	\$ 14.8143	550	\$ 8,147.87	\$ 124.36	1.55%
Fixed Rate Riders	\$ -	2973	\$ -	\$ -	2973	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2152	550	\$ 118.36	\$ 0.2152	550	\$ 118.36	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 25,087.97			\$ 25,479.90	\$ 391.93	1.56%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	550	\$ -	-\$ 1.7085	550	\$ (939.68)	\$ (939.68)	
CBR Class B Rate Riders	\$ -	550	\$ -	-\$ 0.0969	550	\$ (53.30)	\$ (53.30)	
GA Rate Riders	\$ -	170,000	\$ -	\$ -	170,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1130	550	\$ 62.15	\$ 0.1130	550	\$ 62.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	2973	\$ -	\$ -	2973	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2973	\$ -	\$ -	2973	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	550	\$ -	\$ -	550	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25,150.12			\$ 24,549.08	\$ (601.04)	-2.39%
RTSR - Network	\$ 1.8655	550	\$ 1,026.03	\$ 1.9150	550	\$ 1,053.25	\$ 27.23	2.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7004	550	\$ 935.22	\$ 1.7294	550	\$ 951.17	\$ 15.95	1.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27,111.37			\$ 26,553.50	\$ (557.87)	-2.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	181,135	\$ 615.86	\$ 0.0034	181,135	\$ 615.86	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	181,135	\$ 90.57	\$ 0.0005	181,135	\$ 90.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2973	\$ 743.25	\$ 0.25	2973	\$ 743.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	115,926	\$ 14,838.58	\$ 0.1280	115,926	\$ 14,838.58	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	32,604	\$ 4,173.35	\$ 0.1280	32,604	\$ 4,173.35	\$ -	0.00%
TOU - On Peak	\$ 0.1280	32,604	\$ 4,173.35	\$ 0.1280	32,604	\$ 4,173.35	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 51,746.32			\$ 51,188.45	\$ (557.87)	-1.08%
HST		13%	\$ 6,727.02		13%	\$ 6,654.50	\$ (72.52)	-1.08%
Ontario Electricity Rebate		31.8%	\$ -		31.8%	\$ -	\$ -	
Total Bill on TOU			\$ 58,473.34			\$ 57,842.95	\$ (630.39)	-1.08%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	6,055,000	kWh
Demand	18,970	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 464.17	1	\$ 464.17	\$ 471.36	1	\$ 471.36	\$ 7.19	1.55%
Distribution Volumetric Rate	\$ 1.4304	18970	\$ 27,134.69	\$ 1.4526	18970	\$ 27,555.82	\$ 421.13	1.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	18970	\$ -	\$ -	18970	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27,598.86			\$ 28,027.18	\$ 428.32	1.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	18,970	\$ -	\$ -	18,970	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	18,970	\$ -	\$ -	18,970	\$ -	\$ -	
GA Rate Riders	\$ -	6,055,000	\$ -	\$ -	6,055,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	18,970	\$ -	\$ -	18,970	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	18,970	\$ -	\$ -	18,970	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27,598.86			\$ 28,027.18	\$ 428.32	1.55%
RTSR - Network	\$ 3.0925	18,970	\$ 58,664.73	\$ 3.1746	18,970	\$ 60,222.16	\$ 1,557.44	2.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9634	18,970	\$ 56,215.70	\$ 3.0139	18,970	\$ 57,173.68	\$ 957.98	1.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 142,479.28			\$ 145,423.03	\$ 2,943.75	2.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	6,451,603	\$ 21,935.45	\$ 0.0034	6,451,603	\$ 21,935.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	6,451,603	\$ 3,225.80	\$ 0.0005	6,451,603	\$ 3,225.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	6,451,603	\$ 882,579.22	\$ 0.1368	6,451,603	\$ 882,579.22	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,050,220.00			\$ 1,053,163.75	\$ 2,943.75	0.28%
HST	13%		\$ 136,528.60	13%		\$ 136,911.29	\$ 382.69	0.28%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 1,186,748.60			\$ 1,190,075.04	\$ 3,326.43	0.28%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.66	1	\$ 35.66	\$ 36.21	1	\$ 36.21	\$ 0.55	1.54%
Distribution Volumetric Rate	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	250	\$ 0.05	\$ 0.0002	250	\$ 0.05	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 35.71			\$ 36.26	\$ 0.55	1.54%
Line Losses on Cost of Power	\$ 0.1280	16	\$ 2.10	\$ 0.1280	16	\$ 2.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 0.0045	250	\$ (1.13)	\$ (1.13)	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ 0.0003	250	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.48			\$ 37.83	\$ (0.65)	-1.69%
RTSR - Network	\$ 0.0067	266	\$ 1.78	\$ 0.0069	266	\$ 1.84	\$ 0.05	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	266	\$ 1.60	\$ 0.0061	266	\$ 1.62	\$ 0.03	1.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.86			\$ 41.29	\$ (0.57)	-1.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	266	\$ 0.91	\$ 0.0034	266	\$ 0.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	266	\$ 0.13	\$ 0.0005	266	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	160	\$ 20.48	\$ 0.1280	160	\$ 20.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	45	\$ 5.76	\$ 0.1280	45	\$ 5.76	\$ -	0.00%
TOU - On Peak	\$ 0.1280	45	\$ 5.76	\$ 0.1280	45	\$ 5.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 75.15			\$ 74.58	\$ (0.57)	-0.76%
HST	13%		\$ 9.77	13%		\$ 9.70	\$ (0.07)	-0.76%
Ontario Electricity Rebate	31.8%		\$ (23.90)	31.8%		\$ (23.72)	\$ 0.18	
Total Bill on TOU			\$ 61.02			\$ 60.56	\$ (0.46)	-0.76%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.66	1	\$ 35.66	\$ 36.21	1	\$ 36.21	\$ 0.55	1.54%
Distribution Volumetric Rate	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	1500	\$ 0.30	\$ 0.0002	1500	\$ 0.30	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 35.96			\$ 36.51	\$ 0.55	1.53%
Line Losses on Cost of Power	\$ 0.1280	98	\$ 12.58	\$ 0.1280	98	\$ 12.58	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,500	\$ -	\$ 0.0045	1,500	\$ (6.75)	\$ (6.75)	
CBR Class B Rate Riders	\$ -	1,500	\$ -	\$ 0.0003	1,500	\$ (0.45)	\$ (0.45)	
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	1,500	\$ 0.60	\$ 0.0004	1,500	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 49.71			\$ 43.06	\$ (6.65)	-13.38%
RTSR - Network	\$ 0.0067	1,598	\$ 10.71	\$ 0.0069	1,598	\$ 11.03	\$ 0.32	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	1,598	\$ 9.59	\$ 0.0061	1,598	\$ 9.75	\$ 0.16	1.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 70.00			\$ 63.83	\$ (6.17)	-8.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,598	\$ 5.43	\$ 0.0034	1,598	\$ 5.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,598	\$ 0.80	\$ 0.0005	1,598	\$ 0.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	960	\$ 122.88	\$ 0.1280	960	\$ 122.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	270	\$ 34.56	\$ 0.1280	270	\$ 34.56	\$ -	0.00%
TOU - On Peak	\$ 0.1280	270	\$ 34.56	\$ 0.1280	270	\$ 34.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 268.49			\$ 262.32	\$ (6.17)	-2.30%
HST	13%		\$ 34.90	13%		\$ 34.10	\$ (0.80)	-2.30%
Ontario Electricity Rebate	31.8%		\$ (85.38)	31.8%		\$ (83.42)	\$ 1.96	
Total Bill on TOU			\$ 218.01			\$ 213.00	\$ (5.01)	-2.30%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.66	1	\$ 35.66	\$ 36.21	1	\$ 36.21	\$ 0.55	1.54%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 35.81			\$ 36.36	\$ 0.55	1.54%
Line Losses on Cost of Power	\$ 0.1368	49	\$ 6.72	\$ 0.1368	49	\$ 6.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	-\$ 0.0045	750	\$ (3.38)	\$ (3.38)	
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0003	750	\$ (0.23)	\$ (0.23)	
GA Rate Riders	\$ -	750	\$ -	-\$ 0.0064	750	\$ (4.80)	\$ (4.80)	
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.40			\$ 35.55	\$ (7.85)	-18.09%
RTSR - Network	\$ 0.0067	799	\$ 5.35	\$ 0.0069	799	\$ 5.51	\$ 0.16	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	799	\$ 4.79	\$ 0.0061	799	\$ 4.87	\$ 0.08	1.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.55			\$ 45.94	\$ (7.61)	-14.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	799	\$ 2.72	\$ 0.0034	799	\$ 2.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	799	\$ 0.40	\$ 0.0005	799	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 159.27			\$ 151.66	\$ (7.61)	-4.78%
HST	13%		\$ 20.70	13%		\$ 19.72	\$ (0.99)	-4.78%
Ontario Electricity Rebate	31.8%		\$ (50.65)	31.8%		\$ (48.23)	\$ (2.42)	
Total Bill on Non-RPP Avg. Price			\$ 179.97			\$ 171.37	\$ (8.60)	-4.78%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.94	1	\$ 26.94	\$ 27.36	1	\$ 27.36	\$ 0.42	1.56%
Distribution Volumetric Rate	\$ 0.0190	2000	\$ 38.00	\$ 0.0193	2000	\$ 38.60	\$ 0.60	1.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 65.34			\$ 66.36	\$ 1.02	1.56%
Line Losses on Cost of Power	\$ 0.1368	131	\$ 17.92	\$ 0.1368	131	\$ 17.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	-\$ 0.0044	2,000	\$ (8.80)	\$ (8.80)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0003	2,000	\$ (0.60)	\$ (0.60)	
GA Rate Riders	\$ -	2,000	\$ -	-\$ 0.0064	2,000	\$ (12.80)	\$ (12.80)	
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 84.63			\$ 63.45	\$ (21.18)	-25.03%
RTSR - Network	\$ 0.0061	2,131	\$ 13.00	\$ 0.0063	2,131	\$ 13.43	\$ 0.43	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,131	\$ 11.93	\$ 0.0057	2,131	\$ 12.15	\$ 0.21	1.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 109.56			\$ 89.02	\$ (20.54)	-18.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,131	\$ 7.25	\$ 0.0034	2,131	\$ 7.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,131	\$ 1.07	\$ 0.0005	2,131	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	2,000	\$ 273.60	\$ 0.1368	2,000	\$ 273.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 391.47			\$ 370.93	\$ (20.54)	-5.25%
HST	13%		\$ 50.89	13%		\$ 48.22	\$ (2.67)	-5.25%
Ontario Electricity Rebate	31.8%		\$ (124.49)	31.8%		\$ (117.96)	\$ (6.53)	
Total Bill on Non-RPP Avg. Price			\$ 442.37			\$ 419.16	\$ (23.21)	-5.25%

Appendix D

2021 IRM Rate Generator – Woodstock
Hydro Services Inc.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Utility Name	Hydro One Networks Inc.
Service Territory	Former Woodstock Hydro Services Inc. Service Area
Assigned EB Number	EB-2020-0031
Name of Contact and Title	Clement Li, Manager-Transmission & Distribution Pricing
Phone Number	416 358 8610
Email Address	Clement.Li@HydroOne.com
We are applying for rates effective	Friday, January 01, 2021
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2011
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2018
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	2015
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)	
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	2018
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	2015
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.	
4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)	2018
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes
7. Retail Transmission Service Rates: Hydro One Networks Inc. is:	Transmission Connected
8. Have you transitioned to fully fixed rates?	Yes

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.02
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.30)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.9186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5239

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.9186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5239

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.154
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8629

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
 2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

2016

Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
0				0	0				0
4,520	(7,480)			(2,960)	355	21			376
(1,139,210)	(512,608)			(1,651,818)	(9,247)	(15,022)			(24,269)
3,660	(3,660)			0	10	(10)			0
94,453	(2,980)			91,473	319	965			1,283
286,418	(151,041)			135,377	9,427	1,901			11,329
467,893	97,103			564,996	(8,876)	25,035			16,159
(509,348)	3,882			(505,466)	(5,311)	(1,048)			(6,359)
787,973	11,425			799,398	6,060	14,514			20,573
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
787,973	11,425	0	0	799,398	6,060	14,514	0	0	20,573
(791,613)	(576,785)	0	0	(1,368,398)	(13,323)	11,843	0	0	(1,481)
(3,640)	(565,361)	0	0	(569,000)	(7,264)	26,356	0	0	19,093
0				0	0				0
(3,640)	(565,361)	0	0	(569,000)	(7,264)	26,356	0	0	19,093

2017

Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
0				0	0				0
(2,960)	(2,309)			(5,268)	376	(26)			351
(1,651,818)	(640,459)			(2,292,277)	(24,269)	(21,963)			(46,232)
0				0	0				0
91,473	8,057			99,530	1,283	679			1,963
135,377	(30,465)			104,912	11,329	1,333			12,661
564,996	176,903			741,899	16,159	10,135			26,294
(505,466)	387,283			(118,183)	(6,359)	6,577			218
799,398	(728,845)			70,553	20,573	16,329			36,903
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
799,398	(728,845)	0	0	70,553	20,573	16,329	0	0	36,903
(1,368,398)	(100,989)	0	0	(1,469,387)	(1,481)	(3,264)	0	0	(4,745)
(569,000)	(829,834)	0	0	(1,398,834)	19,093	13,065	0	0	32,158
0				0	0				0
(569,000)	(829,834)	0	0	(1,398,834)	19,093	13,065	0	0	32,158

2018

Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
0				0	0				0
(5,268)	(12,602)	4,520		(22,390)	351	(192)	483		(325)
(2,292,277)	(192,032)	(1,139,210)		(1,345,099)	(46,232)	(39,016)	(41,515)		(43,734)
0				0	0				0
99,530	(30,648)	94,453		(25,572)	1,963	931	2,994		(100)
104,912	(43,470)	286,418		(224,975)	12,661	1,313	17,540		(3,566)
741,899	460,637	467,893		734,643	26,294	20,946	4,377		42,863
(118,183)	(427,239)	(509,348)		(36,075)	218	9,067	(19,738)		29,023
70,553	(804,087)	787,973		(1,521,508)	36,903	(20,699)	28,379		(12,175)
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0		134,587		(134,587)	0	(1,914)	(106,919)		105,005
0				0	0				0
70,553	(804,087)	787,973	0	(1,521,508)	36,903	(20,699)	28,379	0	(12,175)
(1,469,387)	(245,354)	(660,686)	0	(1,054,055)	(4,745)	(8,866)	(142,778)	0	129,168
(1,398,834)	(1,049,442)	127,287	0	(2,575,563)	32,158	(29,565)	(114,399)	0	116,993
0				0	0				0
(1,398,834)	(1,049,442)	127,287	0	(2,575,563)	32,158	(29,565)	(114,399)	0	116,993

2019

Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
0				0	0				0
(22,390)	(3,202)			(25,592)	(325)	(460)			(785)
(1,345,099)	(197,338)			(1,542,437)	(43,734)	(35,874)			(79,608)
0				0	0				0
(25,572)	(48,817)			(74,388)	(100)	286			186
(224,975)	(111,962)			(336,938)	(3,566)	(3,253)			(6,819)
734,643	59,005			793,647	42,863	28,521			71,384
(36,075)	(72,693)			(108,768)	29,023	6,320			35,344
(1,521,508)	(355,057)			(1,876,565)	(12,175)	(28,217)			(40,392)
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
(134,587)		(9,092)		(125,495)	105,005	(2,759)			102,246
0				0	0				0
(1,521,508)	(355,057)	0	0	(1,876,565)	(12,175)	(28,217)	0	0	(40,392)
(1,054,055)	(375,008)	(9,092)	0	(1,419,970)	129,168	(7,220)	0	0	121,948
(2,575,563)	(730,065)	(9,092)	0	(3,296,535)	116,993	(35,437)	0	0	81,556
0		0		0	0				0
(2,575,563)	(730,065)	(9,092)	0	(3,296,535)	116,993	(35,437)	0	0	81,556

2020				Projected Interest on Dec-31-2019 Balances						2.1.7 RRR ⁵	
Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)	
		0	0	0		0	0		8,986,097	8,986,097	
		(25,592)	(785)	(352)		(1,137)	(26,729)		(2,199,945)	(2,173,568)	
		(1,542,437)	(79,608)	(21,209)		(100,816)	(1,643,253)		(70,159,392)	(68,537,348)	
		0	0	0		0	0		0	0	
		(74,388)	186	(1,023)		(836)	(75,225)		(906,522)	(832,320)	
		(336,938)	(6,819)	(4,633)		(11,452)	(348,390)		(50,397,740)	(50,053,983)	
		793,647	71,384	10,913		82,296	875,944		104,770,878	103,905,847	
		(108,768)	35,344	(1,496)		33,848	(74,920)		14,191,044	14,264,468	
		(1,876,565)	(40,392)	(25,803)		(66,195)	(1,942,760)		(30,475,985)	(28,559,027)	
		0	0			0	0	No	0	0	
		0	0			0	0	No	(6,433,320)	(6,433,320)	
		0	0			0	0	No	0	0	
		0	0			0	0	No	(175,947)	(175,947)	
		(125,495)	102,246	(1,726)		100,521	0	No	(76,334)	(53,085)	
		0	0			0	0	No	(35,121,452)	(35,121,452)	
	0	0	(1,876,565)	(40,392)	(25,803)	0	(66,195)	(1,942,760)	(30,475,985)	(28,559,027)	
	0	0	(1,419,970)	121,948	(19,525)	0	102,424	(1,292,573)	(36,616,112)	(35,318,090)	
	0	0	(3,296,535)	81,556	(45,327)	0	36,228	(3,235,333)	(67,092,097)	(63,877,118)	
		0	0			0	0		0	0	
	0	0	(3,296,535)	81,556	(45,327)	0	36,228	(3,235,333)	(67,092,097)	(63,877,118)	



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	116,379,705	0	3,941,671	0	0	0	116,379,705	0		15,101
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	46,562,175	0	10,049,208	0	0	0	46,562,175	0		1,306
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	143,504,658	392,157	126,763,795	347,911	2,926,024	5,451	140,578,634	386,706		
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	66,551,576	176,326	66,551,576	176,325	0	0	66,551,576	176,326		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	545,966	0	1,447	0	0	0	545,966	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,650,893	7,397	2,597,590	7,269	0	0	2,650,893	7,397		
Total		376,194,973	575,880	209,905,287	531,505	2,926,024	5,451	373,268,949	570,429	0	16,407

Threshold Test

Total Claim (including Account 1568)

(\$3,235,333)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$3,235,333)

Threshold Test (Total claim per kWh)²

(\$0.0086)

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	30.9%	92.0%	31.2%	0	(24,601)	(512,342)	(107,778)	270,982	(23,359)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.4%	8.0%	12.5%	0	(2,128)	(204,982)	(43,121)	108,417	(9,346)	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	38.1%	0.0%	37.7%	0	0	(618,873)	(132,898)	334,141	(28,216)	0
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	17.7%	0.0%	17.8%	0	0	(292,982)	(61,633)	154,961	(13,358)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(2,404)	(506)	1,271	(110)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.0%	0.7%	0	0	(11,670)	(2,455)	6,172	(532)	0
Total	100.0%	100.0%	100.0%	0	(26,729)	(1,643,253)	(348,390)	875,944	(74,920)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

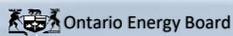
Customer	Rate Class		2019		2018		2017		2016	
			January to June	July to December						
Customer 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	2,075,643	2,149,043	2,037,961	1,978,893	2,210,347	2,140,982	2,107,984	2,089,639
		kW	5,889	6,024	5,672	5,871	5,806	5,596	5,789	5,830
		Class A/B	A	A	A	A	B	A	B	B
Customer 2	GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kWh	4,587,207	1,979,415	4,728,481	5,177,169	4,825,072	5,194,330	4,713,587	4,116,971
		kW	8,659	9,201	8,980	9,962	8,650	9,414	8,763	9,526
		Class A/B	B	B	A	B	B	A	B	B
Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,476,245	1,612,716	1,486,175	1,653,447	1,572,269	1,699,814	1,511,563	1,655,325
		kW	3,068	3,231	2,943	3,277	3,014	3,181	3,008	3,230
		Class A/B	A	A	A	A	B	A	B	B
Customer 4	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	2,559,605	2,552,091	2,577,892	2,452,877	2,404,738	2,346,057	2,514,078	2,450,342
		kW	5,508	5,493	5,575	5,557	5,154	5,268	5,412	5,439
		Class A/B	A	A	A	A	B	A	B	B
Customer 5	GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kWh	4,676,301	5,112,689	3,895,585	3,853,344	3,652,642	3,796,623	4,074,843	4,254,218
		kW	11,276	12,943	9,137	10,565	8,776	9,290	9,730	10,933
		Class A/B	A	A	B	A	B	B	B	B
Customer 6	GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kWh	6,144,678	5,588,106	6,232,827	6,175,866	6,239,801	6,333,373	6,205,769	6,032,448
		kW	17,975	18,672	18,156	18,652	21,416	18,397	19,182	18,574
		Class A/B	A	A	A	A	B	A	B	B
Customer 7	GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kWh	2,373,748	2,609,701	2,465,555	2,832,721	2,162,976	2,253,820	2,334,093	2,565,414
		kW	11,329	11,152	10,745	10,915	11,206	11,248	11,093	11,105
		Class A/B	A	A	A	A	B	A	B	B
Customer 8	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	2,001,928	1,910,072	2,036,323	2,020,523	1,879,714	1,931,550	1,972,655	1,954,048
		kW	3,929	3,873	4,290	4,093	3,865	3,866	4,028	3,944
		Class A/B	A	A	A	A	B	A	B	B
Customer 9	GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kWh	7,013,309	5,622,054	8,147,874	6,407,704	8,508,939	8,503,270	7,890,040	6,844,343
		kW	14,647	12,130	14,881	13,633	14,602	14,577	14,710	13,447
		Class A/B	A	A	A	A	B	A	B	B
Customer 10	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,284,250	1,307,144	1,180,641	1,263,384	1,049,092	1,253,724	1,171,328	1,274,751
		kW	3,076	3,141	2,932	3,002	2,729	2,900	2,912	3,014
		Class A/B	B	A	B	B	B	B	B	B
Customer 11	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	2,578,525	2,359,956	2,531,306	2,378,105	2,555,870	2,347,155	2,555,234	2,361,739
		kW	5,107	4,759	4,881	4,711	4,856	4,496	4,948	4,655
		Class A/B	A	A	A	A	B	A	B	B
Customer 12	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,657,553	1,557,322	1,658,433	1,665,265	1,697,809	1,710,959	1,671,265	1,644,515
		kW	3,340	3,179	3,384	3,414	3,300	3,402	3,341	3,332
		Class A/B	A	A	B	A	B	B	B	B
Customer 13	GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kWh	9,686,403	9,699,183	9,712,512	9,026,441	11,593,194	9,898,290	10,330,703	9,541,305
		kW	20,779	21,142	21,126	20,472	22,353	21,220	21,419	20,944
		Class A/B	A	A	A	A	B	A	B	B
Customer 14	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,101,184	930,820	1,004,339	921,639	960,207	894,698	1,021,910	915,719
		kW	3,179	3,317	2,926	2,873	3,403	3,153	3,170	3,115
		Class A/B	A	A	A	A	B	A	B	B
Customer 15	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	277,143	265,861	275,141	252,696	191,376	223,529	247,887	247,362
		kW	1,107	1,123	1,081	1,101	980	1,111	1,056	1,112
		Class A/B	B	A	B	B	B	B	B	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2019	2018	2017	2016
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	26,522,702	23,079,480		
		kW	59,898	52,667		
Rate Class 2	GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kWh	58,526,172	51,001,499		
		kW	152,044	128,581		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2015

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018	2017	2016
Non-RPP Consumption Less WMP Consumption	A	916,873,117	209,905,287	228,345,887	243,896,979	234,724,964
Less Class A Consumption for Partial Year Class A Customers	B	55,363,434	1,573,005	10,247,090	43,543,339	-
Less Consumption for Full Year Class A Customers	C	159,129,852	85,048,874	74,080,979	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	702,379,830	123,283,408	144,017,818	200,353,640	234,724,964
All Class B Consumption for Transition Customers	E	178,591,021	8,128,015	13,703,049	58,488,880	98,271,077
Transition Customers' Portion of Total Consumption	F = E/D	25.43%				

Allocation of Total GA Balance \$

Total GA Balance	G	-\$	1,942,760
Transition Customers Portion of GA Balance	H=F*G	-\$	493,977
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	1,448,783

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	15										
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments			
Customer 1	6,407,970	0	0	2,210,347	4,197,623	3.59%	17,724	-\$ 1,477			
Customer 2	25,399,421	6,566,622	5,177,169	4,825,072	8,830,558	14.22%	70,254	-\$ 5,854			
Customer 3	4,739,157	0	0	1,572,269	3,166,888	2.65%	13,108	-\$ 1,092			
Customer 4	7,369,159	0	0	2,404,738	4,964,420	4.13%	20,383	-\$ 1,699			
Customer 5	19,673,910	0	3,895,585	7,449,264	8,329,061	11.02%	54,417	-\$ 4,535			
Customer 6	18,478,018	0	0	6,239,801	12,238,217	10.35%	51,110	-\$ 4,259			
Customer 7	7,062,482	0	0	2,162,976	4,899,507	3.95%	19,535	-\$ 1,628			
Customer 8	5,806,417	0	0	1,879,714	3,926,703	3.25%	16,060	-\$ 1,338			
Customer 9	23,243,322	0	0	8,508,939	14,734,383	13.01%	64,290	-\$ 5,358			
Customer 10	8,477,169	1,284,250	2,444,024	2,302,816	2,446,078	4.75%	23,448	-\$ 1,954			
Customer 11	7,472,843	0	0	2,555,870	4,916,972	4.18%	20,670	-\$ 1,722			
Customer 12	8,382,981	0	1,658,433	3,408,767	3,315,780	4.69%	23,187	-\$ 1,932			
Customer 13	31,465,202	0	0	11,593,194	19,872,008	17.62%	87,032	-\$ 7,253			
Customer 14	2,897,835	0	0	960,207	1,937,629	1.62%	8,015	-\$ 668			
Customer 15	1,715,134	277,143	527,837	414,906	495,249	0.96%	4,744	-\$ 395			
Total	178,591,021	8,128,015	13,703,049	58,488,880	98,271,077	100.00%	493,977				



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP kWh	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	3,941,671	0	0	3,941,671	3.2%	(\$46,915)	(\$0.0119)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10,049,208	0	0	10,049,208	8.3%	(\$119,610)	(\$0.0119)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	126,763,795	26,522,702	3,134,398	97,106,695	79.8%	(\$1,155,802)	(\$0.0119)	kWh
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	66,551,576	58,526,172	0	8,025,404	6.6%	(\$95,522)	(\$0.0119)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1,447	0	0	1,447	0.0%	(\$17)	(\$0.0117)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	2,597,590	0	0	2,597,590	2.1%	(\$30,918)	(\$0.0119)	kWh
Total	209,905,287	85,048,874	3,134,398	121,722,015	100.0%	(\$1,448,784)		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2015

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018	2017	2016
Total Consumption Less WMP Consumption	A	1,566,235,933	373,268,949	394,774,150	402,730,561	395,462,273
Less Class A Consumption for Partial Year Class A Customers	B	55,363,434	1,573,005	10,247,090	43,543,339	-
Less Consumption for Full Year Class A Customers	C	159,129,852	85,048,874	74,080,979	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,351,742,647	286,647,070	310,446,082	359,187,222	395,462,273
All Class B Consumption for Transition Customers	E	178,591,022	8,128,015	13,703,049	58,488,880	98,271,077
Transition Customers' Portion of Total Consumption	F = E/D	13.21%				

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	75,225
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	9,939
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	65,286

Allocation of CBR Class B Balances to Transition Customers

Customer	# of Class A/B Transition Customers	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly
									Equal
	15								
Customer 1		6,407,970	-	-	2,210,347	4,197,623	3.59%	357	-\$ 30
Customer 2		25,399,421	6,566,622	5,177,169	4,825,072	8,830,558	14.22%	1,413	-\$ 118
Customer 3		4,739,157	-	-	1,572,269	3,166,888	2.65%	264	-\$ 22
Customer 4		7,369,159	-	-	2,404,738	4,964,420	4.13%	410	-\$ 34
Customer 5		19,673,910	-	3,895,585	7,449,264	8,329,061	11.02%	1,095	-\$ 91
Customer 6		18,478,018	-	-	6,239,801	12,238,217	10.35%	1,028	-\$ 86
Customer 7		7,062,482	-	-	2,162,976	4,899,507	3.95%	393	-\$ 33
Customer 8		5,806,417	-	-	1,879,714	3,926,703	3.25%	323	-\$ 27
Customer 9		23,243,322	-	-	8,508,939	14,734,383	13.01%	1,293	-\$ 108
Customer 10		8,477,169	1,284,250	2,444,024	2,302,816	2,446,078	4.75%	472	-\$ 39
Customer 11		7,472,843	-	-	2,555,870	4,916,972	4.18%	416	-\$ 35
Customer 12		8,382,981	-	1,658,433	3,408,767	3,315,780	4.69%	467	-\$ 39
Customer 13		31,465,202	-	-	11,593,194	19,872,008	17.62%	1,751	-\$ 146
Customer 14		2,897,835	-	-	960,207	1,937,629	1.62%	161	-\$ 13
Customer 15		1,715,134	277,143	527,837	414,906	495,249	0.96%	95	-\$ 8
Total		178,591,021	8,128,015	13,703,049	58,488,880	98,271,077	100.00%	9,939	-\$ 828



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2015

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	116,379,705	0	0	0	0	0	116,379,705	0	40.8%	(\$26,652)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	46,562,175	0	0	0	0	0	46,562,175	0	16.3%	(\$10,663)	(\$0.0002)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	140,578,634	386,706	26,522,702	59,898	3,134,398	8,447	110,921,534	318,361	38.9%	(\$25,402)	(\$0.0798)	kW
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	66,551,576	176,326	58,526,172	152,044	0	0	8,025,404	24,282	2.8%	(\$1,838)	(\$0.0757)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	545,966	0	0	0	0	0	545,966	0	0.2%	(\$125)	(\$0.0002)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,650,893	7,397	0	0	0	0	2,650,893	7,397	0.9%	(\$607)	(\$0.0821)	kW
Total		373,268,949	570,429	85,048,874	211,942	3,134,398	8,447	285,085,677	350,040	100.0%	(\$65,287)		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	116,379,705	0	116,379,705	0	(397,098)		(0.0034)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	46,562,175	0	46,562,175	0	(151,159)		(0.0032)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	143,504,658	392,157	140,578,634	386,706	201,242	(647,089)	0.5132	(1.6733)	0.0000	
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	66,551,576	176,326	66,551,576	176,326	(213,012)		(1.2081)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	545,966	0	545,966	0	(1,747)		(0.0032)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,650,893	7,397	2,650,893	7,397	(8,485)		(1.1470)	0.0000	0.0000	(1,213,761.03)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2011	2021
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.



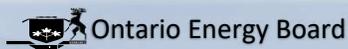
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	116,379,705		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	46,562,175		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	143,504,658	392,157	0	0.0000 kW
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	66,551,576	176,326	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	545,966		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,650,893	7,397	0	0.0000 kW
Total		376,194,973	575,880	\$0	



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	110,470,468		1.0431	115,231,745
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	110,470,468		1.0431	115,231,745
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	44,422,599		1.0431	46,337,213
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	44,422,599		1.0431	46,337,213
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9186	134,038,728	378,413		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5239	134,038,728	378,413		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9186	86,233,863	195,977		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5239	86,233,863	195,977		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	575,666		1.0431	600,477
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	575,666		1.0431	600,477
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1540	2,591,388	7,390		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8629	2,591,388	7,390		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.71	\$	3.83	\$	3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$	0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$	2.33	\$ 2.33

Hydro One Sub Transmission Rates		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$	3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$	0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$	2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$	2.8239	\$ 2.8239

If needed, add extra host here. (I)		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$ -

If needed, add extra host here. (II)		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$ -
			Historical 2019		Current 2020		Forecast 2021	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$							



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	59,961	\$3.57	\$ 214,061	60,253	\$0.80	\$ 48,202	60,253	\$1.86	\$ 112,071	\$ 160,273			
February	56,616	\$3.57	\$ 202,119	57,301	\$0.80	\$ 45,841	57,301	\$1.86	\$ 106,580	\$ 152,421			
March	56,866	\$3.57	\$ 203,012	56,866	\$0.80	\$ 45,493	56,866	\$1.86	\$ 105,771	\$ 151,264			
April	52,711	\$3.57	\$ 188,178	53,149	\$0.80	\$ 42,519	53,149	\$1.86	\$ 98,857	\$ 141,376			
May	67,212	\$3.57	\$ 239,947	66,783	\$0.82	\$ 55,026	68,783	\$1.86	\$ 127,936	\$ 182,963			
June	73,770	\$3.57	\$ 263,359	74,379	\$0.80	\$ 59,503	74,379	\$1.86	\$ 138,345	\$ 197,848			
July	73,082	\$3.57	\$ 260,903	73,082	\$0.80	\$ 58,466	73,082	\$1.86	\$ 135,933	\$ 194,398			
August	69,128	\$3.57	\$ 246,787	69,583	\$0.80	\$ 55,666	69,583	\$1.86	\$ 129,424	\$ 185,091			
September	65,490	\$3.57	\$ 233,799	65,965	\$0.80	\$ 52,772	65,965	\$1.86	\$ 122,695	\$ 175,467			
October	54,266	\$3.57	\$ 193,730	55,365	\$0.80	\$ 44,292	55,365	\$1.86	\$ 102,979	\$ 147,271			
November	58,664	\$3.57	\$ 209,430	58,664	\$0.80	\$ 46,931	58,664	\$1.86	\$ 109,115	\$ 156,046			
December	64,158	\$3.57	\$ 229,044	65,420	\$0.80	\$ 52,336	65,420	\$1.86	\$ 121,681	\$ 174,017			
Total	751,924	\$ 3.57	\$ 2,684,369	756,810	\$ 0.80	\$ 607,048	758,810	\$ 1.86	\$ 1,411,387	\$ 2,018,435			

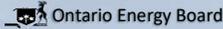
Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$0.0000			\$0.0000			\$0.0000		\$ -			
February		\$0.0000			\$0.0000			\$0.0000		\$ -			
March		\$0.0000			\$0.0000			\$0.0000		\$ -			
April		\$0.0000			\$0.0000			\$0.0000		\$ -			
May		\$0.0000			\$0.0000			\$0.0000		\$ -			
June		\$0.0000			\$0.0000			\$0.0000		\$ -			
July		\$0.0000			\$0.0000			\$0.0000		\$ -			
August		\$0.0000			\$0.0000			\$0.0000		\$ -			
September		\$0.0000			\$0.0000			\$0.0000		\$ -			
October		\$0.0000			\$0.0000			\$0.0000		\$ -			
November		\$0.0000			\$0.0000			\$0.0000		\$ -			
December		\$0.0000			\$0.0000			\$0.0000		\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$ -			\$ -			\$ -		\$ -			
February		\$ -			\$ -			\$ -		\$ -			
March		\$ -			\$ -			\$ -		\$ -			
April		\$ -			\$ -			\$ -		\$ -			
May		\$ -			\$ -			\$ -		\$ -			
June		\$ -			\$ -			\$ -		\$ -			
July		\$ -			\$ -			\$ -		\$ -			
August		\$ -			\$ -			\$ -		\$ -			
September		\$ -			\$ -			\$ -		\$ -			
October		\$ -			\$ -			\$ -		\$ -			
November		\$ -			\$ -			\$ -		\$ -			
December		\$ -			\$ -			\$ -		\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$ -			\$ -			\$ -		\$ -			
February		\$ -			\$ -			\$ -		\$ -			
March		\$ -			\$ -			\$ -		\$ -			
April		\$ -			\$ -			\$ -		\$ -			
May		\$ -			\$ -			\$ -		\$ -			
June		\$ -			\$ -			\$ -		\$ -			
July		\$ -			\$ -			\$ -		\$ -			
August		\$ -			\$ -			\$ -		\$ -			
September		\$ -			\$ -			\$ -		\$ -			
October		\$ -			\$ -			\$ -		\$ -			
November		\$ -			\$ -			\$ -		\$ -			
December		\$ -			\$ -			\$ -		\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	59,961	\$ 3.5700	\$ 214,061	60,253	\$ 0.8000	\$ 48,202	60,253	\$ 1.8600	\$ 112,071	\$ 160,273			
February	56,616	\$ 3.5700	\$ 202,119	57,301	\$ 0.8000	\$ 45,841	57,301	\$ 1.8600	\$ 106,580	\$ 152,421			
March	56,866	\$ 3.5700	\$ 203,012	56,866	\$ 0.8000	\$ 45,493	56,866	\$ 1.8600	\$ 105,771	\$ 151,264			
April	52,711	\$ 3.5700	\$ 188,178	53,149	\$ 0.8000	\$ 42,519	53,149	\$ 1.8600	\$ 98,857	\$ 141,376			
May	67,212	\$ 3.5700	\$ 239,947	66,783	\$ 0.8240	\$ 55,026	68,783	\$ 1.8600	\$ 127,936	\$ 182,963			
June	73,770	\$ 3.5700	\$ 263,359	74,379	\$ 0.8000	\$ 59,503	74,379	\$ 1.8600	\$ 138,345	\$ 197,848			
July	73,082	\$ 3.5700	\$ 260,903	73,082	\$ 0.8000	\$ 58,466	73,082	\$ 1.8600	\$ 135,933	\$ 194,398			
August	69,128	\$ 3.5700	\$ 246,787	69,583	\$ 0.8000	\$ 55,666	69,583	\$ 1.8600	\$ 129,424	\$ 185,091			
September	65,490	\$ 3.5700	\$ 233,799	65,965	\$ 0.8000	\$ 52,772	65,965	\$ 1.8600	\$ 122,695	\$ 175,467			
October	54,266	\$ 3.5700	\$ 193,730	55,365	\$ 0.8000	\$ 44,292	55,365	\$ 1.8600	\$ 102,979	\$ 147,271			
November	58,664	\$ 3.5700	\$ 209,430	58,664	\$ 0.8000	\$ 46,931	58,664	\$ 1.8600	\$ 109,115	\$ 156,046			
December	64,158	\$ 3.5700	\$ 229,044	65,420	\$ 0.8000	\$ 52,336	65,420	\$ 1.8600	\$ 121,681	\$ 174,017			
Total	751,924	\$ 3.57	\$ 2,684,369	756,810	\$ 0.80	\$ 607,048	758,810	\$ 1.86	\$ 1,411,387	\$ 2,018,435			

Total including deduction for Low Voltage Switchgear Credit										
										\$ -
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 2,018,435



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$ 3,9200	\$ 235,047	60,253	\$ 0,9700	\$ 58,445	60,253	\$ 2,3300	\$ 140,389				\$ 198,835
February	56,616	\$ 3,9200	\$ 221,935	57,301	\$ 0,9700	\$ 55,582	57,301	\$ 2,3300	\$ 133,511				\$ 189,093
March	56,866	\$ 3,9200	\$ 222,915	56,866	\$ 0,9700	\$ 55,160	56,866	\$ 2,3300	\$ 132,498				\$ 187,658
April	52,711	\$ 3,9200	\$ 206,627	53,149	\$ 0,9700	\$ 51,555	53,149	\$ 2,3300	\$ 123,837				\$ 175,392
May	67,212	\$ 3,9200	\$ 263,471	66,783	\$ 0,9700	\$ 64,780	66,783	\$ 2,3300	\$ 160,264				\$ 225,044
June	73,770	\$ 3,9200	\$ 289,178	74,379	\$ 0,9700	\$ 72,148	74,379	\$ 2,3300	\$ 173,303				\$ 245,451
July	73,082	\$ 3,9200	\$ 286,481	73,082	\$ 0,9700	\$ 70,890	73,082	\$ 2,3300	\$ 170,281				\$ 241,171
August	69,128	\$ 3,9200	\$ 270,982	69,583	\$ 0,9700	\$ 67,496	69,583	\$ 2,3300	\$ 162,128				\$ 229,624
September	65,490	\$ 3,9200	\$ 256,721	65,965	\$ 0,9700	\$ 63,986	65,965	\$ 2,3300	\$ 153,698				\$ 217,685
October	54,266	\$ 3,9200	\$ 212,723	55,365	\$ 0,9700	\$ 53,704	55,365	\$ 2,3300	\$ 129,000				\$ 182,705
November	58,664	\$ 3,9200	\$ 229,963	58,664	\$ 0,9700	\$ 56,904	58,664	\$ 2,3300	\$ 136,687				\$ 193,591
December	64,158	\$ 3,9200	\$ 251,499	65,420	\$ 0,9700	\$ 63,457	65,420	\$ 2,3300	\$ 152,429				\$ 215,886
Total	751,924	\$ 3,92	\$ 2,947,542	756,810	\$ 0,97	\$ 734,106	758,810	\$ 2,33	\$ 1,768,027				\$ 2,502,133

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$ 3,9200	\$ 235,047	60,253	\$ 0,9700	\$ 58,445	60,253	\$ 2,3300	\$ 140,389				\$ 198,835
February	56,616	\$ 3,9200	\$ 221,935	57,301	\$ 0,9700	\$ 55,582	57,301	\$ 2,3300	\$ 133,511				\$ 189,093
March	56,866	\$ 3,9200	\$ 222,915	56,866	\$ 0,9700	\$ 55,160	56,866	\$ 2,3300	\$ 132,498				\$ 187,658
April	52,711	\$ 3,9200	\$ 206,627	53,149	\$ 0,9700	\$ 51,555	53,149	\$ 2,3300	\$ 123,837				\$ 175,392
May	67,212	\$ 3,9200	\$ 263,471	66,783	\$ 0,9700	\$ 64,780	66,783	\$ 2,3300	\$ 160,264				\$ 225,044
June	73,770	\$ 3,9200	\$ 289,178	74,379	\$ 0,9700	\$ 72,148	74,379	\$ 2,3300	\$ 173,303				\$ 245,451
July	73,082	\$ 3,9200	\$ 286,481	73,082	\$ 0,9700	\$ 70,890	73,082	\$ 2,3300	\$ 170,281				\$ 241,171
August	69,128	\$ 3,9200	\$ 270,982	69,583	\$ 0,9700	\$ 67,496	69,583	\$ 2,3300	\$ 162,128				\$ 229,624
September	65,490	\$ 3,9200	\$ 256,721	65,965	\$ 0,9700	\$ 63,986	65,965	\$ 2,3300	\$ 153,698				\$ 217,685
October	54,266	\$ 3,9200	\$ 212,723	55,365	\$ 0,9700	\$ 53,704	55,365	\$ 2,3300	\$ 129,000				\$ 182,705
November	58,664	\$ 3,9200	\$ 229,963	58,664	\$ 0,9700	\$ 56,904	58,664	\$ 2,3300	\$ 136,687				\$ 193,591
December	64,158	\$ 3,9200	\$ 251,499	65,420	\$ 0,9700	\$ 63,457	65,420	\$ 2,3300	\$ 152,429				\$ 215,886
Total	751,924	\$ 3,92	\$ 2,947,542	756,810	\$ 0,97	\$ 734,106	758,810	\$ 2,33	\$ 1,768,027				\$ 2,502,133

Low Voltage Switchgear Credit (if applicable)													\$	-
Total including deduction for Low Voltage Switchgear Credit													\$	2,502,133

 Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$ 3,920	\$ 235,047	60,253	\$ 0,9700	\$ 58,445	60,253	\$ 2,3300	\$ 140,389	\$ 198,835
February	56,616	\$ 3,920	\$ 221,935	57,301	\$ 0,9700	\$ 55,582	57,301	\$ 2,3300	\$ 133,511	\$ 189,093
March	56,866	\$ 3,920	\$ 222,915	56,866	\$ 0,9700	\$ 55,160	56,866	\$ 2,3300	\$ 132,498	\$ 187,658
April	52,711	\$ 3,920	\$ 206,627	53,149	\$ 0,9700	\$ 51,555	53,149	\$ 2,3300	\$ 123,837	\$ 175,392
May	67,212	\$ 3,920	\$ 263,471	66,783	\$ 0,9700	\$ 64,780	66,783	\$ 2,3300	\$ 160,264	\$ 225,044
June	73,770	\$ 3,920	\$ 289,178	74,379	\$ 0,9700	\$ 72,148	74,379	\$ 2,3300	\$ 173,303	\$ 245,451
July	73,082	\$ 3,920	\$ 286,481	73,082	\$ 0,9700	\$ 70,890	73,082	\$ 2,3300	\$ 170,281	\$ 241,171
August	69,128	\$ 3,920	\$ 270,982	69,583	\$ 0,9700	\$ 67,496	69,583	\$ 2,3300	\$ 162,128	\$ 229,624
September	65,490	\$ 3,920	\$ 256,721	65,965	\$ 0,9700	\$ 63,986	65,965	\$ 2,3300	\$ 153,698	\$ 217,685
October	54,266	\$ 3,920	\$ 212,723	55,365	\$ 0,9700	\$ 53,704	55,365	\$ 2,3300	\$ 129,000	\$ 182,705
November	58,664	\$ 3,920	\$ 229,963	58,664	\$ 0,9700	\$ 56,904	58,664	\$ 2,3300	\$ 136,687	\$ 193,591
December	64,158	\$ 3,920	\$ 251,499	65,420	\$ 0,9700	\$ 63,457	65,420	\$ 2,3300	\$ 152,429	\$ 215,886
Total	751,924	\$ 3,92	\$ 2,947,542	756,810	\$ 0,97	\$ 734,106	758,810	\$ 2,33	\$ 1,768,027	\$ 2,502,133

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	\$ -
February	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	\$ -
March	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	\$ -
April	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	\$ -
May	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	\$ -
June	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	\$ -
July	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	\$ -
August	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	\$ -
September	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	\$ -
October	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	\$ -
November	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	\$ -
December	-	\$ 3,3980	\$ -	-	\$ 0,8045	\$ -	-	\$ 2,0194	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$ 3,92	\$ 235,047	60,253	\$ 0,97	\$ 58,445	60,253	\$ 2,33	\$ 140,389	\$ 198,835
February	56,616	\$ 3,92	\$ 221,935	57,301	\$ 0,97	\$ 55,582	57,301	\$ 2,33	\$ 133,511	\$ 189,093
March	56,866	\$ 3,92	\$ 222,915	56,866	\$ 0,97	\$ 55,160	56,866	\$ 2,33	\$ 132,498	\$ 187,658
April	52,711	\$ 3,92	\$ 206,627	53,149	\$ 0,97	\$ 51,555	53,149	\$ 2,33	\$ 123,837	\$ 175,392
May	67,212	\$ 3,92	\$ 263,471	66,783	\$ 0,97	\$ 64,780	66,783	\$ 2,33	\$ 160,264	\$ 225,044
June	73,770	\$ 3,92	\$ 289,178	74,379	\$ 0,97	\$ 72,148	74,379	\$ 2,33	\$ 173,303	\$ 245,451
July	73,082	\$ 3,92	\$ 286,481	73,082	\$ 0,97	\$ 70,890	73,082	\$ 2,33	\$ 170,281	\$ 241,171
August	69,128	\$ 3,92	\$ 270,982	69,583	\$ 0,97	\$ 67,496	69,583	\$ 2,33	\$ 162,128	\$ 229,624
September	65,490	\$ 3,92	\$ 256,721	65,965	\$ 0,97	\$ 63,986	65,965	\$ 2,33	\$ 153,698	\$ 217,685
October	54,266	\$ 3,92	\$ 212,723	55,365	\$ 0,97	\$ 53,704	55,365	\$ 2,33	\$ 129,000	\$ 182,705
November	58,664	\$ 3,92	\$ 229,963	58,664	\$ 0,97	\$ 56,904	58,664	\$ 2,33	\$ 136,687	\$ 193,591
December	64,158	\$ 3,92	\$ 251,499	65,420	\$ 0,97	\$ 63,457	65,420	\$ 2,33	\$ 152,429	\$ 215,886
Total	751,924	\$ 3,92	\$ 2,947,542	756,810	\$ 0,97	\$ 734,106	758,810	\$ 2,33	\$ 1,768,027	\$ 2,502,133

Low Voltage Switchgear Credit (if applicable)	\$	-
Total including deduction for Low Voltage Switchgear Credit	\$	2,502,133



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	115,231,745		864,238	30.1%	885,814	0.0077
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	46,337,213		315,093	11.0%	322,960	0.0070
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9186		378,413	1,104,436	38.4%	1,132,009	2.9915
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9186		195,977	571,978	19.9%	586,258	2.9915
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	600,477		4,083	0.1%	4,185	0.0070
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1540		7,390	15,918	0.6%	16,315	2.2078

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	115,231,745		725,960	29.4%	736,489	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	46,337,213		273,390	11.1%	277,355	0.0060
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5239		378,413	955,077	38.7%	968,929	2.5605
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5239		195,977	494,626	20.1%	501,800	2.5605
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	600,477		3,543	0.1%	3,594	0.0060
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8629		7,390	13,767	0.6%	13,967	1.8899

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	115,231,745		885,814	30.1%	885,814	0.0077
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	46,337,213		322,960	11.0%	322,960	0.0070
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9915		378,413	1,132,009	38.4%	1,132,009	2.9915
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9915		195,977	586,258	19.9%	586,258	2.9915
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	600,477		4,185	0.1%	4,185	0.0070
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2078		7,390	16,315	0.6%	16,315	2.2078

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	115,231,745		736,489	29.4%	736,489	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	46,337,213		277,355	11.1%	277,355	0.0060
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5605		378,413	968,929	38.7%	968,929	2.5605
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5605		195,977	501,800	20.1%	501,800	2.5605
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	600,477		3,594	0.1%	3,594	0.0060
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8899		7,390	13,967	0.6%	13,967	1.8899

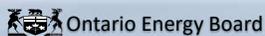
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	IV	Price Cap Index	1.55%
Associated Stretch Factor Value	0.45%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	30.02				1.55%	30.49	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.19		0.0145		1.55%	25.58	0.0147
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	139.96		2.5777		1.55%	142.13	2.6177
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	518.85		2.7398		1.55%	526.89	2.7823
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.53		0.0122		1.55%	10.69	0.0124
STREET LIGHTING SERVICE CLASSIFICATION	3.09		12.4552		1.55%	3.14	12.6483
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0031

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.49
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0034)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0147
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0032)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	142.13
Distribution Volumetric Rate	\$/kW	2.6177
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.6733)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.5132
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0798)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.9915
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5605

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	526.89
Distribution Volumetric Rate	\$/kW	2.7823
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(1.2081)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0757)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.9915
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5605

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.69
Distribution Volumetric Rate	\$/kWh	0.0124
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0117)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0032)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.14
Distribution Volumetric Rate	\$/kW	12.6483
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(1.1470)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0821)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.2078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8899

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.02	1	\$ 30.02	\$ 30.49	1	\$ 30.49	\$ 0.47	1.57%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0008	750	\$ 0.60	\$ 0.0008	750	\$ 0.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 31.26			\$ 31.73	\$ 0.47	1.50%
Line Losses on Cost of Power	\$ 0.1280	32	\$ 4.14	\$ 0.1280	32	\$ 4.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	-\$ 0.0034	750	\$ (2.55)	\$ (2.55)	
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0002	750	\$ (0.15)	\$ (0.15)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.97			\$ 33.74	\$ (2.23)	-6.20%
RTSR - Network	\$ 0.0075	782	\$ 5.87	\$ 0.0077	782	\$ 6.02	\$ 0.16	2.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	782	\$ 4.93	\$ 0.0064	782	\$ 5.01	\$ 0.08	1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.76			\$ 44.77	\$ (2.00)	-4.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	782	\$ 2.66	\$ 0.0034	782	\$ 2.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	782	\$ 0.39	\$ 0.0005	782	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 146.06			\$ 144.07	\$ (2.00)	-1.37%
HST		13%	\$ 18.99		13%	\$ 18.73	\$ (0.26)	-1.37%
Ontario Electricity Rebate		31.8%	\$ (46.45)		31.8%	\$ (45.81)	\$ 0.63	
Total Bill on TOU			\$ 118.60			\$ 116.98	\$ (1.62)	-1.37%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.19	1	\$ 25.19	\$ 25.58	1	\$ 25.58	\$ 0.39	1.55%
Distribution Volumetric Rate	\$ 0.0145	2000	\$ 29.00	\$ 0.0147	2000	\$ 29.40	\$ 0.40	1.38%
Fixed Rate Riders	\$ 4.24	1	\$ 4.24	\$ 4.24	1	\$ 4.24	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	2000	\$ 1.40	\$ 0.0007	2000	\$ 1.40	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 59.83			\$ 60.62	\$ 0.79	1.32%
Line Losses on Cost of Power	\$ 0.1280	86	\$ 11.03	\$ 0.1280	86	\$ 11.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	-\$ 0.0032	2,000	\$ (6.40)	\$ (6.40)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.43			\$ 65.42	\$ (6.01)	-8.41%
RTSR - Network	\$ 0.0068	2,086	\$ 14.19	\$ 0.0070	2,086	\$ 14.60	\$ 0.42	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,086	\$ 12.31	\$ 0.0060	2,086	\$ 12.52	\$ 0.21	1.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 97.93			\$ 92.54	\$ (5.38)	-5.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,086	\$ 7.09	\$ 0.0034	2,086	\$ 7.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,086	\$ 1.04	\$ 0.0005	2,086	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 362.31			\$ 356.93	\$ (5.38)	-1.49%
HST	13%		\$ 47.10	13%		\$ 46.40	\$ (0.70)	-1.49%
Ontario Electricity Rebate	31.8%		\$ (115.22)	31.8%		\$ (113.50)	\$ 1.71	
Total Bill on TOU			\$ 294.20			\$ 289.83	\$ (4.37)	-1.49%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	219,000	kWh
Demand	500	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 139.96	1	\$ 139.96	\$ 142.13	1	\$ 142.13	\$ 2.17	1.55%
Distribution Volumetric Rate	\$ 2.5777	500	\$ 1,288.85	\$ 2.6177	500	\$ 1,308.85	\$ 20.00	1.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.3251	500	\$ 162.55	\$ 0.3251	500	\$ 162.55	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,591.36			\$ 1,613.53	\$ 22.17	1.39%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	-\$ 1.1601	500	\$ (580.05)	\$ (580.05)	
CBR Class B Rate Riders	\$ -	500	\$ -	-\$ 0.0798	500	\$ (39.90)	\$ (39.90)	
GA Rate Riders	\$ -	219,000	\$ -	-\$ 0.0119	219,000	\$ (2,606.10)	\$ (2,606.10)	
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,591.36			\$ (1,612.52)	\$ (3,203.88)	-201.33%
RTSR - Network	\$ 2.9186	500	\$ 1,459.30	\$ 2.9915	500	\$ 1,495.75	\$ 36.45	2.50%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5239	500	\$ 1,261.95	\$ 2.5605	500	\$ 1,280.25	\$ 18.30	1.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,312.61			\$ 1,163.48	\$ (3,149.13)	-73.02%
Wholesale Market Service Charge (WMS)	\$ 0.0034	228,439	\$ 776.69	\$ 0.0034	228,439	\$ 776.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	228,439	\$ 114.22	\$ 0.0005	228,439	\$ 114.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	228,439	\$ 31,250.44	\$ 0.1368	228,439	\$ 31,250.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 36,454.21			\$ 33,305.08	\$ (3,149.13)	-8.64%
HST	13%		\$ 4,739.05	13%		\$ 4,329.66	\$ (409.39)	-8.64%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 41,193.26			\$ 37,634.74	\$ (3,558.52)	-8.64%

Customer Class:	GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,095,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 518.85	1	\$ 518.85	\$ 526.89	1	\$ 526.89	\$ 8.04	1.55%
Distribution Volumetric Rate	\$ 2.7398	2500	\$ 6,849.50	\$ 2.7823	2500	\$ 6,955.75	\$ 106.25	1.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4795	2500	\$ 1,198.75	\$ 0.4795	2500	\$ 1,198.75	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 8,567.10			\$ 8,681.39	\$ 114.29	1.33%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,500	\$ -	-\$ 1.2081	2,500	\$ (3,020.25)	\$ (3,020.25)	
CBR Class B Rate Riders	\$ -	2,500	\$ -	-\$ 0.0757	2,500	\$ (189.25)	\$ (189.25)	
GA Rate Riders	\$ -	1,095,000	\$ -	-\$ 0.0119	1,095,000	\$ (13,030.50)	\$ (13,030.50)	
Low Voltage Service Charge	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8,567.10			\$ (7,558.61)	\$ (16,125.71)	-188.23%
RTSR - Network	\$ 2.9186	2,500	\$ 7,296.50	\$ 2.9915	2,500	\$ 7,478.75	\$ 182.25	2.50%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5239	2,500	\$ 6,309.75	\$ 2.5605	2,500	\$ 6,401.25	\$ 91.50	1.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22,173.35			\$ 6,321.39	\$ (15,851.96)	-71.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,142,195	\$ 3,883.46	\$ 0.0034	1,142,195	\$ 3,883.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,142,195	\$ 571.10	\$ 0.0005	1,142,195	\$ 571.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	1,142,195	\$ 156,252.21	\$ 0.1368	1,142,195	\$ 156,252.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 182,880.37			\$ 167,028.41	\$ (15,851.96)	-8.67%
HST	13%		\$ 23,774.45	13%		\$ 21,713.69	\$ (2,060.75)	-8.67%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 206,654.81			\$ 188,742.10	\$ (17,912.71)	-8.67%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.53	1	\$ 10.53	\$ 10.69	1	\$ 10.69	\$ 0.16	1.52%
Distribution Volumetric Rate	\$ 0.0122	150	\$ 1.83	\$ 0.0124	150	\$ 1.86	\$ 0.03	1.64%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0008	150	\$ 0.12	\$ 0.0008	150	\$ 0.12	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 12.48			\$ 12.67	\$ 0.19	1.52%
Line Losses on Cost of Power	\$ 0.1280	6	\$ 0.83	\$ 0.1280	6	\$ 0.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	150	\$ -	-\$ 0.0032	150	\$ (0.48)	\$ (0.48)	
CBR Class B Rate Riders	\$ -	150	\$ -	-\$ 0.0002	150	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.31			\$ 12.99	\$ (0.32)	-2.40%
RTSR - Network	\$ 0.0068	156	\$ 1.06	\$ 0.0070	156	\$ 1.10	\$ 0.03	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	156	\$ 0.92	\$ 0.0060	156	\$ 0.94	\$ 0.02	1.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15.29			\$ 15.02	\$ (0.27)	-1.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	156	\$ 0.53	\$ 0.0034	156	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	156	\$ 0.08	\$ 0.0005	156	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	96	\$ 12.29	\$ 0.1280	96	\$ 12.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	27	\$ 3.46	\$ 0.1280	27	\$ 3.46	\$ -	0.00%
TOU - On Peak	\$ 0.1280	27	\$ 3.46	\$ 0.1280	27	\$ 3.46	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 35.35			\$ 35.08	\$ (0.27)	-0.77%
HST	13%		\$ 4.60	13%		\$ 4.56	\$ (0.04)	-0.77%
Ontario Electricity Rebate	31.8%		\$ (11.24)	31.8%		\$ (11.16)	\$ 0.09	
Total Bill on TOU			\$ 28.71			\$ 28.49	\$ (0.22)	-0.77%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	245,280	kWh
Demand	560	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.09	4000	\$ 12,360.00	\$ 3.14	4000	\$ 12,560.00	\$ 200.00	1.62%
Distribution Volumetric Rate	\$ 12.4552	560	\$ 6,974.91	\$ 12.6483	560	\$ 7,083.05	\$ 108.14	1.55%
Fixed Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2187	560	\$ 122.47	\$ 0.2187	560	\$ 122.47	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 19,457.38			\$ 19,765.52	\$ 308.14	1.58%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	560	\$ -	-\$ 1.1470	560	\$ (642.32)	\$ (642.32)	
CBR Class B Rate Riders	\$ -	560	\$ -	-\$ 0.0821	560	\$ (45.98)	\$ (45.98)	
GA Rate Riders	\$ -	245,280	\$ -	\$ -	245,280	\$ -	\$ -	
Low Voltage Service Charge	\$ -	560	\$ -	\$ -	560	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	560	\$ -	\$ -	560	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19,457.38			\$ 19,077.22	\$ (380.16)	-1.95%
RTSR - Network	\$ 2.1540	560	\$ 1,206.24	\$ 2.2078	560	\$ 1,236.37	\$ 30.13	2.50%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8629	560	\$ 1,043.22	\$ 1.8899	560	\$ 1,058.34	\$ 15.12	1.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21,706.85			\$ 21,371.94	\$ (334.91)	-1.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	255,852	\$ 869.90	\$ 0.0034	255,852	\$ 869.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	255,852	\$ 127.93	\$ 0.0005	255,852	\$ 127.93	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	4000	\$ 1,000.00	\$ 0.25	4000	\$ 1,000.00	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	163,745	\$ 20,959.36	\$ 0.1280	163,745	\$ 20,959.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	46,053	\$ 5,894.82	\$ 0.1280	46,053	\$ 5,894.82	\$ -	0.00%
TOU - On Peak	\$ 0.1280	46,053	\$ 5,894.82	\$ 0.1280	46,053	\$ 5,894.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 56,453.67			\$ 56,118.76	\$ (334.91)	-0.59%
HST	13%		\$ 7,338.98	13%		\$ 7,295.44	\$ (43.54)	-0.59%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on TOU			\$ 63,792.65			\$ 63,414.20	\$ (378.45)	-0.59%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	285	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.02	1	\$ 30.02	\$ 30.49	1	\$ 30.49	\$ 0.47	1.57%
Distribution Volumetric Rate	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0008	285	\$ 0.23	\$ 0.0008	285	\$ 0.23	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 30.89			\$ 31.36	\$ 0.47	1.52%
Line Losses on Cost of Power	\$ 0.1280	12	\$ 1.57	\$ 0.1280	12	\$ 1.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	285	\$ -	-\$ 0.0034	285	\$ (0.97)	\$ (0.97)	(0.97)%
CBR Class B Rate Riders	\$ -	285	\$ -	-\$ 0.0002	285	\$ (0.06)	\$ (0.06)	(0.06)%
GA Rate Riders	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.03			\$ 32.47	\$ (0.56)	-1.68%
RTSR - Network	\$ 0.0075	297	\$ 2.23	\$ 0.0077	297	\$ 2.29	\$ 0.06	2.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	297	\$ 1.87	\$ 0.0064	297	\$ 1.90	\$ 0.03	1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.13			\$ 36.67	\$ (0.47)	-1.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	297	\$ 1.01	\$ 0.0034	297	\$ 1.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	297	\$ 0.15	\$ 0.0005	297	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	182	\$ 23.35	\$ 0.1280	182	\$ 23.35	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	51	\$ 6.57	\$ 0.1280	51	\$ 6.57	\$ -	0.00%
TOU - On Peak	\$ 0.1280	51	\$ 6.57	\$ 0.1280	51	\$ 6.57	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 75.02			\$ 74.56	\$ (0.47)	-0.62%
HST	13%		\$ 9.75	13%		\$ 9.69	\$ (0.06)	-0.62%
Ontario Electricity Rebate	31.8%		\$ (23.86)	31.8%		\$ (23.71)	\$ 0.15	0.15%
Total Bill on TOU			\$ 60.92			\$ 60.54	\$ (0.38)	-0.62%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.02	1	\$ 30.02	\$ 30.49	1	\$ 30.49	\$ 0.47	1.57%
Distribution Volumetric Rate	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0008	1500	\$ 1.20	\$ 0.0008	1500	\$ 1.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 31.86			\$ 32.33	\$ 0.47	1.48%
Line Losses on Cost of Power	\$ 0.1280	65	\$ 8.28	\$ 0.1280	65	\$ 8.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,500	\$ -	-\$ 0.0034	1,500	\$ (5.10)	\$ (5.10)	(5.10)%
CBR Class B Rate Riders	\$ -	1,500	\$ -	-\$ 0.0002	1,500	\$ (0.30)	\$ (0.30)	(0.30)%
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.71			\$ 35.78	\$ (4.93)	-12.11%
RTSR - Network	\$ 0.0075	1,565	\$ 11.73	\$ 0.0077	1,565	\$ 12.05	\$ 0.31	2.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	1,565	\$ 9.86	\$ 0.0064	1,565	\$ 10.01	\$ 0.16	1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62.30			\$ 57.84	\$ (4.46)	-7.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,565	\$ 5.32	\$ 0.0034	1,565	\$ 5.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,565	\$ 0.78	\$ 0.0005	1,565	\$ 0.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	960	\$ 122.88	\$ 0.1280	960	\$ 122.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	270	\$ 34.56	\$ 0.1280	270	\$ 34.56	\$ -	0.00%
TOU - On Peak	\$ 0.1280	270	\$ 34.56	\$ 0.1280	270	\$ 34.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 260.65			\$ 256.19	\$ (4.46)	-1.71%
HST	13%		\$ 33.88	13%		\$ 33.30	\$ (0.58)	-1.71%
Ontario Electricity Rebate	31.8%		\$ (82.89)	31.8%		\$ (81.47)	\$ 1.42	1.42%
Total Bill on TOU			\$ 211.65			\$ 208.03	\$ (3.62)	-1.71%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.02	1	\$ 30.02	\$ 30.49	1	\$ 30.49	\$ 0.47	1.57%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0008	750	\$ 0.60	\$ 0.0008	750	\$ 0.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 31.26			\$ 31.73	\$ 0.47	1.50%
Line Losses on Cost of Power	\$ 0.1368	32	\$ 4.42	\$ 0.1368	32	\$ 4.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	-\$ 0.0034	750	\$ (2.55)	\$ (2.55)	
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0002	750	\$ (0.15)	\$ (0.15)	
GA Rate Riders	\$ -	750	\$ -	-\$ 0.0119	750	\$ (8.93)	\$ (8.93)	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.25			\$ 25.10	\$ (11.16)	-30.77%
RTSR - Network	\$ 0.0075	782	\$ 5.87	\$ 0.0077	782	\$ 6.02	\$ 0.16	2.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	782	\$ 4.93	\$ 0.0064	782	\$ 5.01	\$ 0.08	1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.05			\$ 36.13	\$ (10.92)	-23.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	782	\$ 2.66	\$ 0.0034	782	\$ 2.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	782	\$ 0.39	\$ 0.0005	782	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 152.70			\$ 141.78	\$ (10.92)	-7.15%
HST	13%		\$ 19.85	13%		\$ 18.43	\$ (1.42)	-7.15%
Ontario Electricity Rebate	31.8%		\$ (48.56)	31.8%		\$ (45.09)	\$ (3.47)	
Total Bill on Non-RPP Avg. Price			\$ 172.55			\$ 160.21	\$ (12.34)	-7.15%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.19	1	\$ 25.19	\$ 25.58	1	\$ 25.58	\$ 0.39	1.55%
Distribution Volumetric Rate	\$ 0.0145	2000	\$ 29.00	\$ 0.0147	2000	\$ 29.40	\$ 0.40	1.38%
Fixed Rate Riders	\$ 4.24	1	\$ 4.24	\$ 4.24	1	\$ 4.24	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	2000	\$ 1.40	\$ 0.0007	2000	\$ 1.40	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 59.83			\$ 60.62	\$ 0.79	1.32%
Line Losses on Cost of Power	\$ 0.1368	86	\$ 11.79	\$ 0.1368	86	\$ 11.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	-\$ 0.0032	2,000	\$ (6.40)	\$ (6.40)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	
GA Rate Riders	\$ -	2,000	\$ -	-\$ 0.0119	2,000	\$ (23.80)	\$ (23.80)	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 72.19			\$ 42.38	\$ (29.81)	-41.29%
RTSR - Network	\$ 0.0068	2,086	\$ 14.19	\$ 0.0070	2,086	\$ 14.60	\$ 0.42	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,086	\$ 12.31	\$ 0.0060	2,086	\$ 12.52	\$ 0.21	1.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 98.69			\$ 69.50	\$ (29.18)	-29.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,086	\$ 7.09	\$ 0.0034	2,086	\$ 7.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,086	\$ 1.04	\$ 0.0005	2,086	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	2,000	\$ 273.60	\$ 0.1368	2,000	\$ 273.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 380.42			\$ 351.24	\$ (29.18)	-7.67%
HST 13%			\$ 49.46	13%		\$ 45.66	\$ (3.79)	-7.67%
Ontario Electricity Rebate 31.8%			\$ (120.97)	31.8%		\$ (111.69)		
Total Bill on Non-RPP Avg. Price			\$ 429.88			\$ 396.90	\$ (32.98)	-7.67%

Appendix E

Hydro One Consolidated Continuity Schedule 2015-2019

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions(1) Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments during 2014(1)	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	OEB-Approved Disposition during 2014	Interest Adjustments(1) during 2014	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550				\$5,664,590	\$5,664,590				\$224,674	\$224,674
Smart Metering Entity Charge Variance Account	1551				\$511,040	\$511,040				\$18,264	\$18,264
RSVA - Wholesale Market Service Charge ⁵	1580				-\$85,574,128	-\$85,574,128				-\$3,089,786	-\$3,089,786
Variance WMS – Sub-account CBR Class A ⁵	1580										\$0
Variance WMS – Sub-account CBR Class B ⁵	1580										\$0
RSVA - Retail Transmission Network Charge	1584				\$41,363,822	\$41,363,822				\$1,690,965	\$1,690,965
RSVA - Retail Transmission Connection Charge	1586				\$28,816,597	\$28,816,597				\$798,165	\$798,165
RSVA - Power (excluding Global Adjustment) ⁶	1588				\$7,959,877	\$7,959,877				\$54,995	\$54,995
RSVA - Global Adjustment ⁴	1589				-\$50,105,174	-\$50,105,174				-\$1,579,767	-\$1,579,767
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595					\$0					\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	\$0	\$0	-\$51,363,377	-\$51,363,377	\$0	\$0	\$0	-\$1,882,491	-\$1,882,491
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$0	\$0	\$0	-\$1,258,203	-\$1,258,203	\$0	\$0	\$0	-\$302,724	-\$302,724
RSVA - Global Adjustment 4	1589	\$0	\$0	\$0	-\$50,105,174	-\$50,105,174	\$0	\$0	\$0	-\$1,579,767	-\$1,579,767

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
 2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2018, the balance must be explained.

⁶ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-15	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments(1) during 2015	Closing Principal Balance as of Dec-31-15	Opening Interest Amounts as of Jan-1-15	Interest Jan-1 to Dec-31-15	OEB-Approved Disposition during 2015	Interest Adjustments(1) during 2015	Closing Interest Amounts as of Dec-31-15
Group 1 Accounts											
LV Variance Account	1550	\$5,664,590	\$2,808,758	\$3,759,778		\$4,713,570	\$224,674	\$56,090	\$211,090		\$69,674
Smart Metering Entity Charge Variance Account	1551	\$511,040	\$395,178	\$644,180		\$262,038	\$18,264	\$24,640	\$18,981		\$23,923
RSVA - Wholesale Market Service Charge ⁵	1580	-\$85,574,128	-\$42,470,500	-\$69,944,130		-\$58,100,498	-\$3,089,786	-\$850,842	-\$3,134,672		-\$805,955
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0					\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$0	\$6,034,229			\$6,034,229		\$19,573			\$19,573
RSVA - Retail Transmission Network Charge	1584	\$41,363,822	\$11,894,418	\$38,059,471		\$15,198,769	\$1,690,965	\$270,727	\$1,661,066		\$300,626
RSVA - Retail Transmission Connection Charge	1586	\$28,816,597	\$39,489,752	\$15,916,804		\$52,389,544	\$798,165	\$314,931	\$710,023		\$403,073
RSVA - Power (excluding Global Adjustment) ⁶	1588	\$7,959,877	\$24,604,718	-\$547,551		\$33,112,145	\$54,995	\$122,830	\$0		\$177,825
RSVA - Global Adjustment ⁴	1589	-\$50,105,174	\$27,418,493	-\$21,675,258		-\$1,011,423	-\$1,579,767	-\$249,851	-\$1,082,811		-\$746,807
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$51,363,377	\$70,175,045	-\$33,786,706	\$0	\$52,598,374	-\$1,882,491	-\$291,901	-\$1,616,323	\$0	-\$558,069
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$1,258,203	\$42,756,552	-\$12,111,448	\$0	\$53,609,797	-\$302,724	-\$42,050	-\$533,512	\$0	\$188,738
RSVA - Global Adjustment 4	1589	-\$50,105,174	\$27,418,493	-\$21,675,258	\$0	-\$1,011,423	-\$1,579,767	-\$249,851	-\$1,082,811	\$0	-\$746,807

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-16	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments(1) during 2016	Closing Principal Balance as of Dec-31-16	Opening Interest Amounts as of Jan-1-16	Interest Jan-1 to Dec-31-16	OEB-Approved Disposition during 2016	Interest Adjustments(1) during 2016	Closing Interest Amounts as of Dec-31-16
Group 1 Accounts											
LV Variance Account	1550	\$4,713,570	\$2,593,143			\$7,306,712	\$69,674	\$65,132			\$134,807
Smart Metering Entity Charge Variance Account	1551	\$262,038	-\$389,011			-\$126,973	\$23,923	\$2,880			\$26,803
RSVA - Wholesale Market Service Charge ⁵	1580	-\$58,100,498	-\$36,021,104			-\$94,121,602	-\$805,955	-\$919,325			-\$1,725,281
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$6,034,229	-\$1,589,107			\$4,445,122	\$19,573	\$56,110			\$75,683
RSVA - Retail Transmission Network Charge	1584	\$15,198,769	-\$3,046,320			\$12,152,449	\$300,626	\$152,131			\$452,757
RSVA - Retail Transmission Connection Charge	1586	\$52,389,544	\$14,876,015			\$67,265,559	\$403,073	\$658,576			\$1,061,649
RSVA - Power (excluding Global Adjustment) ⁶	1588	\$33,112,145	-\$2,941,619			\$30,170,526	\$177,825	\$408,703			\$586,527
RSVA - Global Adjustment ⁴	1589	-\$1,011,423	\$56,707,428			\$55,696,005	-\$746,807	\$1,023,918			\$277,110
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$52,598,374	\$30,189,425	\$0	\$0	\$82,787,799	-\$558,069	\$1,448,125	\$0	\$0	\$890,056
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$53,609,797	-\$26,518,003	\$0	\$0	\$27,091,794	\$188,738	\$424,207	\$0	\$0	\$612,945
RSVA - Global Adjustment 4	1589	-\$1,011,423	\$56,707,428	\$0	\$0	\$55,696,005	-\$746,807	\$1,023,918	\$0	\$0	\$277,110

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-17	Transactions(1) Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments(1) during 2017	Closing Principal Balance as of Dec-31-17	Opening Interest Amounts as of Jan-1-17	Interest Jan-1 to Dec-31-17	OEB-Approved Disposition during 2017	Interest Adjustments(1) during 2017	Closing Interest Amounts as of Dec-31-17
Group 1 Accounts											
LV Variance Account	1550	\$7,306,712	\$2,204,955	\$34,172		\$9,477,495	\$134,807	\$103,368	-\$125		\$238,300
Smart Metering Entity Charge Variance Account	1551	-\$126,973	-\$188,513	\$10,463		-\$325,949	\$26,803	-\$2,092	\$584		\$24,127
RSVA - Wholesale Market Service Charge ⁵	1580	-\$94,121,602	-\$39,475,733	-\$2,011,209		-\$131,586,126	-\$1,725,281	-\$1,351,878	-\$55,210		-\$3,021,948
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$4,445,122	\$609,184	\$114,707		\$4,939,600	\$75,683	\$50,033	\$1,627		\$124,089
RSVA - Retail Transmission Network Charge	1584	\$12,152,449	-\$2,356,429	\$35,069		\$9,760,950	\$452,757	\$124,460	\$644		\$576,573
RSVA - Retail Transmission Connection Charge	1586	\$67,265,559	\$15,304,100	-\$24,258		\$82,593,917	\$1,061,649	\$874,823	-\$2,812		\$1,939,284
RSVA - Power (excluding Global Adjustment) ⁴	1588	\$30,170,526	\$23,676,456	-\$1,688,498		\$55,535,480	\$586,527	\$399,943	-\$29,751		\$1,016,221
RSVA - Global Adjustment ⁴	1589	\$55,696,005	-\$88,634,742	\$410,651		-\$33,349,388	\$277,110	\$634,662	\$17,111		\$894,662
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$82,787,799	-\$88,860,720	-\$3,118,902	\$0	-\$2,954,019	\$890,056	\$833,319	-\$67,932	\$0	\$1,791,307
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$27,091,794	-\$225,979	-\$3,529,553	\$0	\$30,395,368	\$612,945	\$198,657	-\$85,043	\$0	\$896,645
RSVA - Global Adjustment 4	1589	\$55,696,005	-\$88,634,742	\$410,651	\$0	-\$33,349,388	\$277,110	\$634,662	\$17,111	\$0	\$894,662

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-18	Transactions(1) Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments(1) during 2018	Closing Principal Balance as of Dec-31-18	Opening Interest Amounts as of Jan-1-18	Interest Jan-1 to Dec-31-18	OEB-Approved Disposition during 2018	Interest Adjustments(1) during 2018	Closing Interest Amounts as of Dec-31-18
Group 1 Accounts											
LV Variance Account	1550	\$9,477,495	\$2,700,605	\$136,583		\$12,041,517	\$238,300	199,958.19	\$7,240		\$431,018
Smart Metering Entity Charge Variance Account	1551	-\$325,949	-\$1,025,605	-\$3,271		-\$1,348,283	\$24,127	-\$15,658	\$194		\$8,275
RSVA - Wholesale Market Service Charge ⁵	1580	-\$131,586,126	-\$12,465,657	-\$2,132,738		-\$141,919,045	-\$3,021,948	-\$2,532,739	-\$109,729		-\$5,444,958
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$4,939,600	-\$2,265,708	\$94,453		\$2,579,439	\$124,089	\$68,846	\$2,994		\$189,941
RSVA - Retail Transmission Network Charge	1584	\$9,760,950	-\$3,949,258	\$236,830		\$5,574,862	\$576,573	\$119,281	\$14,104		\$681,750
RSVA - Retail Transmission Connection Charge	1586	\$82,593,917	\$41,849,436	\$378,529		\$124,064,824	\$1,939,284	\$1,902,946	-\$10,342		\$3,852,572
RSVA - Power (excluding Global Adjustment) ⁶	1588	\$55,535,480	-\$27,734,062	\$2,042,091		\$25,759,327	\$1,016,221	\$588,565	\$82,661		\$1,522,125
RSVA - Global Adjustment ⁴	1589	-\$33,349,388	-\$34,979,663	-\$454,485		-\$67,874,565	\$894,662	-\$844,147	-\$17,360		\$67,875
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$2,954,019	-\$37,869,913	\$297,991	\$0	-\$41,121,923	\$1,791,307	-\$512,947	-\$30,239	\$0	\$1,308,598
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$30,395,368	-\$2,890,250	\$752,477	\$0	\$26,752,642	\$896,645	\$331,199	-\$12,879	\$0	\$1,240,724
RSVA - Global Adjustment 4	1589	-\$33,349,388	-\$34,979,663	-\$454,485	\$0	-\$67,874,565	\$894,662	-\$844,147	-\$17,360	\$0	\$67,875

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-19	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments(1) during 2019	Closing Principal Balance as of Dec-31-19	Opening Interest Amounts as of Jan-1-19	Interest Jan-1 to Dec-31-19	OEB-Approved Disposition during 2019	Interest Adjustments(1) during 2019	Closing Interest Amounts as of Dec-31-19
Group 1 Accounts											
LV Variance Account	1550	\$12,041,517	\$2,521,600	\$5,664,590		\$8,898,527	\$431,018	\$244,467	\$587,915		\$87,570
Smart Metering Entity Charge Variance Account	1551	-\$1,348,283	-\$260,439	\$511,040		-\$2,119,762	\$8,275	-\$37,424	\$51,034		-\$80,183
RSVA - Wholesale Market Service Charge ⁵	1580	-\$141,919,045	-\$13,572,825	-\$85,574,128		-\$69,917,742	-\$5,444,958	-\$2,467,397	-\$8,577,227		\$664,872
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$2,579,439	-\$3,697,584	\$0		-\$1,118,145	\$189,941	\$21,682	\$0		\$211,623
RSVA - Retail Transmission Network Charge	1584	\$5,574,862	-\$10,637,984	\$41,363,822		-\$46,426,944	\$681,750	-\$309,126	\$4,343,420		-\$3,970,796
RSVA - Retail Transmission Connection Charge	1586	\$124,064,824	\$5,606,253	\$28,816,597		\$100,854,480	\$3,852,572	\$2,709,855	\$2,646,029		\$3,916,397
RSVA - Power (excluding Global Adjustment) ⁴	1588	\$25,759,327	-\$4,999,818	\$7,959,877		\$12,799,633	\$1,522,125	\$434,707	\$565,422		\$1,391,411
RSVA - Global Adjustment ⁴	1589	-\$67,874,565	-\$14,670,397	-\$50,105,174		-\$32,439,788	\$67,875	-\$1,165,899	-\$3,061,828		\$1,963,803
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$41,121,923	-\$39,711,195	-\$51,363,377	\$0	-\$29,469,742	\$1,308,598	-\$569,135	-\$3,445,234	\$0	\$4,184,698
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$26,752,642	-\$25,040,798	-\$1,258,203	\$0	\$2,970,046	\$1,240,724	\$596,764	-\$383,407	\$0	\$2,220,894
RSVA - Global Adjustment 4	1589	-\$67,874,565	-\$14,670,397	-\$50,105,174	\$0	-\$32,439,788	\$67,875	-\$1,165,899	-\$3,061,828	\$0	\$1,963,803

Account Descriptions	Account Number	2020		Projected Interest on Dec-31-19 Balances		Total Interest	Total Claim	Accounts To Dispose Yes/No	2.1.7 RRR As of Dec 31-19	Variance RRR vs. 2019 Balance (Principal + Interest)
		Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31-19 Adjusted for Dispositions during 2020	Closing Interest Balances as of Dec 31-19 Adjusted for Dispositions during 2020					
Group 1 Accounts										
LV Variance Account	1550			\$8,898,527	\$87,570	\$122,355	\$209,925	\$9,108,451.33	\$8,986,097	\$0
Smart Metering Entity Charge Variance Account	1551			-\$2,119,762	-\$80,183	-\$29,147	-\$109,330	-\$2,229,092.03	-\$2,199,945	\$0
RSVA - Wholesale Market Service Charge ⁵	1580			-\$69,917,742	\$664,872	-\$961,369	-\$296,497	-\$70,214,239.01	-\$70,159,392	-\$906,522
Variance WMS – Sub-account CBR Class A ⁵	1580			\$0	\$0	\$0	\$0	\$0.00	\$0	\$0
Variance WMS – Sub-account CBR Class B ⁵	1580			-\$1,118,145	\$211,623	-\$15,374	\$196,249	-\$921,896.55	-\$906,522	\$0
RSVA - Retail Transmission Network Charge	1584			-\$46,426,944	-\$3,970,796	-\$638,370	-\$4,609,166	-\$51,036,110.43	-\$50,397,740	\$0
RSVA - Retail Transmission Connection Charge	1586			\$100,854,480	\$3,916,397	\$1,386,749	\$5,303,146	\$106,157,628.71	\$104,770,878	\$0
RSVA - Power (excluding Global Adjustment) ⁴	1588			\$12,799,633	\$1,391,411	\$175,995	\$1,567,406	\$14,367,038.91	\$14,191,044	\$0
RSVA - Global Adjustment ⁴	1589			-\$32,439,788	\$1,963,803	-\$446,047	\$1,517,756	-\$30,922,031.91	-\$30,475,985	-\$0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595			\$0	\$0	\$0	\$0	\$0.00		\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			\$0	\$0	\$0	\$0	\$0.00		\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			\$0	\$0	\$0	\$0	\$0.00		\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			\$0	\$0	\$0	\$0	\$0.00		\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			\$0	\$0	\$0	\$0	\$0.00		\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			\$0	\$0	\$0	\$0	\$0.00		\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>										
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	\$0	-\$29,469,742	\$4,184,698	-\$405,209	\$0	\$3,779,489	-\$25,690,252.96	\$25,285,044
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$0	\$0	\$2,970,046	\$2,220,894	\$40,838	\$0	\$2,261,732	\$5,231,778.95	-\$5,190,941
RSVA - Global Adjustment⁴	1589	\$0	\$0	-\$32,439,788	\$1,963,803	-\$446,047	\$0	\$1,517,756	-\$30,922,031.91	\$30,475,985

Appendix F

Allocation of Consolidated RSVA Balances 2015-2019

Deferral Variance Account (DVA)	USofA	Pre-integration Utility Specific Transactions during Jan-Aug 2015					
		HONI DX (A)		NPDI (B)		Total (C)	
		Principal	Interest	Principal	Interest	Principal	Interest
LV Variance Account	1550	\$1,322,739	\$39,626	\$12,783	\$1,132	\$1,335,522	\$40,757
Smart Metering Entity Charge Variance Account	1551	(\$125,589)	\$2,042	(\$1,832)	\$23,687	(\$127,422)	\$25,728
RSVA - Wholesale Market Service Charge	1580	(\$36,878,505)	(\$600,730)	(\$510,986)	(\$9,174)	(\$37,389,490)	(\$609,904)
Variance WMS – Sub-account CBR Class B	1580-B	\$3,081,823	\$3,651	\$34,876	\$36	\$3,116,699	\$3,688
RSVA - Retail Transmission Network Charge	1584	\$2,719,956	\$243,462	(\$71,749)	(\$514)	\$2,648,207	\$242,947
RSVA - Retail Transmission Connection Charge	1586	\$11,106,588	\$229,808	\$9,097	(\$648)	\$11,115,684	\$229,160
RSVA - Power (excluding Global Adjustment)	1588	(\$1,514,507)	\$62,874	\$1,169,040	\$23,138	(\$345,467)	\$86,012
RSVA - Global Adjustment	1589	(\$43,280,708)	(\$177,464)	(\$1,052,499)	(\$12,079)	(\$44,333,207)	(\$189,543)

Deferral Variance Account (DVA)	USofA	Consolidated Transactions during 2015 (D)		NPDI's YE 2014 Closing Balances (E)		Post-Integration Consolidated Transactions (Sept-Dec 2015) (F = D-E-C)	
		Principal	Interest	Principal	Interest	Principal	Interest
LV Variance Account	1550	\$2,808,758	\$56,090	\$136,583	\$1,742	\$1,336,653	\$13,591
Smart Metering Entity Charge Variance Account	1551	\$395,178	\$24,640	(\$7,792)	\$25	\$530,391	(\$1,113)
RSVA - Wholesale Market Service Charge	1580	(\$42,470,500)	(\$850,842)	(\$993,528)	(\$28,225)	(\$4,087,482)	(\$212,712)
Variance WMS – Sub-account CBR Class B	1580-B	\$6,034,229	\$19,573	\$0	\$0	\$2,917,530	\$15,885
RSVA - Retail Transmission Network Charge	1584	\$11,894,418	\$270,727	(\$49,588)	(\$1,440)	\$9,295,799	\$29,220
RSVA - Retail Transmission Connection Charge	1586	\$39,489,752	\$314,931	(\$89,365)	(\$11,122)	\$28,463,432	\$96,893
RSVA - Power (excluding Global Adjustment)	1588	\$24,604,718	\$122,830	\$2,551,439	(\$297)	\$22,398,746	\$37,115
RSVA - Global Adjustment	1589	\$27,418,493	(\$249,851)	(\$1,242,458)	\$4,270	\$72,994,159	(\$64,578)

Deferral Variance Account (DVA)	USofA	% Share of Total Consumption (Sept-Dec 2015) ¹		
		HONI DX (G)	NPDI (H)	Total
LV Variance Account	1550	99.1%	0.9%	100.0%
Smart Metering Entity Charge Variance Account ²	1551	98.4%	1.6%	100.0%
RSVA - Wholesale Market Service Charge	1580	98.7%	1.3%	100.0%
Variance WMS – Sub-account CBR Class B	1580-B	98.5%	1.5%	100.0%
RSVA - Retail Transmission Network Charge	1584	99.1%	0.9%	100.0%
RSVA - Retail Transmission Connection Charge	1586	99.1%	0.9%	100.0%
RSVA - Power (excluding Global Adjustment)	1588	98.7%	1.3%	100.0%
RSVA - Global Adjustment	1589	97.7%	2.3%	100.0%

¹ % share varies between USofAs since it's based on group of customers that contribute to the particular variance account (for eg. Only non-RPP, non-WMP, non-Class A customers contribute to the Global Adjustment variance account (1589) while all customers contribute to Retail Transmission Rates variance accounts (1584 and 1586))

² % shown for account 1551 (SME Charge) is the share of number of residential and general service < 50 kW customers

Deferral Variance Account (DVA)	USofA	Allocated Transactions Debit/(Credit) during Sept-Dec 2015					
		HONI DX (I = G*F)		NPDI (H = H*F)		Consolidated (F)	
		Principal	Interest	Principal	Interest	Principal ¹	Interest
LV Variance Account	1550	\$1,324,447	\$13,467	\$12,206	\$124	\$1,336,653	\$13,591
Smart Metering Entity Charge Variance Account	1551	\$522,010	(\$1,096)	\$8,382	(\$18)	\$530,391	(\$1,113)
RSVA - Wholesale Market Service Charge	1580	(\$4,033,140)	(\$209,884)	(\$54,343)	(\$2,828)	(\$4,087,482)	(\$212,712)
Variance WMS – Sub-account CBR Class B	1580-B	\$2,874,773	\$15,653	\$42,757	\$233	\$2,917,530	\$15,885
RSVA - Retail Transmission Network Charge	1584	\$9,210,912	\$28,953	\$84,887	\$267	\$9,295,799	\$29,220
RSVA - Retail Transmission Connection Charge	1586	\$28,203,510	\$96,009	\$259,922	\$885	\$28,463,432	\$96,893
RSVA - Power (excluding Global Adjustment)	1588	\$22,100,957	\$36,621	\$297,789	\$493	\$22,398,746	\$37,115
RSVA - Global Adjustment	1589	\$59,059,092	(\$63,123)	\$1,361,088	(\$1,455)	\$60,420,179	(\$64,578)

¹ Excludes +\$12.6M adjustment related to IESO overcharging, which was specific to HONI-DX.

Deferral Variance Account (DVA)	USofA	Total NPDI's Transactions during 2015 (=B+H)	
		Principal	Interest
LV Variance Account	1550	\$24,989	\$1,256
Smart Metering Entity Charge Variance Account	1551	\$6,549	\$23,669
RSVA - Wholesale Market Service Charge	1580	(\$565,328)	(\$12,002)
Variance WMS – Sub-account CBR Class B	1580-B	\$77,633	\$269
RSVA - Retail Transmission Network Charge	1584	\$13,138	(\$247)
RSVA - Retail Transmission Connection Charge	1586	\$269,018	\$236
RSVA - Power (excluding Global Adjustment)	1588	\$1,466,829	\$23,632
RSVA - Global Adjustment	1589	\$308,588	(\$13,534)

Deferral Variance Account (DVA)	USofA	% Share of Total Consumption (Jan-Aug 2016) ¹		
		HONI DX (A)	NPDI (B)	Total
LV Variance Account	1550	99.0%	1.0%	100.0%
Smart Metering Entity Charge Variance Account ²	1551	98.4%	1.6%	100.0%
RSVA - Wholesale Market Service Charge	1580	98.6%	1.4%	100.0%
Variance WMS – Sub-account CBR Class B	1580-B	98.5%	1.5%	100.0%
RSVA - Retail Transmission Network Charge	1584	99.0%	1.0%	100.0%
RSVA - Retail Transmission Connection Charge	1586	99.0%	1.0%	100.0%
RSVA - Power (excluding Global Adjustment)	1588	98.6%	1.4%	100.0%
RSVA - Global Adjustment	1589	97.6%	2.4%	100.0%

¹ % share varies between USofAs since it's based on group of customers that contribute to the particular variance account (for eg. Only non-RPP, non-WMP, non-Class A customers contribute to the Global Adjustment variance account (1589) while all customers contribute to Retail Transmission Rates variance accounts (1584 and 1586))

² % shown for account 1551 (SME Charge) is the share of number of residential and general service < 50 kW customers

Deferral Variance Account (DVA)	USofA	Allocated Transactions Debit/(Credit) during Jan-Aug 2016					
		HONI DX (D=A*C)		NPDI (E=B*C)		Consolidated (HONI DX+NPDI) (C)	
		Principal	Interest	Principal	Interest	Principal	Interest
LV Variance Account	1550	\$1,831,162	\$39,579	\$17,743	\$383	\$1,848,905	\$39,962
Smart Metering Entity Charge Variance Account	1551	(\$234,725)	\$1,807	(\$3,706)	\$29	(\$238,430)	\$1,835
RSVA - Wholesale Market Service Charge	1580	(\$20,929,643)	(\$533,688)	(\$295,090)	(\$7,525)	(\$21,224,733)	(\$541,212)
Variance WMS – Sub-account CBR Class A	1580-A	\$0	\$0	\$0	\$0	\$0	\$0
Variance WMS – Sub-account CBR Class B	1580-B	(\$1,389,198)	\$39,178	(\$21,676)	\$611	(\$1,410,874)	\$39,790
RSVA - Retail Transmission Network Charge	1584	(\$5,403,500)	\$99,784	(\$52,357)	\$967	(\$5,455,857)	\$100,751
RSVA - Retail Transmission Connection Charge	1586	\$8,506,059	\$410,237	\$82,420	\$3,975	\$8,588,479	\$414,212
RSVA - Power (excluding Global Adjustment)	1588	\$4,076,141	\$292,292	\$57,470	\$4,121	\$4,133,611	\$296,414
RSVA - Global Adjustment	1589	(\$3,357,511)	\$598,433	(\$83,476)	\$14,879	(\$3,440,988)	\$613,311

Deferral Variance Account (DVA)	USofA	Pre-integration Utility Specific Transactions during Jan-Aug 2016					
		HCHI (F)		WSHI (G)		Total (H)	
		Principal	Interest	Principal	Interest	Principal	Interest
LV Variance Account	1550	\$21,461	\$401	\$0	\$0	\$21,461	\$401
Smart Metering Entity Charge Variance Account	1551	(\$903)	\$74	(\$5,551)	\$20	(\$6,454)	\$94
RSVA - Wholesale Market Service Charge	1580	(\$443,378)	(\$16,480)	(\$330,062)	(\$9,826)	(\$773,441)	(\$26,306)
Variance WMS – Sub-account CBR Class A	1580-A	\$0	\$0	(\$3,660)	(\$10)	(\$3,660)	(\$10)
Variance WMS – Sub-account CBR Class B	1580-B	(\$8,487)	\$774	\$3,611	\$721	(\$4,875)	\$1,496
RSVA - Retail Transmission Network Charge	1584	(\$118,318)	(\$62)	(\$179,467)	\$1,421	(\$297,785)	\$1,359
RSVA - Retail Transmission Connection Charge	1586	\$13,692	(\$159)	\$27,972	\$22,251	\$41,663	\$22,092
RSVA - Power (excluding Global Adjustment)	1588	(\$249,744)	(\$6,045)	\$82,971	(\$3,368)	(\$166,773)	(\$9,413)
RSVA - Global Adjustment	1589	\$211,100	\$4,160	(\$825,834)	\$954	(\$614,734)	\$5,114

Deferral Variance Account (DVA)	USofA	Consolidated (HONI DX+NPDI+HCHI+WSHI) Transactions during entire 2016 (I)		HCHI's YE 2015 Closing Balances (J)		WSHI's YE 2015 Closing Balances (K)		Post-Integration Consolidated Transactions (Sept-Dec 2015) (L = I-J-K-H-C)	
		Principal ¹	Interest	Principal	Interest	Principal	Interest	Principal	Interest
		LV Variance Account	1550	\$2,593,143	\$65,132	\$34,172	(\$500)	\$0	\$1
Smart Metering Entity Charge Variance Account	1551	(\$389,011)	\$2,880	\$10,463	\$469	\$4,520	\$355	(\$159,110)	\$127
RSVA - Wholesale Market Service Charge	1580	(\$36,021,104)	(\$919,325)	(\$2,011,209)	(\$33,087)	(\$1,139,210)	(\$9,247)	(\$10,872,511)	(\$309,473)
Variance WMS – Sub-account CBR Class A	1580-A	\$0	\$0	\$0	\$0	\$3,660	\$10	\$0	\$0
Variance WMS – Sub-account CBR Class B	1580-B	(\$1,589,107)	\$56,110	\$114,707	\$365	\$94,453	\$319	(\$382,518)	\$14,141
RSVA - Retail Transmission Network Charge	1584	(\$3,046,320)	\$152,131	\$35,069	\$258	\$286,418	\$9,427	\$2,385,835	\$40,336
RSVA - Retail Transmission Connection Charge	1586	\$14,876,015	\$658,576	(\$24,258)	(\$2,546)	\$467,893	(\$8,876)	\$5,802,237	\$233,694
RSVA - Power (excluding Global Adjustment)	1588	(\$2,941,619)	\$408,703	(\$1,688,498)	(\$11,177)	(\$509,348)	(\$5,311)	(\$4,710,612)	\$138,190
RSVA - Global Adjustment	1589	\$21,028,902	\$1,023,918	\$410,651	\$12,594	\$787,973	\$6,060	\$23,886,000	\$386,839

¹ Excludes +\$35.7M adjustment related to IESO overcharging, which was specific to HONI-DX.

Deferral Variance Account (DVA)	USofA	% Share of Total Consumption (Sept-Dec 2016) ¹				
		HONI DX (M)	NPDI (N)	HCHI (O)	WSHI (P)	Total
LV Variance Account	1550	98.0%	1.0%	1.0%	0.0%	100.0%
Smart Metering Entity Charge Variance Account ²	1551	95.6%	1.5%	1.6%	1.2%	100.0%
RSVA - Wholesale Market Service Charge	1580	95.6%	1.3%	1.4%	1.7%	100.0%
Variance WMS – Sub-account CBR Class B	1580-B	95.3%	1.5%	1.5%	1.7%	100.0%
RSVA - Retail Transmission Network Charge	1584	96.9%	1.0%	1.0%	1.2%	100.0%
RSVA - Retail Transmission Connection Charge	1586	96.9%	1.0%	1.0%	1.2%	100.0%
RSVA - Power (excluding Global Adjustment)	1588	95.6%	1.3%	1.4%	1.7%	100.0%
RSVA - Global Adjustment	1589	92.2%	2.3%	2.1%	3.5%	100.0%

¹ % share varies between USofAs since it's based on group of customers that contribute to the particular variance account (for eg. Only non-RPP, non-WMP, non-Class A customers contribute to the Global Adjustment variance account (1589) while all customers contribute to Retail Transmission Rates variance accounts (1584 and 1586))

² % shown for account 1551 (SME Charge) is the share of number of residential and general service < 50 kW customers

Deferral Variance Account (DVA)	USofA	Allocated Transactions Debit/(Credit) during Sept-Dec 2016							
		HONI DX (Q = L*M)		NPDI (R = L*N)		HCHI (S = L*O)		WSHI (T = L*P)	
		Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest
LV Variance Account	1550	\$675,165	\$24,776	\$6,621	\$243	\$6,818	\$250	\$0	\$0
Smart Metering Entity Charge Variance Account	1551	(\$152,161)	\$122	(\$2,402)	\$2	(\$2,619)	\$2	(\$1,928)	\$2
RSVA - Wholesale Market Service Charge	1580	(\$10,393,713)	(\$295,845)	(\$145,985)	(\$4,155)	(\$150,267)	(\$4,277)	(\$182,546)	(\$5,196)
Variance WMS – Sub-account CBR Class A	1580-A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Variance WMS – Sub-account CBR Class B	1580-B	(\$364,409)	\$13,472	(\$5,675)	\$210	(\$5,842)	\$216	(\$6,591)	\$244
RSVA - Retail Transmission Network Charge	1584	\$2,311,400	\$39,078	\$22,666	\$383	\$23,343	\$395	\$28,426	\$481
RSVA - Retail Transmission Connection Charge	1586	\$5,621,216	\$226,403	\$55,122	\$2,220	\$56,768	\$2,286	\$69,131	\$2,784
RSVA - Power (excluding Global Adjustment)	1588	(\$4,503,168)	\$132,104	(\$63,249)	\$1,855	(\$65,105)	\$1,910	(\$79,090)	\$2,320
RSVA - Global Adjustment	1589	\$22,012,773	\$356,501	\$544,383	\$8,816	\$491,585	\$7,961	\$837,259	\$13,560

Deferral Variance Account (DVA)	USofA	Total NPDI's Transactions during 2016 (=R+E)		Total HCHI's Transactions during 2016 (=S+F)		Total WSHI's Transactions during 2016 (=T+G)	
		Principal	Interest	Principal	Interest	Principal	Interest
LV Variance Account	1550	\$24,364	\$626	\$28,280	\$651	\$0	\$0
Smart Metering Entity Charge Variance Account	1551	(\$6,108)	\$30	(\$3,521)	\$76	(\$7,480)	\$21
RSVA - Wholesale Market Service Charge	1580	(\$441,075)	(\$11,680)	(\$593,646)	(\$20,757)	(\$512,608)	(\$15,022)
Variance WMS – Sub-account CBR Class A	1580-A	\$0	\$0	\$0	\$0	(\$3,660)	(\$10)
Variance WMS – Sub-account CBR Class B	1580-B	(\$27,351)	\$821	(\$14,329)	\$990	(\$2,980)	\$965
RSVA - Retail Transmission Network Charge	1584	(\$29,692)	\$1,350	(\$94,975)	\$333	(\$151,041)	\$1,901
RSVA - Retail Transmission Connection Charge	1586	\$137,541	\$6,195	\$70,460	\$2,128	\$97,103	\$25,035
RSVA - Power (excluding Global Adjustment)	1588	(\$5,779)	\$5,977	(\$314,849)	(\$4,135)	\$3,882	(\$1,048)
RSVA - Global Adjustment	1589	\$460,907	\$23,695	\$702,685	\$12,122	\$11,425	\$14,514

Deferral Varinace Account (DVA)	USofA	% Share of Total Consumption (2017) ¹				
		HONI DX (A)	NPDI (B)	HCHI (C)	WHSI (D)	Total
LV Variance Account	1550	98.0%	1.0%	1.0%	0.0%	100.0%
Smart Metering Entity Charge Variance Account ²	1551	95.6%	1.5%	1.7%	1.2%	100.0%
RSVA - Wholesale Market Service Charge	1580	95.6%	1.3%	1.4%	1.6%	100.0%
Variance WMS – Sub-account CBR Class B	1580-B	95.7%	1.4%	1.5%	1.4%	100.0%
RSVA - Retail Transmission Network Charge	1584	96.9%	1.0%	1.0%	1.2%	100.0%
RSVA - Retail Transmission Connection Charge	1586	96.9%	1.0%	1.0%	1.2%	100.0%
RSVA - Power (excluding Global Adjustment)	1588	95.6%	1.3%	1.4%	1.6%	100.0%
RSVA - Global Adjustment	1589	92.9%	2.3%	2.1%	2.6%	100.0%

¹ % share varies between USofAs since it's based on group of customers that contribute to the particular variance account (for eg. Only non-RPP, non-WMP, non-Class A customers contribute to the Global Adjustment variance account (1589) while all customers contribute to Retail Transmission Rates variance accounts (1584 and 1586))

² % shown for account 1551 (SME Charge) is the share of number of residential and general service < 50 kW customers

Deferral Varinace Account (DVA)	USofA	Allocated Transacions Debit/(Credit) during 2017				
		HONI DX (=A*E)	NPDI (=B*E)	HCHI (=C*E)	WHSI (=D*E)	Consolidated (E) ^{1,2}
LV Variance Account	1550	\$2,161,283	\$21,299	\$22,374	\$0	\$2,204,955
Smart Metering Entity Charge Variance Account	1551	(\$180,211)	(\$2,860)	(\$3,133)	(\$2,309)	(\$188,513)
RSVA - Wholesale Market Service Charge	1580	(\$37,589,303)	(\$526,462)	(\$552,874)	(\$640,421)	(\$39,309,061)
Variance WMS – Sub-account CBR Class B	1580-B	\$564,656	\$8,432	\$8,975	\$8,057	\$590,119
RSVA - Retail Transmission Network Charge	1584	(\$2,541,371)	(\$25,044)	(\$26,308)	(\$30,465)	(\$2,623,188)
RSVA - Retail Transmission Connection Charge	1586	\$14,757,162	\$145,426	\$152,766	\$176,903	\$15,232,257
RSVA - Power (excluding Global Adjustment)	1588	\$22,731,456	\$318,369	\$334,341	\$387,283	\$23,771,448
RSVA - Global Adjustment	1589	(\$25,955,916)	(\$647,202)	(\$595,667)	(\$728,845)	(\$27,927,629)

¹ Consolidated balances for allocation exclude HONI-DX specific adjustments related to Haldimand's 2017 DVA rider for its Embedded Distribution class (where HONI-DX was the sole customer).

² Consolidated balance for allocation of account 1589 (GA) exclude adjustment of -\$60.9M from IESO, which was specific to HONI-DX.

Deferral Varinace Account (DVA)	USofA	Allocated Interest Jan-1 to Dec-31 (2017)				
		HONI DX (=A*F)	NPDI (=B*F)	HCHI (=C*F)	WHSI (=D*F)	Consolidated (F) ¹
LV Variance Account	1550	\$101,321	\$998	\$1,049	\$0	\$103,368
Smart Metering Entity Charge Variance Account	1551	(\$2,000)	(\$32)	(\$35)	(\$26)	(\$2,092)
RSVA - Wholesale Market Service Charge	1580	(\$1,289,110)	(\$18,055)	(\$18,961)	(\$21,963)	(\$1,348,088)
Variance WMS – Sub-account CBR Class B	1580-B	\$47,617	\$711	\$757	\$679	\$49,765
RSVA - Retail Transmission Network Charge	1584	\$111,171	\$1,096	\$1,151	\$1,333	\$114,750
RSVA - Retail Transmission Connection Charge	1586	\$845,479	\$8,332	\$8,752	\$10,135	\$872,698
RSVA - Power (excluding Global Adjustment)	1588	\$386,044	\$5,407	\$5,678	\$6,577	\$403,706
RSVA - Global Adjustment	1589	\$581,532	\$14,500	\$13,346	\$16,329	\$625,708

¹ Consolidated balances for allocation exclude HONI-DX specific adjustments related to Haldimand's 2017 DVA riders for its Embedded Distribution class (where HONI-DX was the sole customer).

Deferral Variance Account (DVA)	USofA	% Share of Total Consumption (2018) ¹				
		HONI DX (A)	NPDI (B)	HCHI (C)	WHSI (D)	Total
LV Variance Account	1550	98.0%	1.0%	1.0%	0.0%	100.0%
Smart Metering Entity Charge Variance Account ²	1551	95.6%	1.5%	1.7%	1.2%	100.0%
RSVA - Wholesale Market Service Charge	1580	95.7%	1.3%	1.4%	1.5%	100.0%
Variance WMS – Sub-account CBR Class B	1580-B	95.8%	1.4%	1.4%	1.4%	100.0%
RSVA - Retail Transmission Network Charge	1584	96.9%	0.9%	1.0%	1.1%	100.0%
RSVA - Retail Transmission Connection Charge	1586	96.9%	0.9%	1.0%	1.1%	100.0%
RSVA - Power (excluding Global Adjustment)	1588	95.7%	1.3%	1.4%	1.5%	100.0%
RSVA - Global Adjustment	1589	93.8%	2.1%	1.6%	2.5%	100.0%

¹ % share varies between USofAs since it's based on group of customers that contribute to the particular variance account (for eg. Only non-RPP, non-WMP, non-Class A customers contribute to the Global Adjustment variance account (1589) while all customers contribute to Retail Transmission Rates variance accounts (1584 and 1586))

² % shown for account 1551 (SME Charge) is the share of number of residential and general service < 50 kW customers

Deferral Variance Account (DVA)	USofA	Allocated Transactions Debit/(Credit) during 2018				
		HONI DX (=A*E)	NPDI (=B*E)	HCHI (=C*E)	WHSI (=D*E)	Consolidated (E) ¹
LV Variance Account	1550	\$2,647,235	\$25,783	\$27,587	\$0	\$2,700,605
Smart Metering Entity Charge Variance Account	1551	(\$980,447)	(\$15,472)	(\$17,085)	(\$12,602)	(\$1,025,605)
RSVA - Wholesale Market Service Charge	1580	(\$11,933,130)	(\$164,232)	(\$176,263)	(\$192,032)	(\$12,465,657)
Variance WMS – Sub-account CBR Class B	1580-B	(\$2,171,534)	(\$31,300)	(\$32,226)	(\$30,648)	(\$2,265,708)
RSVA - Retail Transmission Network Charge	1584	(\$3,828,601)	(\$37,290)	(\$39,898)	(\$43,470)	(\$3,949,258)
RSVA - Retail Transmission Connection Charge	1586	\$40,570,860	\$395,150	\$422,789	\$460,637	\$41,849,436
RSVA - Power (excluding Global Adjustment)	1588	(\$26,549,276)	(\$365,390)	(\$392,157)	(\$427,239)	(\$27,734,062)
RSVA - Global Adjustment	1589	(\$30,759,659)	(\$689,364)	(\$539,536)	(\$804,087)	(\$32,792,647)

¹ Consolidated balance for allocation of account 1589 (GA) exclude adjustment of -\$2.2M from IESO, which was specific to HONI-DX.

Deferral Variance Account (DVA)	USofA	Allocated Interest Jan-1 to Dec-31 (2018)				
		HONI DX (=A*F)	NPDI (=B*F)	HCHI (=C*F)	WHSI (=D*F)	Consolidated (F)
LV Variance Account	1550	\$196,007	\$1,909	\$2,043	\$0	\$199,958
Smart Metering Entity Charge Variance Account	1551	(\$14,969)	(\$236)	(\$261)	(\$192)	(\$15,658)
RSVA - Wholesale Market Service Charge	1580	(\$2,424,541)	(\$33,368)	(\$35,813)	(\$39,016)	(\$2,532,739)
Variance WMS – Sub-account CBR Class B	1580-B	\$65,984	\$951	\$979	\$931	\$68,846
RSVA - Retail Transmission Network Charge	1584	\$115,636	\$1,126	\$1,205	\$1,313	\$119,281
RSVA - Retail Transmission Connection Charge	1586	\$1,844,808	\$17,968	\$19,225	\$20,946	\$1,902,946
RSVA - Power (excluding Global Adjustment)	1588	\$563,422	\$7,754	\$8,322	\$9,067	\$588,565
RSVA - Global Adjustment	1589	(\$791,814)	(\$17,746)	(\$13,889)	(\$20,699)	(\$844,147)

Deferral Variance Account (DVA)	USofA	% Share of Total Consumption (2019) ¹				
		HONI DX (A)	NPDI (B)	HCHI (C)	WHSI (D)	Total
LV Variance Account	1550	98.0%	1.0%	1.1%	0.0%	100.0%
Smart Metering Entity Charge Variance Account ²	1551	95.6%	1.5%	1.7%	1.2%	100.0%
RSVA - Wholesale Market Service Charge	1580	95.8%	1.3%	1.4%	1.5%	100.0%
Variance WMS – Sub-account CBR Class B	1580-B	95.9%	1.3%	1.5%	1.3%	100.0%
RSVA - Retail Transmission Network Charge	1584	97.0%	0.9%	1.0%	1.1%	100.0%
RSVA - Retail Transmission Connection Charge	1586	97.0%	0.9%	1.0%	1.1%	100.0%
RSVA - Power (excluding Global Adjustment)	1588	95.8%	1.3%	1.4%	1.5%	100.0%
RSVA - Global Adjustment	1589	93.9%	1.9%	1.8%	2.4%	100.0%

¹ % share varies between USofAs since it's based on group of customers that contribute to the particular variance account (for eg. Only non-RPP, non-WMP, non-Class A customers contribute to the Global Adjustment variance account (1589) while all customers contribute to Retail Transmission Rates variance accounts (1584 and 1586))

² % shown for 1551 (SME Charge) is the share of number of residential and general service < 50 kW customers

Deferral Variance Account (DVA)	USofA	Allocated Transactions Debit/(Credit) during 2019				
		HONI DX (=A*E)	NPDI (=B*E)	HCHI (=C*E)	WHSI (=D*E)	Consolidated (E)
LV Variance Account	1550	\$2,470,973	\$24,118	\$26,509	\$0	\$2,521,600
Smart Metering Entity Charge Variance Account	1551	(\$248,961)	(\$3,929)	(\$4,347)	(\$3,202)	(\$260,439)
RSVA - Wholesale Market Service Charge	1580	(\$13,003,295)	(\$177,014)	(\$195,178)	(\$197,338)	(\$13,572,825)
Variance WMS – Sub-account CBR Class B	1580-B	(\$3,545,371)	(\$49,140)	(\$54,256)	(\$48,817)	(\$3,697,584)
RSVA - Retail Transmission Network Charge	1584	(\$10,314,689)	(\$100,677)	(\$110,656)	(\$111,962)	(\$10,637,984)
RSVA - Retail Transmission Connection Charge	1586	\$5,435,875	\$53,057	\$58,316	\$59,005	\$5,606,253
RSVA - Power (excluding Global Adjustment)	1588	(\$4,790,020)	(\$65,207)	(\$71,898)	(\$72,693)	(\$4,999,818)
RSVA - Global Adjustment	1589	(\$13,774,847)	(\$282,670)	(\$257,823)	(\$355,057)	(\$14,670,397)

Deferral Variance Account (DVA)	USofA	Allocated Interest Jan-1 to Dec-31 (2019)				
		HONI DX (=A*F)	NPDI (=B*F)	HCHI (=C*F)	WHSI (=D*F)	Consolidated (F)
LV Variance Account	1550	\$239,559	\$2,338	\$2,570	\$0	\$244,467
Smart Metering Entity Charge Variance Account	1551	(\$35,775)	(\$565)	(\$625)	(\$460)	(\$37,424)
RSVA - Wholesale Market Service Charge	1580	(\$2,363,862)	(\$32,179)	(\$35,481)	(\$35,874)	(\$2,467,397)
Variance WMS – Sub-account CBR Class B	1580-B	\$20,790	\$288	\$318	\$286	\$21,682
RSVA - Retail Transmission Network Charge	1584	(\$299,731)	(\$2,926)	(\$3,216)	(\$3,253)	(\$309,126)
RSVA - Retail Transmission Connection Charge	1586	\$2,627,500	\$25,646	\$28,188	\$28,521	\$2,709,855
RSVA - Power (excluding Global Adjustment)	1588	\$416,467	\$5,669	\$6,251	\$6,320	\$434,707
RSVA - Global Adjustment	1589	(\$1,094,727)	(\$22,465)	(\$20,490)	(\$28,217)	(\$1,165,899)

Appendix G

Proposed Tariff of Rates and Charges –
Norfolk Power Distribution Inc.

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0031

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.95
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	51.54
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	253.23
Distribution Volumetric Rate	\$/kW	4.0839
Low Voltage Service Rate	\$/kW	0.305
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6053)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.9453
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0154)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.7046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3772

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.97
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.73
Distribution Volumetric Rate	\$/kW	20.0401
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2783
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0171)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	2.0502
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0868

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kW	7.6589
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2758
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0162)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	2.0398
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0647

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	636.13
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Appendix H

Proposed Tariff of Rates and Charges –
Haldimand County Hydro Inc.

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0031

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.21
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.36
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0044)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	84.91
Distribution Volumetric Rate	\$/kW	3.9949
Low Voltage Service Rate	\$/kW	0.1550

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.9982)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.4233
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0898)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.6512
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.81
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.45
Distribution Volumetric Rate	\$/kW	37.2954
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(1.3504)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0761)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.9246
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7655

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.79
Distribution Volumetric Rate	\$/kWh	14.8143
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(1.7085)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0969)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.9150
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7294

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	471.36
Distribution Wheeling Service Rate	\$/kW	1.4526
Retail Transmission Rate - Network Service Rate	\$/kW	3.1746
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0139

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate of 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter during regular hours	\$	65.00
Reconnection charge - at meter after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Bell Canada pole rentals	\$	18.08
Norfolk pole rentals - billed	\$	28.61

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

Appendix I

Proposed Tariff of Rates and Charges –
Woodstock Hydro Services Inc.

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0031

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.49
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0034)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0147
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0032)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	142.13
Distribution Volumetric Rate	\$/kW	2.6177
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.6733)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.5132
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0798)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.9915
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5605

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	526.89
Distribution Volumetric Rate	\$/kW	2.7823
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(1.2081)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0757)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.9915
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5605

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.69
Distribution Volumetric Rate	\$/kWh	0.0124
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0117)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0032)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.14
Distribution Volumetric Rate	\$/kW	12.6483
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0119)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(1.1470)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0821)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.2078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8899

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

Appendix J

Global Adjustment Analysis Work Form 2015-2019

GA Analysis Workform

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells

Drop down cells

Utility Name

Note 1

For Account 1589,

- a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.
- b) If the account was last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example:

- Scenario a - If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2015	\$ 15,301,591	\$ 49,093,751	\$ (38,686,708)	\$ 10,407,043	\$ (4,894,548)	\$ 677,213,274	-0.7%
2016	\$ (6,206,664)	\$ 56,707,428	\$ (60,952,604)	\$ (4,245,176)	\$ 1,961,489	\$ 811,075,087	0.2%
2017	\$ (1,505,931)	\$ (149,940,136)	\$ 142,568,322	\$ (7,371,814)	\$ (5,865,882)	\$ 677,037,383	-0.9%
2018	\$ (21,185,071)	\$ (34,525,177)	\$ 7,168,523	\$ (27,356,655)	\$ (6,171,583)	\$ 626,748,830	-1.0%
2019	\$ (5,819,946)	\$ 35,434,777	\$ (48,058,002)	\$ (12,623,225)	\$ (6,803,279)	\$ 733,775,979	-0.9%
Cumulative Balance	\$ 19,416,022	\$ (43,229,357)	\$ 2,039,531	\$ (41,189,826)	\$ 21,773,804	\$ 3,525,850,553	N/A



Ontario Energy Board

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2015		
Total Metered excluding WMP	C = A+B	25,022,201,328	kWh	100%
RPP	A	14,471,011,828	kWh	57.8%
Non RPP	B = D+E	10,551,189,500	kWh	42.2%
Non-RPP Class A	D	1,887,634,099	kWh	7.5%
Non-RPP Class B	E	8,663,555,401	kWh	34.6%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

No

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

No

Note 4 Analysis of Expected GA Amount

Year	2015									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = PL	=M-K	
January	766,295,574	784,073,169	838,129,749	820,352,154	0.05549	\$ 45,521,341	0.05068	\$ 41,575,447	\$ (3,945,894)	
February	841,665,704	838,129,749	797,070,201	800,606,156	0.06981	\$ 55,890,316	0.03961	\$ 31,712,010	\$ (24,178,306)	
March	787,273,034	797,070,201	910,365,920	900,568,752	0.03604	\$ 32,456,498	0.06290	\$ 56,645,775	\$ 24,189,277	
April	904,187,780	910,365,920	743,538,082	737,359,942	0.06705	\$ 49,439,984	0.09559	\$ 70,484,237	\$ 21,044,253	
May	740,735,790	743,538,082	671,840,222	669,037,930	0.09416	\$ 62,996,612	0.09668	\$ 64,682,587	\$ 1,685,976	
June	669,169,160	671,840,222	680,839,155	678,168,092	0.09220	\$ 62,581,352	0.09540	\$ 64,697,236	\$ 2,115,884	
July	671,117,060	680,839,155	643,764,619	634,043,424	0.08888	\$ 56,353,780	0.07883	\$ 49,981,643	\$ (6,372,136)	
August	639,937,658	643,764,619	632,427,829	628,600,868	0.08805	\$ 55,348,306	0.08010	\$ 50,350,930	\$ (4,997,377)	
September	622,836,675	632,427,829	652,976,342	643,385,188	0.08270	\$ 53,207,955	0.06703	\$ 43,126,109	\$ (10,081,846)	
October	648,242,490	652,976,342	697,248,262	692,514,410	0.06371	\$ 44,120,093	0.07544	\$ 52,243,287	\$ 8,123,194	
November	685,274,141	697,248,262	653,841,109	651,866,968	0.07623	\$ 49,691,821	0.11320	\$ 73,791,343	\$ 24,099,523	
December	667,467,392	653,841,109	809,123,904	822,750,187	0.11462	\$ 94,303,626	0.09471	\$ 77,922,670	\$ (16,380,956)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)										
	8,654,203,358	8,706,114,657	8,731,165,392	8,679,254,093		\$ 661,911,683		\$ 677,213,274	\$ 15,301,591	

Calculated Loss Factor 1.0018
 Most Recent Approved Loss Factor for Secondary Metered Customer < \$,000kW Difference 1.0018

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments
Year	\$ 49,093,751			If "no", please provide an explanation
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 2,226,942	as titled	Yes	
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (1,161,221)	as titled	Yes	
2a Remove prior year end unbilled to actual revenue differences	\$ 6,516,042	Remove Dec 2014 GA Unbilled estimated vs. Actual incurred in 2015	Yes	
2b Add current year end unbilled to actual revenue differences	\$ 7,854,882	Remove Dec 2015 GA Unbilled estimated vs. Actual incurred in 2016	Yes	
3a Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b Add difference between current year accrual/forecast to actual from long term load transfers				
4 Remove GA balances pertaining to Class A customers				
5 Significant prior period billing adjustments recorded in current year	\$ (21,675,258)	Disposition Rendered by OEB	No	OEB Rendered disposition
6 Differences in GA IESO posted rate and rate charged on IESO invoice				
7 Differences in actual system losses and billed TLFs				
8 Others as justified by distributor	\$ (37,152,407)	IESO incorrect Over Charge - part of \$121M	No	IESO incorrect overcharge
9 LDC Customers adjustment	\$ 2,409,355	HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to be	No	Adjustment to Note 4 balance only
10 Norfolk Integration Balance - Reg Liability	\$ 2,294,958	Norfolk Integrated Balance	No	Integrated balance needs to be disposed

Note 6 Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis

Adjusted Net Change in Principal Balance in the GL	\$ 10,407,043
Net Change in Expected GA Balance in the Year Per Analysis	\$ 15,301,591
Unresolved Difference	\$ (4,894,548)
Unresolved Difference as % of Expected GA Payments to IESO	-0.7%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2016		
Total Metered excluding WMP	C = A+B	25,032,857,011	kWh	100%
RPP	A	14,481,667,511	kWh	57.9%
Non-RPP	B = D+E	10,551,189,500	kWh	42.1%
Non-RPP Class A	D	2,257,156,894	kWh	9.0%
Non-RPP Class B	E	8,294,032,606	kWh	33.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

No

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

No

Note 4 Analysis of Expected GA Amount

Year	2016									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K	
January	752,984,725	820,933,267	877,894,783	859,936,242	0.08423	\$ 68,220,830	0.09179	\$ 74,344,048	\$ 6,123,118	
February	815,925,962	877,894,783	800,564,004	738,624,883	0.10384	\$ 76,096,731	0.09851	\$ 72,759,967	\$ (3,336,764)	
March	682,794,480	800,564,004	878,031,279	760,261,754	0.09022	\$ 68,590,815	0.10610	\$ 80,663,772	\$ 12,072,957	
April	673,545,362	878,031,279	854,566,167	650,080,250	0.12115	\$ 78,757,222	0.11132	\$ 72,366,933	\$ (6,390,289)	
May	624,974,610	854,566,167	917,841,327	688,249,769	0.10405	\$ 71,612,388	0.10749	\$ 73,979,968	\$ 2,367,579	
June	687,076,515	917,841,327	982,246,769	751,483,957	0.11650	\$ 87,547,881	0.09545	\$ 71,728,144	\$ (15,819,737)	
July	617,830,892	982,246,769	1,017,228,194	632,812,318	0.07667	\$ 50,951,120	0.08306	\$ 54,225,691	\$ 4,174,571	
August	726,024,279	1,017,228,194	937,025,766	645,821,851	0.08569	\$ 55,340,474	0.07103	\$ 45,872,226	\$ (9,467,748)	
September	723,882,957	937,025,766	857,812,315	644,669,506	0.07060	\$ 45,513,667	0.09531	\$ 61,443,451	\$ 15,929,783	
October	672,127,999	857,812,315	826,383,895	639,698,690	0.09720	\$ 62,178,712	0.11226	\$ 71,812,574	\$ 9,633,862	
November	705,142,752	826,383,895	736,872,159	616,631,016	0.12271	\$ 75,866,792	0.11109	\$ 68,501,540	\$ (7,165,252)	
December	638,997,922	736,872,159	826,792,034	727,817,797	0.10594	\$ 77,105,017	0.08708	\$ 63,378,374	\$ (13,726,644)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	8,321,209,256	10,506,389,925	10,511,248,692	8,326,068,023		\$ 817,281,751		\$ 811,075,087	\$ (6,206,664)	

Calculated Loss Factor 1.0039
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0039
 Difference 1.0039

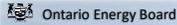
a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 56,707,428		
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 1,161,221	as titled	Yes
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (13,320,535)	as titled	Yes
2a Remove prior year end unbilled to actual revenue differences	\$ (7,854,882)	Remove Dec 2015 GA Unbilled estimated vs. Actual incurred in 2016	Yes
2b Add current year end unbilled to actual revenue differences	\$ (491,306)	Remove Dec 2016 GA Unbilled estimated vs. Actual incurred in 2017	Yes
3a Remove difference between prior year accrual/forecast to actual from long term load transfers			
3b Add difference between current year accrual/forecast to actual from long term load transfers			
4 Remove GA balances pertaining to Class A customers			
5 Significant prior period billing adjustments recorded in current year			
6 Differences in GA IESO posted rate and rate charged on IESO invoice			
7 Differences in actual system losses and billed TLFs			
8 Others as justified by distributor	\$ (38,729,360)	IESO incorrect Over Charge - part of \$121M	No
9 LDC Customers adjustment	\$ (1,133,852)	HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to be	No
10 Woodstock and Haldimand Integrated Balance	\$ (683,690)	Woodstock and Haldimand Integrated Balance	No

Note 6 Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis
 Unresolved Difference \$ (6,206,664)
 Unresolved Difference as % of Expected GA Payments to IESO 0.2%



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2017		
Total Metered excluding WMP	C = A+B	23,948,051,031	kWh	100%
RPP	A	14,216,239,678	kWh	59.4%
Non RPP	B = D+E	9,731,811,353	kWh	40.6%
Non-RPP Class A	D	3,007,063,246	kWh	12.6%
Non-RPP Class B	E	6,724,748,107	kWh	28.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

No

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

No

Note 4 Analysis of Expected GA Amount

Year	2017									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = L*I	N = M-K	
January	628,121,832	825,792,035	809,469,298	611,799,096	0.06687	\$ 40,911,006	0.08227	\$ 50,332,712	\$ 9,421,706	
February	668,025,130	809,469,298	738,179,063	596,734,895	0.10559	\$ 63,009,238	0.08639	\$ 51,551,928	\$ (11,457,310)	
March	610,621,864	738,179,063	759,823,449	632,266,250	0.08409	\$ 53,167,269	0.07135	\$ 45,112,197	\$ (8,055,072)	
April	535,966,332	759,823,449	649,703,467	425,748,350	0.06874	\$ 29,265,042	0.10778	\$ 45,887,157	\$ 16,621,216	
May	510,334,407	649,703,467	687,852,980	548,351,920	0.10823	\$ 58,251,424	0.12307	\$ 67,485,671	\$ 9,234,246	
June	675,245,955	687,852,980	751,050,712	738,443,687	0.11954	\$ 88,273,558	0.11848	\$ 87,490,808	\$ (782,750)	
July	665,357,176	751,050,712	652,435,959	566,742,423	0.10652	\$ 60,369,403	0.11280	\$ 63,928,545	\$ 3,559,142	
August	556,213,311	652,435,959	645,449,522	549,226,875	0.11500	\$ 63,161,091	0.10109	\$ 55,521,345	\$ (7,639,746)	
September	549,530,182	645,449,522	644,237,841	548,376,501	0.12739	\$ 69,857,837	0.08894	\$ 48,308,270	\$ (21,246,667)	
October	643,229,158	644,237,841	639,329,881	438,261,198	0.10212	\$ 44,755,234	0.12563	\$ 55,055,754	\$ 10,303,521	
November	491,196,619	639,329,881	616,275,517	468,142,254	0.11164	\$ 52,263,401	0.09704	\$ 45,428,524	\$ (6,834,877)	
December	547,414,001	616,275,517	727,398,196	658,536,681	0.08391	\$ 55,257,813	0.09202	\$ 60,631,472	\$ 5,373,659	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	6,881,025,968	8,419,661,725	8,321,267,886	6,782,632,129		\$ 678,543,315		\$ 677,037,383	\$ (1,505,931)	

Calculated Loss Factor 1.0086
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW Difference 1.0086

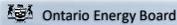
a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustment on OVA Continuity Schedule	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (149,940,136)			
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 13,320,535	as titled	Yes	
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 7,934,313	as titled	Yes	
2a Remove prior year end unbilled to actual revenue differences	\$ 491,306	Remove Dec 2016 GA Unbilled estimated vs. Actual incurred in 2017	Yes	
2b Add current year end unbilled to actual revenue differences	\$ (2,679,871)	Remove Dec 2017 GA Unbilled estimated vs. Actual incurred in 2018	Yes	
3a actual from long term load transfers				
3b Add difference between current year accrual/forecast to actual from long term load transfers				
4 Remove GA balances pertaining to Class A customers				
5 Significant prior period billing adjustments recorded in current year				
6 Differences in GA IESO posted rate and rate charged on IESO invoice				
7 Differences in actual system losses and billed TLFs				
8 Others as justified by distributor	\$ 121,789,486	IESO refund incorrect Over Charge	No	IESO incorrect overcharge
9	\$ 1,712,553	HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to be	No	Adjustment to Note 4 balance only
10				

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (7,371,814)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (1,505,931)
Unresolved Difference	\$ (5,865,882)
Unresolved Difference as % of Expected GA Payments to IESO	-0.9%



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2018		
Total Metered excluding WMP	C = A+B	25,626,589,193	kWh	100%
RPP	A	15,223,236,328	kWh	59.4%
Non-RPP	B = D+E	10,403,352,865	kWh	40.6%
Non-RPP Class A	D	3,489,922,835	kWh	13.5%
Non-RPP Class B	E	6,933,429,430	kWh	27.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

No

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

No

Note 4 Analysis of Expected GA Amount

Year	2018									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K	
January	675,530,582	727,398,196	753,526,184	701,658,570	0.08777	\$ 61,584,573	0.08726	\$ 47,263,721	\$ (14,320,851)	
February	673,396,943	733,526,184	710,428,855	630,299,514	0.07333	\$ 46,219,853	0.08167	\$ 51,476,561	\$ 5,256,698	
March	598,527,690	710,428,855	696,142,126	584,240,962	0.07677	\$ 46,020,661	0.09461	\$ 55,391,886	\$ 9,371,225	
April	604,855,534	696,142,126	657,508,299	566,221,707	0.09810	\$ 55,546,349	0.09959	\$ 56,390,020	\$ 843,670	
May	463,338,903	657,508,299	594,807,128	400,637,633	0.09392	\$ 37,627,886	0.10793	\$ 43,240,820	\$ 5,612,933	
June	514,554,137	594,807,128	613,367,702	533,114,711	0.13336	\$ 71,096,176	0.11696	\$ 63,418,326	\$ (7,677,850)	
July	548,097,447	613,367,702	612,716,909	547,446,654	0.08502	\$ 46,543,914	0.07737	\$ 42,355,948	\$ (4,187,967)	
August	623,924,783	612,716,909	611,791,261	622,999,136	0.07790	\$ 48,531,633	0.07490	\$ 46,662,635	\$ (1,868,997)	
September	514,395,168	611,791,261	659,968,451	562,572,358	0.08424	\$ 47,391,095	0.08584	\$ 48,291,211	\$ 900,116	
October	481,585,279	659,968,451	616,852,411	438,469,238	0.08621	\$ 39,115,841	0.12059	\$ 52,875,005	\$ 13,759,165	
November	692,225,925	616,852,411	595,340,341	661,113,755	0.12235	\$ 80,960,678	0.09855	\$ 65,211,891	\$ (15,748,787)	
December	599,329,412	595,340,341	728,639,869	731,628,940	0.09198	\$ 67,295,230	0.07404	\$ 54,169,807	\$ (13,125,423)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	6,979,761,504	7,850,847,863	7,852,089,535	6,981,003,176		\$ 647,933,901		\$ 626,748,830	\$ (21,185,071)	

Calculated Loss Factor 1.0069
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW
 Difference 1.0069

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (34,525,177)			
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (7,934,313)	as titled	Yes	
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 611,649	as titled	Yes	
2a Remove prior year end unbilled to actual revenue differences	\$ 2,679,871	Remove Dec 2017 GA Unbilled estimated vs. Actual incurred in 2018	Yes	
2b Add current year end unbilled to actual revenue differences	\$ 4,251,070	Remove Dec 2018 GA Unbilled estimated vs. Actual incurred in 2019	Yes	
3a Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b Add difference between current year accrual/forecast to actual from long term load transfers				
4 Remove GA balances pertaining to Class A customers Significant prior period billing adjustments recorded in current year				
5 Differences in GA IESO posted rate and rate charged on IESO invoice	\$ 2,187,015	On the August 2018 IESO invoice, H1 received adjustment payment for past 7 years recalculation related Waubesa/Hene TS (2018-2011)	No	Balance to be disposed as part of the principle
7 Differences in actual system losses and billed TLFs				
8 Others as justified by distributor				
9 LDC Customers adjustment	\$ 5,372,331	HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to be	No	Adjustment to Note 4 balance only
10				

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (27,356,655)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (21,185,071)
Unresolved Difference	\$ (6,171,583)
Unresolved Difference as % of Expected GA Payments to IESO	-1.0%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2019		
Total Metered excluding WMP	C = A+B	25,673,262,935	kWh	100%
RPP	A	15,252,207,483	kWh	59.4%
Non RPP	B = D+E	10,421,055,452	kWh	40.6%
Non-RPP Class A	D	3,375,247,502	kWh	15.5%
Non-RPP Class B	E	6,445,807,950	kWh	25.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

No

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

No

Note 4 Analysis of Expected GA Amount

Year	2019									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K	
January	574,432,956	728,639,869	702,307,094	548,100,181	0.06741	\$ 36,947,433	0.08092	\$ 44,352,267	\$ 7,404,833	
February	656,844,584	702,307,094	706,251,931	662,789,421	0.09657	\$ 64,005,574	0.08812	\$ 58,405,004	\$ (5,600,571)	
March	607,529,432	702,307,094	696,618,599	595,696,100	0.08105	\$ 48,281,169	0.08041	\$ 47,899,923	\$ (381,246)	
April	577,737,167	696,618,599	566,977,631	448,096,199	0.08129	\$ 36,425,740	0.12333	\$ 55,263,704	\$ 18,837,964	
May	543,208,819	566,977,631	581,839,080	558,070,268	0.12860	\$ 71,767,836	0.12604	\$ 70,339,177	\$ (1,428,660)	
June	497,258,461	581,839,080	582,628,170	498,047,550	0.12444	\$ 61,977,037	0.13728	\$ 68,371,968	\$ 6,394,931	
July	571,892,084	582,628,170	716,825,553	707,789,467	0.13527	\$ 95,742,681	0.09645	\$ 68,206,294	\$ (27,476,387)	
August	561,815,196	716,825,553	632,879,682	475,869,325	0.07211	\$ 34,314,937	0.12607	\$ 59,992,846	\$ 25,677,909	
September	526,181,706	632,879,682	649,596,480	542,898,504	0.12934	\$ 70,218,492	0.12253	\$ 66,575,644	\$ (3,642,849)	
October	615,287,395	649,596,480	638,110,595	603,801,511	0.17878	\$ 107,947,634	0.13680	\$ 82,600,047	\$ (25,347,587)	
November	551,891,590	638,110,595	674,096,165	587,877,159	0.10727	\$ 63,061,583	0.09953	\$ 58,511,414	\$ (4,550,169)	
December	515,441,654	674,096,165	729,383,968	570,729,457	0.08569	\$ 48,905,807	0.09321	\$ 53,197,693	\$ 4,291,886	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	6,799,021,043	7,880,770,848	7,881,514,948	6,799,765,143		\$ 739,595,925		\$ 733,775,979	\$ (5,819,946)	

Calculated Loss Factor 1.0549
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW Difference 1.0549

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 35,434,777			If "no", please provide an explanation
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (611,649)	as titled	Yes	
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (1,941,492)	as titled	Yes	
2a Remove prior year end unbilled to actual revenue differences	\$ (4,251,970)	Remove Dec 2018 GA Unbilled estimated vs. Actual incurred in 2019	Yes	
2b Add current year end unbilled to actual revenue differences	\$ 130,253	Remove Dec 2019 GA Unbilled estimated vs. Actual incurred in 2020	Yes	
3a Remove difference between prior year accrual/unbilled to actual from load transfers				
3b Add difference between current year accrual/unbilled to actual from load transfers				
4 Significant prior period billing adjustments recorded in current year	\$ (50,105,174)	OEB approved disposition, net liability to refund back to customers	No	already adjusted in GL balance
5 Differences in actual system losses and billed TLFs				
6 CT 2148 for prior period corrections				
7 Others as justified by distributor	\$ 8,770,291	HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to be	No	Adjustment to Note 4 balance only
8 LDC Customers adjustment				
9 Differences in GA IESO posted rate and rate charged on IESO invoice	\$ (48,261)	charge type 2148	No	already adjusted in GL balance
10				

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (12,623,225)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (5,819,946)
Unresolved Difference	\$ (6,803,279)
Unresolved Difference as % of Expected GA Payments to IESO	-0.9%

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 7 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment			
1	Adjustment Description	Amount	To be reversed in current application?
2			
3			
4			
5			
6			
7			
8			
Total principal adjustments included in last approved balance		-	
Difference		-	

Account 1588 - RSVA Power			
1	Adjustment Description	Amount	To be Reversed in Current Application?
2			
3			
4			
5			
6			
7			
8			
Total principal adjustments included in last approved balance		-	
Difference		-	

Note 8 Principal adjustment reconciliation in current application

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
1			
2			
3			
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
1			
2			
3			
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual RPP volumes		
2	CT 1142 true-up based on actuals		
3	Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes		
2	Reversal of Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
2	Reversal of CT 1142 true-up based on actuals		
3	Reversal of Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual RPP volumes		
2	CT 1142 true-up based on actuals		
3	Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
1	Reversal of prior year CT-148 true-up of GA Charges based on actual		
2	Reversal of Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
2	Reversal of CT 1142 true-up based on actuals		
3	Reversal of Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual RPP volumes		
2	CT 1142 true-up based on actuals		
3	Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
1	Reversal of prior year CT-148 true-up of GA Charges based on actual		
2	Reversal of Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
2	Reversal of CT 1142 true-up based on actuals		
3	Reversal of Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual RPP volumes		
2	CT 1142 true-up based on actuals		
3	Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
1	Reversal of prior year CT-148 true-up of GA Charges based on actual		
2	Reversal of Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
2	Reversal of CT 1142 true-up based on actuals		
3	Reversal of Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual RPP volumes		
2	CT 1142 true-up based on actuals		
3	Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Appendix K

1595 Work Form – Haldimand County
Hydro Inc.

Ontario Energy Board

1595 Analysis Workform

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name	Hydro One Networks Inc.-Former Haldimand County Hydro Inc. Service Area

Utility name must be selected

	Eligible for disposition?
2014 and pre-2014	No
2015	No
2016	No
2017	Yes
2018	No
2019	No

Note that vintage years 2018 and 2019 are not eligible for disposition in the current rate year application.

1595 Analysis Workform

Step 1

Year in which this worksheet relates to: 2017

Components of the 1595 Account Balances:	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	-\$3,382,285	-\$163,198	-\$3,545,483	-\$3,367,503	-\$177,980	-\$17,002	-\$194,982	5.0%
Account 1589 - Global Adjustment	\$223,020	\$8,157	\$231,177	\$212,143	\$19,034		\$19,034	8.2%
Total Group 1 and Group 2 Balances	-\$3,159,264	-\$155,042	-\$3,314,306	-\$3,155,360	-\$158,946	-\$17,002	-\$175,947	4.8%
Total residual balance per continuity schedule:							-\$175,947	
Difference (any variance should be explained):							\$0	

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Additional Notes and Comments

Appendix L

IRM Checklist

2021 IRM Checklist

Norfolk Power Distribution Inc. ("NPDI"), Haldimand County Hydro Inc. ("HCHI") and Woodstock Hydro Services Inc. ("WHSI")

Filing Requirement
 Page # Reference

Date: August 17, 2020

IRM REQUIREMENTS		Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explain all rate adjustments requested	2021 Rate Application - Manager's Summary
4	Contact info - primary contact may be a person within the applicant's organization other than the primary license contact	2021 Rate Application - Introduction
4	Completed Rate Generator Model and supplementary work forms, Excel and PDF	Appendix B (Norfolk); Appendix C (Haldimand); Appendix D (Woodstock)
4	Current tariff sheet, PDF	Appendix A (Schedule A for Norfolk, Haldimand & Woodstock)
4	Supporting documentation (e.g. relevant past decisions, RRRWF etc.)	2021 Rate Application - Application section discusses past decisions
4	Statement as to who will be affected by the application, specific customer groups affected by particular request	2021 Rate Application - Introduction
4	Applicant's internet address	2021 Rate Application - Introduction
4	Statement confirming accuracy of billing determinants pre-populated in model	IRM Generator Models
4	Text searchable PDF format for all documents	2021 Rate Application
4	An Excel version of the IRM Checklist	2021 IRM Checklist
3.1.3 Applications and Electronic Models		
5	Populated GA Analysis Workform	Appendix J (GA Analysis Workform)
5	If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed	N/A
5	For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	N/A
5	Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts	Appendix K (1595 Workform Haldimand)
3.2.2 Revenue to Cost Ratio Adjustments		
7	Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB	N/A
3.2.3 Rate Design for Residential Electricity Customers		
<i>Residential Rate Design - Exceptions and Mitigation (applicable only to distributors that have not completed the rate design transition)</i>		
7	If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required	2021 Rate Application - Residential Rate Design - Transition to All-Fixed Residential Distribution Rates
7	Mitigation plan if total bill increases for any customer class exceed 10%	N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates		
3.2.5 Review and Disposition of Group 1 DVA Balances		
9	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed tab 3 - continuity schedule in Rate Generator Model	IRM Generator Models
10 - 11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	2021 Rate Application
10 - 11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis. If yes, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	2021 Rate Application
11	Propose rate riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one year; if the applicant is proposing an alternative recovery period must provide explanation.	IRM Generator Models
12	GA rate riders calculated on an energy basis (kWh)	IRM Generator Models
3.2.5.1 Wholesale Market Participants		
11	Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.	IRM Generator Models
3.2.5.2 Global Adjustment		
12	Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account	IRM Generator Models
12 - 13	For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.	Appendix J (GA Analysis Workform)
3.2.5.3 Commodity Accounts 1588 and 1589		
13	Confirm as part of its application that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019.	N/A
13 - 14	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb. 21, 2019 accounting guidance, and provide a summary of the review performed. Distributors must also discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description of each adjustment made to the historical balances must be provided in the application.	N/A
15	Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	2021 Rate Application
3.2.5.4 Capacity Based Recovery (CBR)		
15	Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated. - Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance. - The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels	2021 Rate Application
3.2.6 Lost Revenue Adjustment Mechanism Variance Account		
16 - 21	LRAMVA - disposition of balance. Distributors must provide version 5 of LRAMVA Work Form in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity. An application for lost revenues should include: Participation and Cost reports in Excel format, made available by the IESO. An application for lost revenues should also provide the following: - statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition - statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue - summary table with principal and carrying charges by rate class and resulting rate riders - statement providing the disposition period; rationale provided for disposing the balance in the LRAMVA if one or more classes do not generate significant rate riders - statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used - rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total)	N/A

2021 IRM Checklist

Norfolk Power Distribution Inc. ("NPDI"), Haldimand County Hydro Inc. ("HCHI") and Woodstock Hydro Services Inc. ("WHSI")
EB-2020-0031

Filing Requirement Page # Reference		Date: August 17, 2020	Evidence Reference, Notes
IRM REQUIREMENTS			
3.2.7 Tax Changes			
21	If applicable, tabs 8 and 9 of Rate Generator Model complete		IRM Generator Models
21	If one or more customer classes does not generate a rate rider to the fourth decimal place, a proposal that the entire 50/50 sharing amount will be transferred to Account 1595 for disposition at a future date		IRM Generator Models
3.2.8 Z-Factor Claims, Pg. 20-21			
23	Evidence that costs incurred meet criteria of need, materiality and prudence - see 3rd Generation IRM Report		N/A
23	In addition distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event (Confirm that letter is on file) - Apply to OEB for any cost recovery of amounts in OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk		N/A
3.2.8.2 Z-Factor Accounting Treatment			
23	Eligible Z-factor cost amounts recorded in Account 1572, Extraordinary Event Costs, of the OEB's USoA contained in the Accounting Procedures Handbook (APH) for electricity distributors.		N/A
23	Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate Sub-Account of this account		N/A
3.2.8.3 Recovery of Z-Factor Costs			
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods		N/A
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal		N/A
24	Residential rider on fixed basis		N/A
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)		N/A
3.3.1 Advanced Capital Module			
25	Evidence of passing "Means Test"		N/A
25	Information on relevant project or projects updated cost projections, confirmation that the project or projects are on schedule to be completed as planned and an updated ACM/ICM module in Excel format		N/A
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required as to why		N/A
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required		N/A
3.3.2 Incremental Capital Module			
3.3.2.1 ICM Filing Requirements			
	The following should be provided when filing for incremental capital:		N/A
27	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor		N/A
27	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers		N/A
27	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived		N/A
27 - 28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)		N/A
28	Details by project for the proposed capital spending plan for the expected in-service year		N/A
28	Description of the proposed capital projects and expected in-service dates		N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project		N/A
28	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)		N/A
28	Description of the actions the distributor would take in the event that the OEB does not approve the application		N/A
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis		N/A
3.3.5 Off-Ramps			
33 - 34	A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its base rates - an explanation to substantiate its reasons for doing so required		N/A
Appendix A			
Appendix A	Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor		Appendix K (1595 Workform Haldimand)
Appendix A & Page 5	Distributors who meet the requirements for disposition of residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis Workform. Account 1595 sub-accounts are eligible for disposition when one full year has elapsed since the associated rate riders' sunset dates have expired and the residual balances have been externally audited.		Appendix K (1595 Workform Haldimand)
Appendix A	Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.		2021 Rate Application