Fourth Quarter 2023

Earnings Teleconference
February 13, 2024

4Q23 Financial summary

(millions of dollars, except earnings per share (EPS))	Fourth Quarter 2023	Fourth Quarter 2022	Fourth Quarter % Change	Full Year 2023	Full Year 2022	Full Year % Change
Revenues						
Transmission	506	480	5.4%	2,214	2,077	6.6%
Distribution	1,459	1,371	6.4%	5,582	5,660	(1.4%)
Distribution Revenues (Net of Purchased Power)[1]	469	476	(1.5%)	1,930	1,936	(0.3%)
Other	14	11	27.3%	48	43	11.6%
Consolidated	1,979	1,862	6.3%	7,844	7,780	0.8%
Consolidated Revenue (Net of Purchased Power)[1]	989	967	2.3%	4,192	4,056	3.4%
OM&A Costs	397	388	2.3%	1,354	1,258	7.6%
Earnings before financing charges and income taxes (EBIT)						
Transmission	225	213	5.6%	1,189	1,123	5.9%
Distribution	133	149	(10.7%)	705	749	(5.9%)
Other	(15)	(14)	(7.1%)	(52)	(40)	(30.0%)
Consolidated	343	348	(1.4%)	1,842	1,832	0.5%
Net income[2]	181	178	1.7%	1,085	1,050	3.3%
Basic EPS	$0.30	$0.30	-%	$1.81	$1.75	3.4%
Capital investments	745	570	30.7%	2,531	2,132	18.7%
Assets placed in-service						
Transmission	637	761	(16.3%)	1,296	1,405	(7.8%)
Distribution	329	326	0.9%	994	853	16.5%
Other	9	3	200%	34	9	277.8%
Total assets placed in-service	975	1,090	(10.6%)	2,324	2,267	2.5%

Financial Statements reported under United States (US) generally accepted accounting principles (GAAP).

1. Revenues, Net of Purchased Power is a non-GAAP financial measure. Non-GAAP financial measures do not have a standardized meaning under US GAAP, which is used to prepare the financial statements of Hydro One Limited (HOL, Hydro One or the Company) and accordingly, these measures might not be comparable to similar financial measures presented by other entities. Additional disclosure for this non-GAAP financial measure is incorporated by reference herein and can be found under the section titled "Non-GAAP Financial Measures" in the annual management's discussion and analysis of HOL for the year ended December 31, 2023 (Annual MD&A) available on SEDAR+ under the Company's profile at www.sedarplus.com.
2. Net Income is attributable to common shareholders and is after non-controlling interest.

4Q23 Financial summary

The Company continues to execute on its capital plans in support of economic growth in Ontario and the transition to a clean energy future.

Selected Quarterly Financial Highlights:

Transmission revenues increased by $26 million, or 5.4%, year-over-year primarily resulted from the following:

- Higher revenues resulting from OEB-approved 2023 rates; and higher average monthly peak demand; partially offset by regulatory adjustments, including the recognition of CDM revenues in the prior year following receipt of the OEB's Decision and Order approving Hydro One's JRAP Settlement Proposal and higher earnings sharing in the current period; and net income neutral items, including lower revenues associated with the cessation of the DTA Recovery period, partially offset by the OEB-approved recovery of historical cost deferrals recognized as regulatory assets in prior periods and regulatory adjustments including those associated with the Capitalized Overhead Tax Variance.

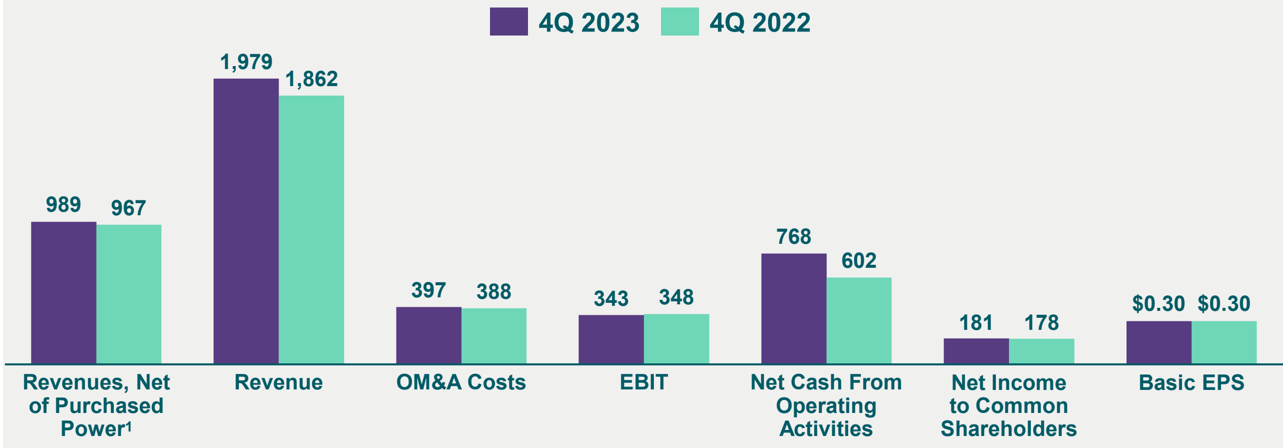
Distribution revenues increased by $88 million, or 6.4%, year-over-year primarily resulted from the following:

- Higher purchased power costs, which are fully recovered from ratepayers and thus net income neutral; higher customer count and energy consumption; and regulatory adjustments including the accrued recovery of costs in accordance with the terms of the Getting Ontario Connected Act Variance Account which was partially offset by higher earnings sharing in the current period; partially offset by net income neutral items as noted above in transmission revenues but specific to distribution revenues.

Transmission OM&A costs decreased by $2 million, or 1.4%, year-over-year primarily due to:

- Lower corporate support costs primarily attributable to higher capitalized overheads associated with volume of capital activity; partially offset by higher work program expenditures, primarily related to vegetation management.

Financial Highlights ($M) – 4Q23 Year over Year Comparison



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4Q23 Financial summary

Selected Quarterly Financial Highlights:

Distribution OM&A costs increased by $8 million or 3.6% year-over-year primarily due to:

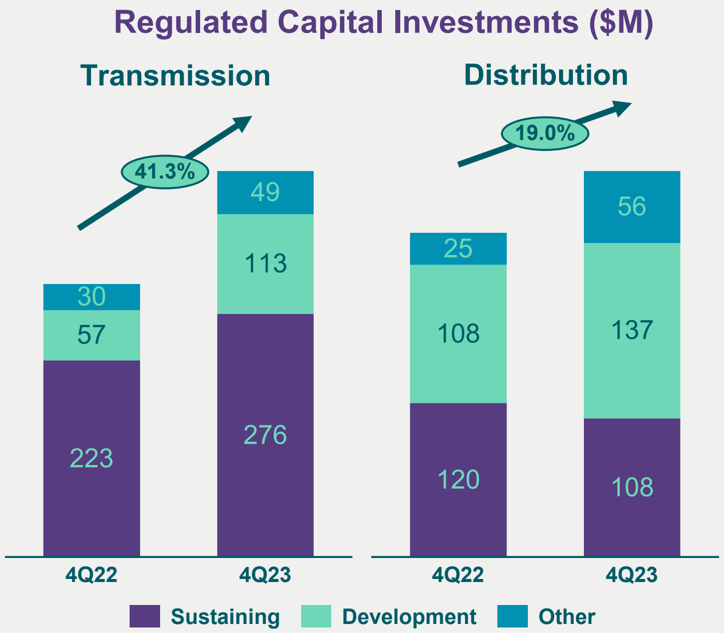
- Higher work program expenditures, including an increase in forecast environmental expenditures provisioned in the period, higher information technology initiatives and higher emergency restoration costs, partially offset by lower vegetation management expenditures; and the OEB-approved recovery of historical cost deferrals recognized as regulatory assets in prior periods, which are net income neutral; partially offset by lower corporate support costs primarily attributable to higher capitalized overheads associated with volume of capital activity; lower asset write-offs; and costs related to storm restoration efforts in the prior year, which were recovered from third parties and offset in revenue, therefore net income neutral.

Income tax expense decreased by $28 million compared to the same period in 2022. This resulted in a realized effective tax rate of approximately 6.6% in the fourth quarter of 2023, compared to approximately 18.6% in the fourth quarter of the prior year. The decrease was primarily attributable to:

- Higher deductible timing differences compared to the prior year; and net decrease in income tax expense associated with net income neutral items including the cessation of the DTA recovery period on June 30, 2023, offset by regulatory adjustments associated with the Capitalized Overhead Tax Variance booked in the prior year and the OEB-approved recovery of cost deferrals recognized as regulatory assets in prior periods.

Hydro One made capital investments to maintain the safety, reliability and integrity of its transmission and distribution system assets.

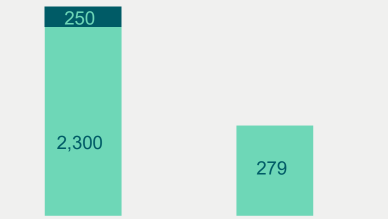
- Transmission capital investments increased by $128 million, or 41.3%, in the fourth quarter 2023 compared to the same period in 2022.
- Distribution capital investments increased by $48 million or 19.0% in the fourth quarter 2023 compared to the same period in 2022.



Strong balance sheet and liquidity (as at December 31, 2023)

Investment grade balance sheet with one of lowest debt costs in utility sector

Significant available liquidity ($M)



Strong investment grade debt ratings (long-term/short-term/outlook)

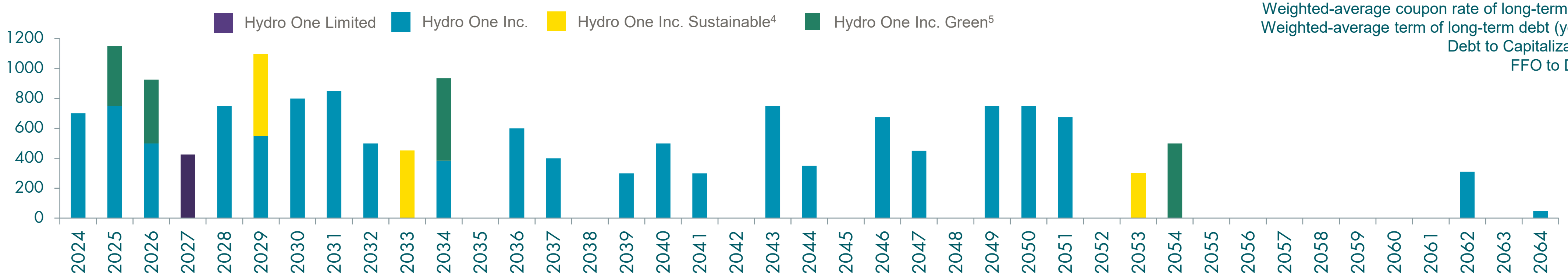
	Hydro One Limited (HOL)	Hydro One Inc. (HOI)
S&P	BBB+ / n/a / positive	A- / A-1 (low) / positive
DBRS	A / n/a / stable	A (high) / R-1 (low) / stable
Moody's	n/a	A3 / Prime-2 / stable

Shelf registrations

HOL
Universal shelf[2]
$2.0B

HOI
Medium-Term Note shelf[3]
$4.0B

Debt maturity schedule ($M)



Weighted-average coupon rate of long-term debt:	4.1%
Weighted-average term of long-term debt (years):	13.7
Debt to Capitalization[6]:	57.2%
FFO to Debt[7]:	13.8%

1. In January 2022, Hydro One successfully amended its Operating Credit Facilities to add Sustainability Linked Pricing to incorporate environmental, social and governance (ESG) targets.
2. In August 2022, HOL filed a universal short form base shelf prospectus (Universal Base Shelf Prospectus) with securities regulatory authorities in Canada, which allows it to offer, from time to time in one or more public offerings, up to $2.0 billion of debt, equity or other securities, or any combination thereof, and expires in September 2024. At December 31, 2023, $2.0 billion remained available for issuance under the Universal Base Shelf Prospectus.
3. In June 2022, Hydro One Inc. (HOI) filed a short form base shelf prospectus in connection with its Medium-Term Note (MTN) Program, which has a maximum authorized principal amount of notes issuable of $4.0 billion and expires in July 2024. At December 31, 2023, $875 million remained available for issuance under the MTN Program prospectus. On January 12, 2024, HOI issued $800 million in long-term debt, resulting in $75 million remaining available for issuance under the MTN Program prospectus as at February 13, 2024. A new MTN Program prospectus is expected to be filed in the first quarter of 2024.
4. Sustainable bonds (Medium-Term Notes) issued pursuant to Hydro One's Sustainable Financing Framework. Includes HOI's additional offering of $250 million Sustainable Medium-Term Notes, which closed on January 12, 2024 and matures on November 30, 2029.
5. Green bonds (Medium-Term Notes) issued pursuant to Hydro One's Sustainable Financing Framework. Includes HOI's $550 million Green Medium-Term Note issue, which closed on January 12, 2024 and matures on March 1, 2034.
6. Debt to capitalization is a non-GAAP ratio. Non-GAAP ratios do not have a standardized meaning under US GAAP used to prepare the Company's financial statements and might not be comparable to similar financial measures presented by other entities. Debt to capitalization ratio has been calculated as total debt (including total long-term debt and short-term borrowings, net of cash and cash equivalents) divided by total debt plus total shareholders' equity, but excluding any amounts related to non-controlling interest. Management believes that the debt to capitalization ratio is helpful as a measure of the proportion of debt in the Company's capital structure. See the section titled "Non-GAAP Financial Measures" in the Annual MD&A which is incorporated by reference, for a discussion of this non-GAAP ratio and its component elements.
7. FFO to Debt is a non-GAAP ratio. Non-GAAP ratios do not have a standardized meaning under US GAAP used to prepare the Company's financial statements and might not be comparable to similar financial measures presented by other entities. FFO to Debt has been calculated as: FFO for the last twelve months ending December 31, 2023 divided by total debt (including total long-term debt, and short-term borrowings, net of cash and cash equivalents). Management believes this is a helpful ratio because Management believes that FFO is helpful as a supplemental measure of the Company's operating cash flows as it excludes timing-related fluctuations in non-cash operating working capital and cash flows not attributable to common shareholders. As such, management believes that FFO provides a consistent measure of the cash generating performance of the Company's assets. See the section titled "Non-GAAP Financial Measures" in the Annual MD&A for a discussion of these component elements.

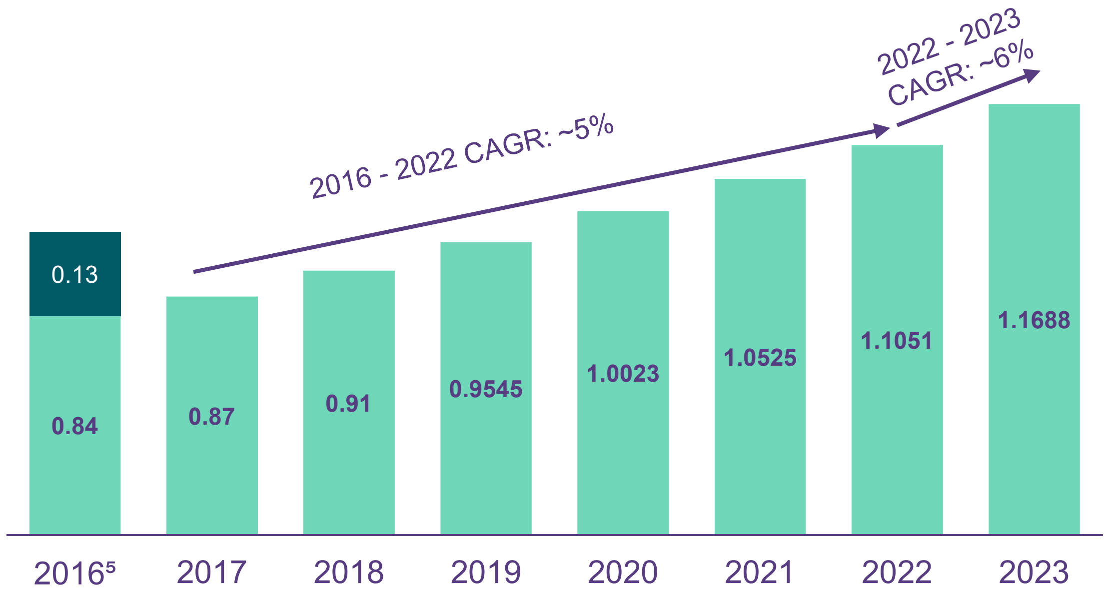
Common share dividends

Key Points

- Quarterly dividend declared at $0.2964 per common share ($1.1856 annualized)
- Targeted dividend payout ratio remains at 70% - 80% of net income
- Attractive and growing dividend supported by stable, regulated cash flows and planned rate base growth
- No equity issuance anticipated to fund planned capital investment program
- Non-dilutive dividend reinvestment plan (DRIP) was implemented post initial public offering (IPO) (shares purchased on open market, not issued from treasury)

Dividend Statistics	
Yield[1]	3.0%
Annualized Dividend[2,3]	$1.1856 / share

A Growing and Sustainable Dividend[4]



Expected Quarterly Dividend Dates[3]

Declaration date	Record date	Payment date
February 12, 2024	March 13, 2024	March 28, 2024
May 13, 2024	June 12, 2024	June 28, 2024
August 13, 2024	September 11, 2024	September 27, 2024
November 6, 2024	December 11, 2024	December 31, 2024

1. Yield is calculated based on annualized dividend divided by the closing share price of the common shares of Hydro One Limited on December 29, 2023.
2. Unless indicated otherwise, all common share dividends are designated as "eligible" dividends for the purpose of the *Income Tax Act* (Canada).
3. All dividend declarations and related dates are subject to Board approval.
4. Denotes annual cash dividends paid.
5. The first common share dividend declared by Hydro One Limited following the November 5, 2015 initial public offering of its common stock included 13 cents for the post IPO fourth quarter period of November 5 through December 31, 2015.

Disclaimers

Forward Looking Information

This presentation contains “forward-looking information” within the meaning of applicable Canadian securities laws that is based on current expectations, estimates, forecasts and projections about Hydro One’s business and the industry in which Hydro One operates and includes beliefs of and assumptions made by management of Hydro One. Such information includes but is not limited to: statements regarding Hydro One’s projected rate base and cash flows; statements and expectations regarding Hydro One’s maturing debt and standby credit facilities; expectations regarding future equity issuances; expectations that HOI will file a new MTN Program prospectus in the first quarter of 2024; statements related to dividends, including expected dividend growth and Hydro One Limited’s targeted dividend payout ratio of 70-80%.

Words such as “aim”, “could”, “would”, “expect”, “anticipate”, “intend”, “attempt”, “may”, “plan”, “will”, “believe”, “seek”, “estimate”, “goal”, “target” and variations of such words and similar expression are intended to identify such forward-looking information. These statements are not guarantees of future performance and involve assumptions and risks and uncertainties that are difficult to predict. In particular, the forward-looking information contained in this presentation is based on a variety of factors and assumptions including, but not limited to: the scope of the COVID-19 pandemic and duration thereof as well as the effect and severity of corporate and other mitigation measures on Hydro One’s operations, supply chain or employees; no unforeseen changes in the legislative and operating framework for Ontario’s electricity market or for Hydro One specifically; favourable decisions from the OEB and other regulatory bodies concerning outstanding and future rate and other applications; no unexpected delays in obtaining required approvals; no unforeseen changes in rate orders or rate setting methodologies for Hydro One’s distribution and transmission businesses; the continued use and availability of US GAAP; no unfavourable changes in environmental regulation; a stable regulatory environment; no significant changes to Hydro One’s current credit ratings; no unforeseen impacts of new accounting pronouncements; no changes to expectations regarding electricity consumption; no unforeseen changes to economic and market conditions; recoverability of costs and expenses related to the COVID-19 pandemic, including the costs of customer defaults resulting from the pandemic; completion of operating and capital projects that have been deferred; and no significant event occurring outside the ordinary course of business. These assumptions are based on information currently available to Hydro One including information obtained by Hydro One from third-party sources. Actual results may differ materially from those predicted by such forward-looking information. While Hydro One does not know what impact any of these differences may have, Hydro One’s business, results of operations, financial condition and credit stability may be materially adversely affected if any such differences occur. Factors that could cause actual results or outcomes to differ materially from the results expressed or implied by forward-looking information are discussed in more detail in the sections entitled “Forward-Looking Information” and “Risk Factors” in Hydro One Limited’s most recent annual information form and the sections entitled “Risk Management and Risk Factors” and “Forward-Looking Statements and Information” in the Annual MD&A. Hydro One does not intend, and it disclaims any obligation to update any forward-looking information, except as required by law.

All dollar amounts in this presentation are in Canadian dollars, unless otherwise indicated. Unless otherwise expressly stated herein, all information in this presentation is presented as at December 31, 2023.